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September 5, 2024

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20240001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is the prepared testimony and exhibits of Florida Power & Light Company's ("FPL") witness Amin Mohomed. Mr. Mohomed's testimony supports FPL's Petition for Approval of its Levelized Fuel Cost Recovery Factors and Capacity Cost Recovery Factors for January 2025 through December 2025, as well as FPL's Petition for Approval of 2025 Solar Base Rate Adjustment Revenue Requirement and Factor.

Please contact me if you have or your Staff has any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE
Docket No. 20230001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished
by electronic service on this 5th day of September 2024 to the following:

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1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 **FLORIDA POWER & LIGHT COMPANY**

3 **TESTIMONY OF AMIN MOHOMED**

4 **DOCKET NO. 20240001-EI**

5 **SEPTEMBER 5, 2024**

6
7 **Q. Please state your name, business address, employer and position.**

8 A. My name is Amin Mohomed. My business address is 700 Universe Boulevard,
9 Juno Beach, Florida 33408. I am employed by Florida Power & Light Company
10 (“FPL” or “Company”) as Assistant Controller.

11 **Q. Have you previously testified in this docket?**

12 A. Yes.

13 **Q. What is the purpose of your testimony?**

14 A. My testimony addresses the following subjects:

- 15 • The Fuel Cost Recovery (“FCR”) Clause factors for the following periods:
16 (i) January 2025 which do not include an incremental adjustment to reflect
17 the ongoing fuel savings associated with the 12 solar energy centers
18 expected to enter commercial operation by January 31, 2025 (the “2025
19 Project” or “Project”) ; and, (ii) February 2025 through December 2025,
20 which include an incremental adjustment to reflect the ongoing fuel savings
21 associated with the 2025 Project. These factors are referred to collectively
22 as the “2025 FCR factors.”

- 1 • The 2025 FCR factors based on the traditional factor calculation method,
2 which spreads the fuel savings associated with the 2025 Project over the
3 entire calendar year, for informational purposes;
- 4 • The calculation of the jurisdictional amount of FPL’s portion of the 2023
5 asset optimization gains to be recovered through the 2025 FCR factors;
- 6 • The Capacity Cost Recovery (“CCR”) Clause factors for the period January
7 2025 through December 2025 with and without the revenue requirement
8 reduction to reflect incremental Inflation Reduction Act (“IRA”) savings
9 for January 2025 through December 2025.
- 10 • FPL’s proposed cogeneration as-available energy (“COG-1”) tariff sheets,
11 which reflect updated variable operation and maintenance expense and loss
12 factors for the company; and
- 13 • The computation of the incremental jurisdictional annualized base revenue
14 requirement associated with the Solar Base Rate Adjustments (“SoBRA”)
15 related to the 12 universal photovoltaic solar energy centers expected to be
16 placed in service in 2025, which is based on the first 12-months of
17 operations of the 2025 Project. FPL is authorized to seek recovery of a
18 SoBRA pursuant to the Company’s 2021 Rate Settlement Agreement
19 approved by the Commission in Order No. PSC-2021-0446-S-EI, as
20 amended by PSC-2021-0446A-S-EI and supplemented in Order No. PSC-
21 2024-0078-FOF-EI, Docket No. 20210015-EI (“2021 Rate Settlement” or
22 “Settlement”). In addition, I will explain FPL’s compliance with the
23 calculation of the revenue requirement set forth in the Settlement, the

1 appropriate regulatory treatment for production tax credits (“PTC”)
2 associated with the 2025 Project, and the calculation of prorated
3 depreciation-related accumulated deferred income taxes (“ADIT”) which is
4 required by Internal Revenue Code (“IRC”) Treasury Regulation §1.167(1)-
5 1(h)(6).

6 **Q. Have you prepared or caused to be prepared under your direction,**
7 **supervision, or control any exhibits in this proceeding?**

8 A. Yes. They are as follows:

9 Exhibit AM-5

- 10 • Schedules E1, E1-E, the RS-1 Inverted Rate Calculation, E2, and E10
11 provide the calculation of the FCR factors for January 2025, which
12 exclude the fuel savings of the 2025 Project;
- 13 • Schedules E1-A, E1-C, E1-D, Asset Optimization Gains, and H1, which
14 pertain to the entire 2025 calendar year;
- 15 • Pages 10 through 14, which provide the 2025 Projected Energy Losses
16 by Rate Class;
- 17 • Pages 171 through 174, which provide updated COG-1 tariff sheets.

18 Exhibit AM-6

- 19 • Schedules E1, E1-E, the RS-1 Inverted Rate Calculation, E2, and E10 for
20 the period February 2025 through December 2025, which include the
21 incremental ongoing fuel savings for the 2025 Project.

22

23

1 Exhibit AM-7

- 2 • Schedules E1, E1-E, RS-1 Inverted Rate Calculation, E2, and E10 that
3 provide the calculation of FCR factors for the period January 2025 through
4 December 2025 based on the traditional factor calculation methodology,
5 which spreads fuel savings for the 2025 Project over the entire calendar year
6 for informational purposes.

