

FPL 003240
 Docket No. 20240012-EG
 Demand Side Management - CPF Input

= Input (change these only)
 = Internal link to other worksheets
 = Calculated

Program Name	Commercial/Industrial Demand Reduction (CDR)
DSM Program Marketing Code	CDR
Start Year	2025

FPL Cost (Per Participant)		<-- 1 Participant = 1 Summer kW			
1. FPL Admin Cost		2020 Plan	Change	2017	Change
a. One-time - at installation	\$5.00	\$9.17	(\$4.17)	\$3.10	\$1.91
b. Recurring - all years	\$0.80	\$0.68	\$0.11	\$0.71	\$0.09
2. FPL Capital Expenditures (CapEx)		CDR CapEx = base recovered through customer charge			
a. One-time Equipment (LCTs) - at installation	\$0.00				
b. One-time Equipment (Other) - at installation	\$0.00				
c. One-time Labor - at installation	\$0.00				
d. Recurring - all years	\$0.00				
3. Participant Incentives					
a. One-time - at installation	\$0.00				
b. Recurring - all years post-installation	\$91.42				

Demand & Energy									
4. Demand/Energy Reductions		Reduct				Savings @ Meter	2023 Y/E	% S MW	
a. Summer kW	1.00	1.00	0.00	1.00	0.00	Summer MW	26,476		<-- 2022 Annual Report
b. Winter kW	0.61	0.64	(0.03)	0.64	(0.03)	Winter MW *	17,027	64%	<-- 2022 Annual Report
c. Annual kWh (Net)	11	11	0	11	0	MWh	290	1%	<-- 2022 Annual Report
- If Load Shifting Applies:									
- i. Energy (Gross kWh)	11	11	0	11	0	Assumes 1 event/year			
- ii. kWh % shifted to Off-Peak periods	1.1%	1.1%	0.0%	1.1%	0.0%	98.93% of CDR customer load tied to CDR customers that use back-up generators to meet firm demand commitment			
5. Customer-Produced Demand/Energy (if applicable)									
a. Summer kW produced	0.00								
b. Winter kW produced	0.00								
c. Annual kWh %	0%	kWh sold to FPL (e.g., net metered)							
6. kW/kWh Degradation Factor (if applicable)		Reduced performance of participant's equipment							

Thru end-of-life					
Install Year	Incremental	Degraded kW/kWh			
	KWH	KW	KWH	S KW	W KW
Year 2	0.0%	0.0%	11	1.00	0.61
Year 3	0.0%	0.0%	11	1.00	0.61
Year 4	0.0%	0.0%	11	1.00	0.61
Year 5	0.0%	0.0%	11	1.00	0.61
Year 6	0.0%	0.0%	11	1.00	0.61
Year 7	0.0%	0.0%	11	1.00	0.61
Year 8	0.0%	0.0%	11	1.00	0.61
Year 9	0.0%	0.0%	11	1.00	0.61
Year 10	0.0%	0.0%	11	1.00	0.61
Year 11	0.0%	0.0%	11	1.00	0.61
Year 12	0.0%	0.0%	11	1.00	0.61
Year 13	0.0%	0.0%	11	1.00	0.61
Year 14	0.0%	0.0%	11	1.00	0.61
Year 15	0.0%	0.0%	11	1.00	0.61
Year 16	0.0%	0.0%	11	1.00	0.61
Year 17	0.0%	0.0%	11	1.00	0.61
Year 18	0.0%	0.0%	11	1.00	0.61
Year 19	0.0%	0.0%	11	1.00	0.61
Year 20	0.0%	0.0%	11	1.00	0.61
Year 21	0.0%	0.0%	11	1.00	0.61
Year 22	0.0%	0.0%	11	1.00	0.61
Year 23	0.0%	0.0%	11	1.00	0.61
Year 24	0.0%	0.0%	11	1.00	0.61
Year 25	0.0%	0.0%	11	1.00	0.61
Year 26	0.0%	0.0%	11	1.00	0.61
Year 27	0.0%	0.0%	11	1.00	0.61
Year 28	0.0%	0.0%	11	1.00	0.61
Year 29	0.0%	0.0%	11	1.00	0.61
Year 30	0.0%	0.0%	11	1.00	0.61
	0	0%	0	0%	0%

