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September 5, 2024

**-VIA ELECTRONIC FILING -**

Adam Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20240001-EI**

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is the prepared testimony and exhibits of Florida Power & Light Company (“FPL”) witness Ed Anderson. This testimony is submitted in support of FPL’s Petition for Approval of 2025 Solar Base Rate Adjustment Revenue Requirement and Factor.

Please contact me if you have or your Staff has any questions regarding this filing.

Sincerely,

*s/ Maria Jose Moncada*

\_\_\_\_\_  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

**CERTIFICATE OF SERVICE**

**Docket No. 20230001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 5th day of September 2024 to the following:

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1                   **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2                   **FLORIDA POWER & LIGHT COMPANY**

3                   **TESTIMONY OF EDWARD J. ANDERSON**

4                   **DOCKET NO. 20240001-EI**

5                   **SEPTEMBER 5, 2024**

6  
7   **Q.     Please state your name, business address, employer and position.**

8   A.     My name is Edward J. Anderson. My business address is 700 Universe Boulevard,  
9           Juno Beach, Florida 33408. I am employed by Florida Power & Light Company  
10          (“FPL” or “Company”) as Senior Director, Rate Development in the FPL Finance  
11          Department.

12   **Q.     Please state your education and business experience.**

13   A.     I hold a Bachelor of Arts in Economics and Business from the Virginia Military  
14          Institute. Since joining FPL in 2016, I have held positions of increasing  
15          responsibility within the Company’s Regulatory & State Governmental Affairs and  
16          Finance Departments, including Principal Regulatory Analyst, Manager of  
17          Regulatory Rate Development, Senior Manager of Rates and Clauses, and was  
18          promoted to my current role in May 2024. I am responsible for all rate development  
19          activities for all retail electric rates and charges for FPL. Additionally, I am  
20          responsible for proposing and administering the tariff language needed to  
21          implement those rates and charges. Prior to joining FPL, I was employed by  
22          Dominion Energy for fourteen years. From 2003 to 2007, I worked within  
23          Dominion’s Trading and Marketing Organization as a Business Operations Support

1 Associate and Power Market Analyst. My responsibilities included Power Pool  
2 (PJM and NE-ISO) reconciliation, analysis, and trading support. In 2007, I was  
3 promoted to Hourly Trader where I was responsible for managing and optimizing  
4 the hourly operations of Dominion's merchant power plant assets in PJM and NE-  
5 ISO. From 2008 to 2016, I worked within Dominion's State Regulation  
6 Department as a senior level Regulatory Pricing Analyst and Regulatory Advisor.  
7 My responsibilities included providing support and analysis as they related to rate  
8 design for all base and rider regulatory filings and I was Dominion's rates witness  
9 for several generation adjustment and fuel rate proceedings.

10 **Q. What is the purpose of your testimony?**

11 A. My testimony presents the calculation of the Solar Base Rate Adjustment  
12 ("SoBRA") factor and the corresponding changes to base rates needed to recover  
13 the annual revenue requirements associated with the 2025 Project.

14 **Q. Have you prepared or caused to be prepared under your direction,  
15 supervision, or control any exhibits in this proceeding?**

16 A. Yes. They are as follows:

17 Exhibit EJA-1

- 18 • Page 1 provides the 2025 SoBRA Factor Calculation;
- 19 • Page 2 provides the forecasted retail base revenues for the projected 12-  
20 month period beginning February 1, 2025;
- 21 • Pages 3 through 48 provide a summary of tariff changes.

22 Exhibit EJA-2

- 23 • Pages 1 through 6 provide Residential and Business Typical Bills for

1 customers in FPL’s peninsular service area; and

- 2 • Pages 7 through 12 provide Residential and Business Typical Bills for  
3 customers in FPL’s NW Florida service area.

4

5 **2025 SoBRA FACTOR**

6 **Q. Please explain the calculation of the 2025 SoBRA factor and the purpose it**  
7 **serves.**

8 A. I have calculated the 2025 SoBRA factor as required by the Settlement Agreement  
9 approved by the Commission in Order No. PSC-2021-0446-S-EI. The SoBRA  
10 factor is equal to the ratio of (i) the Company’s jurisdictional revenue requirement  
11 of \$61.087 million presented by FPL witness Mohomed for the 2025 Project and  
12 (ii) the forecasted retail base revenue from electricity sales for the first twelve  
13 months of operations. Application of the SoBRA factor will adjust the Company’s  
14 February 1, 2025 base rates to provide the Company with sufficient revenue to  
15 recover the costs associated with the construction and operation of the 2025 Project.  
16 The calculation and resulting SoBRA factor of 0.667% is shown in Exhibit EJA-1,  
17 page 1 of 48.

18 **Q. Do you have an exhibit that provides the forecasted retail base revenue for the**  
19 **projected 12-month period beginning February 1, 2025?**

20 A. Yes. Exhibit EJA-1, page 2 of 48, provides the forecasted retail base revenue from  
21 the sales of electricity for all customer classes for the projected 12-month period  
22 beginning February 1, 2025. Forecasted retail base revenues from the sales of  
23 electricity include customer, demand and energy charge revenues, base revenues

1 recovered through the Energy Conservation Cost Recovery Clause for the  
2 Commercial/Industrial Load Control Program and Commercial/Industrial Demand  
3 Reduction Rider credits, and non-clause recoverable credits (*e.g.*, transformation  
4 rider credits and curtailable service credits). Thus, all the charges subject to the  
5 SoBRA factor are included in these revenue figures. Unbilled retail base revenue  
6 is included in total retail base revenue from the sales of electricity in order to  
7 account for the collection lag resulting from the billing cycle. The total retail base  
8 revenues from the sale of electricity for the twelve months beginning February 1,  
9 2025 are projected to be \$9,161.413 million, shown on Exhibit EJA-1, page 1 of  
10 48.

11 **Q. Do you have an exhibit that provides a summary of the retail base rates to**  
12 **become effective for meter readings made on and after February 1, 2025?**

13 A. Yes. Exhibit EJA-1 pages 3 through 48, column 4, provide a summary of the base  
14 rates proposed to become effective for meter readings made on and after February  
15 1, 2025. If the SoBRA and the associated charges are approved for the 2025  
16 Project, the Company will submit revised tariff sheets reflecting the Commission-  
17 approved charges.

18 **Q. Please explain how the Company will notify the Commission of the 2025**  
19 **Project's commercial operation date.**

20 A. The Company will submit a letter to the Commission that declares the 2025  
21 Project's commercial operation date. The 2025 SoBRA factor will become  
22 effective only on or after that commercial operation date.

23

1 **Q. Did FPL calculate its 2025 SoBRA factor consistent with the calculations**  
2 **presented previously for SoBRAs and approved by this Commission?**

3 A. Yes.

4

5

**EFFECTIVE DATES**

6 **Q. What is the effective date that FPL is requesting for the SoBRA for 2025?**

7 A. FPL is requesting the SoBRA for 2025 become effective after the 2025 Project has  
8 entered commercial operation which is expected to occur by February 1, 2025.

9

10

**BILL IMPACTS**

11 **Q. Do you have an exhibit that provides projected residential and business typical**  
12 **bill changes that account for all proposed changes in rates as proposed through**  
13 **February 2025?**

14 A. Yes. Exhibit EJA-2 pages 1 through 12 provides proposed bill changes through  
15 February 1, 2025, illustrated for both typical residential and business bills in FPL's  
16 peninsular and NW Florida service areas. The typical bills reflect all proposed  
17 clause changes to become effective on January 1, 2025 and the proposed base and  
18 fuel changes related to the SoBRA for the 2025 Project scheduled to become  
19 effective by February 1, 2025.

20 **Q. Does this conclude your testimony?**

21 A. Yes.



**EXHIBIT EJA-1**  
**SOLAR BASE RATE ADJUSTMENT (SOBRA)**  
**FOR FEBRUARY 2025**

**EXHIBIT EJA-1**  
**DOCKET NO. 20240001-EI**  
**PAGES 1-48**  
**SEPTEMBER 5, 2024**

**EXHIBIT EJA-1  
SOLAR BASE RATE ADJUSTMENT (SOBRA)  
FOR FEBRUARY 2025  
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<b><u>PAGE(S)</u></b>	<b><u>SCHEDULES</u></b>	<b><u>SPONSOR</u></b>
1	2025 SoBRA Factor Calculation	E. Anderson
2	2025 Retail Base Revenues for the 12 months beginning February 1, 2025	E. Anderson
3-48	Summary of Tariff Changes	E. Anderson

**FLORIDA POWER & LIGHT COMPANY  
SOBRA FACTOR CALCULATION  
FOR FEBRUARY 1, 2025**

<b><u>2025 SOBRA FACTOR CALCULATION</u></b>	<b><u>(\$Million)</u></b>	<b><u>Source</u></b>
(A) Jurisdictional Annualized Revenue Requirement	\$61.087	Exhibit AM-9 as Filed
(B) Total Retail Base Revenues From the Sales of Electricity	\$9,161.413	Exhibit EJA-1 Page 2
(C) SoBRA Factor [(A) / (B)]	0.667%	

**FLORIDA POWER & LIGHT COMPANY  
RETAIL BASE REVENUES  
12 MONTHS BEGINNING FEBRUARY 2025**

<u>Customer Class</u>	<b>2025</b>						
	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>
Residential	395,293,717	388,833,076	416,860,865	457,918,187	536,130,075	590,015,155	599,183,851
Commercial	228,050,120	231,222,838	244,639,187	253,972,945	264,653,409	272,882,921	274,362,705
Industrial	12,598,303	12,348,653	12,999,265	13,588,461	14,450,706	14,580,238	14,807,713
Street & Highway	7,609,186	7,609,186	7,609,186	7,609,186	7,609,186	7,609,186	7,609,186
Other	322,096	335,027	323,321	316,969	317,098	316,838	303,493
Railroads & Railways	368,354	371,256	371,002	380,069	385,337	385,237	375,184
Total Jurisdictional Billed Revenue	644,241,776	640,720,037	682,802,828	733,785,818	823,545,810	885,789,576	896,642,132
CILC/CDR Incentive	5,256,105	5,313,394	5,707,066	6,033,306	6,257,729	6,517,198	6,575,207
Unbilled Revenue	277,695	276,177	294,317	316,293	354,983	381,813	386,491
Total Retail Base Revenues From the Sales of Electricity	\$ 649,775,576	\$ 646,309,609	\$ 688,804,210	\$ 740,135,417	\$ 830,158,522	\$ 892,688,587	\$ 903,603,829

<u>Customer Class</u>	<b>2025/2026</b>					
	<u>Sept</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>12 Months Ending</u>
Residential	589,276,901	525,753,974	440,588,518	406,334,836	436,228,377	5,782,417,533
Commercial	274,378,373	265,381,779	249,275,787	239,661,377	240,412,091	3,038,893,532
Industrial	14,935,133	14,529,223	14,311,179	13,566,676	13,054,132	165,769,682
Street & Highway	7,609,186	7,609,186	7,609,186	7,609,186	7,797,628	91,498,676
Other	309,738	321,146	331,994	326,714	324,094	3,848,528
Railroads & Railways	364,375	369,542	374,663	363,568	384,700	4,493,286
Total Jurisdictional Billed Revenue	886,873,707	813,964,849	712,491,327	667,862,357	698,201,021	9,086,921,236
CILC/CDR Incentive Credit	6,546,929	6,172,356	5,719,149	5,340,145	5,136,256	70,574,840
Unbilled Revenue	382,280	350,853	307,114	287,877	300,954	3,916,846
Total Retail Base Revenues From the Sales of Electricity	\$ 893,802,915	\$ 820,488,058	\$ 718,517,589	\$ 673,490,379	\$ 703,638,230	\$ 9,161,412,922

Totals may not add due to rounding

**FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	RS-1	Residential Service				
2		Customer Charge	\$9.55	\$9.61	\$0.06	0.6%
3						
4		Base Energy Charge (¢ per kWh)				
5		First 1,000 kWh	7.117	7.164	0.047	0.7%
6		All additional kWh	8.116	8.170	0.054	0.7%
7						
8		Minimum Bill	\$25.00	\$25.00	\$0.00	0.0%
9						
10						
11	RTR-1	Residential Service -Time of Use				
12		Customer Charge	\$9.55	\$9.61	\$0.06	0.6%
13						
14		Base Energy Charge (¢ per kWh)				
15		On-Peak	12.793	12.878	0.085	0.7%
16		Off-Peak	(5.594)	(5.631)	(0.037)	0.7%
17						
18		Minimum Bill	\$25.00	\$25.00	\$0.00	0.0%
19						
20						
21	GS-1	General Service - Non Demand (0 - 24 kW)				
22		Customer Charge				
23		Metered	\$12.78	\$12.87	\$0.09	0.7%
24		Unmetered Service Credit	(\$6.38)	(\$6.42)	(\$0.04)	0.6%
25						
26		Base Energy Charge (¢ per kWh)	7.234	7.282	0.048	0.7%
27						
28		Minimum Bill	\$25.00	\$25.00	\$0.00	0.0%
29						
30						
31	GST-1	General Service - Non Demand - Time of Use (0 - 24 kW)				
32		Customer Charge	\$12.78	\$12.87	\$0.09	0.7%
33						
34		Base Energy Charge (¢ per kWh)				
35		On-Peak	13.390	13.479	0.089	0.7%
36		Off-Peak	4.576	4.607	0.031	0.7%
37						
38		Minimum Bill	\$25.00	\$25.00	\$0.00	0.0%
39						
40						
41						
42						

**FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	GSD-1	General Service Demand (25 - 499 kW)				
2		Customer Charge	\$30.21	\$30.41	\$0.20	0.7%
3						
4		Demand Charge (\$/kW)	\$11.38	\$11.46	\$0.08	0.7%
5						
6		Base Energy Charge (¢ per kWh)	2.532	2.549	0.017	0.7%
7						
8		Minimum Bill	\$314.71	\$316.91	\$2.20	0.7%
9						
10						
11	GSD-1EV	Electric Vehicle Charging Infrastructure Rider to General Service Demand				
12		Customer Charge	\$30.21	\$30.41	\$0.20	0.7%
13						
14		Demand Charge (\$/kW)	\$11.38	\$11.46	\$0.08	0.7%
15						
16		Base Energy Charge (¢ per kWh)	2.532	2.549	0.017	0.7%
17						
18		Minimum Bill	\$314.71	\$316.91	\$2.20	0.7%
19						
20						
21	GSDT-1	General Service Demand - Time of Use (25 - 499 kW)				
22		Customer Charge	\$30.21	\$30.41	\$0.20	0.7%
23						
24		Demand Charge - On-Peak (\$/kW)	\$10.67	\$10.74	\$0.07	0.7%
25						
26		Maximum Demand Charge (\$/kW)	\$0.71	\$0.71	\$0.00	0.0%
27						
28		Base Energy Charge (¢ per kWh)				
29		On-Peak	5.421	5.457	0.036	0.7%
30		Off-Peak	1.366	1.375	0.009	0.7%
31						
32		Minimum Bill	\$296.96	\$298.91	\$1.95	0.7%
33						
34						
35	GSLD-1	General Service Large Demand (500 - 1999 kW)				
36		Customer Charge	\$88.67	\$89.26	\$0.59	0.7%
37						
38		Demand Charge (\$/kW)	\$13.59	\$13.68	\$0.09	0.7%
39						
40		Base Energy Charge (¢ per kWh)	1.958	1.971	0.013	0.7%
41						
42		Minimum Bill	\$6,883.67	\$6,929.26	\$45.59	0.7%

**FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand				
2		Customer Charge	\$88.67	\$89.26	\$0.59	0.7%
3						
4		Demand Charge (\$/kW)	\$13.59	\$13.68	\$0.09	0.7%
5						
6		Base Energy Charge (¢ per kWh)	1.958	1.971	0.013	0.7%
7						
8		Minimum Bill	\$6,883.67	\$6,929.26	\$45.59	0.7%
9						
10						
11	GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)				
12		Customer Charge	\$88.67	\$89.26	\$0.59	0.7%
13						
14		Demand Charge - On-Peak (\$/kW)	\$12.81	\$12.90	\$0.09	0.7%
15						
16		Maximum Demand Charge (\$/kW)	\$0.79	\$0.80	\$0.01	1.3%
17						
18		Base Energy Charge (¢ per kWh)				
19		On-Peak	3.254	3.276	0.022	0.7%
20		Off-Peak	1.413	1.422	0.009	0.6%
21						
22		Minimum Bill	\$6,493.67	\$6,539.26	\$45.59	0.7%
23						
24						
25	CS-1	Curtable Service (500 - 1999 kW) [Schedule closed to new customers]				
26		Customer Charge	\$118.23	\$119.02	\$0.79	0.7%
27						
28		Demand Charge (\$/kW)	\$13.59	\$13.68	\$0.09	0.7%
29						
30		Base Energy Charge (¢ per kWh)	1.958	1.971	0.013	0.7%
31						
32		Monthly Credit (\$ per kW)	(\$2.29)	(\$2.31)	(\$0.02)	0.9%
33						
34		Minimum Bill	\$6,913.23	\$6,959.02	\$45.79	0.7%
35						
36		Charges for Non-Compliance of Curtailment Demand				
37		Rebiling for last 36 months (per kW)	\$2.29	\$2.31	\$0.02	0.9%
38		Penalty Charge-current month (per kW)	\$4.89	\$4.92	\$0.03	0.6%
39		Early Termination Penalty charge (per kW)	\$1.44	\$1.45	\$0.01	0.7%
40						
41						
42						

**FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	CST-1	Curtaillable Service -Time of Use (500 - 1999 kW) [Schedule closed to new customers]				
2		Customer Charge	\$118.23	\$119.02	\$0.79	0.7%
3						
4		Demand Charge - On-Peak (\$/kW)	\$12.81	\$12.90	\$0.09	0.7%
5						
6		Maximum Demand Charge (\$/kW)	\$0.79	\$0.80	\$0.01	1.3%
7						
8		Base Energy Charge (¢ per kWh)				
9		On-Peak	3.254	3.276	0.022	0.7%
10		Off-Peak	1.413	1.422	0.009	0.6%
11						
12		Monthly Credit (\$ per kW)	(\$2.29)	(\$2.31)	(\$0.02)	0.9%
13						
14		Minimum Bill	\$6,523.23	\$6,569.02	\$45.79	0.7%
15						
16		Charges for Non-Compliance of Curtailment Demand				
17		Rebiling for last 36 months (per kW)	\$2.29	\$2.31	\$0.02	0.9%
18		Penalty Charge-current month (per kW)	\$4.89	\$4.92	\$0.03	0.6%
19		Early Termination Penalty charge (per kW)	\$1.44	\$1.45	\$0.01	0.7%
20						
21						
22	GSLD-2	General Service Large Demand (2000 kW +)				
23		Customer Charge	\$256.83	\$258.54	\$1.71	0.7%
24						
25		Demand Charge (\$/kW)	\$13.67	\$13.76	\$0.09	0.7%
26						
27		Base Energy Charge (¢ per kWh)	1.702	1.713	0.011	0.6%
28						
29		Minimum Bill	\$27,596.83	\$27,778.54	\$181.71	0.7%
30						
31						
32	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)				
33		Customer Charge	\$256.83	\$258.54	\$1.71	0.7%
34						
35		Demand Charge - On-Peak (\$/kW)	\$12.99	\$13.08	\$0.09	0.7%
36						
37		Maximum Demand Charge (\$/kW)	\$0.69	\$0.69	\$0.00	0.0%
38						
39		Base Energy Charge (¢ per kWh)				
40		On-Peak	2.720	2.738	0.018	0.7%
41		Off-Peak	1.334	1.343	0.009	0.7%
42						



**FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)				
2		Minimum Bill	\$26,236.83	\$26,418.54	\$181.71	0.7%
3						
4						
5	CS-2	Curtable Service (2000 kW +) [Schedule closed to new customers]				
6		Customer Charge	\$285.37	\$287.27	\$1.90	0.7%
7						
8		Demand Charge (\$/kW)	\$13.67	\$13.76	\$0.09	0.7%
9						
10		Base Energy Charge (¢ per kWh)	1.702	1.713	0.011	0.6%
11						
12		Monthly Credit (\$ per kW)	(\$2.21)	(\$2.22)	(\$0.01)	0.5%
13						
14		Minimum Bill	\$27,625.37	\$27,807.27	\$181.90	0.7%
15						
16		Charges for Non-Compliance of Curtailment Demand				
17		Rebiling for last 36 months (per kW)	\$2.21	\$2.22	\$0.01	0.5%
18		Penalty Charge-current month (per kW)	\$4.72	\$4.75	\$0.03	0.6%
19		Early Termination Penalty charge (per kW)	\$1.39	\$1.40	\$0.01	0.7%
20						
21						
22	CST-2	Curtable Service -Time of Use (2000 kW +) [Schedule closed to new customers]				
23		Customer Charge	\$285.37	\$287.27	\$1.90	0.7%
24						
25		Demand Charge - On-Peak (\$/kW)	\$13.67	\$13.76	\$0.09	0.7%
26						
27		Maximum Demand Charge (\$/kW)	\$0.69	\$0.69	\$0.00	0.0%
28						
29		Base Energy Charge (¢ per kWh)				
30		On-Peak	2.720	2.738	0.018	0.7%
31		Off-Peak	1.334	1.343	0.009	0.7%
32						
33		Monthly Credit (\$ per kW)	(\$2.21)	(\$2.22)	(\$0.01)	0.5%
34						
35		Minimum Bill	\$27,625.37	\$27,807.27	\$181.90	0.7%
36						
37						
38						
39						
40						
41						
42						

**FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	CST-2	Curtable Service -Time of Use (2000 kW +) [Schedule closed to new customers] (continued)				
2		Charges for Non-Compliance of Curtailment Demand				
3		Rebiling for last 36 months (per kW)	\$2.21	\$2.22	\$0.01	0.5%
4		Penalty Charge-current month (per kW)	\$4.72	\$4.75	\$0.03	0.6%
5		Early Termination Penalty charge (per kW)	\$1.39	\$1.40	\$0.01	0.7%
6						
7						
8	GSLD-3	General Service Large Demand (69 kV or above)				
9		Customer Charge	\$2,261.63	\$2,276.72	\$15.09	0.7%
10						
11		Demand Charge (\$/kW)	\$10.77	\$10.84	\$0.07	0.6%
12						
13		Base Energy Charge (¢ per kWh)	1.241	1.249	0.008	0.6%
14						
15						
16	GSLDT-3	General Service Large Demand - Time of Use (69 kV or above)				
17		Customer Charge	\$2,261.63	\$2,276.72	\$15.09	0.7%
18						
19		Demand Charge - On-Peak (\$/kW)	\$10.77	\$10.84	\$0.07	0.6%
20						
21		Base Energy Charge (¢ per kWh)				
22		On-Peak	1.417	1.426	0.009	0.6%
23		Off-Peak	1.180	1.188	0.008	0.7%
24						
25						
26	CS-3	Curtable Service (69 kV or above) [Schedule closed to new customers]				
27		Customer Charge	\$2,345.00	\$2,360.64	\$15.64	0.7%
28						
29		Demand Charge (\$/kW)	\$10.77	\$10.84	\$0.07	0.6%
30						
31		Base Energy Charge (¢ per kWh)	1.241	1.249	0.008	0.6%
32						
33		Monthly Credit (\$ per kW)	(\$2.25)	(\$2.27)	(\$0.02)	0.9%
34						
35		Charges for Non-Compliance of Curtailment Demand				
36		Rebiling for last 36 months (per kW)	\$2.25	\$2.27	\$0.02	0.9%
37		Penalty Charge-current month (per kW)	\$4.79	\$4.82	\$0.03	0.6%
38		Early Termination Penalty charge (per kW)	\$1.41	\$1.42	\$0.01	0.7%
39						
40						
41	CST-3	Curtable Service -Time of Use (69 kV or above) [Schedule closed to new customers]				
42		Customer Charge	\$2,345.00	\$2,360.64	\$15.64	0.7%

**FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	CST-3	Curtailable Service -Time of Use (69 kV or above)[Schedule closed to new customers](continued)				
2		Demand Charge - On-Peak (\$/kW)	\$10.77	\$10.84	\$0.07	0.6%
3						
4		Base Energy Charge (¢ per kWh)				
5		On-Peak	1.417	1.426	0.009	0.6%
6		Off-Peak	1.180	1.188	0.008	0.7%
7						
8		Monthly Credit (\$ per kW)	(\$2.25)	(\$2.27)	(\$0.02)	0.9%
9						
10		Charges for Non-Compliance of Curtailment Demand				
11		Rebiling for last 36 months (per kW)	\$2.25	\$2.27	\$0.02	0.9%
12		Penalty Charge-current month (per kW)	\$4.79	\$4.82	\$0.03	0.6%
13		Early Termination Penalty charge (per kW)	\$1.41	\$1.42	\$0.01	0.7%
14						
15						
16	OS-2	Sports Field Service [Schedule closed to new customers]				
17		Customer Charge	\$155.41	\$156.45	\$1.04	0.7%
18						
19		Base Energy Charge (¢ per kWh)	9.779	9.844	0.065	0.7%
20						
21		Minimum Bill	\$155.41	\$156.45	\$1.04	0.7%
22						
23						
24	MET	Metropolitan Transit Service				
25		Customer Charge	\$806.58	\$811.96	\$5.38	0.7%
26						
27		Demand Charge (\$/kW)	\$17.07	\$17.18	\$0.11	0.6%
28						
29		Base Energy Charge (¢ per kWh)	2.276	2.291	0.015	0.7%
30						
31						
32	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers]				
33		Customer Charge				
34		(G) 200-499kW	\$191.09	\$192.36	\$1.27	0.7%
35		(D) above 500kW	\$322.10	\$324.25	\$2.15	0.7%
36		(T) transmission	\$2,816.96	\$2,835.75	\$18.79	0.7%
37						
38		Base Demand Charge (\$/kW)				
39		per kW of Max Demand All kW:				
40		(G) 200-499kW	\$5.10	\$5.13	\$0.03	0.6%
41		(D) above 500kW	\$5.42	\$5.46	\$0.04	0.7%
42		(T) transmission	None	None		

**FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	CILC-1	Commercial/Industrial Load Control Program [Schedule closed to new customers] (continued)				
2						
3		per kW of Load Control On-Peak:				
4		(G) 200-499kW	\$3.35	\$3.37	\$0.02	0.6%
5		(D) above 500kW	\$3.87	\$3.90	\$0.03	0.8%
6		(T) transmission	\$4.06	\$4.09	\$0.03	0.7%
7						
8						
9		Per kW of Firm On-Peak Demand				
10		(G) 200-499kW	\$12.74	\$12.82	\$0.08	0.6%
11		(D) above 500kW	\$14.03	\$14.12	\$0.09	0.6%
12		(T) transmission	\$14.80	\$14.90	\$0.10	0.7%
13						
14						
15		Base Energy Charge (¢ per kWh)				
16		On-Peak				
17		(G) 200-499kW	1.896	1.909	0.013	0.7%
18		(D) above 500kW	1.293	1.302	0.009	0.7%
19		(T) transmission	1.182	1.190	0.008	0.7%
20						
21		Off-Peak				
22		(G) 200-499kW	1.896	1.909	0.013	0.7%
23		(D) above 500kW	1.293	1.302	0.009	0.7%
24		(T) transmission	1.182	1.190	0.008	0.7%
25						
26		Excess "Firm Demand" or Termination Charge	Difference between Firm and	Difference between Firm and		
27		▫ Up to prior 60 months of service	Load-Control On-Peak Demand Charge	Load-Control On-Peak Demand Charge		
28						
29						
30		▫ Penalty Charge per kW for each month of rebilling	\$1.36	\$1.37	\$0.01	0.7%
31						
32						
33	CDR	Commercial/Industrial Demand Reduction Rider				
34		<u>Monthly Rate</u>				
35		Customer Charge	Otherwise Applicable Rate	Otherwise Applicable Rate		
36		Demand Charge	Otherwise Applicable Rate	Otherwise Applicable Rate		
37		Energy Charge	Otherwise Applicable Rate	Otherwise Applicable Rate		
38						
39						
40						
41						
42						

**FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	CDR	Commercial/Industrial Demand Reduction Rider (continued)				
2		Monthly Administrative Adder				
3		GSD-1	\$151.09	\$152.10	\$1.01	0.7%
4		GSDT-1	\$151.09	\$152.10	\$1.01	0.7%
5		GSLD-1, GSLDT-1	\$206.91	\$208.29	\$1.38	0.7%
6		GSLD-2, GSLDT-2	\$85.61	\$86.18	\$0.57	0.7%
7		GSLD-3, GSLDT-3	\$260.55	\$262.29	\$1.74	0.7%
8		HLFT	Applicable General Service Level Rate	Applicable General Service Level Rate		
9						
10		Utility Controlled Demand Credit \$/kW	(\$8.70)	(\$8.76)	(\$0.06)	0.7%
11						
12		Excess "Firm Demand"	\$8.70	\$8.76	\$0.06	0.7%
13		▣ Up to prior 60 months of service				
14						
15		▣ Penalty Charge per kW for each month of rebilling	\$1.29	\$1.30	\$0.01	0.8%
16						
17		Early Termination charges (per kW)				
18		▣ Rebilled Utility Controlled Demand \$/kW	\$8.70	\$8.76	\$0.06	0.7%
19						
20		▣ Penalty Charge per kW Utility Controlled Demand	\$1.29	\$1.30	\$0.01	0.8%
21						
22						
23						
24	SL-1	Street Lighting [Schedule closed to new customers]				
25		<u>Charges for Company-Owned Units</u>				
26		<u>Fixture</u>				
27		Sodium Vapor 6,300 lu 70 watts	\$5.34	\$5.38	\$0.04	0.7%
28		Sodium Vapor 9,500 lu 100 watts	\$4.96	\$4.99	\$0.03	0.6%
29		Sodium Vapor 16,000 lu 150 watts	\$5.11	\$5.14	\$0.03	0.6%
30		Sodium Vapor 22,000 lu 200 watts	\$7.75	\$7.80	\$0.05	0.6%
31		Sodium Vapor 50,000 lu 400 watts	\$7.83	\$7.88	\$0.05	0.6%
32		** Sodium Vapor 27,500 lu 250 watts	\$8.24	\$8.29	\$0.05	0.6%
33		** Sodium Vapor 140,000 lu 1,000 watts	\$12.39	\$12.47	\$0.08	0.6%
34		** Mercury Vapor 6,000 lu 140 watts	\$3.85	\$3.88	\$0.03	0.8%
35		** Mercury Vapor 8,600 lu 175 watts	\$3.92	\$3.95	\$0.03	0.8%
36		** Mercury Vapor 11,500 lu 250 watts	\$6.53	\$6.57	\$0.04	0.6%
37		** Mercury Vapor 21,500 lu 400 watts	\$6.50	\$6.54	\$0.04	0.6%
38						
39		<u>Maintenance</u>				
40		Sodium Vapor 6,300 lu 70 watts	\$2.18	\$2.19	\$0.01	0.5%
41		Sodium Vapor 9,500 lu 100 watts	\$2.19	\$2.20	\$0.01	0.5%
42		Sodium Vapor 16,000 lu 150 watts	\$2.22	\$2.23	\$0.01	0.5%

**FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)				
2		Sodium Vapor 22,000 lu 200 watts	\$2.83	\$2.85	\$0.02	0.7%
3		Sodium Vapor 50,000 lu 400 watts	\$2.82	\$2.84	\$0.02	0.7%
4	**	Sodium Vapor 27,500 lu 250 watts	\$3.07	\$3.09	\$0.02	0.7%
5	**	Sodium Vapor 140,000 lu 1,000 watts	\$5.52	\$5.56	\$0.04	0.7%
6	**	Mercury Vapor 6,000 lu 140 watts	\$1.94	\$1.95	\$0.01	0.5%
7	**	Mercury Vapor 8,600 lu 175 watts	\$1.94	\$1.95	\$0.01	0.5%
8	**	Mercury Vapor 11,500 lu 250 watts	\$2.81	\$2.83	\$0.02	0.7%
9	**	Mercury Vapor 21,500 lu 400 watts	\$2.77	\$2.79	\$0.02	0.7%
10						
11		<u>Energy Non-Fuel</u> <span style="float: right;"><u>kWh</u></span>				
12		Sodium Vapor 6,300 lu 70 watts	29 \$1.00	\$1.00	\$0.00	0.0%
13		Sodium Vapor 9,500 lu 100 watts	41 \$1.41	\$1.42	\$0.01	0.7%
14		Sodium Vapor 16,000 lu 150 watts	60 \$2.06	\$2.08	\$0.02	1.0%
15		Sodium Vapor 22,000 lu 200 watts	88 \$3.02	\$3.04	\$0.02	0.7%
16		Sodium Vapor 50,000 lu 400 watts	168 \$5.77	\$5.81	\$0.04	0.7%
17	**	Sodium Vapor 27,500 lu 250 watts	116 \$3.99	\$4.01	\$0.02	0.5%
18	**	Sodium Vapor 140,000 lu 1,000 watts	411 \$14.12	\$14.22	\$0.10	0.7%
19	**	Mercury Vapor 6,000 lu 140 watts	62 \$2.13	\$2.14	\$0.01	0.5%
20	**	Mercury Vapor 8,600 lu 175 watts	77 \$2.65	\$2.66	\$0.01	0.4%
21	**	Mercury Vapor 11,500 lu 250 watts	104 \$3.57	\$3.60	\$0.03	0.8%
22	**	Mercury Vapor 21,500 lu 400 watts	160 \$5.50	\$5.53	\$0.03	0.5%
23						
24						
25		Note: The proposed monthly Non-Fuel Energy charge is calculated by multiplying the kWh rating for each fixture by the proposed				
26		Non-Fuel Energy Rate. This avoids rounding issues caused by separating the increases into the various components.				
27		**Note: These units are closed to new Company installations.				
28						
29						
30		<u>Charge for Customer-Owned Units</u>				
31		<u>Relamping and Energy</u>				
32		Sodium Vapor 6,300 lu 70 watts	\$3.19	\$3.20	\$0.01	0.3%
33		Sodium Vapor 9,500 lu 100 watts	\$3.60	\$3.62	\$0.02	0.6%
34		Sodium Vapor 16,000 lu 150 watts	\$4.29	\$4.32	\$0.03	0.7%
35		Sodium Vapor 22,000 lu 200 watts	\$5.84	\$5.88	\$0.04	0.7%
36		Sodium Vapor 50,000 lu 400 watts	\$8.60	\$8.66	\$0.06	0.7%
37	**	Sodium Vapor 27,500 lu 250 watts	\$7.06	\$7.10	\$0.04	0.6%
38	**	Sodium Vapor 140,000 lu 1,000 watts	\$19.64	\$19.78	\$0.14	0.7%
39	**	Mercury Vapor 6,000 lu 140 watts	\$4.08	\$4.10	\$0.02	0.5%
40	**	Mercury Vapor 8,600 lu 175 watts	\$4.59	\$4.61	\$0.02	0.4%
41	**	Mercury Vapor 11,500 lu 250 watts	\$6.92	\$6.97	\$0.05	0.7%
42	**	Mercury Vapor 21,500 lu 400 watts	\$8.90	\$8.95	\$0.05	0.6%

**FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (continued)				
2						
3		<u>Energy Only</u>	<u>kWh</u>			
4		Sodium Vapor 6,300 lu 70 watts	29	\$1.00	\$1.00	\$0.00 0.0%
5		Sodium Vapor 9,500 lu 100 watts	41	\$1.41	\$1.42	\$0.01 0.7%
6		Sodium Vapor 16,000 lu 150 watts	60	\$2.06	\$2.08	\$0.02 1.0%
7		Sodium Vapor 22,000 lu 200 watts	88	\$3.02	\$3.04	\$0.02 0.7%
8		Sodium Vapor 50,000 lu 400 watts	168	\$5.77	\$5.81	\$0.04 0.7%
9		** Sodium Vapor 27,500 lu 250 watts	116	\$3.99	\$4.01	\$0.02 0.5%
10		** Sodium Vapor 140,000 lu 1,000 watts	411	\$14.12	\$14.22	\$0.10 0.7%
11		** Mercury Vapor 6,000 lu 140 watts	62	\$2.13	\$2.14	\$0.01 0.5%
12		** Mercury Vapor 8,600 lu 175 watts	77	\$2.65	\$2.66	\$0.01 0.4%
13		** Mercury Vapor 11,500 lu 250 watts	104	\$3.57	\$3.60	\$0.03 0.8%
14		** Mercury Vapor 21,500 lu 400 watts	160	\$5.50	\$5.53	\$0.03 0.5%
15						
16		Non-Fuel Energy (¢ per kWh)	3.436	3.459	0.023	0.7%
17						
18		Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.				
19		**Note: These units are closed to new Company installations.				
20						
21		<u>Other Charges</u>				
22		Wood Pole	\$5.99	\$6.03	\$0.04	0.7%
23		Concrete Pole / Steel Pole	\$8.20	\$8.25	\$0.05	0.6%
24		Fiberglass Pole	\$9.68	\$9.74	\$0.06	0.6%
25		Underground conductors not under paving (¢ per foot)	4.902	4.935	0.033	0.7%
26		Underground conductors under paving (¢ per foot)	11.974	12.054	0.080	0.7%
27						
28		<u>Willful Damage</u>				
29		Cost for shield upon second occurrence	\$280.00	\$280.00	\$0.00	0.0%
30						
31		<u>Special Provisions</u>				
32		Facilities Charge	1.28%	1.28%	0.00%	0.0%
33						
34						
35	SL-1M	Street Lighting				
36						
37		Customer Charge/Minimum	\$17.19	\$17.30	\$0.11	0.6%
38		Base Energy Charge (¢ per kWh)	3.471	3.494	0.023	0.7%
39						
40						
41						
42						

**FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	PL-1	Premium Lighting				
2		Present Value Revenue Requirement				
3		Multiplier	1.1268	1.1268	0.000	0.0%
4						
5		Monthly Rate				
6		Facilities ( Percentage of total work order cost)				
7		10 Year Payment Option	1.265%	1.265%	0.000%	0.0%
8		20 Year Payment Option	0.848%	0.848%	0.000%	0.0%
9						
10		Maintenance	FPL's estimated cost of	FPL's estimated cost of		
11			maintaining facilities	maintaining facilities		
12						
13		Termination Factors				
14		10 Year Payment Option				
15		1	1.1268	1.1268	0.0000	0.0%
16		2	0.9749	0.9749	0.0000	0.0%
17		3	0.8947	0.8947	0.0000	0.0%
18		4	0.8086	0.8086	0.0000	0.0%
19		5	0.7161	0.7161	0.0000	0.0%
20		6	0.6169	0.6169	0.0000	0.0%
21		7	0.5104	0.5104	0.0000	0.0%
22		8	0.3960	0.3960	0.0000	0.0%
23		9	0.2732	0.2732	0.0000	0.0%
24		10	0.1415	0.1415	0.0000	0.0%
25		>10	0.0000	0.0000	0.0000	0.0%
26						
27						
28						
29						
30		20 Year Payment Option				
31		1	1.1268	1.1268	0.0000	0.0%
32		2	1.0250	1.0250	0.0000	0.0%
33		3	0.9986	0.9986	0.0000	0.0%
34		4	0.9702	0.9702	0.0000	0.0%
35		5	0.9397	0.9397	0.0000	0.0%
36		6	0.9069	0.9069	0.0000	0.0%
37		7	0.8718	0.8718	0.0000	0.0%
38		8	0.8341	0.8341	0.0000	0.0%
39		9	0.7936	0.7936	0.0000	0.0%
40		10	0.7501	0.7501	0.0000	0.0%
41		11	0.7035	0.7035	0.0000	0.0%
42		12	0.6534	0.6534	0.0000	0.0%



**FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	PL-1	Premium Lighting (continued)				
2		13	0.5996	0.5996	0.0000	0.0%
3		14	0.5416	0.5416	0.0000	0.0%
4		15	0.4799	0.4799	0.0000	0.0%
5		16	0.4134	0.4134	0.0000	0.0%
6		17	0.3420	0.3420	0.0000	0.0%
7		18	0.2654	0.2654	0.0000	0.0%
8		19	0.1831	0.1831	0.0000	0.0%
9		20	0.0948	0.0948	0.0000	0.0%
10		>20	0.0000	0.0000	0.0000	0.0%
11						
12		Non-Fuel Energy (¢ per kWh)	3.436	3.459	0.023	0.7%
13						
14		<u>Willful Damage</u>				
15		All occurrences after initial repair	Cost for repair or replacement	Cost for repair or replacement		
16						
17	RL-1	Recreational Lighting [Schedule closed to new customers]				
18						
19		Non-Fuel Energy (¢ per kWh)	Otherwise applicable General Service Rate	Otherwise applicable General Service Rate		
20						
21						
22		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities		
23						
24						
25	OL-1	Outdoor Lighting				
26		<u>Charges for Company-Owned Units</u>				
27		<u>Fixture</u>				
28		Sodium Vapor 6,300 lu 70 watts	\$5.94	\$5.98	\$0.04	0.7%
29		Sodium Vapor 9,500 lu 100 watts	\$6.07	\$6.11	\$0.04	0.7%
30		Sodium Vapor 16,000 lu 150 watts	\$6.29	\$6.33	\$0.04	0.6%
31		Sodium Vapor 22,000 lu 200 watts	\$9.14	\$9.20	\$0.06	0.7%
32		Sodium Vapor 50,000 lu 400 watts	\$9.72	\$9.78	\$0.06	0.6%
33		Sodium Vapor 12,000 lu 150 watts	\$6.85	\$6.90	\$0.05	0.7%
34		** Mercury Vapor 6,000 lu 140 watts	\$4.55	\$4.58	\$0.03	0.7%
35		** Mercury Vapor 8,600 lu 175 watts	\$4.59	\$4.62	\$0.03	0.7%
36		** Mercury Vapor 21,500 lu 400 watts	\$7.52	\$7.57	\$0.05	0.7%
37						
38		<u>Maintenance</u>				
39		Sodium Vapor 6,300 lu 70 watts	\$2.21	\$2.22	\$0.01	0.5%
40		Sodium Vapor 9,500 lu 100 watts	\$2.21	\$2.22	\$0.01	0.5%
41		Sodium Vapor 16,000 lu 150 watts	\$2.25	\$2.27	\$0.02	0.9%
42		Sodium Vapor 22,000 lu 200 watts	\$2.89	\$2.91	\$0.02	0.7%

**FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)				
2		Sodium Vapor 50,000 lu 400 watts	\$2.84	\$2.86	\$0.02	0.7%
3		Sodium Vapor 12,000 lu 150 watts	\$2.50	\$2.52	\$0.02	0.8%
4	**	Mercury Vapor 6,000 lu 140 watts	\$1.97	\$1.98	\$0.01	0.5%
5	**	Mercury Vapor 8,600 lu 175 watts	\$1.97	\$1.98	\$0.01	0.5%
6	**	Mercury Vapor 21,500 lu 400 watts	\$2.78	\$2.80	\$0.02	0.7%
7						
8		<u>Energy Non-Fuel</u>				
		<u>kWh</u>				
9		Sodium Vapor 6,300 lu 70 watts	\$1.04	\$1.05	\$0.01	1.0%
10		Sodium Vapor 9,500 lu 100 watts	\$1.48	\$1.49	\$0.01	0.7%
11		Sodium Vapor 16,000 lu 150 watts	\$2.16	\$2.17	\$0.01	0.5%
12		Sodium Vapor 22,000 lu 200 watts	\$3.17	\$3.19	\$0.02	0.6%
13		Sodium Vapor 50,000 lu 400 watts	\$6.04	\$6.08	\$0.04	0.7%
14		Sodium Vapor 12,000 lu 150 watts	\$2.16	\$2.17	\$0.01	0.5%
15	**	Mercury Vapor 6,000 lu 140 watts	\$2.23	\$2.25	\$0.02	0.9%
16	**	Mercury Vapor 8,600 lu 175 watts	\$2.77	\$2.79	\$0.02	0.7%
17	**	Mercury Vapor 21,500 lu 400 watts	\$5.76	\$5.80	\$0.04	0.7%
18						
19		<u>Charges for Customer Owned Units</u>				
20		<u>Total Charge-Relamping &amp; Energy</u>				
21		Sodium Vapor 6,300 lu 70 watts	\$3.12	\$3.14	\$0.02	0.6%
22		Sodium Vapor 9,500 lu 100 watts	\$3.55	\$3.57	\$0.02	0.6%
23		Sodium Vapor 16,000 lu 150 watts	\$4.27	\$4.29	\$0.02	0.5%
24		Sodium Vapor 22,000 lu 200 watts	\$5.83	\$5.87	\$0.04	0.7%
25		Sodium Vapor 50,000 lu 400 watts	\$8.67	\$8.73	\$0.06	0.7%
26		Sodium Vapor 12,000 lu 150 watts	\$5.13	\$5.16	\$0.03	0.6%
27	**	Mercury Vapor 6,000 lu 140 watts	\$4.58	\$4.62	\$0.04	0.9%
28	**	Mercury Vapor 8,600 lu 175 watts	\$4.66	\$4.69	\$0.03	0.6%
29	**	Mercury Vapor 21,500 lu 400 watts	\$8.12	\$8.18	\$0.06	0.7%
30						
31		<u>Energy Only</u>				
		<u>kWh</u>				
32		Sodium Vapor 6,300 lu 70 watts	\$1.04	\$1.05	\$0.01	1.0%
33		Sodium Vapor 9,500 lu 100 watts	\$1.48	\$1.49	\$0.01	0.7%
34		Sodium Vapor 16,000 lu 150 watts	\$2.16	\$2.17	\$0.01	0.5%
35		Sodium Vapor 22,000 lu 200 watts	\$3.17	\$3.19	\$0.02	0.6%
36		Sodium Vapor 50,000 lu 400 watts	\$6.04	\$6.08	\$0.04	0.7%
37	**	Sodium Vapor 12,000 lu 150 watts	\$2.16	\$2.17	\$0.01	0.5%
38	**	Mercury Vapor 6,000 lu 140 watts	\$2.23	\$2.25	\$0.02	0.9%
39	**	Mercury Vapor 8,600 lu 175 watts	\$2.77	\$2.79	\$0.02	0.7%
40	**	Mercury Vapor 21,500 lu 400 watts	\$5.76	\$5.80	\$0.04	0.7%
41		Note: The monthly Relamp and Energy charge is calculated by adding the Relamp increase to the Energy-only increase avoiding rounding issues.				
42		**Note: These units are closed to new Company installations.				