7 Exhibit AM-8

- 8 • Pages 1 through 4 provide the calculation of 2025 CCR factors, excluding
9 the IRA revenue requirement reduction;
- 10 • Pages 5 through 10 provide the calculation of depreciation and return on
11 incremental power plant security and incremental Nuclear Regulatory
12 Commission (“NRC”) compliance capital investments;
- 13 • Page 11 provides the calculation of amortization and return on the
14 regulatory asset related to the Indiantown Transaction;
- 15 • Page 12 provides the capital structure, components and cost rates relied
16 upon to calculate the rate of return applied to capital investments included
17 for recovery through the CCR clause for the period January 2025 through
18 December 2025;
- 19 • Page 15 provides the calculation of the portion of the CCR factors related
20 to the IRA revenue requirement reduction;
- 21 • Page 16 combines the results from page 4 and page 15 to provide the total
22 2025 CCR factors including the IRA revenue requirement reduction;
- 23 • Pages 17 through 29 provide the calculations of stratified separation factors.

1 Exhibit AM-9

- 2 • 2025 SoBRA Revenue Requirement Calculation.

3
4 **FUEL COST RECOVERY CLAUSE**

5 **Q. What adjustments are included in the calculation of the 2025 FCR factors**
6 **shown on Schedule E1?**

7 A. The 2025 FCR factors include the following adjustments: (i) an estimated net true-
8 up, (ii) a consolidated Generating Performance Incentive Factor (“GPIF”), (iii) the
9 jurisdictional amount associated with FPL’s share of the 2023 asset optimization gains
10 and (iv) the cost associated with the projected 2025 Subscription Credit for the FPL
11 SolarTogether Program.

12
13 The total net true-up amount to be included in the 2025 FCR factors is a
14 \$19,030,441 under-recovery. This amount is reflected on line 37 of Schedule E1.
15 The \$19,030,441 under-recovery, divided by the projected retail sales of
16 126,505,752 MWh for January 2025 through December 2025, results in a charge
17 of 0.0150 cents per kWh.

18
19 The testimony of FPL witness Rote filed on March 15, 2024 with an errata filed on
20 September 4, 2024, presents a GPIF reward of \$11,145,919 for the period ending
21 December 2023. This amount is reflected on line 39 of Schedule E1. This
22 \$11,145,919 reward, divided by the projected retail sales of 126,505,752 MWh for
23 January 2025 through December 2025, results in a charge of 0.0088 cents per kWh.

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FPL is including \$43,950,552 for the jurisdictional amount associated with its share of 2023 asset optimization gains in the calculation of its 2025 FCR factors, as shown on line 40 of Schedule E1. FPL’s activities under the asset optimization program in 2023 delivered \$123,207,265 in total gains. Of these total gains, FPL is allowed to retain \$46,103,632 (system amount) pursuant to Order No. PSC-13-0023-S-EI dated January 14, 2013, approved for continuation, with certain modifications, by Order No. PSC-16-0560-AS-EI dated, December 15, 2016, and approved as an ongoing program, with further modifications, by Order No. PSC-2021-0446-S-EI, dated December 2, 2021. The system amount of total gains of \$46,103,632 has been allocated to the retail jurisdiction based on its load ratio share of system sales for 2023. The resulting jurisdictional amount to be recovered is \$43,950,552 which is calculated and shown on page 4 of Exhibit AM-5. FPL will reflect recovery of one-twelfth of the approved jurisdictional amount in each month’s Schedule A2 for the period January 2025 through December 2025 as a reduction to jurisdictional fuel revenues applicable to each period. This \$43,950,552, divided by the projected retail sales of 126,505,752 MWh for January 2025 through December 2025, results in a charge of 0.0347 cents per kWh.

FPL has included \$245,377,980 associated with the projected 2025 Subscription Credit for the FPL SolarTogether Program, as shown on line 41 of Schedule E1. The subscription credit is based on the program’s solar power plants’ forecasted generation and the Subscription Credit rate as reflected in the SolarTogether tariff.

1 This \$245,377,980 divided by the projected retail sales of 126,505,752 MWh for
2 January 2025 through December 2025, results in a charge of 0.1940 cents per kWh.

3

4 Schedule E2 provides the monthly FCR factors as well as the levelized FCR factor
5 for 2025. Schedule E-1E provides the calculation of the January 2025 FCR factors
6 by rate group for each period.

7 **Q. Please explain the fuel cost of stratified sales amount reflected on line 4 of**
8 **Schedule E1.**

9 A. FPL has included a projected credit of \$64,834,124 associated with stratified
10 wholesale power sales contracts in effect in 2025. The fuel costs of wholesale sales
11 are normally included in the total cost of fuel and net power transactions used to
12 calculate the average system cost per kWh for fuel adjustment purposes. However,
13 since the fuel cost of the stratified sales are not recovered on an average system cost
14 basis, an adjustment has been made to remove these costs and the related kWh sales
15 from the fuel adjustment calculation. This adjustment was performed in the same
16 manner that off-system sales are removed from the calculation, consistent with
17 Order No. PSC-97-0262-FOF-EI.