need to link to revenue formulas

Participant Costs & Benefits			
7. Participant Install Cost	\$0.00	Initial out-of-pocket cost including sales tax (excl. incentives, tax credits etc.)	
8. Participant O&M	\$0.00	Ongoing cost to keep the equipment functioning	
9. Participant Credits			
a. Federal	\$0.00		
b. State	\$0.00		
c. External	\$0.00	Provided by 3rd-party for customer-produced renewable energy	
d. Total Participant Credit	\$0.00		

	Factor	Bill kW	
January	0.00	0.00	Winter
February	0.00	0.00	
March	0.00	0.00	
April	0.00	0.00	Summer
May	0.00	0.00	
June	0.00	0.00	
July	0.00	0.00	Winter
August	0.00	0.00	
September	0.00	0.00	
October	0.00	0.00	
November	0.00	0.00	
December	0.00	0.00	
Annual Average		0.00	

Operating Characteristics

10. Measure Life (Years)	40	40	0 CDR tariff sheet 8.683 - "Customer will continue to take service...for the life of the generating unit which has been avoided..."
11. Measure Rate Class	GSD/GSLD	Blended rate	(2031 + 40 years = 2070)
12. Engineering estimate for new measure	N	Y/N and is rebound reflected	
a. Participant Rebound %	0%		
13. Participants			

	Incr	Cuml	
2025	7,500	7,500	<-- Summer kW (Meter)
2026	7,425	14,925	
2027	7,351	22,276	Last year of approved Goals
2028	5,000	27,276	
2029	4,950	32,226	
2030	4,901	37,126	
2031	4,851	41,978	
2032	4,803	46,781	Stop accumulation after initial participants (Avoided Unit in-service)
2033	-	46,781	Avoided Unit = 2033 CC (40 years)
2034	-	46,781	
2035	-	46,781	
2036	-	46,781	
2037	-	46,781	
2038	-	46,781	
2039	-	46,781	
2040	-	46,781	
2041	-	46,781	
2042	-	46,781	
2043	-	46,781	
2044	-	46,781	
2045	-	46,781	
2046	-	46,781	
2047	-	46,781	
2048	-	46,781	
2049	-	46,781	
2050	-	46,781	
2051	-	46,781	
2052	-	46,781	
2053	-	46,781	
2054	-	46,781	
2055	-	46,781	
2056	-	46,781	
2057	-	46,781	
2058	-	46,781	
2059	-	46,781	
2060	-	46,781	
2061	-	46,781	
2062	-	46,781	
2063	-	46,781	
2064	-	46,781	
2065	7,500	46,781	Re-participation due to equipment (not participant) replacement - due to tariff
2066	7,425	46,781	
2067	7,351	46,781	
2068	5,000	46,781	
2069	4,950	46,781	
2070	4,901	46,781	
2071	4,851	46,781	
2072	4,803	46,781	
2073	-	46,781	
2074	-	46,781	
2075	-	46,781	
2076	-	46,781	
2077	-	46,781	
2078	-	46,781	
2079	-	46,781	
2080	-	46,781	
2081	-	46,781	
2082	-	46,781	LAST YEAR