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OL-1	Outdoor Lighting (continued)				
2		Non-Fuel Energy (¢ per kWh)	3.598	3.622	0.024	0.7%
3						
4		<u>Other Charges</u>				
5		Wood Pole	\$13.02	\$13.11	\$0.09	0.7%
6		Concrete Pole / Steel Pole	\$17.59	\$17.71	\$0.12	0.7%
7		Fiberglass Pole	\$20.67	\$20.81	\$0.14	0.7%
8		Underground conductors excluding				
9		Trenching per foot	\$0.100	\$0.101	\$0.001	1.0%
10		Down-guy, Anchor and Protector	\$11.84	\$11.92	\$0.08	0.7%
11						
12		Facilities Charge	1.28%	1.28%	0.00%	0.0%
13						
14						
15	SL-2	Traffic Signal Service [Schedule closed to new customers]				
16		Minimum Charge at each point	\$4.34	\$4.39	\$0.05	1.2%
17		Base Energy Charge (¢ per kWh)	5.813	5.852	0.039	0.7%
18						
19						
20	SL-2M	Traffic Signal Service				
21		Customer Charge/Minimum	\$7.84	\$7.89	\$0.05	0.6%
22		Base Energy Charge (¢ per kWh)	5.984	6.024	0.040	0.7%
23						
24						
25	SST-1	Standby and Supplemental Service				
26		Customer Charge				
27		SST-1(D1)	\$175.14	\$176.31	\$1.17	0.7%
28		SST-1(D2)	\$175.14	\$176.31	\$1.17	0.7%
29		SST-1(D3)	\$595.49	\$599.46	\$3.97	0.7%
30		SST-1(T)	\$2,525.25	\$2,542.09	\$16.84	0.7%
31						
32		Distribution Demand \$/kW Contract Standby Demand				
33		SST-1(D1)	\$4.20	\$4.23	\$0.03	0.7%
34		SST-1(D2)	\$4.20	\$4.23	\$0.03	0.7%
35		SST-1(D3)	\$4.20	\$4.23	\$0.03	0.7%
36		SST-1(T)	N/A	N/A		
37						
38		Reservation Demand \$/kW				
39		SST-1(D1)	\$2.07	\$2.08	\$0.01	0.5%
40		SST-1(D2)	\$2.07	\$2.08	\$0.01	0.5%
41		SST-1(D3)	\$2.07	\$2.08	\$0.01	0.5%
42		SST-1(T)	\$1.89	\$1.90	\$0.01	0.5%

**FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SST-1	Standby and Supplemental Service (continued)				
2		Daily Demand (On-Peak) \$/kW				
3		SST-1(D1)	\$1.00	\$1.01	\$0.01	1.0%
4		SST-1(D2)	\$1.00	\$1.01	\$0.01	1.0%
5		SST-1(D3)	\$1.00	\$1.01	\$0.01	1.0%
6		SST-1(T)	\$0.59	\$0.59	\$0.00	0.0%
7						
8		Supplemental Service				
9		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate		
10		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate		
11						
12		Non-Fuel Energy - On-Peak (¢ per kWh)				
13		SST-1(D1)	0.998	1.005	0.007	0.7%
14		SST-1(D2)	0.998	1.005	0.007	0.7%
15		SST-1(D3)	0.998	1.005	0.007	0.7%
16		SST-1(T)	0.993	1.000	0.007	0.7%
17						
18		Non-Fuel Energy - Off-Peak (¢ per kWh)				
19		SST-1(D1)	0.998	1.005	0.007	0.7%
20		SST-1(D2)	0.998	1.005	0.007	0.7%
21		SST-1(D3)	0.998	1.005	0.007	0.7%
22		SST-1(T)	0.993	1.000	0.007	0.7%
23						
24	ISST-1	Interruptible Standby and Supplemental Service				
25		Customer Charge				
26		Distribution	\$681.10	\$685.64	\$4.54	0.7%
27		Transmission	\$2,785.82	\$2,804.40	\$18.58	0.7%
28						
29		Distribution Demand				
30		Distribution	\$4.20	\$4.23	\$0.03	0.7%
31		Transmission	N/A	N/A		
32						
33		Reservation Demand-Interruptible				
34		Distribution	\$0.36	\$0.36	\$0.00	0.0%
35		Transmission	\$0.41	\$0.41	\$0.00	0.0%
36						
37		Reservation Demand-Firm				
38		Distribution	\$2.07	\$2.08	\$0.01	0.5%
39		Transmission	\$1.89	\$1.90	\$0.01	0.5%
40						
41						
42						

**FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	ISST-1	Interruptible Standby and Supplemental Service (continued)				
2		Supplemental Service				
3		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate		
4		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate		
5						
6		Daily Demand (On-Peak) Firm Standby				
7		Distribution	\$1.00	\$1.01	\$0.01	1.0%
8		Transmission	\$0.59	\$0.59	\$0.00	0.0%
9						
10		Daily Demand (On-Peak) Interruptible Standby				
11		Distribution	\$0.17	\$0.17	\$0.00	0.0%
12		Transmission	\$0.16	\$0.16	\$0.00	0.0%
13						
14		Non-Fuel Energy - On-Peak (¢ per kWh)				
15		Distribution	0.998	1.005	0.007	0.7%
16		Transmission	0.993	1.000	0.007	0.7%
17		Non-Fuel Energy - Off-Peak (¢ per kWh)				
18		Distribution	0.998	1.005	0.007	0.7%
19		Transmission	0.993	1.000	0.007	0.7%
20						
21		Excess "Firm Standby Demand"				
22		▫ Up to prior 60 months of service	Difference between reservation charge for firm and interruptible standby demand times excess demand	Difference between reservation charge for firm and interruptible standby demand times excess demand		
23						
24						
25						
26		▫ Penalty Charge per kW for each month of rebilling	\$1.51	\$1.52	\$0.01	0.7%
27						
28		Early Termination charges	Reimburse the Company for any discounts received under this Rider plus interest	Reimburse the Company for any discounts received under this Rider plus interest		
29		▫ Up to prior 60 months of service				
30						
31						
32		▫ Penalty Charge per kW for each month of rebilling	\$1.51	\$1.52	\$0.01	0.7%
33						
34						
35	CISR-1	Commercial/Industrial Service Rider				
36						
37		Customer Charge	\$250.00	\$250.00	\$0.00	0.0%
38						
39	TR	Transformation Rider				
40		Transformer Credit				
41		(per kW of Billing Demand)	(\$0.36)	(\$0.36)	\$0.00	0.0%
42						

**FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	GSCU-1	General Service constant Usage				
2		Customer Charge	\$17.27	\$17.39	\$0.12	0.7%
3						
4		Non-Fuel Energy Charges*				
5		Base Energy Charge (¢ per kWh)	4.335	4.364	0.029	0.7%
6						
7		* The fuel and non-fuel energy charges will be assessed on the Constant Usage kWh				
8						
9	HLFT	High Load Factor - Time of Use				
10		Customer Charge				
11		25 - 499 kW:	\$30.21	\$30.41	\$0.20	0.7%
12		500 - 1,999 kW	\$88.67	\$89.26	\$0.59	0.7%
13		2,000 kW or greater	\$256.83	\$258.54	\$1.71	0.7%
14						
15		Demand Charges:				
16		Demand Charge - On-Peak (\$/kW)				
17		25 - 499 kW:	\$13.41	\$13.50	\$0.09	0.7%
18		500 - 1,999 kW	\$14.30	\$14.40	\$0.10	0.7%
19		2,000 kW or greater	\$13.90	\$13.99	\$0.09	0.6%
20						
21		Maximum Demand Charge (\$/kW)				
22		25 - 499 kW:	\$2.78	\$2.80	\$0.02	0.7%
23		500 - 1,999 kW	\$3.07	\$3.09	\$0.02	0.7%
24		2,000 kW or greater	\$2.96	\$2.98	\$0.02	0.7%
25						
26		Non-Fuel Energy Charges: (¢ per kWh)				
27		On-Peak				
28		25 - 499 kW:	2.178	2.193	0.015	0.7%
29		500 - 1,999 kW	1.251	1.259	0.008	0.6%
30		2,000 kW or greater	1.080	1.087	0.007	0.6%
31						
32		Off-Peak				
33		25 - 499 kW:	1.366	1.375	0.009	0.7%
34		500 - 1,999 kW	1.210	1.218	0.008	0.7%
35		2,000 kW or greater	1.078	1.085	0.007	0.6%
36						
37						
38						
39						
40						
41						
42						

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider				
2		Option A				
3		Customer Charge				
4		25 - 499 kW:	\$30.21	\$30.41	\$0.20	0.7%
5		500 - 1,999 kW	\$88.67	\$89.26	\$0.59	0.7%
6		2,000 kW or greater	\$256.83	\$258.54	\$1.71	0.7%
7						
8		Demand Charges:				
9		Seasonal On-peak Demand				
10		25 - 499 kW:	\$11.40	\$11.48	\$0.08	0.7%
11		500 - 1,999 kW	\$13.03	\$13.12	\$0.09	0.7%
12		2,000 kW or greater	\$13.27	\$13.36	\$0.09	0.7%
13						
14		Seasonal Max Demand				
15		25 - 499 kW:	\$0.71	\$0.71	\$0.00	0.0%
16		500 - 1,999 kW	\$0.79	\$0.80	\$0.01	1.3%
17		2,000 kW or greater	\$0.69	\$0.69	\$0.00	0.0%
18						
19		Non-seasonal Demand Max Demand				
20		25 - 499 kW:	\$11.10	\$11.17	\$0.07	0.6%
21		500 - 1,999 kW	\$13.51	\$13.60	\$0.09	0.7%
22		2,000 kW or greater	\$13.57	\$13.66	\$0.09	0.7%
23						
24		Energy Charges (¢ per kWh):				
25		Seasonal On-peak Energy				
26		25 - 499 kW:	10.484	10.554	0.070	0.7%
27		500 - 1,999 kW	6.810	6.855	0.045	0.7%
28		2,000 kW or greater	5.518	5.555	0.037	0.7%
29						
30		Seasonal Off-peak Energy				
31		25 - 499 kW:	1.679	1.690	0.011	0.7%
32		500 - 1,999 kW	1.413	1.422	0.009	0.6%
33		2,000 kW or greater	1.334	1.343	0.009	0.7%
34						
35		Non-seasonal Energy				
36		25 - 499 kW:	2.532	2.549	0.017	0.7%
37		500 - 1,999 kW	1.958	1.971	0.013	0.7%
38		2,000 kW or greater	1.702	1.713	0.011	0.6%
39						
40						
41						
42						

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	SDTR	Seasonal Demand – Time of Use Rider (continued)				
2		Option B				
3		Customer Charge				
4		25 - 499 kW:	\$30.21	\$30.41	\$0.20	0.7%
5		500 - 1,999 kW	\$88.67	\$89.26	\$0.59	0.7%
6		2,000 kW or greater	\$256.83	\$258.54	\$1.71	0.7%
7						
8		Demand Charges:				
9		Seasonal On-peak Demand				
10		25 - 499 kW:	\$11.40	\$11.48	\$0.08	0.7%
11		500 - 1,999 kW	\$13.03	\$13.12	\$0.09	0.7%
12		2,000 kW or greater	\$13.27	\$13.36	\$0.09	0.7%
13						
14		Non-seasonal On-peak Demand				
15		25 - 499 kW:	\$10.40	\$10.47	\$0.07	0.7%
16		500 - 1,999 kW	\$12.72	\$12.80	\$0.08	0.6%
17		2,000 kW or greater	\$12.89	\$12.98	\$0.09	0.7%
18						
19		Seasonal Max Demand				
20		25 - 499 kW:	\$0.71	\$0.71	\$0.00	0.0%
21		500 - 1,999 kW	\$0.79	\$0.80	\$0.01	1.3%
22		2,000 kW or greater	\$0.69	\$0.69	\$0.00	0.0%
23						
24		Non-seasonal Demand Max Demand				
25		25 - 499 kW:	\$0.71	\$0.71	\$0.00	0.0%
26		500 - 1,999 kW	\$0.79	\$0.80	\$0.01	1.3%
27		2,000 kW or greater	\$0.69	\$0.69	\$0.00	0.0%
28						
29		Energy Charges (¢ per kWh):				
30		Seasonal On-peak Energy				
31		25 - 499 kW:	10.484	10.554	0.070	0.7%
32		500 - 1,999 kW	6.810	6.855	0.045	0.7%
33		2,000 kW or greater	5.518	5.555	0.037	0.7%
34						
35		Seasonal Off-peak Energy				
36		25 - 499 kW:	1.679	1.690	0.011	0.7%
37		500 - 1,999 kW	1.413	1.422	0.009	0.6%
38		2,000 kW or greater	1.334	1.343	0.009	0.7%
39						
40		Non-seasonal On-peak Energy				
41		25 - 499 kW:	5.555	5.592	0.037	0.7%
42						



FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE	
1	SDTR	Seasonal Demand – Time of Use Rider (continued)					
2		500 - 1,999 kW	3.992	4.019	0.027	0.7%	
3		2,000 kW or greater	3.312	3.334	0.022	0.7%	
4							
5		Non-seasonal Off-peak Energy					
6		25 - 499 kW:	1.679	1.690	0.011	0.7%	
7		500 - 1,999 kW	1.413	1.422	0.009	0.6%	
8		2,000 kW or greater	1.334	1.343	0.009	0.7%	
9							
10	NSMR	Non-Standard Meter Rate					
11							
12		Enrollment Fee	\$89.00	\$89.00	\$0.00	0.0%	
13		Monthly Surcharge	\$13.00	\$13.00	\$0.00	0.0%	
14							
15							
16							
17	LT-1	LED Lighting					
18		<u>LED Fixture</u>					
19		<u>Fixture Tier</u>					
20		1	A	\$1.50	\$1.50	\$0.00	0.0%
21		1	B	\$1.70	\$1.70	\$0.00	0.0%
22		1	C	\$1.90	\$1.90	\$0.00	0.0%
23		1	D	\$2.10	\$2.10	\$0.00	0.0%
24		1	E	\$2.30	\$2.30	\$0.00	0.0%
25		1	F	\$2.50	\$2.50	\$0.00	0.0%
26		1	G	\$2.70	\$2.70	\$0.00	0.0%
27		1	H	\$2.90	\$2.90	\$0.00	0.0%
28		1	I	\$3.10	\$3.10	\$0.00	0.0%
29		1	J	\$3.30	\$3.30	\$0.00	0.0%
30		1	K	\$3.50	\$3.50	\$0.00	0.0%
31		1	L	\$3.70	\$3.70	\$0.00	0.0%
32		1	M	\$3.90	\$3.90	\$0.00	0.0%
33		1	N	\$4.10	\$4.10	\$0.00	0.0%
34		1	O	\$4.30	\$4.30	\$0.00	0.0%
35							
36							
37							
38							
39							
40							
41							
42							

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
	LT-1	LED Lighting (continued)				
1		1 P	\$4.50	\$4.50	\$0.00	0.0%
2		1 Q	\$4.70	\$4.70	\$0.00	0.0%
3		1 R	\$4.90	\$4.90	\$0.00	0.0%
4		1 S	\$5.10	\$5.10	\$0.00	0.0%
5		1 T	\$5.30	\$5.30	\$0.00	0.0%
6		1 U	\$5.50	\$5.50	\$0.00	0.0%
7		1 V	\$5.70	\$5.70	\$0.00	0.0%
8		1 W	\$5.90	\$5.90	\$0.00	0.0%
9		1 X	\$6.10	\$6.10	\$0.00	0.0%
10		1 Y	\$6.30	\$6.30	\$0.00	0.0%
11		1 Z	\$6.50	\$6.50	\$0.00	0.0%
12		1 AA	\$6.70	\$6.70	\$0.00	0.0%
13		1 BB	\$6.90	\$6.90	\$0.00	0.0%
14		1 CC	\$7.10	\$7.10	\$0.00	0.0%
15		1 DD	\$7.30	\$7.30	\$0.00	0.0%
16		1 EE	\$7.50	\$7.50	\$0.00	0.0%
17		2 A	\$4.50	\$4.50	\$0.00	0.0%
18		2 B	\$4.70	\$4.70	\$0.00	0.0%
19		2 C	\$4.90	\$4.90	\$0.00	0.0%
20		2 D	\$5.10	\$5.10	\$0.00	0.0%
21		2 E	\$5.30	\$5.30	\$0.00	0.0%
22		2 F	\$5.50	\$5.50	\$0.00	0.0%
23		2 G	\$5.70	\$5.70	\$0.00	0.0%
24		2 H	\$5.90	\$5.90	\$0.00	0.0%
25		2 I	\$6.10	\$6.10	\$0.00	0.0%
26		2 J	\$6.30	\$6.30	\$0.00	0.0%
27		2 K	\$6.50	\$6.50	\$0.00	0.0%
28		2 L	\$6.70	\$6.70	\$0.00	0.0%
29		2 M	\$6.90	\$6.90	\$0.00	0.0%
30		2 N	\$7.10	\$7.10	\$0.00	0.0%
31		2 O	\$7.30	\$7.30	\$0.00	0.0%
32		2 P	\$7.50	\$7.50	\$0.00	0.0%
33		2 Q	\$7.70	\$7.70	\$0.00	0.0%
34		2 R	\$7.90	\$7.90	\$0.00	0.0%
35		2 S	\$8.10	\$8.10	\$0.00	0.0%
36		2 T	\$8.30	\$8.30	\$0.00	0.0%
37		2 U	\$8.50	\$8.50	\$0.00	0.0%
38		2 V	\$8.70	\$8.70	\$0.00	0.0%
39		2 W	\$8.90	\$8.90	\$0.00	0.0%
40		2 X	\$9.10	\$9.10	\$0.00	0.0%
41		2 Y	\$9.30	\$9.30	\$0.00	0.0%
42						

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)				
2		Z	\$9.50	\$9.50	\$0.00	0.0%
3		AA	\$9.70	\$9.70	\$0.00	0.0%
4		BB	\$9.90	\$9.90	\$0.00	0.0%
5		CC	\$10.10	\$10.10	\$0.00	0.0%
6		DD	\$10.30	\$10.30	\$0.00	0.0%
7		EE	\$10.50	\$10.50	\$0.00	0.0%
8		A	\$7.50	\$7.50	\$0.00	0.0%
9		B	\$7.70	\$7.70	\$0.00	0.0%
10		C	\$7.90	\$7.90	\$0.00	0.0%
11		D	\$8.10	\$8.10	\$0.00	0.0%
12		E	\$8.30	\$8.30	\$0.00	0.0%
13		F	\$8.50	\$8.50	\$0.00	0.0%
14		G	\$8.70	\$8.70	\$0.00	0.0%
15		H	\$8.90	\$8.90	\$0.00	0.0%
16		I	\$9.10	\$9.10	\$0.00	0.0%
17		J	\$9.30	\$9.30	\$0.00	0.0%
18		K	\$9.50	\$9.50	\$0.00	0.0%
19		L	\$9.70	\$9.70	\$0.00	0.0%
20		M	\$9.90	\$9.90	\$0.00	0.0%
21		N	\$10.10	\$10.10	\$0.00	0.0%
22		O	\$10.30	\$10.30	\$0.00	0.0%
23		P	\$10.50	\$10.50	\$0.00	0.0%
24		Q	\$10.70	\$10.70	\$0.00	0.0%
25		R	\$10.90	\$10.90	\$0.00	0.0%
26		S	\$11.10	\$11.10	\$0.00	0.0%
27		T	\$11.30	\$11.30	\$0.00	0.0%
28		U	\$11.50	\$11.50	\$0.00	0.0%
29		V	\$11.70	\$11.70	\$0.00	0.0%
30		W	\$11.90	\$11.90	\$0.00	0.0%
31		X	\$12.10	\$12.10	\$0.00	0.0%
32		Y	\$12.30	\$12.30	\$0.00	0.0%
33		Z	\$12.50	\$12.50	\$0.00	0.0%
34		AA	\$12.70	\$12.70	\$0.00	0.0%
35		BB	\$12.90	\$12.90	\$0.00	0.0%
36		CC	\$13.10	\$13.10	\$0.00	0.0%
37		DD	\$13.30	\$13.30	\$0.00	0.0%
38		EE	\$13.50	\$13.50	\$0.00	0.0%
39		A	\$10.50	\$10.50	\$0.00	0.0%
40		B	\$10.70	\$10.70	\$0.00	0.0%
41		C	\$10.90	\$10.90	\$0.00	0.0%
42		D	\$11.10	\$11.10	\$0.00	0.0%

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)				
2		4	\$11.30	\$11.30	\$0.00	0.0%
3		4	\$11.50	\$11.50	\$0.00	0.0%
4		4	\$11.70	\$11.70	\$0.00	0.0%
5		4	\$11.90	\$11.90	\$0.00	0.0%
6		4	\$12.10	\$12.10	\$0.00	0.0%
7		4	\$12.30	\$12.30	\$0.00	0.0%
8		4	\$12.50	\$12.50	\$0.00	0.0%
9		4	\$12.70	\$12.70	\$0.00	0.0%
10		4	\$12.90	\$12.90	\$0.00	0.0%
11		4	\$13.10	\$13.10	\$0.00	0.0%
12		4	\$13.30	\$13.30	\$0.00	0.0%
13		4	\$13.50	\$13.50	\$0.00	0.0%
14		4	\$13.70	\$13.70	\$0.00	0.0%
15		4	\$13.90	\$13.90	\$0.00	0.0%
16		4	\$14.10	\$14.10	\$0.00	0.0%
17		4	\$14.30	\$14.30	\$0.00	0.0%
18		4	\$14.50	\$14.50	\$0.00	0.0%
19		4	\$14.70	\$14.70	\$0.00	0.0%
20		4	\$14.90	\$14.90	\$0.00	0.0%
21		4	\$15.10	\$15.10	\$0.00	0.0%
22		4	\$15.30	\$15.30	\$0.00	0.0%
23		4	\$15.50	\$15.50	\$0.00	0.0%
24		4	\$15.70	\$15.70	\$0.00	0.0%
25		4	\$15.90	\$15.90	\$0.00	0.0%
26		4	\$16.10	\$16.10	\$0.00	0.0%
27		4	\$16.30	\$16.30	\$0.00	0.0%
28		4	\$16.50	\$16.50	\$0.00	0.0%
29		5	\$13.50	\$13.50	\$0.00	0.0%
30		5	\$13.70	\$13.70	\$0.00	0.0%
31		5	\$13.90	\$13.90	\$0.00	0.0%
32		5	\$14.10	\$14.10	\$0.00	0.0%
33		5	\$14.30	\$14.30	\$0.00	0.0%
34		5	\$14.50	\$14.50	\$0.00	0.0%
35		5	\$14.70	\$14.70	\$0.00	0.0%
36		5	\$14.90	\$14.90	\$0.00	0.0%
37		5	\$15.10	\$15.10	\$0.00	0.0%
38		5	\$15.30	\$15.30	\$0.00	0.0%
39		5	\$15.50	\$15.50	\$0.00	0.0%
40		5	\$15.70	\$15.70	\$0.00	0.0%
41		5	\$15.90	\$15.90	\$0.00	0.0%
42		5	\$16.10	\$16.10	\$0.00	0.0%