18 **Q. Have you prepared a summary of the requested FCR costs for the projected**
19 **period of January 2025 through December 2025?**

20 A. Yes. Schedule E1 of Exhibit AM-7 provide this summary. Total recoverable
21 jurisdictional fuel costs inclusive of adjustments for the period January 2025
22 through December 2025 are \$3,431,589,874 (page 1, line 43). The jurisdictional
23 fuel costs inclusive of fuel savings associated with the project are \$3,112,084,981

1 (page 1, line 36) and are adjusted by the amounts previously discussed above. The
2 adjustments include the total net true-up under-recovery amount of \$19,030,441
3 (page 1, line 37); a GPIF reward of \$11,145,919 for the period ending December
4 2023 (page 1, line 39); the jurisdictional amount associated with FPL's share of 2023
5 asset optimization gains of \$43,950,552 (page 1, line 40); and the projected 2025
6 Subscription Credit for the FPL SolarTogether Program of \$245,377,980 (page 1,
7 line 41).

8
9 **Calculation of 2025 FCR Factors**

10 **Q. Please explain how FPL has calculated its proposed FCR factors for the period**
11 **January 2025 through December 2025 to reflect the impact of the fuel savings**
12 **associated with the 2025 Project.**

13 A. Pursuant to the Settlement Agreement reached in FPL's base rate case approved by
14 the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI,
15 FPL is authorized to recover through the SoBRA mechanism, the revenue
16 requirements based on the first 12 months of operations of the 2025 Project. The
17 SoBRA associated with the 2025 Project is expected to be implemented on
18 February 1, 2025. FPL proposes that the corresponding fuel savings associated
19 with the 2025 Project be reflected in the 2025 FCR factors beginning February 1,
20 2025, which is concurrent with the expected SoBRA in-service date, to align costs
21 with the fuel savings benefits. This treatment is consistent with past practice
22 approved by the Commission.

23

1 **Q. How would a delay in the commercial operation date of the 2025 Project**
2 **impact the 2025 FCR factors?**

3 A. At this time, FPL does not anticipate a delay in the commercial operation date of
4 the 2025 Project. Should FPL become aware of a delay, FPL will promptly provide
5 notification to the Commission of such delay and provide an updated in-service
6 date. FPL will not implement the 2025 SoBRA and related fuel savings until those
7 units go into service.

8 **Q. What are the projected 2025 fuel savings associated with the 2025 Project?**

9 A. As explained in the testimony of FPL witness Cashman, the projected 2025 total
10 system fuel savings associated with the 2025 Project are \$47,915,404.

11 **Q. Please explain the calculation of 2025 FCR factors reflecting the fuel savings**
12 **associated with the 2025 Project.**

13 A. FPL first calculates the FCR factors for January 2025 that excludes the fuel savings
14 associated with the 2025 Project. These FCR factors assume the 2025 Project is
15 not yet operating and therefore exclude the associated fuel savings. This adjustment
16 is reflected on line 3 of Schedule E1 in Exhibit AM-5. The levelized FCR factor
17 for January 2025 is 2.748 cents per kWh. For FPL's Residential 1,000 kWh bill,
18 this represents a fuel charge of \$24.46 during this period.

19

20 Next, FPL calculates the FCR factors for February 2025 through December 2025
21 that include the fuel savings associated with the 2025 Project scheduled to go in
22 service by February 1, 2025. This adjustment is shown on line 42 of Schedule E1
23 in Exhibit AM-6. The levelized FCR factor for February 2025 through December

1 2025 including this adjustment is 2.710 cents per kWh. For FPL's Residential
2 1,000 kWh bill, this represents a fuel charge of \$24.08 for this period, reflecting a
3 decrease of 36 cents.

4
5 Schedule E2 provides the monthly fuel factors as well as the levelized FCR factor
6 for 2025. Schedule E-1E provides the calculation of the 2025 FCR factors by rate
7 group for each period.

8 **Q. Has FPL also calculated levelized FCR factors that would apply uniformly**
9 **throughout calendar year 2025?**

10 A. Yes. Although FPL requests approval of separate FCR factors for two periods,
11 reflecting the impact of the 2025 Project upon commercial operation, FPL provides
12 for informational purposes the calculation of a twelve-month levelized fuel factor
13 for 2025. Exhibit AM-7 includes Schedules E1, E1-E, RS-1 Inverted Rate
14 Calculation, E2, and E10, which calculate a twelve-month levelized fuel factor of
15 2.713 cents per kWh by including the fuel savings for the 2025 Project throughout
16 the twelve months of 2025.