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
1	FPL 003241																		
2	Docket No. 20240012-EG																		
3	Commercial/Industrial Demand Reduction (CDR)																		
4																			
5																			
	RIM Costs										Participant Costs				Participant Benefits				
	Participants			Admin	CapEx Rev	Utility Costs	Incentives	Lost Revs (Energy)	Lost Revs (Demand)	Participant	Total	Install	O&M	Total	Incentives	Participant	Credits		
6	Year	Incr	Cuml		Reqs				Pmt						Pmt				
7	2025	7,500	7,500	\$43,500	\$0	\$43,500	\$342,808		\$0					\$342,808	\$0	\$0			
8	2026	7,425	14,925	\$50,253	\$0	\$50,253	\$1,024,996		\$0					\$1,024,996	\$0	\$0			
9	2027	7,351	22,276	\$57,259	\$0	\$57,259	\$1,700,362		\$0					\$1,700,362	\$0	\$0			
10	2028	5,000	27,276	\$50,302	\$0	\$50,302	\$2,264,886		\$0					\$2,264,886	\$0	\$0			
11	2029	4,950	32,226	\$55,627	\$0	\$55,627	\$2,719,678		\$0					\$2,719,678	\$0	\$0			
12	2030	4,901	37,126	\$61,146	\$0	\$61,146	\$3,169,922		\$0					\$3,169,922	\$0	\$0			
13	2031	4,851	41,978	\$66,863	\$0	\$66,863	\$3,615,664		\$0					\$3,615,664	\$0	\$0			
14	2032	4,803	46,781	\$72,785	\$0	\$72,785	\$4,056,948		\$0					\$4,056,948	\$0	\$0			
15	2033	0	46,781	\$45,316	\$0	\$45,316	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
16	2034	0	46,781	\$46,449	\$0	\$46,449	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
17	2035	0	46,781	\$47,610	\$0	\$47,610	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
18	2036	0	46,781	\$48,800	\$0	\$48,800	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
19	2037	0	46,781	\$50,020	\$0	\$50,020	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
20	2038	0	46,781	\$51,271	\$0	\$51,271	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
21	2039	0	46,781	\$52,553	\$0	\$52,553	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
22	2040	0	46,781	\$53,867	\$0	\$53,867	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
23	2041	0	46,781	\$55,213	\$0	\$55,213	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
24	2042	0	46,781	\$56,594	\$0	\$56,594	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
25	2043	0	46,781	\$58,008	\$0	\$58,008	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
26	2044	0	46,781	\$59,459	\$0	\$59,459	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
27	2045	0	46,781	\$60,945	\$0	\$60,945	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
28	2046	0	46,781	\$62,469	\$0	\$62,469	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
29	2047	0	46,781	\$64,030	\$0	\$64,030	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
30	2048	0	46,781	\$65,631	\$0	\$65,631	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
31	2049	0	46,781	\$67,272	\$0	\$67,272	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
32	2050	0	46,781	\$68,954	\$0	\$68,954	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
33	2051	0	46,781	\$70,678	\$0	\$70,678	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
34	2052	0	46,781	\$72,445	\$0	\$72,445	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
35	2053	0	46,781	\$74,256	\$0	\$74,256	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
36	2054	0	46,781	\$76,112	\$0	\$76,112	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
37	2055	0	46,781	\$78,015	\$0	\$78,015	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
38	2056	0	46,781	\$79,965	\$0	\$79,965	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
39	2057	0	46,781	\$81,964	\$0	\$81,964	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
40	2058	0	46,781	\$84,013	\$0	\$84,013	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
41	2059	0	46,781	\$86,114	\$0	\$86,114	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
42	2060	0	46,781	\$88,267	\$0	\$88,267	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
43	2061	0	46,781	\$90,473	\$0	\$90,473	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
44	2062	0	46,781	\$92,735	\$0	\$92,735	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
45	2063	0	46,781	\$95,054	\$0	\$95,054	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
46	2064	0	46,781	\$97,430	\$0	\$97,430	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
47	2065	7,500	46,781	\$200,655	\$0	\$200,655	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
48	2066	7,425	46,781	\$204,638	\$0	\$204,638	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
49	2067	7,351	46,781	\$208,706	\$0	\$208,706	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
50	2068	5,000	46,781	\$179,904	\$0	\$179,904	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
51	2069	4,950	46,781	\$183,659	\$0	\$183,659	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
52	2070	4,901	46,781	\$187,498	\$0	\$187,498	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
53	2071	4,851	46,781	\$191,422	\$0	\$191,422	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
54	2072	4,803	46,781	\$195,433	\$0	\$195,433	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
55	2073	0	46,781	\$121,677	\$0	\$121,677	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
56	2074	0	46,781	\$124,718	\$0	\$124,718	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
57	2075	0	46,781	\$127,836	\$0	\$127,836	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
58	2076	0	46,781	\$131,032	\$0	\$131,032	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
59	2077	0	46,781	\$134,308	\$0	\$134,308	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
60	2078	0	46,781	\$137,666	\$0	\$137,666	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
61	2079	0	46,781	\$141,107	\$0	\$141,107	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
62	2080	0	46,781	\$144,635	\$0	\$144,635	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
63	2081	0	46,781	\$148,251	\$0	\$148,251	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
64	2082	0	46,781	\$151,957	\$0	\$151,957	\$4,276,481		\$0					\$4,276,481	\$0	\$0			
65	NOMINAL			\$5,554,819	\$0	\$5,554,819	\$232,719,316		\$0					\$232,719,316	\$0	\$0			
66	NPV (EOY Year 1) *			\$744,873	\$0	\$744,873	\$40,036,911		\$0					\$40,036,911	\$0	\$0			
67				2%	0%	2%	96%												
68	NOMINAL			\$0	\$0	\$0	\$0		\$0					\$0	\$0	\$0			
69	NPV (EOY Year 1)			\$0	\$0	\$0	\$0		\$0					\$0	\$0	\$0			
70	NOMINAL			\$5,554,819	\$0	\$5,554,819	\$232,719,316		\$0					\$232,719,316	\$0	\$0			
71	NPV (EOY Year 1)			\$744,873	\$0	\$744,873	\$40,036,911		\$0					\$40,036,911	\$0	\$0			
72																			
73																			
74																			
75																			
76																			
77	* Sync formula based on discount period used in CPF runs																		
78	2020 DSM Plan Scenarios																		
79	Original Petition (CPF): \$8.65 / \$6.00 -->																		
80	Revised Petition: \$8.65 / \$8.71 / \$6.03 -->																		
81	Revised Petition: \$8.65 / \$8.71 / \$6.09 -->																		
82	Retain 5/2020: \$8.65 / \$8.71 -->																		
83																			
84																			
85																			
86																			
87																			
88																			
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99																			
100																			