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)				
2		5	\$16.30	\$16.30	\$0.00	0.0%
3		5	\$16.50	\$16.50	\$0.00	0.0%
4		5	\$16.70	\$16.70	\$0.00	0.0%
5		5	\$16.90	\$16.90	\$0.00	0.0%
6		5	\$17.10	\$17.10	\$0.00	0.0%
7		5	\$17.30	\$17.30	\$0.00	0.0%
8		5	\$17.50	\$17.50	\$0.00	0.0%
9		5	\$17.70	\$17.70	\$0.00	0.0%
10		5	\$17.90	\$17.90	\$0.00	0.0%
11		5	\$18.10	\$18.10	\$0.00	0.0%
12		5	\$18.30	\$18.30	\$0.00	0.0%
13		5	\$18.50	\$18.50	\$0.00	0.0%
14		5	\$18.70	\$18.70	\$0.00	0.0%
15		5	\$18.90	\$18.90	\$0.00	0.0%
16		5	\$19.10	\$19.10	\$0.00	0.0%
17		5	\$19.30	\$19.30	\$0.00	0.0%
18		5	\$19.50	\$19.50	\$0.00	0.0%
19		6	\$16.50	\$16.50	\$0.00	0.0%
20		6	\$16.70	\$16.70	\$0.00	0.0%
21		6	\$16.90	\$16.90	\$0.00	0.0%
22		6	\$17.10	\$17.10	\$0.00	0.0%
23		6	\$17.30	\$17.30	\$0.00	0.0%
24		6	\$17.50	\$17.50	\$0.00	0.0%
25		6	\$17.70	\$17.70	\$0.00	0.0%
26		6	\$17.90	\$17.90	\$0.00	0.0%
27		6	\$18.10	\$18.10	\$0.00	0.0%
28		6	\$18.30	\$18.30	\$0.00	0.0%
29		6	\$18.50	\$18.50	\$0.00	0.0%
30		6	\$18.70	\$18.70	\$0.00	0.0%
31		6	\$18.90	\$18.90	\$0.00	0.0%
32		6	\$19.10	\$19.10	\$0.00	0.0%
33		6	\$19.30	\$19.30	\$0.00	0.0%
34		6	\$19.50	\$19.50	\$0.00	0.0%
35		6	\$19.70	\$19.70	\$0.00	0.0%
36		6	\$19.90	\$19.90	\$0.00	0.0%
37		6	\$20.10	\$20.10	\$0.00	0.0%
38		6	\$20.30	\$20.30	\$0.00	0.0%
39		6	\$20.50	\$20.50	\$0.00	0.0%
40		6	\$20.70	\$20.70	\$0.00	0.0%
41		6	\$20.90	\$20.90	\$0.00	0.0%
42		6	\$21.10	\$21.10	\$0.00	0.0%

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)				
2		6	\$21.30	\$21.30	\$0.00	0.0%
3		6	\$21.50	\$21.50	\$0.00	0.0%
4		6	\$21.70	\$21.70	\$0.00	0.0%
5		6	\$21.90	\$21.90	\$0.00	0.0%
6		6	\$22.10	\$22.10	\$0.00	0.0%
7		6	\$22.30	\$22.30	\$0.00	0.0%
8		6	\$22.50	\$22.50	\$0.00	0.0%
9		7	\$19.50	\$19.50	\$0.00	0.0%
10		7	\$19.70	\$19.70	\$0.00	0.0%
11		7	\$19.90	\$19.90	\$0.00	0.0%
12		7	\$20.10	\$20.10	\$0.00	0.0%
13		7	\$20.30	\$20.30	\$0.00	0.0%
14		7	\$20.50	\$20.50	\$0.00	0.0%
15		7	\$20.70	\$20.70	\$0.00	0.0%
16		7	\$20.90	\$20.90	\$0.00	0.0%
17		7	\$21.10	\$21.10	\$0.00	0.0%
18		7	\$21.30	\$21.30	\$0.00	0.0%
19		7	\$21.50	\$21.50	\$0.00	0.0%
20		7	\$21.70	\$21.70	\$0.00	0.0%
21		7	\$21.90	\$21.90	\$0.00	0.0%
22		7	\$22.10	\$22.10	\$0.00	0.0%
23		7	\$22.30	\$22.30	\$0.00	0.0%
24		7	\$22.50	\$22.50	\$0.00	0.0%
25		7	\$22.70	\$22.70	\$0.00	0.0%
26		7	\$22.90	\$22.90	\$0.00	0.0%
27		7	\$23.10	\$23.10	\$0.00	0.0%
28		7	\$23.30	\$23.30	\$0.00	0.0%
29		7	\$23.50	\$23.50	\$0.00	0.0%
30		7	\$23.70	\$23.70	\$0.00	0.0%
31		7	\$23.90	\$23.90	\$0.00	0.0%
32		7	\$24.10	\$24.10	\$0.00	0.0%
33		7	\$24.30	\$24.30	\$0.00	0.0%
34		7	\$24.50	\$24.50	\$0.00	0.0%
35		7	\$24.70	\$24.70	\$0.00	0.0%
36		7	\$24.90	\$24.90	\$0.00	0.0%
37		7	\$25.10	\$25.10	\$0.00	0.0%
38		7	\$25.30	\$25.30	\$0.00	0.0%
39		7	\$25.50	\$25.50	\$0.00	0.0%
40		8	\$22.50	\$22.50	\$0.00	0.0%
41		8	\$22.70	\$22.70	\$0.00	0.0%
42		8	\$22.90	\$22.90	\$0.00	0.0%

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)				
2		8 D	\$23.10	\$23.10	\$0.00	0.0%
3		8 E	\$23.30	\$23.30	\$0.00	0.0%
4		8 F	\$23.50	\$23.50	\$0.00	0.0%
5		8 G	\$23.70	\$23.70	\$0.00	0.0%
6		8 H	\$23.90	\$23.90	\$0.00	0.0%
7		8 I	\$24.10	\$24.10	\$0.00	0.0%
8		8 J	\$24.30	\$24.30	\$0.00	0.0%
9		8 K	\$24.50	\$24.50	\$0.00	0.0%
10		8 L	\$24.70	\$24.70	\$0.00	0.0%
11		8 M	\$24.90	\$24.90	\$0.00	0.0%
12		8 N	\$25.10	\$25.10	\$0.00	0.0%
13		8 O	\$25.30	\$25.30	\$0.00	0.0%
14		8 P	\$25.50	\$25.50	\$0.00	0.0%
15		8 Q	\$25.70	\$25.70	\$0.00	0.0%
16		8 R	\$25.90	\$25.90	\$0.00	0.0%
17		8 S	\$26.10	\$26.10	\$0.00	0.0%
18		8 T	\$26.30	\$26.30	\$0.00	0.0%
19		8 U	\$26.50	\$26.50	\$0.00	0.0%
20		8 V	\$26.70	\$26.70	\$0.00	0.0%
21		8 W	\$26.90	\$26.90	\$0.00	0.0%
22		8 X	\$27.10	\$27.10	\$0.00	0.0%
23		8 Y	\$27.30	\$27.30	\$0.00	0.0%
24		8 Z	\$27.50	\$27.50	\$0.00	0.0%
25		8 AA	\$27.70	\$27.70	\$0.00	0.0%
26		8 BB	\$27.90	\$27.90	\$0.00	0.0%
27		8 CC	\$28.10	\$28.10	\$0.00	0.0%
28		8 DD	\$28.30	\$28.30	\$0.00	0.0%
29		8 EE	\$28.50	\$28.50	\$0.00	0.0%
30		9 A	\$25.50	\$25.50	\$0.00	0.0%
31		9 B	\$25.70	\$25.70	\$0.00	0.0%
32		9 C	\$25.90	\$25.90	\$0.00	0.0%
33		9 D	\$26.10	\$26.10	\$0.00	0.0%
34		9 E	\$26.30	\$26.30	\$0.00	0.0%
35		9 F	\$26.50	\$26.50	\$0.00	0.0%
36		9 G	\$26.70	\$26.70	\$0.00	0.0%
37		9 H	\$26.90	\$26.90	\$0.00	0.0%
38		9 I	\$27.10	\$27.10	\$0.00	0.0%
39		9 J	\$27.30	\$27.30	\$0.00	0.0%
40		9 K	\$27.50	\$27.50	\$0.00	0.0%
41		9 L	\$27.70	\$27.70	\$0.00	0.0%
42		9 M	\$27.90	\$27.90	\$0.00	0.0%

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)				
2		9	\$28.10	\$28.10	\$0.00	0.0%
3		9	\$28.30	\$28.30	\$0.00	0.0%
4		9	\$28.50	\$28.50	\$0.00	0.0%
5		9	\$28.70	\$28.70	\$0.00	0.0%
6		9	\$28.90	\$28.90	\$0.00	0.0%
7		9	\$29.10	\$29.10	\$0.00	0.0%
8		9	\$29.30	\$29.30	\$0.00	0.0%
9		9	\$29.50	\$29.50	\$0.00	0.0%
10		9	\$29.70	\$29.70	\$0.00	0.0%
11		9	\$29.90	\$29.90	\$0.00	0.0%
12		9	\$30.10	\$30.10	\$0.00	0.0%
13		9	\$30.30	\$30.30	\$0.00	0.0%
14		9	\$30.50	\$30.50	\$0.00	0.0%
15		9	\$30.70	\$30.70	\$0.00	0.0%
16		9	\$30.90	\$30.90	\$0.00	0.0%
17		9	\$31.10	\$31.10	\$0.00	0.0%
18		9	\$31.30	\$31.30	\$0.00	0.0%
19		9	\$31.50	\$31.50	\$0.00	0.0%
20		10	\$28.50	\$28.50	\$0.00	0.0%
21		10	\$28.70	\$28.70	\$0.00	0.0%
22		10	\$28.90	\$28.90	\$0.00	0.0%
23		10	\$29.10	\$29.10	\$0.00	0.0%
24		10	\$29.30	\$29.30	\$0.00	0.0%
25		10	\$29.50	\$29.50	\$0.00	0.0%
26		10	\$29.70	\$29.70	\$0.00	0.0%
27		10	\$29.90	\$29.90	\$0.00	0.0%
28		10	\$30.10	\$30.10	\$0.00	0.0%
29		10	\$30.30	\$30.30	\$0.00	0.0%
30		10	\$30.50	\$30.50	\$0.00	0.0%
31		10	\$30.70	\$30.70	\$0.00	0.0%
32		10	\$30.90	\$30.90	\$0.00	0.0%
33		10	\$31.10	\$31.10	\$0.00	0.0%
34		10	\$31.30	\$31.30	\$0.00	0.0%
35		10	\$31.50	\$31.50	\$0.00	0.0%
36		10	\$31.70	\$31.70	\$0.00	0.0%
37		10	\$31.90	\$31.90	\$0.00	0.0%
38		10	\$32.10	\$32.10	\$0.00	0.0%
39		10	\$32.30	\$32.30	\$0.00	0.0%
40		10	\$32.50	\$32.50	\$0.00	0.0%
41		10	\$32.70	\$32.70	\$0.00	0.0%
42		10	\$32.90	\$32.90	\$0.00	0.0%



FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)				
2		10	\$33.10	\$33.10	\$0.00	0.0%
3		10	\$33.30	\$33.30	\$0.00	0.0%
4		10	\$33.50	\$33.50	\$0.00	0.0%
5		10	\$33.70	\$33.70	\$0.00	0.0%
6		10	\$33.90	\$33.90	\$0.00	0.0%
7		10	\$34.10	\$34.10	\$0.00	0.0%
8		10	\$34.30	\$34.30	\$0.00	0.0%
9		10	\$34.50	\$34.50	\$0.00	0.0%
10		11	\$31.50	\$31.50	\$0.00	0.0%
11		11	\$31.70	\$31.70	\$0.00	0.0%
12		11	\$31.90	\$31.90	\$0.00	0.0%
13		11	\$32.10	\$32.10	\$0.00	0.0%
14		11	\$32.30	\$32.30	\$0.00	0.0%
15		11	\$32.50	\$32.50	\$0.00	0.0%
16		11	\$32.70	\$32.70	\$0.00	0.0%
17		11	\$32.90	\$32.90	\$0.00	0.0%
18		11	\$33.10	\$33.10	\$0.00	0.0%
19		11	\$33.30	\$33.30	\$0.00	0.0%
20		11	\$33.50	\$33.50	\$0.00	0.0%
21		11	\$33.70	\$33.70	\$0.00	0.0%
22		11	\$33.90	\$33.90	\$0.00	0.0%
23		11	\$34.10	\$34.10	\$0.00	0.0%
24		11	\$34.30	\$34.30	\$0.00	0.0%
25		11	\$34.50	\$34.50	\$0.00	0.0%
26		11	\$34.70	\$34.70	\$0.00	0.0%
27		11	\$34.90	\$34.90	\$0.00	0.0%
28		11	\$35.10	\$35.10	\$0.00	0.0%
29		11	\$35.30	\$35.30	\$0.00	0.0%
30		11	\$35.50	\$35.50	\$0.00	0.0%
31		11	\$35.70	\$35.70	\$0.00	0.0%
32		11	\$35.90	\$35.90	\$0.00	0.0%
33		11	\$36.10	\$36.10	\$0.00	0.0%
34		11	\$36.30	\$36.30	\$0.00	0.0%
35		11	\$36.50	\$36.50	\$0.00	0.0%
36		11	\$36.70	\$36.70	\$0.00	0.0%
37		11	\$36.90	\$36.90	\$0.00	0.0%
38		11	\$37.10	\$37.10	\$0.00	0.0%
39		11	\$37.30	\$37.30	\$0.00	0.0%
40		11	\$37.50	\$37.50	\$0.00	0.0%
41		12	\$34.50	\$34.50	\$0.00	0.0%
42		12	\$34.70	\$34.70	\$0.00	0.0%

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)				
2		12	\$34.90	\$34.90	\$0.00	0.0%
3		12	\$35.10	\$35.10	\$0.00	0.0%
4		12	\$35.30	\$35.30	\$0.00	0.0%
5		12	\$35.50	\$35.50	\$0.00	0.0%
6		12	\$35.70	\$35.70	\$0.00	0.0%
7		12	\$35.90	\$35.90	\$0.00	0.0%
8		12	\$36.10	\$36.10	\$0.00	0.0%
9		12	\$36.30	\$36.30	\$0.00	0.0%
10		12	\$36.50	\$36.50	\$0.00	0.0%
11		12	\$36.70	\$36.70	\$0.00	0.0%
12		12	\$36.90	\$36.90	\$0.00	0.0%
13		12	\$37.10	\$37.10	\$0.00	0.0%
14		12	\$37.30	\$37.30	\$0.00	0.0%
15		12	\$37.50	\$37.50	\$0.00	0.0%
16		12	\$37.70	\$37.70	\$0.00	0.0%
17		12	\$37.90	\$37.90	\$0.00	0.0%
18		12	\$38.10	\$38.10	\$0.00	0.0%
19		12	\$38.30	\$38.30	\$0.00	0.0%
20		12	\$38.50	\$38.50	\$0.00	0.0%
21		12	\$38.70	\$38.70	\$0.00	0.0%
22		12	\$38.90	\$38.90	\$0.00	0.0%
23		12	\$39.10	\$39.10	\$0.00	0.0%
24		12	\$39.30	\$39.30	\$0.00	0.0%
25		12	\$39.50	\$39.50	\$0.00	0.0%
26		12	\$39.70	\$39.70	\$0.00	0.0%
27		12	\$39.90	\$39.90	\$0.00	0.0%
28		12	\$40.10	\$40.10	\$0.00	0.0%
29		12	\$40.30	\$40.30	\$0.00	0.0%
30		12	\$40.50	\$40.50	\$0.00	0.0%
31		13	\$37.50	\$37.50	\$0.00	0.0%
32		13	\$37.70	\$37.70	\$0.00	0.0%
33		13	\$37.90	\$37.90	\$0.00	0.0%
34		13	\$38.10	\$38.10	\$0.00	0.0%
35		13	\$38.30	\$38.30	\$0.00	0.0%
36		13	\$38.50	\$38.50	\$0.00	0.0%
37		13	\$38.70	\$38.70	\$0.00	0.0%
38		13	\$38.90	\$38.90	\$0.00	0.0%
39		13	\$39.10	\$39.10	\$0.00	0.0%
40		13	\$39.30	\$39.30	\$0.00	0.0%
41		13	\$39.50	\$39.50	\$0.00	0.0%
42		13	\$39.70	\$39.70	\$0.00	0.0%

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)				
2		13	\$39.90	\$39.90	\$0.00	0.0%
3		13	\$40.10	\$40.10	\$0.00	0.0%
4		13	\$40.30	\$40.30	\$0.00	0.0%
5		13	\$40.50	\$40.50	\$0.00	0.0%
6		13	\$40.70	\$40.70	\$0.00	0.0%
7		13	\$40.90	\$40.90	\$0.00	0.0%
8		13	\$41.10	\$41.10	\$0.00	0.0%
9		13	\$41.30	\$41.30	\$0.00	0.0%
10		13	\$41.50	\$41.50	\$0.00	0.0%
11		13	\$41.70	\$41.70	\$0.00	0.0%
12		13	\$41.90	\$41.90	\$0.00	0.0%
13		13	\$42.10	\$42.10	\$0.00	0.0%
14		13	\$42.30	\$42.30	\$0.00	0.0%
15		13	\$42.50	\$42.50	\$0.00	0.0%
16		13	\$42.70	\$42.70	\$0.00	0.0%
17		13	\$42.90	\$42.90	\$0.00	0.0%
18		13	\$43.10	\$43.10	\$0.00	0.0%
19		13	\$43.30	\$43.30	\$0.00	0.0%
20		13	\$43.50	\$43.50	\$0.00	0.0%
21		14	\$40.50	\$40.50	\$0.00	0.0%
22		14	\$40.70	\$40.70	\$0.00	0.0%
23		14	\$40.90	\$40.90	\$0.00	0.0%
24		14	\$41.10	\$41.10	\$0.00	0.0%
25		14	\$41.30	\$41.30	\$0.00	0.0%
26		14	\$41.50	\$41.50	\$0.00	0.0%
27		14	\$41.70	\$41.70	\$0.00	0.0%
28		14	\$41.90	\$41.90	\$0.00	0.0%
29		14	\$42.10	\$42.10	\$0.00	0.0%
30		14	\$42.30	\$42.30	\$0.00	0.0%
31		14	\$42.50	\$42.50	\$0.00	0.0%
32		14	\$42.70	\$42.70	\$0.00	0.0%
33		14	\$42.90	\$42.90	\$0.00	0.0%
34		14	\$43.10	\$43.10	\$0.00	0.0%
35		14	\$43.30	\$43.30	\$0.00	0.0%
36		14	\$43.50	\$43.50	\$0.00	0.0%
37		14	\$43.70	\$43.70	\$0.00	0.0%
38		14	\$43.90	\$43.90	\$0.00	0.0%
39		14	\$44.10	\$44.10	\$0.00	0.0%
40		14	\$44.30	\$44.30	\$0.00	0.0%
41		14	\$44.50	\$44.50	\$0.00	0.0%
42		14	\$44.70	\$44.70	\$0.00	0.0%

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)				
2		14	\$44.90	\$44.90	\$0.00	0.0%
3		14	\$45.10	\$45.10	\$0.00	0.0%
4		14	\$45.30	\$45.30	\$0.00	0.0%
5		14	\$45.50	\$45.50	\$0.00	0.0%
6		14	\$45.70	\$45.70	\$0.00	0.0%
7		14	\$45.90	\$45.90	\$0.00	0.0%
8		14	\$46.10	\$46.10	\$0.00	0.0%
9		14	\$46.30	\$46.30	\$0.00	0.0%
10		14	\$46.50	\$46.50	\$0.00	0.0%
11		15	\$43.50	\$43.50	\$0.00	0.0%
12		15	\$43.70	\$43.70	\$0.00	0.0%
13		15	\$43.90	\$43.90	\$0.00	0.0%
14		15	\$44.10	\$44.10	\$0.00	0.0%
15		15	\$44.30	\$44.30	\$0.00	0.0%
16		15	\$44.50	\$44.50	\$0.00	0.0%
17		15	\$44.70	\$44.70	\$0.00	0.0%
18		15	\$44.90	\$44.90	\$0.00	0.0%
19		15	\$45.10	\$45.10	\$0.00	0.0%
20		15	\$45.30	\$45.30	\$0.00	0.0%
21		15	\$45.50	\$45.50	\$0.00	0.0%
22		15	\$45.70	\$45.70	\$0.00	0.0%
23		15	\$45.90	\$45.90	\$0.00	0.0%
24		15	\$46.10	\$46.10	\$0.00	0.0%
25		15	\$46.30	\$46.30	\$0.00	0.0%
26		15	\$46.50	\$46.50	\$0.00	0.0%
27		15	\$46.70	\$46.70	\$0.00	0.0%
28		15	\$46.90	\$46.90	\$0.00	0.0%
29		15	\$47.10	\$47.10	\$0.00	0.0%
30		15	\$47.30	\$47.30	\$0.00	0.0%
31		15	\$47.50	\$47.50	\$0.00	0.0%
32		15	\$47.70	\$47.70	\$0.00	0.0%
33		15	\$47.90	\$47.90	\$0.00	0.0%
34		15	\$48.10	\$48.10	\$0.00	0.0%
35		15	\$48.30	\$48.30	\$0.00	0.0%
36		15	\$48.50	\$48.50	\$0.00	0.0%
37		15	\$48.70	\$48.70	\$0.00	0.0%
38		15	\$48.90	\$48.90	\$0.00	0.0%
39		15	\$49.10	\$49.10	\$0.00	0.0%
40		15	\$49.30	\$49.30	\$0.00	0.0%
41		15	\$49.50	\$49.50	\$0.00	0.0%
42						

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)				
2						
3		Energy Tier Charges				
4		Energy Tier				
5		A	\$0.00	\$0.00	\$0.00	0.0%
6		B	\$0.20	\$0.20	\$0.00	0.0%
7		C	\$0.40	\$0.40	\$0.00	0.0%
8		D	\$0.60	\$0.60	\$0.00	0.0%
9		E	\$0.80	\$0.80	\$0.00	0.0%
10		F	\$1.00	\$1.00	\$0.00	0.0%
11		G	\$1.20	\$1.20	\$0.00	0.0%
12		H	\$1.40	\$1.40	\$0.00	0.0%
13		I	\$1.60	\$1.60	\$0.00	0.0%
14		J	\$1.80	\$1.80	\$0.00	0.0%
15		K	\$2.00	\$2.00	\$0.00	0.0%
16		L	\$2.20	\$2.20	\$0.00	0.0%
17		M	\$2.40	\$2.40	\$0.00	0.0%
18		N	\$2.60	\$2.60	\$0.00	0.0%
19		O	\$2.80	\$2.80	\$0.00	0.0%
20		P	\$3.00	\$3.00	\$0.00	0.0%
21		Q	\$3.20	\$3.20	\$0.00	0.0%
22		R	\$3.40	\$3.40	\$0.00	0.0%
23		S	\$3.60	\$3.60	\$0.00	0.0%
24		T	\$3.80	\$3.80	\$0.00	0.0%
25		U	\$4.00	\$4.00	\$0.00	0.0%
26		V	\$4.20	\$4.20	\$0.00	0.0%
27		W	\$4.40	\$4.40	\$0.00	0.0%
28		X	\$4.60	\$4.60	\$0.00	0.0%
29		Y	\$4.80	\$4.80	\$0.00	0.0%
30		Z	\$5.00	\$5.00	\$0.00	0.0%
31		AA	\$5.20	\$5.20	\$0.00	0.0%
32		BB	\$5.40	\$5.40	\$0.00	0.0%
33		CC	\$5.60	\$5.60	\$0.00	0.0%
34		DD	\$5.80	\$5.80	\$0.00	0.0%
35		EE	\$6.00	\$6.00	\$0.00	0.0%
36						
37						
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40						
41						
42						