17

18 **CAPACITY COST RECOVERY CLAUSE**

19 **Q. Have you prepared a summary of the requested CCR costs for the projected**
20 **period of January 2025 through December 2025?**

21 A. Yes. Pages 1 and 2 of Exhibit AM-8 provide this summary. Total recoverable
22 capacity costs for the period January 2025 through December 2025 are
23 \$120,797,068 (page 2, line 32). This includes \$121,736,404 of 2025 projected

1 jurisdictional capacity costs (page 2, line 27) and the net true-up over-recovery for
2 2023 and 2024 of \$939,336 (page 2, line 30 plus line 31). This \$120,797,068
3 amount excludes the IRA revenue requirement reduction.

4 **Q. Have you also provided a calculation of the 2025 CCR factors by rate class that**
5 **include a revenue requirement reduction to reflect incremental IRA savings**
6 **for January 2025 through December 2025?**

7 A. Yes. As proposed by FPL in Docket No. 20220165-EI, FPL has included on pages
8 15 and 16 of Exhibit AM-8 a calculation of the 2025 CCR factors that include a
9 revenue requirement reduction related to incremental IRA savings of \$3,911,284.
10 The total amount to be recovered through the CCR factors inclusive of the IRA
11 reduction is \$116,885,784. This approach is consistent with the Commission's
12 approval of FPL's 2024 CCR factor calculation in Order No. PSC-2023-0343-FOF-
13 EI (Order page 20; page 18 of Attachment A), issued November 16, 2023.

14 **Q. What adjustments are included in the calculation of the combined 2025 CCR**
15 **factors included in Exhibit AM-8?**

16 A. The total net true-up to be included in the 2025 CCR factors is an over-recovery of
17 \$939,336, as shown on page 2, line 30 plus line 31. This over-recovery is
18 comprised of FPL's 2023 final net true-up over-recovery of \$7,342,001, which was
19 filed on April 3, 2024, and FPL's 2024 actual/estimated true-up under-recovery of
20 \$6,402,666 filed on July 26, 2024.

1 **Q. Have you prepared a calculation of the allocation factors for demand and**
2 **energy?**

3 A. Yes. Page 3 of Exhibit AM-8 provides this calculation. The demand allocation
4 factors are calculated by determining the percentage each rate class contributes to
5 the monthly system peaks. The energy allocators are calculated by determining the
6 percentage each rate class contributes to total kWh sales, as adjusted for losses.

7 **Q. Has FPL calculated the Weighted Average Cost of Capital (“WACC”) in**
8 **accordance with Commission Order No. PSC-2020-0165-PAA-EU (“WACC**
9 **Order”)?**

10 A. Yes. The resulting after-tax WACC to be applied to the 2025 projected CCR capital
11 investments is 6.97%, which is based on FPL’s 2025 forecast and currently
12 approved midpoint ROE of 10.80%. The calculation of the WACC for 2025 is
13 provided on page 12 of Exhibit AM-8.

14 **Q. Has FPL accounted for stratified wholesale power sales contracts in the**
15 **jurisdictional separation of the capacity costs?**

16 A. Yes. The separation factors used in the calculation are consistent with the FPL Ten
17 Year Power Plant Site Plan 2024-2033 filed April 1, 2024. FPL has separated the
18 production-related capacity costs based on stratified separation factors that better
19 reflect the types of generation required to serve load under stratified wholesale
20 power sales contracts. The use of stratified separation factors thus results in a more
21 accurate separation of capacity costs between the retail and wholesale jurisdictions.
22 The calculations of the stratified separation factors are provided in Exhibit AM-8
23 pages 17-29.

1 **2025 SoBRA REVENUE REQUIREMENT**

2 **Q. What is the revenue requirement for the 2025 SoBRA?**

3 A. As reflected on page 1 of Exhibit AM-9, the amount of FPL’s requested base
4 revenue increase for the first 12 months of operations of the 2025 Project is \$61.087
5 million.

6 **Q. Please briefly describe the basis for the 2025 SoBRA revenue requirement
7 calculation.**

8 A. Pursuant to paragraph 12(a) of the 2021 Rate Settlement, FPL is authorized to
9 recover the incremental jurisdictional revenue requirement based on the first 12
10 months of operations of the 2025 Project. The cost of the components, engineering
11 and construction for the 2025 Project are subject to a \$1,250 per kW_{AC} Cost Cap
12 less the cost (on a per kW_{AC} basis) of any land component allocated to the Project
13 that was included in FPL’s projected rate base as Plant Held for Future Use in FPL’s
14 most recent rate case test year. If approved, the 2025 SoBRA is expected to be
15 implemented on February 1, 2025.