2023 ECCR Actuals

PROGRAM TITLE	Depreciation &		Materials &						Total
	Return	Payroll & Benefits	Supplies	Outside Services	Advertising	Incentives	Vehicles	Other	
1 Residential Home Energy Survey	\$567,860	\$5,008,924	\$16,395	\$2,419,403	\$7,172,242	\$0	\$362,998	\$427,536	\$15,975,358
2 Residential Ceiling Insulation	\$0	\$130,001	\$1,776	\$73,645	\$130,382	\$653,215	\$0	\$35,817	\$1,024,836
3 Residential Load Management ("On Call")	\$6,880,623	(\$381,003)	\$253,834	\$2,704,904	\$197,902	\$27,071,845	\$31,123	\$702,721	\$37,461,950
4 Residential Air Conditioning	\$129,505	\$512,010	\$1,113	\$104,188	\$126,694	\$2,763,300	\$0	\$59,865	\$3,696,675
5 Residential New Construction (BuildSmart)	\$0	\$328,516	\$943	\$50,371	\$3,904	\$12,000	\$0	\$24,287	\$420,021
6 Residential Low-Income Weatherization	\$0	\$407,488	\$27,656	\$1,389,639	\$0	\$1,191,902	\$95,057	\$28,831	\$3,140,574
7 Business On Call	\$295,393	\$34,208	\$0	\$36,606	\$0	\$2,563,001	\$41	\$18,882	\$2,948,131
8 Cogeneration & Small Power Production	\$0	\$388,262	\$40	\$5,968	\$0	\$0	\$0	(\$227,903)	\$166,366
9 Business Efficient Lighting	\$0	\$156,617	\$0	\$11,442	\$883	\$437,162	\$0	\$2,081	\$608,186
10 Commercial/Industrial Load Control	\$0	\$270,298	\$198	\$36	\$0	\$35,385,540	\$0	\$52,537	\$35,708,608
11 Commercial/Industrial Demand Reduction	\$0	\$361,285	\$376	\$141	\$0	\$32,896,167	\$0	\$79,901	\$33,337,869
12 Business Energy Evaluation	\$880,974	\$2,683,374	\$1,761	\$551,169	\$126,556	\$0	\$68,932	\$621,255	\$4,934,021
13 Business Heating, Ventilating & A/C	\$0	\$641,722	\$0	\$9,761	\$883	\$1,435,407	\$0	\$30,035	\$2,117,808
14 Business Custom Incentive	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 Conservation Research & Development	\$0	\$139,898	\$0	\$500,346	\$0	\$0	\$0	\$560	\$640,804
16 Common Expenses	\$1,043,635	\$3,630,232	\$7,241	\$875,588	\$1	\$0	\$36,856	\$822,185	\$6,415,738
17 ENERGY SELECT ECCR	\$6,005,939	\$34,240	\$0	(\$49,125)	\$0	\$0	\$0	\$643	\$5,991,697
18 DISCONTINUED PROGRAMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 CURTAILABLE LOAD	\$0	\$6,610	\$0	\$0	\$0	\$76,237	\$0	\$2,148	\$84,995
20 Total	\$15,803,929	\$14,352,681	\$311,333	\$8,684,082	\$7,759,449	\$104,485,777	\$595,008	\$2,681,379	\$154,673,638