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	LT-1	LED Lighting (continued)				
2						
3		Non-Fuel Energy (¢ per kWh)	3.436	3.459	0.023	0.7%
4						
5		<u>Monthly Rates for Maintenance and Conversion</u>				
6		Conversion Fee	\$2.10	\$2.11	\$0.01	0.5%
7		Maintenance per Fixture (Company Owned LED Fixture and Pole)	\$1.46	\$1.47	\$0.01	0.7%
8		Maintenance per Fixture for Company Fixture on Customer Pole	\$1.17	\$1.18	\$0.01	0.9%
9						
10						
11		<u>Monthly Rates for Poles used only for Lighting System</u>				
12		Standard Wood pole	\$5.99	\$6.03	\$0.04	0.7%
13		Standard Concrete pole	\$8.20	\$8.25	\$0.05	0.6%
14		Standard Fiberglass pole	\$9.68	\$9.74	\$0.06	0.6%
15		Decorative Concrete pole	\$17.59	\$17.71	\$0.12	0.7%
16						
17						
18		<u>Special Provisions</u>				
19		Facilities Charge	1.28%	1.28%	0.00%	0.0%
20		Underground conductors (¢ per foot)	4.902	4.935	0.033	0.7%
21						
22						
23		<u>Willful Damage</u>				
24		Cost for repair or replacement upon second occurrence	\$280.00	\$280.00	\$0.00	0.0%
25						
26						
27						
28						
29						
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35						
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37						
38						
39						
40						
41						
42						

**FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers]				
2		Charges for Company-Owned Units High Pressure Sodium Vapor				
3		Fixture				
4		Open Bottom 5,400 lu 70 watts	\$3.75	\$3.78	\$0.03	0.8%
5		Open Bottom 8,800 lu 100 watts	\$3.22	\$3.24	\$0.02	0.6%
6		Open Bottom w/Shield 8,800 lu 100 watts	\$4.40	\$4.43	\$0.03	0.7%
7		Acorn 8,800 lu 100 watts	\$16.04	\$16.15	\$0.11	0.7%
8		Colonial 8,800 lu 100 watts	\$4.33	\$4.36	\$0.03	0.7%
9		English Coach 8,800 lu 100 watts	\$17.50	\$17.62	\$0.12	0.7%
10		Destin Single 8,800 lu 100 watts	\$30.13	\$30.33	\$0.20	0.7%
11		Destin Double 17,600 lu 200 watts	\$60.04	\$60.44	\$0.40	0.7%
12		Cobrahead 5,400 lu 70 watts	\$5.28	\$5.32	\$0.04	0.8%
13		Cobrahead 8,800 lu 100 watts	\$4.40	\$4.43	\$0.03	0.7%
14		Cobrahead 20,000 lu 200 watts	\$6.08	\$6.12	\$0.04	0.7%
15		Cobrahead 25,000 lu 250 watts	\$5.91	\$5.95	\$0.04	0.7%
16		Cobrahead 46,000 lu 400 watts	\$6.22	\$6.26	\$0.04	0.6%
17		Cutoff Cobrahead 8,800 lu 100 watts	\$4.87	\$4.90	\$0.03	0.6%
18		Cutoff Cobrahead 25,000 lu 250 watts	\$5.98	\$6.02	\$0.04	0.7%
19		Cutoff Cobrahead 46,000 lu 400 watts	\$6.23	\$6.27	\$0.04	0.6%
20		Bracket Mount CIS 25,000 lu 250 watts	\$13.69	\$13.78	\$0.09	0.7%
21		Tenon Top CIS 25,000 lu 250 watts	\$13.70	\$13.79	\$0.09	0.7%
22		Bracket Mount CIS 46,000 lu 400 watts	\$14.60	\$14.70	\$0.10	0.7%
23		Small ORL 20,000 lu 200 watts	\$14.04	\$14.13	\$0.09	0.6%
24		Small ORL 25,000 lu 250 watts	\$13.52	\$13.61	\$0.09	0.7%
25		Small ORL 46,000 lu 400 watts	\$14.14	\$14.23	\$0.09	0.6%
26		Large ORL 20,000 lu 200 watts	\$22.86	\$23.01	\$0.15	0.7%
27		Large ORL 46,000 lu 400 watts	\$25.75	\$25.92	\$0.17	0.7%
28		Shoebox 46,000 lu 400 watts	\$11.80	\$11.88	\$0.08	0.7%
29		Directional 16,000 lu 150 watts	\$6.64	\$6.68	\$0.04	0.6%
30		Directional 20,000 lu 200 watts	\$9.59	\$9.65	\$0.06	0.6%
31		Directional 46,000 lu 400 watts	\$7.11	\$7.16	\$0.05	0.7%
32		Large Flood 125,000 lu 1,000 watts	\$11.31	\$11.39	\$0.08	0.7%
33						
34		<u>Maintenance</u>				
35		Open Bottom 5,400 lu 70 watts	\$1.96	\$1.97	\$0.01	0.5%
36		Open Bottom 8,800 lu 100 watts	\$1.80	\$1.81	\$0.01	0.6%
37		Open Bottom w/Shield 8,800 lu 100 watts	\$2.09	\$2.10	\$0.01	0.5%
38		Acorn 8,800 lu 100 watts	\$5.28	\$5.32	\$0.04	0.8%
39		Colonial 8,800 lu 100 watts	\$2.07	\$2.08	\$0.01	0.5%
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**FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		English Coach 8,800 lu 100 watts	\$5.66	\$5.70	\$0.04	0.7%
3		Destin Single 8,800 lu 100 watts	\$9.10	\$9.16	\$0.06	0.7%
4		Destin Double 17,600 lu 200 watts	\$17.53	\$17.65	\$0.12	0.7%
5		Cobrahead 5,400 lu 70 watts	\$2.38	\$2.40	\$0.02	0.8%
6		Cobrahead 8,800 lu 100 watts	\$2.09	\$2.10	\$0.01	0.5%
7		Cobrahead 20,000 lu 200 watts	\$2.58	\$2.60	\$0.02	0.8%
8		Cobrahead 25,000 lu 250 watts	\$2.54	\$2.56	\$0.02	0.8%
9		Cobrahead 46,000 lu 400 watts	\$2.62	\$2.64	\$0.02	0.8%
10		Cutoff Cobrahead 8,800 lu 100 watts	\$2.22	\$2.23	\$0.01	0.5%
11		Cutoff Cobrahead 25,000 lu 250 watts	\$2.56	\$2.58	\$0.02	0.8%
12		Cutoff Cobrahead 46,000 lu 400 watts	\$2.62	\$2.64	\$0.02	0.8%
13		Bracket Mount CIS 25,000 lu 250 watts	\$4.64	\$4.67	\$0.03	0.6%
14		Tenon Top CIS 25,000 lu 250 watts	\$4.64	\$4.67	\$0.03	0.6%
15		Bracket Mount CIS 46,000 lu 400 watts	\$4.91	\$4.88	\$0.03	0.6%
16		Small ORL 20,000 lu 200 watts	\$4.73	\$4.76	\$0.03	0.6%
17		Small ORL 25,000 lu 250 watts	\$4.59	\$4.62	\$0.03	0.7%
18		Small ORL 46,000 lu 400 watts	\$4.76	\$4.79	\$0.03	0.6%
19		Large ORL 20,000 lu 200 watts	\$7.12	\$7.17	\$0.05	0.7%
20		Large ORL 46,000 lu 400 watts	\$7.92	\$7.97	\$0.05	0.6%
21		Shoebox 46,000 lu 400 watts	\$4.13	\$4.16	\$0.03	0.7%
22		Directional 16,000 lu 150 watts	\$2.68	\$2.70	\$0.02	0.7%
23		Directional 20,000 lu 200 watts	\$3.54	\$3.56	\$0.02	0.6%
24		Directional 46,000 lu 400 watts	\$2.87	\$2.89	\$0.02	0.7%
25		Large Flood 125,000 lu 1,000 watts	\$4.22	\$4.25	\$0.03	0.7%
26						
27		<u>Energy Non-Fuel</u> <span style="float: right;"><u>kWh</u></span>				
28		Open Bottom 5,400 lu 70 watts	\$1.00	\$1.00	\$0.00	0.0%
29		Open Bottom 8,800 lu 100 watts	\$1.41	\$1.42	\$0.01	0.7%
30		Open Bottom w/Shield 8,800 lu 100 watts	\$1.41	\$1.42	\$0.01	0.7%
31		Acorn 8,800 lu 100 watts	\$1.41	\$1.42	\$0.01	0.7%
32		Colonial 8,800 lu 100 watts	\$1.41	\$1.42	\$0.01	0.7%
33		English Coach 8,800 lu 100 watts	\$1.41	\$1.42	\$0.01	0.7%
34		Destin Single 8,800 lu 100 watts	\$1.41	\$1.42	\$0.01	0.7%
35		Destin Double 17,600 lu 200 watts	\$2.82	\$2.84	\$0.02	0.7%
36		Cobrahead 5,400 lu 70 watts	\$1.00	\$1.00	\$0.00	0.0%
37		Cobrahead 8,800 lu 100 watts	\$1.41	\$1.42	\$0.01	0.7%
38		Cobrahead 20,000 lu 200 watts	\$2.75	\$2.77	\$0.02	0.7%
39		Cobrahead 25,000 lu 250 watts	\$3.44	\$3.46	\$0.02	0.6%
40		Cobrahead 46,000 lu 400 watts	\$5.64	\$5.67	\$0.03	0.5%
41						
42						



**FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE	
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)					
2		Cutoff Cobrahead 8,800 lu 100 watts	41	\$1.41	\$1.42	\$0.01	0.7%
3		Cutoff Cobrahead 25,000 lu 250 watts	100	\$3.44	\$3.46	\$0.02	0.6%
4		Cutoff Cobrahead 46,000 lu 400 watts	164	\$5.64	\$5.67	\$0.03	0.5%
5		Bracket Mount CIS 25,000 lu 250 watts	100	\$3.44	\$3.46	\$0.02	0.6%
6		Tenon Top CIS 25,000 lu 250 watts	100	\$3.44	\$3.46	\$0.02	0.6%
7		Bracket Mount CIS 46,000 lu 400 watts	161	\$5.53	\$5.57	\$0.04	0.7%
8		Small ORL 20,000 lu 200 watts	80	\$2.75	\$2.77	\$0.02	0.7%
9		Small ORL 25,000 lu 250 watts	100	\$3.44	\$3.46	\$0.02	0.6%
10		Small ORL 46,000 lu 400 watts	164	\$5.64	\$5.67	\$0.03	0.5%
11		Large ORL 20,000 lu 200 watts	80	\$2.75	\$2.77	\$0.02	0.7%
12		Large ORL 46,000 lu 400 watts	164	\$5.64	\$5.67	\$0.03	0.5%
13		Shoebox 46,000 lu 400 watts	164	\$5.64	\$5.67	\$0.03	0.5%
14		Directional 16,000 lu 150 watts	68	\$2.34	\$2.35	\$0.01	0.4%
15		Directional 20,000 lu 200 watts	80	\$2.75	\$2.77	\$0.02	0.7%
16		Directional 46,000 lu 400 watts	164	\$5.64	\$5.67	\$0.03	0.5%
17		Large Flood 125,000 lu 1,000 watts	379	\$13.02	\$13.11	\$0.09	0.7%
18							
19		<u>Metal Halide</u>					
20		<u>Fixture</u>					
21		Acorn 12,000 lu 175 watts		\$16.20	\$16.31	\$0.11	0.7%
22		Colonial 12,000 lu 175 watts		\$4.48	\$4.51	\$0.03	0.7%
23		English Coach 12,000 lu 175 watts		\$17.84	\$17.96	\$0.12	0.7%
24		Destin Single 12,000 lu 175 watts		\$30.60	\$30.80	\$0.20	0.7%
25		Destin Double 24,000 lu 350 watts		\$61.02	\$61.43	\$0.41	0.7%
26		Small Flood 32,000 lu 400 watts		\$7.27	\$7.32	\$0.05	0.7%
27		Small Parking Lot 32,000 lu 400 watts		\$13.45	\$13.54	\$0.09	0.7%
28		Large Flood 100,000 lu 1,000 watts		\$10.44	\$10.51	\$0.07	0.7%
29		Large Parking Lot 100,000 lu 1,000 watts		\$23.20	\$23.35	\$0.15	0.6%
30							
31		<u>Maintenance</u>					
32		Acorn 12,000 lu 175 watts		\$6.62	\$6.66	\$0.04	0.6%
33		Colonial 12,000 lu 175 watts		\$3.47	\$3.49	\$0.02	0.6%
34		English Coach 12,000 lu 175 watts		\$7.29	\$7.34	\$0.05	0.7%
35		Destin Single 12,000 lu 175 watts		\$10.85	\$10.92	\$0.07	0.6%
36		Destin Double 24,000 lu 350 watts		\$20.31	\$20.45	\$0.14	0.7%
37		Small Flood 32,000 lu 400 watts		\$3.05	\$3.07	\$0.02	0.7%
38		Small Parking Lot 32,000 lu 400 watts		\$4.74	\$4.77	\$0.03	0.6%
39		Large Flood 100,000 lu 1,000 watts		\$6.06	\$6.10	\$0.04	0.7%
40		Large Parking Lot 100,000 lu 1,000 watts		\$8.40	\$8.46	\$0.06	0.7%
41							
42							

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		<u>Energy Non-Fuel</u>				
		kWh				
3		Acorn 12,000 lu 175 watts	\$2.47	\$2.49	\$0.02	0.8%
4		Colonial 12,000 lu 175 watts	\$2.47	\$2.49	\$0.02	0.8%
5		English Coach 12,000 lu 175 watts	\$2.47	\$2.49	\$0.02	0.8%
6		Destin Single 12,000 lu 175 watts	\$2.47	\$2.49	\$0.02	0.8%
7		Destin Double 24,000 lu 350 watts	\$4.95	\$4.98	\$0.03	0.6%
8		Small Flood 32,000 lu 400 watts	\$5.60	\$5.64	\$0.04	0.7%
9		Small Parking Lot 32,000 lu 400 watts	\$5.60	\$5.64	\$0.04	0.7%
10		Large Flood 100,000 lu 1,000 watts	\$12.99	\$13.08	\$0.09	0.7%
11		Large Parking Lot 100,000 lu 1,000 watts	\$12.99	\$13.08	\$0.09	0.7%
12						
13		<u>Metal Halide Pulse Start</u>				
14		<u>Fixture</u>				
15		Acorn 13,000 lu 150 watts	\$18.38	\$18.50	\$0.12	0.7%
16		Colonial 13,000 lu 150 watts	\$5.71	\$5.75	\$0.04	0.7%
17		English Coach 13,000 lu 150 watts	\$18.78	\$18.91	\$0.13	0.7%
18		Destin Single 13,000 lu 150 watts	\$39.84	\$40.11	\$0.27	0.7%
19		Destin Double 26,000 lu 300 watts	\$80.38	\$80.92	\$0.54	0.7%
20		Small Flood 33,000 lu 350 watts	\$8.15	\$8.20	\$0.05	0.6%
21		Shoebox 33,000 lu 350 watts	\$9.75	\$9.82	\$0.07	0.7%
22		Flood 68,000 lu 750 watts	\$8.40	\$8.46	\$0.06	0.7%
23						
24		<u>Maintenance</u>				
25		Acorn 13,000 lu 150 watts	\$6.45	\$6.49	\$0.04	0.6%
26		Colonial 13,000 lu 150 watts	\$3.03	\$3.05	\$0.02	0.7%
27		English Coach 13,000 lu 150 watts	\$6.57	\$6.61	\$0.04	0.6%
28		Destin Single 13,000 lu 150 watts	\$12.27	\$12.35	\$0.08	0.7%
29		Destin Double 26,000 lu 300 watts	\$24.54	\$24.70	\$0.16	0.7%
30		Small Flood 33,000 lu 350 watts	\$3.90	\$3.93	\$0.03	0.8%
31		Shoebox 33,000 lu 350 watts	\$4.35	\$4.38	\$0.03	0.7%
32		Flood 68,000 lu 750 watts	\$6.56	\$6.60	\$0.04	0.6%
33						
34		<u>Energy Non-Fuel</u>				
		kWh				
35		Acorn 13,000 lu 150 watts	\$2.23	\$2.25	\$0.02	0.9%
36		Colonial 13,000 lu 150 watts	\$2.23	\$2.25	\$0.02	0.9%
37		English Coach 13,000 lu 150 watts	\$2.23	\$2.25	\$0.02	0.9%
38		Destin Single 13,000 lu 150 watts	\$2.23	\$2.25	\$0.02	0.9%
39		Destin Double 26,000 lu 300 watts	\$4.47	\$4.50	\$0.03	0.7%
40		Small Flood 33,000 lu 350 watts	\$4.71	\$4.74	\$0.03	0.6%
41						
42						

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Shoebox 33,000 lu 350 watts	137 \$4.71	\$4.74	\$0.03	0.6%
3		Flood 68,000 lu 750 watts	288 \$9.90	\$9.96	\$0.06	0.6%
4						
5		<u>LED</u>				
6		<u>Fixture</u>				
7		Acorn 3,776 lu 75 watts	\$21.80	\$21.95	\$0.15	0.7%
8		Street Light 4,440 lu 72 watts	\$16.92	\$17.03	\$0.11	0.7%
9		Acorn A5 2,820 lu 56 watts	\$29.03	\$29.22	\$0.19	0.7%
10		Cobrahead S2 5,100 lu 73 watts	\$6.87	\$6.92	\$0.05	0.7%
11		Cobrahead S3 10,200 lu 135 watts	\$8.45	\$8.51	\$0.06	0.7%
12		ATB071 S2/S3 6,320 lu 71 watts	\$8.56	\$8.62	\$0.06	0.7%
13		ATB1 105 S3 9,200 lu 105 watts	\$12.51	\$12.59	\$0.08	0.6%
14		ATB2 280 S4 23,240 lu 280 watts	\$14.16	\$14.25	\$0.09	0.6%
15		E132 A3 7,200 lu 132 watts	\$33.82	\$34.05	\$0.23	0.7%
16		E157 SAW 9,600 lu 157 watts	\$22.89	\$23.04	\$0.15	0.7%
17		WP9 A2/S2 7,377 lu 140 watts	\$51.45	\$51.79	\$0.34	0.7%
18		Destin Double 15,228 lu 210 watts	\$78.72	\$79.25	\$0.53	0.7%
19		ATB0 108 S2/S3 9,336 lu 108 watts	\$7.92	\$7.97	\$0.05	0.6%
20		Colonial 3,640 lu 45 watts	\$9.20	\$9.26	\$0.06	0.7%
21		LG Colonial 5,032 lu 72 watts	\$10.71	\$10.78	\$0.07	0.7%
22		Security Lt 4,204 lu 43 watts	\$5.19	\$5.22	\$0.03	0.6%
23		Roadway 1 5,510 lu 62 watts	\$6.25	\$6.29	\$0.04	0.6%
24		Galleon 6s q 32,327 lu 315 watts	\$24.31	\$24.47	\$0.16	0.7%
25		Galleon 7s q 38,230 lu 370 watts	\$26.96	\$27.14	\$0.18	0.7%
26		Galleon 10s q 53,499 lu 528 watts	\$37.28	\$37.53	\$0.25	0.7%
27		Flood 421 W 36,000 lu 421 watts	\$19.51	\$19.64	\$0.13	0.7%
28		Wildlife Cert 5,355 lu 106 watts	\$19.13	\$19.26	\$0.13	0.7%
29		Evolve Area 8,300 lu 72 watts	\$15.51	\$15.61	\$0.10	0.6%
30		ATB0 70 8,022 lu 72 watts	\$8.39	\$8.45	\$0.06	0.7%
31		ATB0 100 11,619 lu 104 watts	\$9.01	\$9.07	\$0.06	0.7%
32		ATB2 270 30,979 lu 274 watts	\$16.26	\$16.37	\$0.11	0.7%
33		Roadway 2 9,514 lu 95 watts	\$6.82	\$6.87	\$0.05	0.7%
34		Roadway 3 15,311 lu 149 watts	\$9.41	\$9.47	\$0.06	0.6%
35		Roadway 4 28,557 lu 285 watts	\$12.85	\$12.94	\$0.09	0.7%
36		Colonial Large 5,963 lu 72 watts	\$10.01	\$10.08	\$0.07	0.7%
37		Colonial Small 4,339 lu 45 watts	\$9.57	\$9.63	\$0.06	0.6%
38		Acorn A 8,704 lu 81 watts	\$21.12	\$21.26	\$0.14	0.7%
39		Destin I 7,026 lu 99 watts	\$35.50	\$35.74	\$0.24	0.7%
40						
41						
42						

**FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES**

(1)	(2)	(3)	(4)	(5)	(6)	
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	2024 CURRENT RATE	2025 PROPOSED RATE	TOTAL CHANGE IN RATE	PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Flood Large 37,400 lu 297 watts	\$18.73	\$18.85	\$0.12	0.6%
3		Flood Medium 28,700 lu 218 watts	\$15.99	\$16.10	\$0.11	0.7%
4		Flood Small 18,600 lu 150 watts	\$13.78	\$13.87	\$0.09	0.7%
5		ATB2 210 23,588 lu 208 watts	\$14.04	\$14.13	\$0.09	0.6%
6		Destin 8,575 lu 77 watts	\$27.11	\$27.29	\$0.18	0.7%
7		Destin Wildlife 1,958 lu 56 watts	\$32.54	\$32.76	\$0.22	0.7%
8		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$4.64	\$4.67	\$0.03	0.6%
9		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$4.64	\$4.67	\$0.03	0.6%
10		Cree RSW Amber – XL 5,300 lu 144 watts	\$13.12	\$13.21	\$0.09	0.7%
11		Cree RSW Amber – Large 3,715 lu 92 watts	\$9.56	\$9.62	\$0.06	0.6%
12		EPTC 7,300 lu 65 watts	\$15.28	\$15.38	\$0.10	0.7%
13		Cont American Elect 3K 3,358 lu 38 watts	\$6.41	\$6.45	\$0.04	0.6%
14		Cont American Elect 4K 3,615 lu 38 watts	\$6.41	\$6.45	\$0.04	0.6%
15		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$7.75	\$7.80	\$0.05	0.6%
16		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$15.24	\$15.34	\$0.10	0.7%
17		Cree XSPM 12,000 lu 95 watts	\$6.82	\$6.87	\$0.05	0.7%
18						
19		<u>Maintenance</u>				
20		Acorn 3,776 lu 75 watts	\$11.25	\$11.33	\$0.08	0.7%
21		Street Light 4,440 lu 72 watts	\$5.78	\$5.82	\$0.04	0.7%
22		Acorn A5 2,820 lu 56 watts	\$8.98	\$9.04	\$0.06	0.7%
23		Cobrahead S2 5,100 lu 73 watts	\$4.48	\$4.51	\$0.03	0.7%
24		Cobrahead S3 10,200 lu 135 watts	\$5.17	\$5.20	\$0.03	0.6%
25		ATB071 S2/S3 6,320 lu 71 watts	\$5.83	\$5.87	\$0.04	0.7%
26		ATB1 105 S3 9,200 lu 105 watts	\$7.03	\$7.08	\$0.05	0.7%
27		ATB2 280 S4 23,240 lu 280 watts	\$8.16	\$8.21	\$0.05	0.6%
28		E132 A3 7,200 lu 132 watts	\$9.88	\$9.95	\$0.07	0.7%
29		E157 SAW 9,600 lu 157 watts	\$6.83	\$6.88	\$0.05	0.7%
30		WP9 A2/S2 7,377 lu 140 watts	\$17.05	\$17.16	\$0.11	0.6%
31		Destin Double 15,228 lu 210 watts	\$37.65	\$37.90	\$0.25	0.7%
32		ATB0 108 S2/S3 9,336 lu 108 watts	\$5.16	\$5.19	\$0.03	0.6%
33		Colonial 3,640 lu 45 watts	\$5.90	\$5.94	\$0.04	0.7%
34		LG Colonial 5,032 lu 72 watts	\$6.44	\$6.48	\$0.04	0.6%
35		Security Lt 4,204 lu 43 watts	\$3.11	\$3.13	\$0.02	0.6%
36		Roadway 1 5,510 lu 62 watts	\$3.97	\$4.00	\$0.03	0.8%
37		Galleon 6s q 32,327 lu 315 watts	\$12.87	\$12.96	\$0.09	0.7%
38		Galleon 7s q 38,230 lu 370 watts	\$14.34	\$14.44	\$0.10	0.7%
39		Galleon 10s q 53,499 lu 528 watts	\$19.18	\$19.31	\$0.13	0.7%
40		Flood 421 W 36,000 lu 421 watts	\$10.77	\$10.84	\$0.07	0.6%
41		Wildlife Cert 5,355 lu 106 watts	\$10.16	\$10.23	\$0.07	0.7%
42						

**FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Evolve Area 8,300 lu 72 watts	\$8.34	\$8.40	\$0.06	0.7%
3		ATB0 70 8,022 lu 72 watts	\$5.05	\$5.08	\$0.03	0.6%
4		ATB0 100 11,619 lu 104 watts	\$5.32	\$5.36	\$0.04	0.8%
5		ATB2 270 30,979 lu 274 watts	\$8.84	\$8.90	\$0.06	0.7%
6		Roadway 2 9,514 lu 95 watts	\$4.22	\$4.25	\$0.03	0.7%
7		Roadway 3 15,311 lu 149 watts	\$5.41	\$5.45	\$0.04	0.7%
8		Roadway 4 28,557 lu 285 watts	\$7.15	\$7.20	\$0.05	0.7%
9		Colonial Large 5,963 lu 72 watts	\$5.65	\$5.69	\$0.04	0.7%
10		Colonial Small 4,339 lu 45 watts	\$5.44	\$5.48	\$0.04	0.7%
11		Acorn A 8,704 lu 81 watts	\$10.54	\$10.61	\$0.07	0.7%
12		Destin I 7,026 lu 99 watts	\$16.85	\$16.96	\$0.11	0.7%
13		Flood Large 37,400 lu 297 watts	\$9.33	\$9.39	\$0.06	0.6%
14		Flood Medium 28,700 lu 218 watts	\$8.12	\$8.17	\$0.05	0.6%
15		Flood Small 18,600 lu 150 watts	\$7.01	\$7.06	\$0.05	0.7%
16		ATB2 210 23,588, lu 208 watts	\$7.79	\$7.84	\$0.05	0.6%
17		Destin 8,575 lu 77 watts	\$13.22	\$13.31	\$0.09	0.7%
18		Destin Wildlife 1,958 lu 56 watts	\$15.62	\$15.72	\$0.10	0.6%
19		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$3.68	\$3.70	\$0.02	0.5%
20		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$3.68	\$3.70	\$0.02	0.5%
21		Cree RSW Amber – XL 5,300 lu 144 watts	\$7.49	\$7.54	\$0.05	0.7%
22		Cree RSW Amber – Large 3,715 lu 92 watts	\$5.92	\$5.96	\$0.04	0.7%
23		EPTC 7,300 lu 65 watts	\$7.92	\$7.97	\$0.05	0.6%
24		Cont American Elect 3K 3,358 lu 38 watts	\$4.15	\$4.18	\$0.03	0.7%
25		Cont American Elect 4K 3,615 lu 38 watts	\$4.15	\$4.18	\$0.03	0.7%
26		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$4.87	\$4.90	\$0.03	0.6%
27		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$8.34	\$8.40	\$0.06	0.7%
28		Cree XSPM 12,000 lu 95 watts	\$4.52	\$4.55	\$0.03	0.7%
29						
30		<u>Energy Non-Fuel</u> <span style="float: right;"><u>kWh</u></span>				
31		Acorn 3,776 lu 75 watts <span style="float: right;">26</span>	\$0.89	\$0.90	\$0.01	1.1%
32		Street Light 4,440 lu 72 watts <span style="float: right;">25</span>	\$0.86	\$0.86	\$0.00	0.0%
33		Acorn A5 2,820 lu 56 watts <span style="float: right;">19</span>	\$0.65	\$0.66	\$0.01	1.5%
34		Cobrahead S2 5,100 lu 73 watts <span style="float: right;">25</span>	\$0.86	\$0.86	\$0.00	0.0%
35		Cobrahead S3 10,200 lu 135 watts <span style="float: right;">46</span>	\$1.58	\$1.59	\$0.01	0.6%
36		ATB071 S2/S3 6,320 lu 71 watts <span style="float: right;">24</span>	\$0.82	\$0.83	\$0.01	1.2%
37		ATB1 105 S3 9,200 lu 105 watts <span style="float: right;">36</span>	\$1.24	\$1.25	\$0.01	0.8%
38		ATB2 280 S4 23,240 lu 280 watts <span style="float: right;">96</span>	\$3.30	\$3.32	\$0.02	0.6%
39		E132 A3 7,200 lu 132 watts <span style="float: right;">45</span>	\$1.55	\$1.56	\$0.01	0.6%
40		E157 SAW 9,600 lu 157 watts <span style="float: right;">54</span>	\$1.86	\$1.87	\$0.01	0.5%
41						
42						

**FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		WP9 A2/S2 7,377 lu 140 watts	\$1.65	\$1.66	\$0.01	0.6%
3		Destin Double 15,228 lu 210 watts	\$2.47	\$2.49	\$0.02	0.8%
4		ATB0 108 S2/S3 9,336 lu 108 watts	\$1.27	\$1.28	\$0.01	0.8%
5		Colonial 3,640 lu 45 watts	\$0.52	\$0.52	\$0.00	0.0%
6		LG Colonial 5,032 lu 72 watts	\$0.86	\$0.86	\$0.00	0.0%
7		Security Lt 4,204 lu 43 watts	\$0.52	\$0.52	\$0.00	0.0%
8		Roadway 1 5,510 lu 62 watts	\$0.72	\$0.73	\$0.01	1.4%
9		Galleon 6s q 32,327 lu 315 watts	\$3.71	\$3.74	\$0.03	0.8%
10		Galleon 7s q 38,230 lu 370 watts	\$4.36	\$4.39	\$0.03	0.7%
11		Galleon 10s q 53,499 lu 528 watts	\$6.22	\$6.26	\$0.04	0.6%
12		Flood 421 W 36,000 lu 421 watts	\$4.98	\$5.02	\$0.04	0.8%
13		Wildlife Cert 5,355 lu 106 watts	\$1.24	\$1.25	\$0.01	0.8%
14		Evolve Area 8,300 lu 72 watts	\$0.86	\$0.86	\$0.00	0.0%
15		ATB0 70 8,022 lu 72 watts	\$0.86	\$0.86	\$0.00	0.0%
16		ATB0 100 11,619 lu 104 watts	\$1.24	\$1.25	\$0.01	0.8%
17		ATB2 270 30,979 lu 274 watts	\$3.23	\$3.25	\$0.02	0.6%
18		Roadway 2 9,514 lu 95 watts	\$1.13	\$1.14	\$0.01	0.9%
19		Roadway 3 15,311 lu 149 watts	\$1.75	\$1.76	\$0.01	0.6%
20		Roadway 4 28,557 lu 285 watts	\$3.37	\$3.39	\$0.02	0.6%
21		Colonial Large 5,963 lu 72 watts	\$0.86	\$0.86	\$0.00	0.0%
22		Colonial Small 4,339 lu 45 watts	\$0.52	\$0.52	\$0.00	0.0%
23		Acorn A 8,704 lu 81 watts	\$0.96	\$0.97	\$0.01	1.0%
24		Destin I 7,026 lu 99 watts	\$1.17	\$1.18	\$0.01	0.9%
25		Flood Large 37,400 lu 297 watts	\$3.50	\$3.53	\$0.03	0.9%
26		Flood Medium 28,700 lu 218 watts	\$2.58	\$2.59	\$0.01	0.4%
27		Flood Small 18,600 lu 150 watts	\$1.79	\$1.80	\$0.01	0.6%
28		ATB2 210 23,588, lu 208 watts	\$2.44	\$2.46	\$0.02	0.8%
29		Destin 8,575 lu 77 watts	\$0.93	\$0.93	\$0.00	0.0%
30		Destin Wildlife 1,958 lu 56 watts	\$0.65	\$0.66	\$0.01	1.5%
31		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$0.89	\$0.90	\$0.01	1.1%
32		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$0.89	\$0.90	\$0.01	1.1%
33		Cree RSW Amber – XL 5,300 lu 144 watts	\$1.68	\$1.69	\$0.01	0.6%
34		Cree RSW Amber – Large 3,715 lu 92 watts	\$1.10	\$1.11	\$0.01	0.9%
35		EPTC 7,300 lu 65 watts	\$0.76	\$0.76	\$0.00	0.0%
36		Cont American Elect 3K 3,358 lu 38 watts	\$0.45	\$0.45	\$0.00	0.0%
37		Cont American Elect 4K 3,615 lu 38 watts	\$0.45	\$0.45	\$0.00	0.0%
38		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$1.58	\$1.59	\$0.01	0.6%
39		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	\$0.62	\$0.62	\$0.00	0.0%
40		Cree XSPM 12,000 lu 95 watts	\$1.13	\$1.14	\$0.01	0.9%
41						
42						

**FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES**

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		<u>Mecury Vapor</u>				
3		<u>Fixture</u>				
4		Open Bottom 7,000 lu 175 watts	\$2.61	\$2.63	\$0.02	0.8%
5		Cobrahead 3,200 lu 100 watts	\$4.83	\$4.86	\$0.03	0.6%
6		Cobrahead 7,000 lu 175 watts	\$4.38	\$4.41	\$0.03	0.7%
7		Cobrahead 9,400 lu 250 watts	\$5.77	\$5.81	\$0.04	0.7%
8		Cobrahead 17,000 lu 400 watts	\$6.30	\$6.34	\$0.04	0.6%
9		Cobrahead 48,000 lu 1,000 watts	\$12.63	\$12.71	\$0.08	0.6%
10		Directional 17,000 lu 400 watts	\$9.47	\$9.53	\$0.06	0.6%
11						
12		<u>Maintenance</u>				
13		Open Bottom 7,000 lu 175 watts	\$1.57	\$1.58	\$0.01	0.6%
14		Cobrahead 3,200 lu 100 watts	\$2.20	\$2.21	\$0.01	0.5%
15		Cobrahead 7,000 lu 175 watts	\$2.05	\$2.06	\$0.01	0.5%
16		Cobrahead 9,400 lu 250 watts	\$2.51	\$2.53	\$0.02	0.8%
17		Cobrahead 17,000 lu 400 watts	\$2.61	\$2.63	\$0.02	0.8%
18		Cobrahead 48,000 lu 1,000 watts	\$4.51	\$4.54	\$0.03	0.7%
19		Directional 17,000 lu 400 watts	\$3.49	\$3.51	\$0.02	0.6%
20						
21		<u>Energy Non-Fuel</u>	<u>kWh</u>			
22		Open Bottom 7,000 lu 175 watts	67 \$2.30	\$2.32	\$0.02	0.9%
23		Cobrahead 3,200 lu 100 watts	39 \$1.34	\$1.35	\$0.01	0.7%
24		Cobrahead 7,000 lu 175 watts	67 \$2.30	\$2.32	\$0.02	0.9%
25		Cobrahead 9,400 lu 250 watts	95 \$3.26	\$3.29	\$0.03	0.9%
26		Cobrahead 17,000 lu 400 watts	152 \$5.22	\$5.26	\$0.04	0.8%
27		Cobrahead 48,000 lu 1,000 watts	372 \$12.78	\$12.87	\$0.09	0.7%
28		Directional 17,000 lu 400 watts	163 \$5.60	\$5.64	\$0.04	0.7%
29						
30		<u>Other Charges</u>				
31		13 ft. decorative concrete pole	\$21.31	\$21.45	\$0.14	0.7%
32		13 ft. decorative high gloss concrete pole	\$18.72	\$18.84	\$0.12	0.6%
33		16 ft. decorative base aluminum pole with 6" Tenon	\$14.84	\$14.94	\$0.10	0.7%
34		17 ft. decorative base aluminum pole	\$21.68	\$21.82	\$0.14	0.6%
35		18 ft. (14 ft. mounting height) aluminum decorative York pole	\$19.71	\$19.84	\$0.13	0.7%
36		20 ft. (16 ft. mounting height) aluminum decorative Grand pole	\$16.11	\$16.22	\$0.11	0.7%
37		20 ft. fiberglass pole	\$7.68	\$7.73	\$0.05	0.7%
38		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Te	\$6.75	\$6.80	\$0.05	0.7%
39		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded	\$22.98	\$23.13	\$0.15	0.7%
40		25 ft. (20 ft. mounting height) aluminum, round, tapered pole	\$24.02	\$24.18	\$0.16	0.7%
41		30 ft. wood pole	\$4.98	\$5.01	\$0.03	0.6%
42		30 ft. concrete pole	\$10.41	\$10.48	\$0.07	0.7%

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		30 ft. fiberglass pole with concrete, anchor-based pedestal	\$49.27	\$49.60	\$0.33	0.7%
3		30 ft. (25 ft. mounting height) aluminum, round, tapered pole	\$26.63	\$26.81	\$0.18	0.7%
4		30 ft. aluminum pole with concrete adjustable base	\$24.34	\$24.50	\$0.16	0.7%
5		35 ft. concrete pole	\$15.16	\$15.26	\$0.10	0.7%
6		35 ft. concrete pole (Teton Top)	\$20.94	\$21.08	\$0.14	0.7%
7		35 ft. wood pole	\$7.22	\$7.27	\$0.05	0.7%
8		35 ft. (30 ft. mounting height) aluminum, round, tapered pole	\$29.86	\$30.06	\$0.20	0.7%
9		40 ft. wood pole	\$8.89	\$8.95	\$0.06	0.7%
10		45 ft. concrete pole (Teton Top)	\$27.48	\$27.66	\$0.18	0.7%
11		22 ft. aluminum pole	\$17.17	\$17.28	\$0.11	0.6%
12		25 ft. aluminum pole	\$17.85	\$17.97	\$0.12	0.7%
13		30 ft. aluminum, anchor-based pole with 8' Arm	\$44.67	\$44.97	\$0.30	0.7%
14		30 ft. aluminum, anchor-based pole with 10' Arm	\$46.80	\$47.11	\$0.31	0.7%
15		30 ft. aluminum, anchor-based pole with 12' Arm	\$43.33	\$43.62	\$0.29	0.7%
16		35 ft. aluminum, anchor-based pole with 8' Arm	\$49.18	\$49.51	\$0.33	0.7%
17		35 ft. aluminum, anchor-based pole with 10' Arm	\$48.59	\$48.91	\$0.32	0.7%
18		35 ft. aluminum, anchor-based pole with 12' Arm	\$49.73	\$50.06	\$0.33	0.7%
19		40 ft. aluminum, anchor-based pole with 8' Arm	\$50.90	\$51.24	\$0.34	0.7%
20		40 ft. aluminum, anchor-based pole with 10' Arm	\$53.75	\$54.11	\$0.36	0.7%
21		40 ft. aluminum, anchor-based pole with 12' Arm	\$55.52	\$55.89	\$0.37	0.7%
22		16 ft. aluminum, decorative pole	\$18.72	\$18.84	\$0.12	0.6%
23		16 ft. aluminum, decorative pole with banner arms	\$23.11	\$23.26	\$0.15	0.6%
24		40 ft. concrete pole	\$37.27	\$37.52	\$0.25	0.7%
25		45 ft. wood pole	\$9.14	\$9.20	\$0.06	0.7%
26		50 ft. wood pole	\$10.94	\$11.01	\$0.07	0.6%
27		18 ft. aluminum, round, tapered	\$8.83	\$8.89	\$0.06	0.7%
28		14.5 ft. concrete, round, tapered	\$20.74	\$20.88	\$0.14	0.7%
29		Single arm Shoebox/Small Parking Lot fixture	\$2.89	\$2.91	\$0.02	0.7%
30		Double arm Shoebox/Small Parking Lot fixture	\$3.20	\$3.22	\$0.02	0.6%
31		Triple arm Shoebox/Small Parking Lot fixture	\$4.47	\$4.50	\$0.03	0.7%
32		Quadruple arm Shoebox/Small Parking Lot fixture	\$5.65	\$5.69	\$0.04	0.7%
33		Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture	\$5.31	\$5.35	\$0.04	0.8%
34		Optional 100 amp relay	\$29.76	\$29.96	\$0.20	0.7%
35		25 kVA transformer (non-coastal)	\$42.51	\$42.79	\$0.28	0.7%
36		25 kVA transformer (coastal)	\$60.61	\$61.01	\$0.40	0.7%
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FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
2		Charge for Customer-Owned Units				
3		High Pressure Sodium Vapor				
4		Relamping				
5		Sodium Vapor 8,800 lu 100 watts	\$0.81	\$0.82	\$0.01	1.2%
6		Sodium Vapor 16,000 lu 150 watts	\$0.83	\$0.84	\$0.01	1.2%
7		Sodium Vapor 20,000 lu 200 watts	\$0.82	\$0.83	\$0.01	1.2%
8		Sodium Vapor 25,000 lu 250 watts	\$0.83	\$0.84	\$0.01	1.2%
9		Sodium Vapor 46,000 lu 400 watts	\$0.82	\$0.83	\$0.01	1.2%
10		Sodium Vapor 125,000 lu 1,000 watts	\$1.09	\$1.10	\$0.01	0.9%
11						
12		Energy Charge kWh				
13		Sodium Vapor 8,800 lu 100 watts 41	\$1.41	\$1.42	\$0.01	0.7%
14		Sodium Vapor 16,000 lu 150 watts 68	\$2.34	\$2.35	\$0.01	0.4%
15		Sodium Vapor 20,000 lu 200 watts 80	\$2.75	\$2.77	\$0.02	0.7%
16		Sodium Vapor 25,000 lu 250 watts 100	\$3.44	\$3.46	\$0.02	0.6%
17		Sodium Vapor 46,000 lu 400 watts 164	\$5.64	\$5.67	\$0.03	0.5%
18		Sodium Vapor 125,000 lu 1,000 watts 379	\$13.02	\$13.11	\$0.09	0.7%
19						
20		Metal Halide				
21		Relamping				
22		Metal Halide 32,000 lu 400 watts	\$0.98	\$0.99	\$0.01	1.0%
23		Metal Halide 100,000 lu 1,000 watts	\$3.74	\$3.76	\$0.02	0.5%
24						
25		Energy Charge kWh				
26		Metal Halide 32,000 lu 400 watts 163	\$5.60	\$5.64	\$0.04	0.7%
27		Metal Halide 100,000 lu 1,000 watts 378	\$12.99	\$13.08	\$0.09	0.7%
28						
29		Non-Fuel Energy (¢ per kWh)	3.436	3.459	0.023	0.7%
30						
31		Other Charges				
29		35 ft. Wood Pole	\$7.22	\$7.27	\$0.05	0.7%
29		Additional Facilities	1.28%	1.28%	0.00%	0.0%
34						
35	RS-1EV	Residential Electric Vehicle Charging Services Rider Pilot (Optional)				
36						
37		Monthly Program Charge				
38		Full Installation	\$25.57	\$25.57	\$0.00	0.0%
39		Equipment Only Installation	\$18.41	\$18.41	\$0.00	0.0%
40						
41						
42						

FLORIDA POWER & LIGHT COMPANY  
SUMMARY OF TARIFF CHANGES  
FEBRUARY 1, 2025 SOBRA RATES

LINE NO.	(1) RATE SCHEDULE	(2) TYPE OF CHARGE	(3) 2024 CURRENT RATE	(4) 2025 PROPOSED RATE	(5) TOTAL CHANGE IN RATE	(6) PERCENT INCREASE
1	RS-1EV	Residential Electric Vehicle Charging Services Rider Pilot (Optional)				
2		Monthly Off-Peak Energy Charge				
3		Full Installation	\$12.81	\$12.81	\$0.00	0.0%
4		Equipment Only Installation	\$12.81	\$12.81	\$0.00	0.0%
5						
6		On-Peak Energy Charge (¢ per kWh)	23.710	23.710	0.000	0.0%
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**EXHIBIT EJA-2**