16 **Q. Are there any accounting changes impacting the calculation of this year’s
17 SoBRA revenue requirement calculation compared to prior SoBRA
18 calculations?**

19 A. Yes. On June 29, 2023, the Federal Energy Regulatory Commission (“FERC”)
20 issued Order 898, Accounting and Reporting Treatment of Certain Renewable
21 Energy Assets in Docket No. RM21-11-000, which among other items, amended
22 the Uniform System of Accounts for public utilities by creating new electric plant
23 and associated operating and maintenance (“O&M”) accounts for wind, solar, and

1 other renewable generating assets, with an effective implementation date of January
2 1, 2025. Since the Project will go in service in 2025, FPL has reflected the new
3 solar generation FERC accounts required by Order 898 in its 2025 SoBRA revenue
4 requirement calculation, which are shown on pages 2 and 4 of Exhibit AM-9.

5 **Q. Please explain how FPL adhered to the Adjusted Cap in its 2025 SoBRA**
6 **revenue requirement calculation.**

7 A. The Adjusted Cap ($\$/kW_{AC}$) for each solar energy center in the 2025 Project, as
8 calculated and presented by FPL witness Fagan in her testimony, was multiplied by
9 each site's corresponding nameplate capacity of 74.5 MW to determine the total
10 amount of adjusted capital costs to be included in the 2025 SoBRA revenue
11 requirement calculation. The adjusted amount of capital costs is \$1.036 billion,
12 reflected as the total amount of plant in service on Exhibit AM-9, Page 2, Line 12,
13 Column 2. In order to develop the revenue requirement, this plant in service
14 amount must then be allocated by function.

15 **Q. Please describe how FPL allocated the \$1.036 billion plant in service to the**
16 **proper functions.**

17 A. FPL allocated the \$1.036 billion to three categories – (i) Solar Production, (ii)
18 Transmission, and (iii) Transmission Generator Step-up Transformer (“GSU”) and
19 Generation Leads – based on the following steps:

- 20 1. Based on the total construction costs for each site reflected on Exhibit KF-
21 6 from FPL witness Fagan's testimony, including Ms. Fagan's errata, the
22 Company categorized the capital components into the following: Solar
23 Production, Transmission, Transmission GSU and Generation Leads, and

- 1 allowance for funds used during construction (“AFUDC”);
- 2 2. FPL calculated the percentage of the total cost represented by each function
- 3 in step 1;
- 4 3. FPL multiplied the percentages in step 2 to the adjusted capital costs for
- 5 each site;
- 6 4. FPL split the AFUDC identified in step 3 into Solar Production,
- 7 Transmission, and Transmission GSU and Generation Leads based on
- 8 projected capital spend (by month) for each site;
- 9 5. FPL utilized the cost information calculated in steps 3 and 4 to determine
- 10 the total amount of capital costs for Solar Production, Transmission, and
- 11 Transmission GSU and Generation Leads. This total is used to calculate
- 12 jurisdictional plant in service, accumulated depreciation, and depreciation
- 13 expense.

14 **Q. What AFUDC rate was utilized to estimate the amount of AFUDC included in**

15 **the total amount of construction costs reflected on Exhibit KF-6 to FPL**

16 **witness Fagan’s testimony?**

17 A. The estimated amount of AFUDC reflected on Exhibit KF-6 in FPL witness

18 Fagan’s testimony for each site was calculated using an AFUDC rate of 6.37%,

19 which was approved by the Commission in Order No. PSC-2023-0142-PAA-EI,

20 Docket No. 20230031-EI. On July 1, 2024, the Commission approved FPL’s

21 request to increase its AFUDC rate from 6.37% to 6.76%, effective January 1, 2024,

22 in Order No. PSC-2024-0223-PAA-EI, Docket No. 20240057-EI. Because FPL

23 adheres to the Adjusted Cap, application of the increased AFUDC rate does not

1 impact the 2025 SoBRA revenue requirement. Therefore, the application of the
2 increased rate is not reflected in FPL's 2025 SoBRA revenue requirement
3 calculation.

4 **Q. Please describe the inputs utilized to compute the revenue requirement for the**
5 **2025 SoBRA.**

6 A. In addition to the capital cost calculation described above, the revenue requirement
7 computations for the 2025 SoBRA are based on the following inputs:

- 8 • Depreciation rates: To compute depreciation expense and related accumulated
9 depreciation, FPL utilized the depreciation rates approved by the Commission
10 in the 2021 Rate Settlement for solar generation and transmission plant.
- 11 • Operating expenses: These are based on the Company's estimated operating
12 expenses for the first 12 months of operations.
- 13 • Incremental cost of capital: As reflected in paragraph 12(h) of FPL's 2021 Rate
14 Settlement, the Company is required to use a 10.8% return on common equity
15 and an incremental capital structure that is adjusted to reflect the inclusion of
16 applicable tax credits on a normalized basis. Therefore, ADIT are not included
17 in the incremental capital structure, and instead, as described below, ADIT are
18 included as a component of rate base. Additionally, as a result of the IRA and
19 consistent with the 2024 SoBRA approved by this Commission, owners of solar
20 projects with construction beginning before 2025 can elect to claim PTCs in
21 lieu of investment tax credits ("ITC"). FPL has elected to claim PTCs on the
22 2025 Project, as that results in the higher economic tax credit. Therefore, no
23 ITCs are included in its incremental cost of capital. FPL's incremental cost of

1 capital for the 2025 Project includes long-term debt and equity based on the
2 same ratios and cost rates reflected in FPL's 2025 Capacity Cost Recovery
3 Clause Projection filing in this docket.