Incentives

Incentive/kW (Non-Firm)	Current	Rate Case	Plan (Def'd)	
		\$8.70	\$8.70	\$6.09
Ratio	Incentive	Incentive	Incentive	
January	68%	\$5.96	\$5.96	\$4.17
February	72%	\$6.23	\$6.23	\$4.36
March	74%	\$6.42	\$6.42	\$4.49
April	94%	\$8.15	\$8.15	\$6.70
May	96%	\$8.33	\$8.33	\$6.82
June	99%	\$8.58	\$8.58	\$6.00
July	99%	\$8.61	\$8.61	\$6.02
August	100%	\$8.70	\$8.70	\$6.09
September	97%	\$8.45	\$8.45	\$5.92
October	96%	\$8.35	\$8.35	\$5.84
November	82%	\$7.10	\$7.10	\$4.97
December	75%	\$6.54	\$6.54	\$4.58
Effective Annual Incentive	\$91.42	\$91.42	\$62.99	0%

Non-Firm / Summer kW Ratio

Admin / kW

Admin / kW	Total *	Existing %	Existing	New
	Total Admin	\$441,702	70%	\$309,191
kW (meter)			388,896	26,476
Admin / kW			\$0.80	\$5.00

* Excl. CapEx Rev. Reqs. & Incentives

<-- J. Simmons
EOY 2023 - 2023 Annual Report
6.4%

	At Generator	Exp Factor	At Meter
EOY 2022	359,289	1.0687	336,193
Incremental 2023	28,197	1.0650	26,476
EOY 2023	414,174	1.0650	388,896