**RESIDENTIAL AND BUSINESS TYPICAL BILLS**

**2025**

**EXHIBIT EJA-2  
DOCKET NO. 20240001-EI  
PAGES 1-12  
SEPTEMBER 5, 2024**

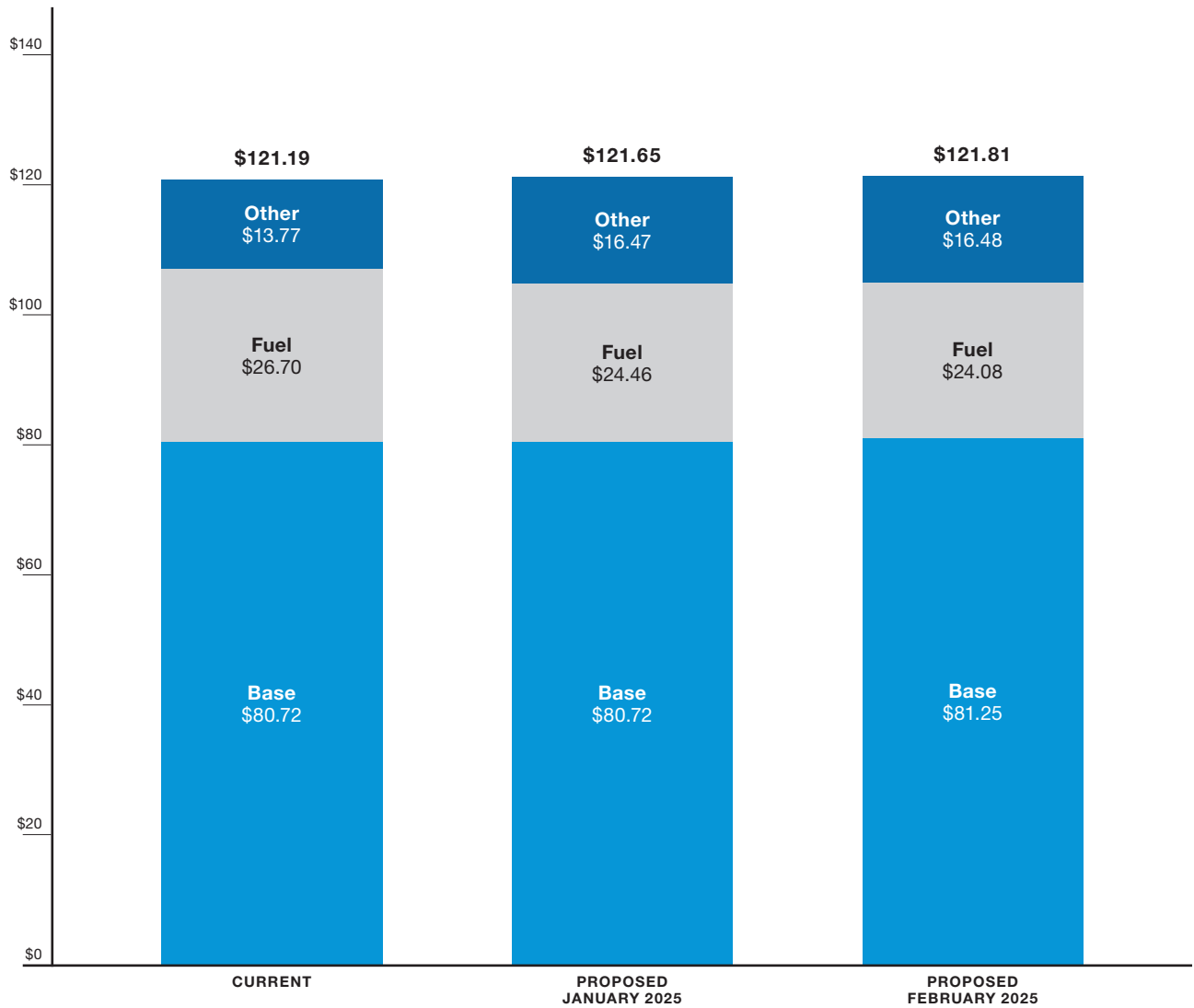
**EXHIBIT EJA-2  
RESIDENTIAL AND BUSINESS TYPICAL BILLS  
2025  
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7-12	Residential and Business Typical Bills – NW Florida Service Area	E. Anderson



## Typical 1,000-kWh Residential Customer Bill Comparison

### RS-1 Rate



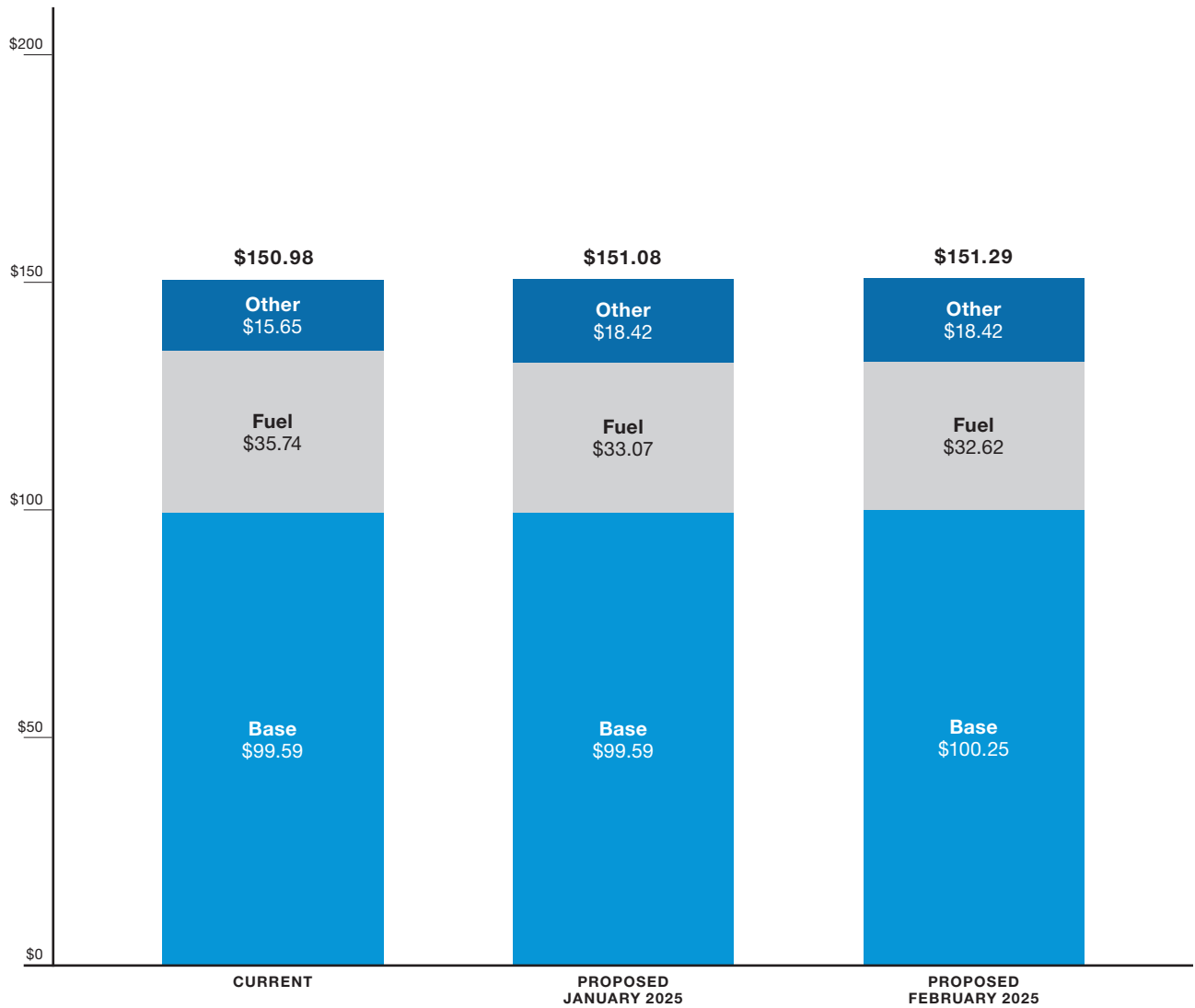
Notes:

Current 2024 bill reflects approved rates effective as of September 2024. The 2025 bill estimates include approved or projected January 2025 rates for fuel, capacity, environmental, conservation, storm protection plan, and transition rider; proposed Prospective SoBRA base and fuel rates for February 2025; and include the state gross receipts tax and regulatory assessment fee. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.



## 1,200-kWh Commercial Customer Bill Comparison (non-demand)

### GS-1 Rate



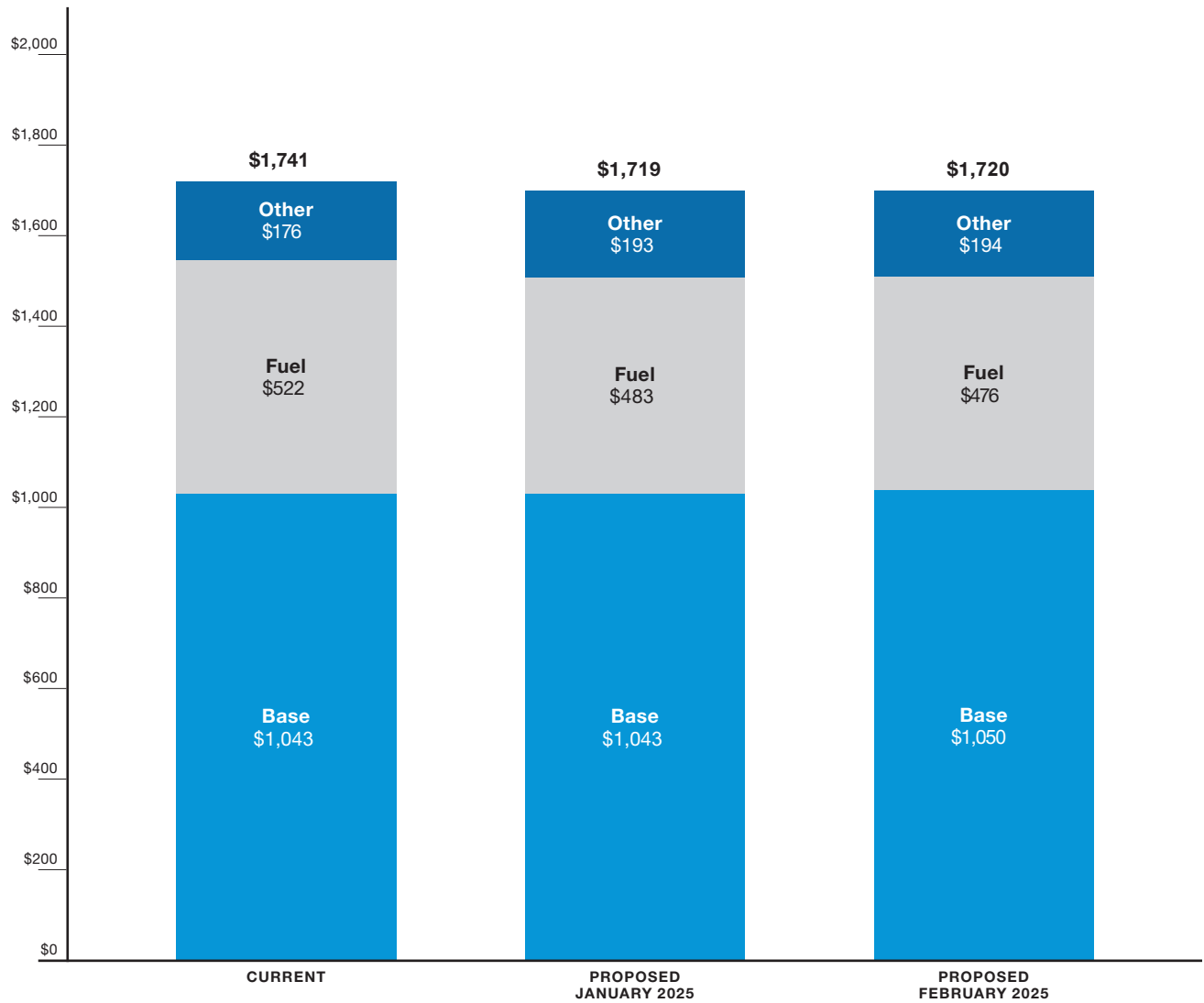
Notes:

Current 2024 bill reflects approved rates effective as of September 2024. The 2025 bill estimates include approved or projected January 2025 rates for fuel, capacity, environmental, conservation, storm protection plan, and transition rider; proposed Prospective SoBRA base and fuel rates for February 2025; and include the state gross receipts tax and regulatory assessment fee. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.



## 17,520-kWh Commercial Customer Bill Comparison

GSD-1 Rate 50 kW, 48% load factor



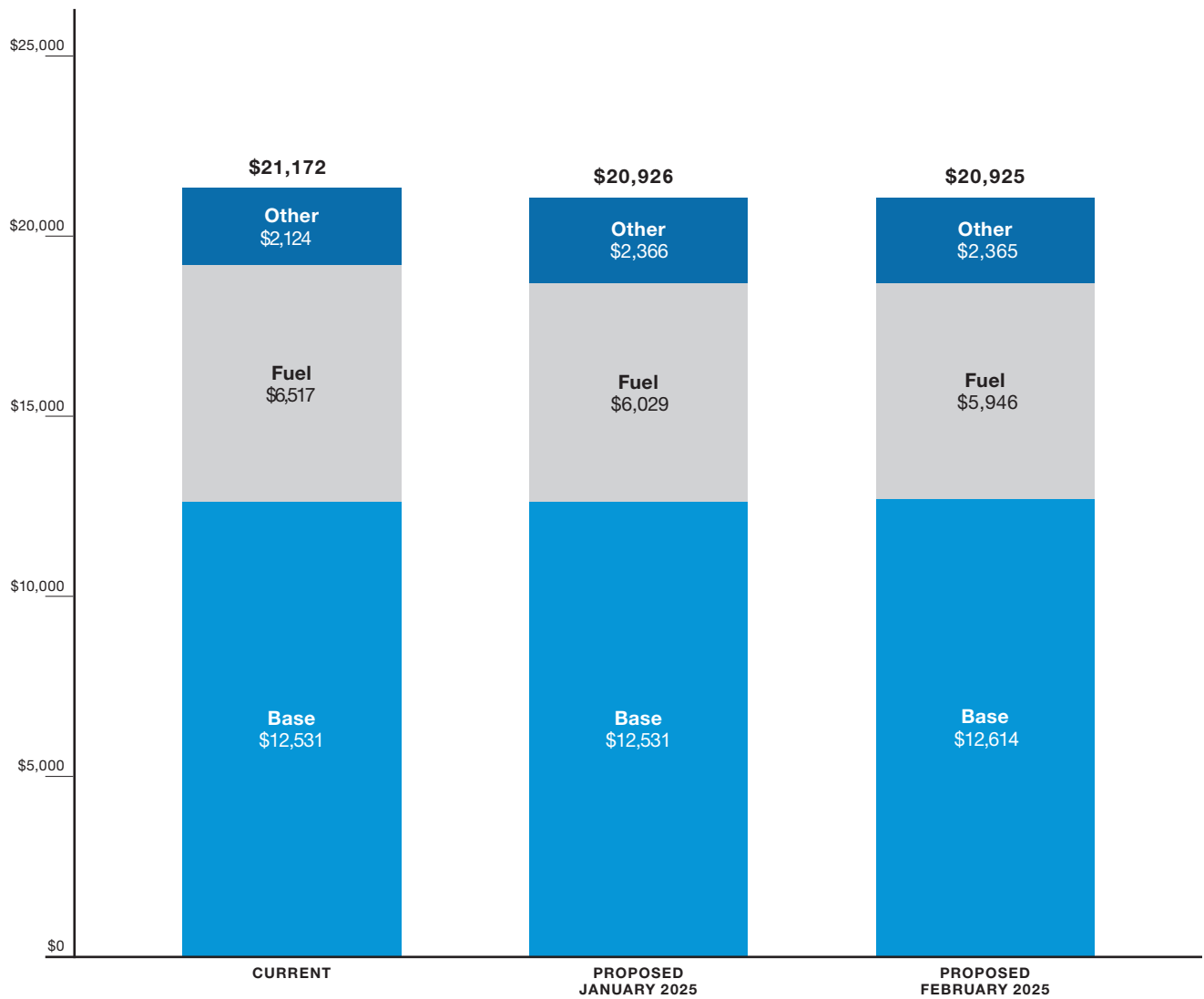
**Notes:**

Current 2024 bill reflects approved rates effective as of September 2024. The 2025 bill estimates include approved or projected January 2025 rates for fuel, capacity, environmental, conservation, storm protection plan, and transition rider; proposed Prospective SoBRA base and fuel rates for February 2025; and include the state gross receipts tax and regulatory assessment fee. Estimates do not include credits, local taxes or fees that may be applicable in some jurisdictions. All rates are subject to change and must be approved by the Florida Public Service Commission before implementation.



## 219,000-kWh Commercial Customer Bill Comparison

GSLD-1 Rate 600 kW, 50% load factor



**Notes:**

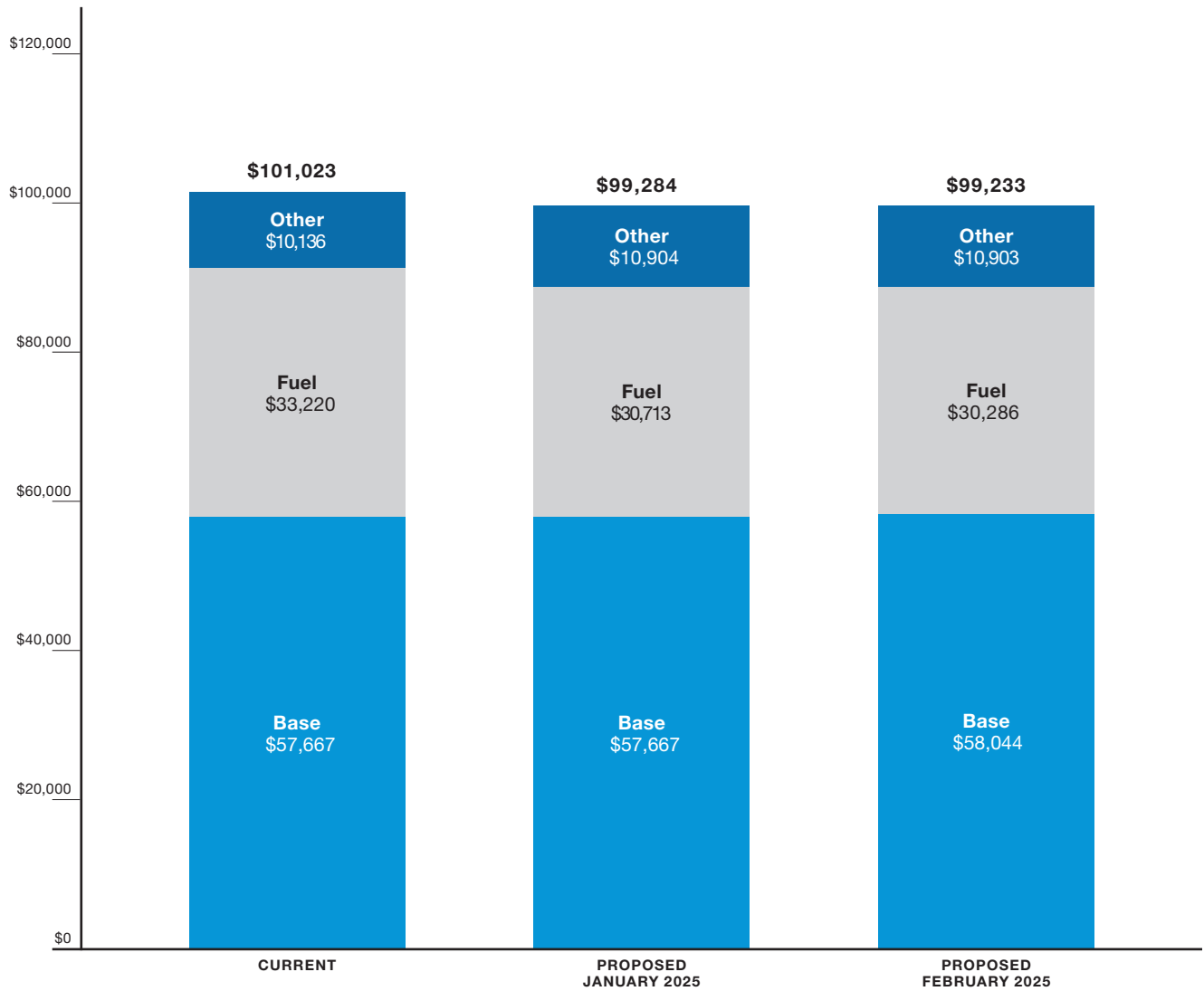
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# 1,124,000-kWh Commercial Customer Bill Comparison

GSLD-2 Rate 2,800 kW, 55% load factor



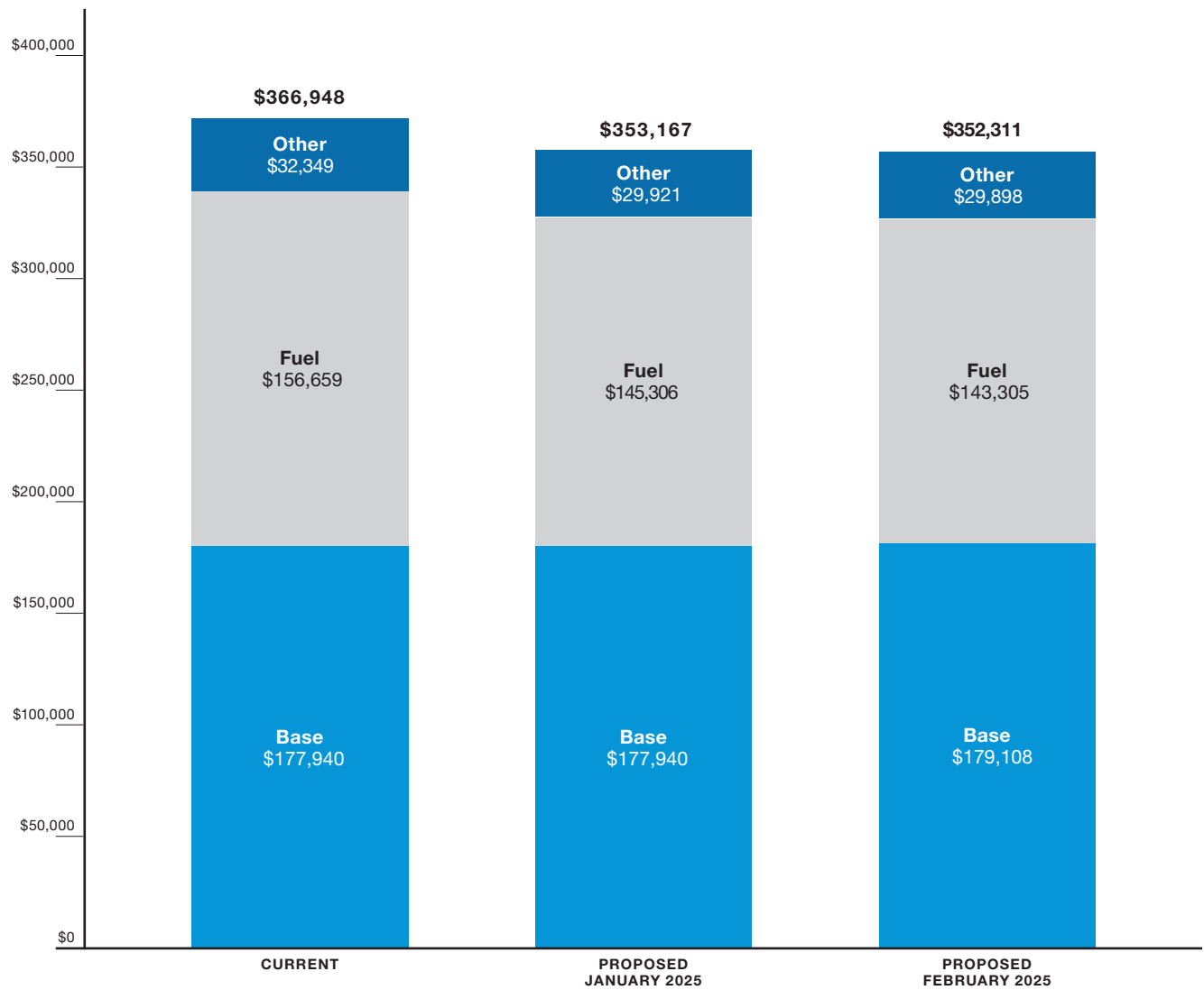
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## 5,475,000-kWh Industrial Customer Bill Comparison