4 • Accumulated deferred income taxes: As mentioned above, ADIT are included
5 as a component of rate base. The ADIT for the 2025 Project primarily reflects
6 the timing difference between book and tax depreciation over the life of the
7 assets as well as the impact associated with the utilization of PTCs for the year
8 ended December 31, 2025. In addition, FPL is required to comply with IRC
9 Treasury Regulation §1.167(1)-1(h)(6) and utilize a proration formula to
10 compute the depreciation-related ADIT balance to be included for ratemaking
11 purposes when a forecasted test period is utilized to set rates. This treatment is
12 consistent with the treatment applied in FPL's previously-approved SoBRAs
13 revenue requirement calculations. The calculation of ADIT for the 2025
14 Project, based on the adjusted capital costs, is reflected on Page 5 of Exhibit
15 AM-9.

16 **Q. Please describe the PTCs associated with the revenue requirement calculation**
17 **for the 2025 SoBRA.**

18 A. In accordance with Section 45 of the IRC, the Company forecasts it will claim a
19 PTC of approximately \$60.1 million associated with the 2025 Project, thereby
20 reducing total income tax expense. The PTC is calculated by multiplying projected
21 net generation of approximately 2,001,724 MWh associated with the first calendar
22 year of operation for the 2025 Project times a PTC rate of \$30.00/MWh. The
23 calculated PTC rate is based on the 2024 published Internal Revenue Service annual

1 rate adjusted for an Inflation Adjustment Factor and Prevailing Wage
2 Requirements.

3 **Q. Did FPL calculate its 2025 SoBRA revenue requirement consistent with the**
4 **calculations presented previously for SoBRAs and approved by this**
5 **Commission?**

6 A. Yes. The 2025 SoBRA revenue requirement is calculated in the same manner as
7 the 2024 SoBRA calculation approved by the Commission in Order No. PSC-2023-
8 0343-FOF-EI, except for the application of new FERC solar accounts required by
9 FERC Order 898.

10

11 Additionally, with the exception of applying the Adjusted Cap and electing to
12 receive the PTC instead of the ITC as described above, the 2025 SoBRA revenue
13 requirements are calculated consistent with prior SoBRA filings, which were
14 approved by the Commission in Order Nos. PSC-2018-0028-FOF-EI, PSC-2018-
15 0610-FOF-EI and PSC-2019-0484-FOF-EI.

16 **Q. How will FPL reflect capital and operating costs associated with the 2025**
17 **Project in its monthly earnings surveillance reports?**

18 A. As authorized in paragraph 12(j) of FPL's 2021 Rate Settlement, FPL will include
19 the total amount of actual capital and operating costs associated with the 2025
20 Project in its monthly earnings surveillance reports.

21

22

23

1 **EFFECTIVE DATES**

2 **Q. What are the effective dates that FPL is requesting for the new FCR factors,**
3 **and CCR factors for 2025?**

4 A. FPL is requesting effective dates as follows:

- 5 • The FCR factors which do not include an incremental adjustment to reflect
6 the ongoing fuel savings associated with the 2025 Project become effective
7 January 1, 2025;
- 8 • The FCR factors which include the incremental SoBRA savings associated
9 with the 2025 Project become effective after the 2025 Project has entered
10 commercial operations which is expected to be February 1, 2025; and
- 11 • The CCR factors, including the incremental IRA revenue requirement
12 reduction, for the period January 2025 through December 2025 become
13 effective January 1, 2025.

14 **Q. Does this conclude your testimony?**

15 A. Yes.

**EXHIBIT AM-5
FUEL COST RECOVERY
2025 E-SCHEDULES
JANUARY 2025**

**EXHIBIT AM-5
DOCKET NO. 20240001-EI
PAGES 1-174
SEPTEMBER 5, 2024**

**EXHIBIT AM-5
FUEL COST RECOVERY
2025 E-SCHEDULES – JANUARY 2025
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: E1