EOY 2022 - 2022 Annual Report
87%
7%

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	
1	FPL 003243																		
2	Docket No. 20240012-EG																		
3	Commercial/Industrial Demand Reduction (CDR)																		
4																			
5	Rate Effective Date	GSD-1	GSDT-1 & HLFT (21-499 kW)	GSLD-1, GSLDT-1 & HLFT (500-1,999 kW)	GSLD-2, GSLDT-2 & HLFT (2,000 kW or >)	GSLD-3 & GSLDT-3	Demand Credit												
6	4/18/00	\$565.00	\$558.50	\$559.00	\$430.00	\$2,800.00	\$4.75												
7	4/15/02	\$525.28	\$519.24	\$519.70	\$399.77	\$2,603.16	\$4.75	\$0.00	\$0.00										
8	11/15/02	\$525.28	\$519.24	\$519.70	\$399.77	\$2,603.16	\$4.75	\$0.00	\$0.00										
9	1/1/06	\$517.40	\$511.45	\$511.90	\$393.77	\$2,564.11	\$4.68	-\$0.07	-\$0.07										
10	9/13/06	\$517.40	\$511.45	\$511.90	\$393.77	\$2,564.11	\$4.68	\$0.00	-\$0.07										
11	5/1/07	\$534.32	\$528.18	\$528.64	\$406.65	\$2,647.98	\$4.68	\$0.00	-\$0.07										
12	12/31/08	\$533.29	\$527.45	\$527.92	\$406.09	\$2,644.34	\$4.68	\$0.00	-\$0.07										
13	8/27/09	\$552.71	\$546.35	\$546.83	\$420.64	\$2,739.08	\$4.68	\$0.00	-\$0.07										
14	11/3/09	\$570.14	\$563.58	\$564.07	\$433.91	\$2,825.46	\$4.68	\$0.00	-\$0.07										
15	1/3/12	\$570.14	\$563.58	\$564.07	\$433.91	\$2,825.46	\$4.68	\$0.00	-\$0.07										
16	1/2/13	\$75.00	\$75.00	\$125.00	\$50.00	\$475.00	\$7.30	\$2.62	\$2.55										
17	4/24/13	\$77.61	\$77.61	\$129.34	\$51.74	\$491.51	\$7.55	\$0.25	\$2.80										
18	4/4/14	\$81.15	\$81.15	\$135.25	\$54.10	\$513.95	\$7.89	\$0.34	\$3.14										
19	4/1/16	\$84.31	\$84.31	\$140.52	\$56.21	\$533.99	\$8.20	\$0.31	\$3.45	\$0.90									
20	1/1/17	\$100.00	\$100.00	\$150.00	\$75.00	\$225.00	\$8.20	\$0.00	\$3.45										
21	3/1/18	\$127.33	\$127.33	\$178.26	\$76.40	\$229.20	\$8.36	\$0.16	\$3.61										
22	9/1/18	\$126.73	\$126.73	\$177.28	\$75.92	\$227.51	\$8.32	-\$0.04	\$3.57										
23	4/1/19	\$131.62	\$131.62	\$184.12	\$78.85	\$236.29	\$8.65	\$0.33	\$3.90	\$0.45									
24																			
25																			
26																			
27																			
28	5/1/20	\$131.62	\$131.62	\$184.12	\$78.85	\$236.29	\$8.71	\$0.06	\$3.96	\$0.51									
29	1/1/22						\$8.70												
30	c/b booked anytime b/t March & May																		
31																			
32																			

GRT?

<-- 2012 Settlement

GBRA - Canaveral

GBRA - Riveria

12% GBRA - Everglades

\$5.58

<-- 2016 Settlement

SoBRA

SoBRA (incl. true-up adj.)

5% SoBRA

\$1.35 85%

<-- 2012 + intervening adjustments to-date (GBRA, SoBRA, other)

\$6.03 \$0.00

\$1.41 86%

<-- 2012 + intervening adjustments thru 5/2020 (GBRA, SoBRA, other)

\$6.09 \$0.00

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA		
1	FPL 003244																												
2	Docket No. 20240012-EG																												
3	Disc Rate	8.100%	← A. Whitley (3/15/23)																										
4								44%	56%		← CDR, CILC & CS - 2022 Master File																		
5	Factors			Annual Cust Energy Prod (Value Energy Sold to FPL)			GSD		GSLD		Wtd Avg		← A. Whitley (3/15/23)																
6	Year	CPI% (note 5)	Cuml CPI Factor	Fixed kw sell back	Rate Off- Peak/kw	Annual Customer Rev	Energy (c/KWH)	Demand (\$/KW)	Energy (c/KWH)	Demand (\$/KW)	Energy (c/KWH)	Demand (\$/KW)	2020 DSM Plan					2020 DSM Plan											
8	2025	2.5%	1.00																										
9	2026	2.5%	1.03																										
10	2027	2.5%	1.05																										
11	2028	2.5%	1.08																										
12	2029	2.5%	1.10																										
13	2030	2.5%	1.13																										
14	2031	2.5%	1.16																										
15	2032	2.5%	1.19																										
16	2033	2.5%	1.22																										
17	2034	2.5%	1.25																										
18	2035	2.5%	1.28																										
19	2036	2.5%	1.31																										
20	2037	2.5%	1.34																										
21	2038	2.5%	1.38																										
22	2039	2.5%	1.41																										
23	2040	2.5%	1.45																										
24	2041	2.5%	1.48																										
25	2042	2.5%	1.52																										
26	2043	2.5%	1.56																										
27	2044	2.5%	1.60																										
28	2045	2.5%	1.64																										
29	2046	2.5%	1.68																										
30	2047	2.5%	1.72																										
31	2048	2.5%	1.76																										
32	2049	2.5%	1.81																										
33	2050	2.5%	1.85																										
34	2051	2.5%	1.90																										
35	2052	2.5%	1.95																										
36	2053	2.5%	2.00																										
37	2054	2.5%	2.05																										
38	2055	2.5%	2.10																										
39	2056	2.5%	2.15																										
40	2057	2.5%	2.20																										
41	2058	2.5%	2.26																										
42	2059	2.5%	2.32																										
43	2060	2.5%	2.37																										
44	2061	2.5%	2.43																										
45	2062	2.5%	2.49																										
46	2063	2.5%	2.56																										
47	2064	2.5%	2.62																										
48	2065	2.5%	2.69																										
49	2066	2.5%	2.75																										
50	2067	2.5%	2.82																										
51	2068	2.5%	2.89																										
52	2069	2.5%	2.96																										
53	2070	2.5%	3.04																										
54	2071	2.5%	3.11																										
55	2072	2.5%	3.19																										
56	2073	2.5%	3.27																										
57	2074	2.5%	3.35																										
58	2075	2.5%	3.44																										
59	2076	2.5%	3.52																										
60	2077	2.5%	3.61																										
61	2078	2.5%	3.70																										
62	2079	2.5%	3.79																										
63	2080	2.5%	3.89																										
64	2081	2.5%	3.99																										
65	2082	2.5%	4.09																										