GSLDT-3 Rate 10 MW, 75% load factor



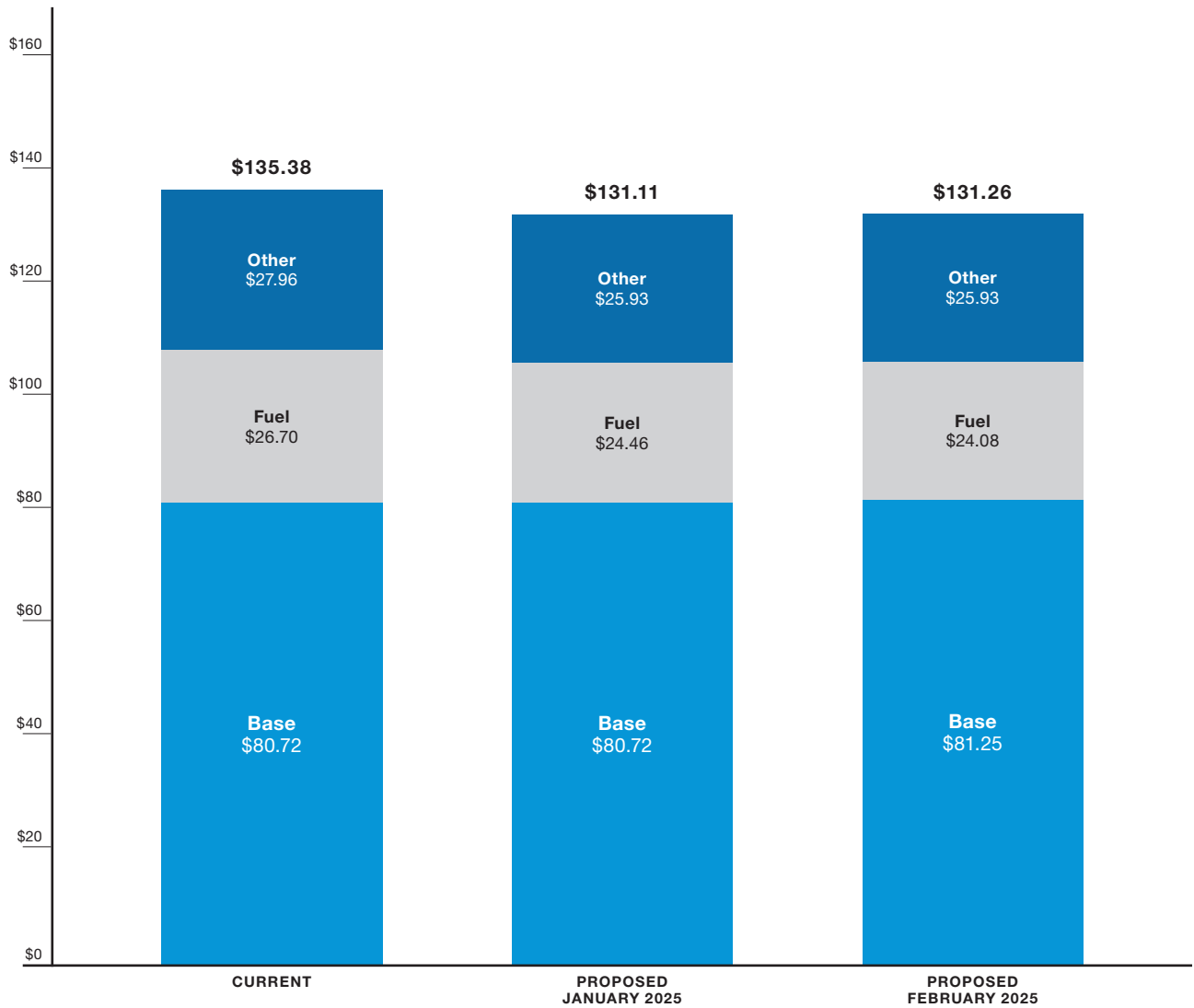
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# Typical 1,000-kWh Residential Customer Bill Comparison

## RS-1 Rate



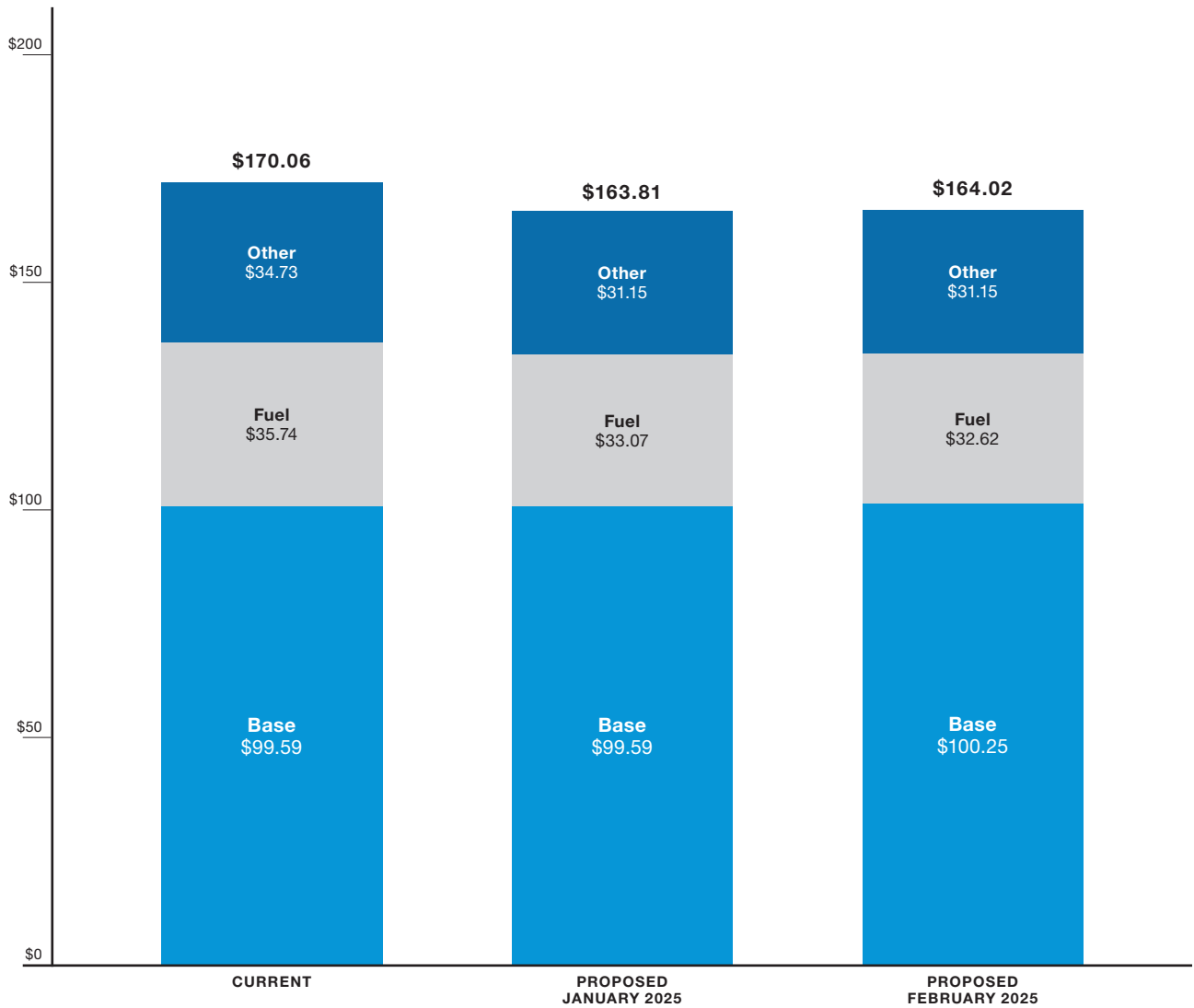
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# 1,200-kWh Commercial Customer Bill Comparison (non-demand)

## GS-1 Rate



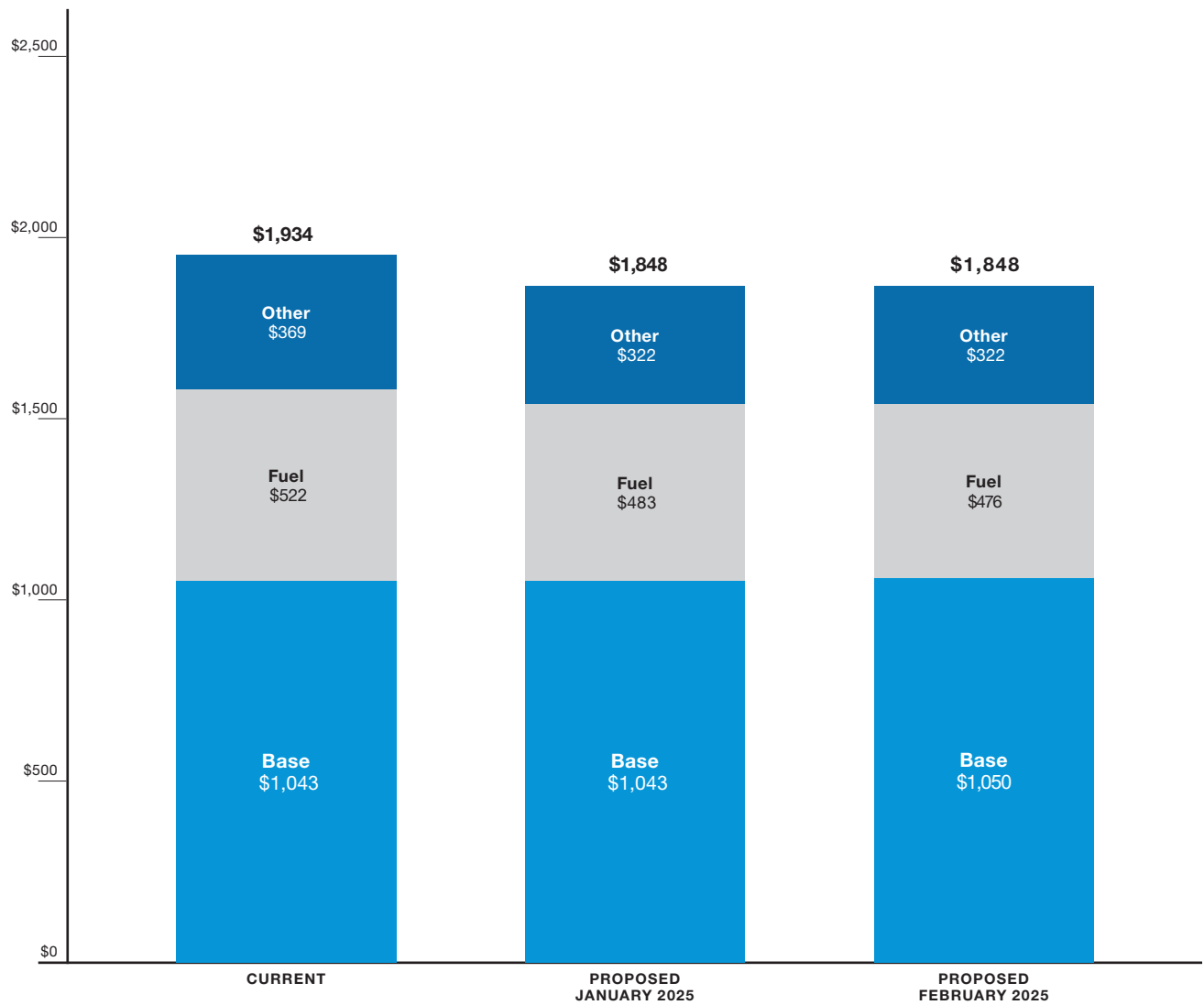
Notes:

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## 17,520-kWh Commercial Customer Bill Comparison

GSD-1 Rate 50 kW, 48% load factor



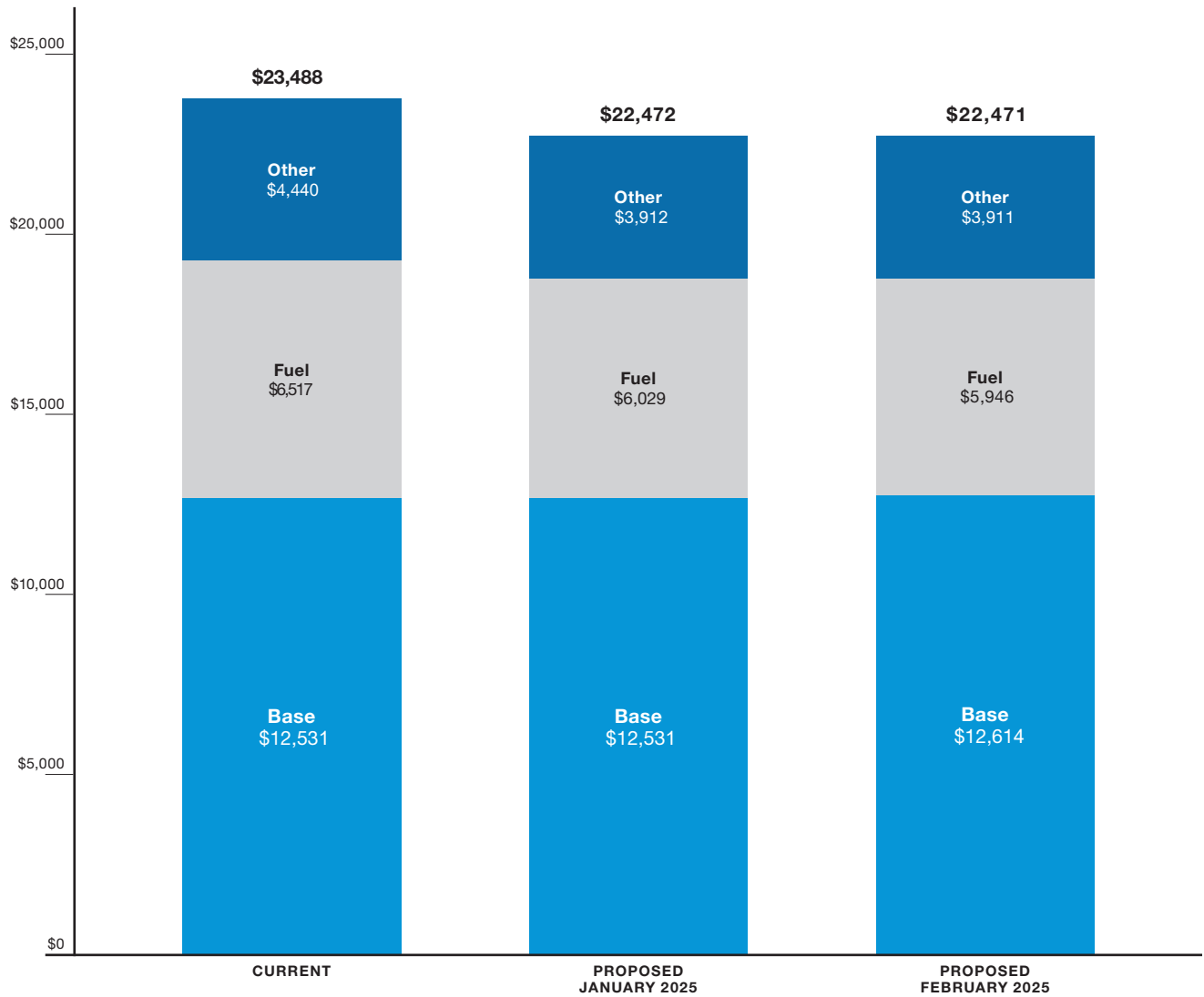
Notes:

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## 219,000-kWh Commercial Customer Bill Comparison

GSLD-1 Rate 600 kW, 50% load factor



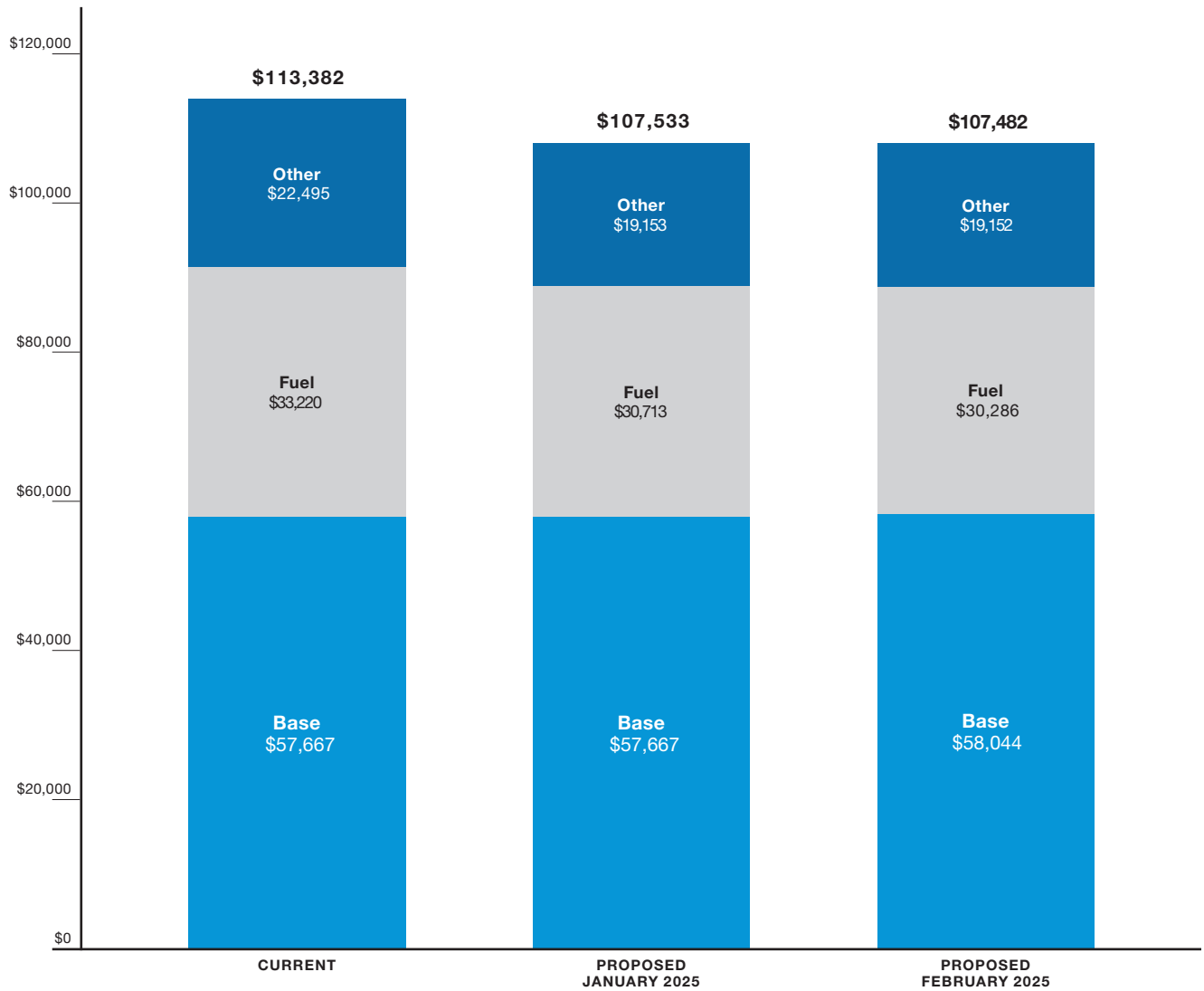
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# 1,124,000-kWh Commercial Customer Bill Comparison

GSLD-2 Rate 2,800 kW, 55% load factor



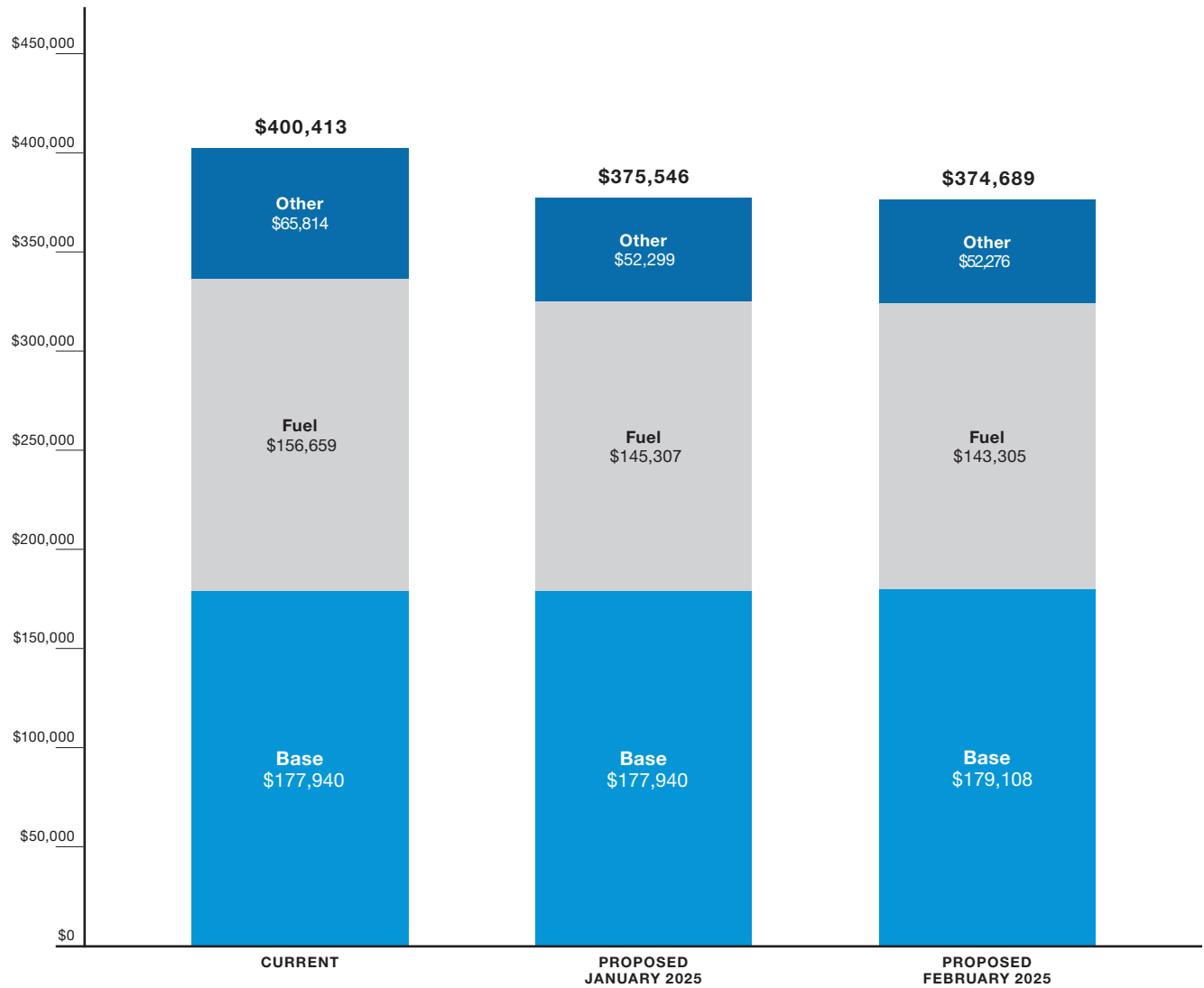
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## 5,475,000-kWh Industrial Customer Bill Comparison

GSLDT-3 Rate 10 MW, 75% load factor



Notes:

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