CDR
Rate Class Percentage
GSD-1-72 1.00% GSD
GSDT-1-70 42.00% GSD
GSLD-1-62 4.00% GSLD
GSLD-2-63 5.00% GSLD
GSLDT-1-64 34.00% GSLD
GSLDT-2-65 9.00% GSLD
HLFT-1-170 1.00% GSD
HLFT-2-164 1.00% GSLD
HLFT-3-165 3.00% GSLD

44.00% GSD
56.00% GSLD

GSD
RATE ESCALATION

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1		FPL 003245													
2		Docket No. 20240012-EG													
3															
4		BASE	FUEL	CLAUSES (¢/kWh)		TOTAL	BASE					CLAUSES (\$/KW)			TOTAL
5	Year	Base Energy Charge (¢ per kWh)	Fuel	Environmental	Storm	Energy (¢/kWh)	Demand Charge (\$/kW)	Capacity	Conservation	Storm Protection	Transition Credit	Demand (\$/kW)			
6	2022														
7	2023														
8	2024														
9	2025														
10	2026														
11	2027														
12	2028														
13	2029														
14	2030														
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48	2064														
49	2065														
50	2066														
51	2067														
52	2068														
53	2069														
54	2070														
55	2071														
56	2072														
57	2073														
58	2074														
59	2075														
60	2076														
61	2077														
62	2078														
63	2079														
64	2080														
65	2081														
66	2082														

1.5%

GSLD-1
RATE ESCALATION

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O
1	FPL 003246														
2	Docket No. 20240012-EG														
3															
4		BASE	FUEL	CLAUSES (¢/kWh)		TOTAL	BASE				CLAUSES (\$/KW)		TOTAL		
5	Year	Base Energy Charge (¢ per kWh)	Fuel	Environmental	Storm	Energy (¢/kWh)	Demand Charge (\$/kW)	Capacity	Conservation	Storm Protection	Transition Credit	Demand			
6	2022														
7	2023														
8	2024														
9	2025														
10	2026														
11	2027														
12	2028														
13	2029														
14	2030														
15	2031														
16	2032														
17	2033														
18	2034														
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25	2041														
26	2042														
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36	2052														
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38	2054														
39	2055														
40	2056														
41	2057														
42	2058														
43	2059														
44	2060														
45	2061														
46	2062														
47	2063														
48	2064														
49	2065														
50	2066														
51	2067														
52	2068														
53	2069														
54	2070														
55	2071														
56	2072														
57	2073														
58	2074														
59	2075														
60	2076														
61	2077														
62	2078														
63	2079														
64	2080														
65	2081														
66	2082														

1.4%