ESTIMATED FOR THE PERIOD OF: JANUARY 2025

Line No.	E1	2025		
		Dollars	MWh	Cents/kWh
1	Total Cost of Generated Power			
2	Net Cost of System Net Generation (Sch. 3)	3,405,514,108	141,611,765	2.4048
3	Solar Base Rate Adjustment (SOBRA) Fuel Savings	47,915,404	141,611,765	0.0338
4	Fuel Cost of Stratified Sales (Sch. 2)	(64,834,124)	(2,034,701)	3.1864
5	Lease Costs (Sch. 2)	7,080,783	N/A	N/A
6	Adjustments to Fuel Costs (Sch. 2)	609,022	N/A	N/A
7		<u>3,396,285,194</u>	<u>139,577,065</u>	<u>2.4333</u>
8	Total Cost of Purchased Power			
9	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	103,784,372	2,875,509	3.6093
10	Energy Payments to Qualifying Facilities (Sch. 8)	25,972,806	569,112	4.5637
11	Energy Cost of Economy Purchases (Sch. 9)	6,524,090	148,080	4.4058
12		<u>136,281,268</u>	<u>3,592,701</u>	<u>3.7933</u>
13	TOTAL AVAILABLE	<u>3,532,566,462</u>	<u>143,169,766</u>	<u>2.4674</u>
14				
15	Total Fuel Cost and Gains of Power Sales			
16	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(69,424,269)	(2,985,500)	2.3254
17	Gains from Off-System Sales (Sch. 6)	(29,001,741)	N/A	N/A
18	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(2,890,328)	(561,423)	0.5148
19		<u>(101,316,338)</u>	<u>(3,546,923)</u>	<u>2.8565</u>
20	Total Incremental Optimization Costs			
21	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	861,401	N/A	N/A
22	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,433,040	N/A	N/A
23	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(71,078)	N/A	N/A
24	Optimization Credits (Sch. 2)	(69,194,349)	N/A	N/A
25		<u>(66,970,987)</u>	<u>N/A</u>	<u>N/A</u>
26	Total Fuel Costs & Net Power Transactions	<u>3,364,279,138</u>	<u>139,622,843</u>	<u>2.4095</u>
27				
28	Average Factor Calculation			
29	Net Unbilled Sales	(47,807,716)	(1,984,148)	(0.0281)
30	T & D Losses	154,507,884	6,412,371	0.1071
31	Company Use	<u>3,364,279</u>	<u>139,623</u>	<u>0.0025</u>
32	System Sales	3,364,279,138	135,054,996	2.4910
33	Wholesale Sales (excluding Stratified Sales)	<u>212,965,598</u>	<u>8,549,244</u>	<u>2.4910</u>
34	Jurisdictional Sales	3,151,313,540	126,505,752	2.4910
35	Jurisdictional Line Loss Multiplier	<u>5,723,430</u>	<u></u>	<u>1.00182</u>
36	Jurisdictional Sales Adjusted for Line Losses	3,157,048,930	126,505,752	2.4956
37	NET TRUE-UP (OVER)/UNDER RECOVERY	19,030,441	126,505,752	0.0150
38	TOTAL JURISDICTIONAL FUEL COST	<u>3,176,079,371</u>	<u>126,505,752</u>	<u>2.5106</u>
39	GPIF	11,145,919	126,505,752	0.0088
40	Asset Optimization - Company Portion	43,950,552	126,505,752	0.0347
41	SolarTogether (ST) Credit	245,377,980	126,505,752	0.1940
42	Jurisdictionalized SOBRA Fuel Savings			
43	Fuel Factor after adjustments	<u>3,476,553,822</u>	<u>126,505,752</u>	<u>2.7481</u>
44	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			2.748
45				
46	Note: Totals may not add due to rounding			

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 CALCULATION OF TOTAL TRUE-UP

SCHEDULE: E1-A

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

(1)	(2)	(3)
Line No.		2025
1	Actual/Estimated (Over)/Under Recovery ⁽¹⁾	\$19,030,441
2	Final (Over)/Under Recovery	-
3	Total (Over)/Under Recovery to be included in Projected Period ⁽²⁾	\$19,030,441
4		
5	Total Jurisdictional Sales (MWh)	126,505,752
6		
7	True-Up Factor (cents/kWh)	0.0150
8		
9		
10	⁽¹⁾ FPL's 2024 Actual/Estimated Over Recovery	
11	⁽²⁾ Projected Period January 2025 - December 2025 (Schedule E1, Line 37)	
12		
13	Note: Totals may not add due to rounding	

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ADJUSTMENT FACTORS

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	2025
1. Total Adjustments	
A. True-Up (Over)/Under Recovered	\$19,030,441
B. Generating Performance Incentive - Reward/(Penalty)	\$11,145,919
C. Asset Optimization - Company Portion	\$43,950,552
D. SolarTogether Credit	\$245,377,980
	<u>\$319,504,892</u>
2. Total Jurisdictional Sales (MWh)	126,505,752
3. Adjustment Factors (Cents/kWh)	
A. True-Up Factor	0.0150
B. Generating Performance Incentive Factor	0.0088
C. Asset Optimization - Company Portion	0.0347
D. SolarTogether Credit	0.1940
	<u>0.2526</u>

Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ADJUSTMENT FACTORS

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

(1)	(2)	(3)
Line No.	Asset Optimization Calculation	2025
1	Asset Optimization Gains ⁽¹⁾	\$46,103,632
2		
3	Actuals Year	<u>2023</u>
4	Actual Retail kWh sales ⁽²⁾	127,947,815,076
5	Actual Total System kWh sales ⁽²⁾	<u>134,215,810,551</u>
6	Actual Average Jurisdictional % (Line 4 / Line 5)	95.32991%
7		
8	Jurisdictionalized Asset Optimization Gains	\$43,950,552
9		
10	Projected Year	<u>2025</u>
11	Projected kWh Sales	126,505,752,094
12		
13	Asset Optimization Factor (cents/kWh)	0.0347
14		
15		
16	⁽¹⁾ Reflected on Exhibit GJY-1, filed on April 3, 2024	
17	⁽²⁾ Reflected on Schedule E1-B, filed on April 3, 2024	
18		
19		
20		
21		

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 DEVELOPMENT OF SEASONALLY DIFFERENTIATED TIME OF USE MULTIPLIERS

SCHEDULE: E1-D

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	2025	
1	On Peak Period													
2	System MWH Requirements	2,854,357	2,547,622	2,548,569	3,752,669	3,944,496	4,347,980	4,828,447	4,602,028	4,463,173	4,400,873	2,406,623	2,724,725	43,421,564
3	Marginal Cost	92,281,370	69,116,988	53,672,864	64,808,602	91,512,300	130,265,493	166,871,134	162,635,684	148,757,572	132,510,293	65,075,082	98,934,773	1,276,442,155
4	Average Marginal Cost (¢/kWh)	3.233	2.713	2.106	1.727	2.320	2.996	3.456	3.534	3.333	3.011	2.704	3.631	2.940
5														
6	Off Peak Period													
7	System MWH Requirements	7,986,492	7,420,028	8,052,710	7,333,902	8,612,967	9,056,104	9,455,090	9,793,926	8,929,921	8,118,558	8,284,104	8,154,504	101,198,308
8	Marginal Cost	199,023,376	162,127,610	142,371,921	131,056,830	185,609,443	234,371,980	259,447,675	282,946,536	233,606,746	183,966,527	196,747,461	271,055,724	2,482,331,830
9	Average Marginal Cost (¢/kWh)	2.492	2.185	1.768	1.787	2.155	2.588	2.744	2.889	2.616	2.266	2.375	3.324	2.453
10														
11	Total Period													
12	System MWH Requirements	10,840,849	9,967,650	10,601,280	11,086,572	12,557,463	13,404,085	14,283,537	14,395,955	13,393,095	12,519,431	10,690,726	10,879,230	144,619,872
13	Marginal Cost	291,304,747	231,244,598	196,044,785	195,865,432	277,121,742	364,637,473	426,318,809	445,582,219	382,364,319	316,476,820	261,822,543	369,990,497	3,758,773,984
14	Average Marginal Cost (¢/kWh)	2.687	2.320	1.849	1.767	2.207	2.720	2.985	3.095	2.855	2.528	2.449	3.401	2.599
15														
16	Marginal Fuel Cost													
17	On-Peak Period													1.131
18	Off-Peak Period													0.944
19	Average													1.000
20														
21	Note: Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 DEVELOPMENT OF TIME OF USE MULTIPLIERS FOR SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-D

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)
Line No.	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	2025
1	On Peak Period				
2	1,503,389	1,674,538	1,596,341	1,552,215	6,326,484
3	43,568,225	55,510,946	53,605,141	55,786,620	208,470,933
4	2.898	3.315	3.358	3.594	3.295
5					
6	Off Peak Period				
7	11,900,695	12,608,999	12,799,614	11,840,880	49,150,188
8	318,462,606	365,156,612	387,188,310	323,137,605	1,393,945,133
9	2.676	2.896	3.025	2.729	2.836
10					
11	Total Period				
12	13,404,085	14,283,537	14,395,955	13,393,095	55,476,672
13	362,030,832	420,667,558	440,793,451	378,924,225	1,602,416,066
14	2.701	2.945	3.062	2.829	2.888
15					
16	Marginal Fuel Cost				
17	On-Peak Period				
18	Off-Peak Period				
19	Average				
20					
21	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 FUEL RECOVERY FACTORS BY RATE GROUP

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2025

			(1)	(2)	(3)
Line No.	Groups	Rate Classes	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	2.748	1.00297	2.446
2	A	RS-1 all additional kWh	2.748	1.00297	3.446
3					
4	A	GS-1, SL-2, SL-2M, GSCU-1	2.748	1.00297	2.756
5					
6	A-1	SL-1, SL-1M, OL-1, PL-1, LT-1, OS I/II ⁽¹⁾	2.676	1.00297	2.684
7					
8	B	GSD-1, GSD-1EV	2.748	1.00290	2.756
9					
10	C	GSLD-1, GSLD-1EV, CS-1	2.748	1.00181	2.753
11					
12	D	GSLD-2, CS-2, OS-2, MET	2.748	0.99415	2.732
13					
14	E	GSLD-3, CS-3	2.748	0.97310	2.674
15					
16	A	GST-1 On-Peak	3.108	1.00297	3.117
17	A	GST-1 Off-Peak	2.593	1.00297	2.601
18					
19	A	RTR-1 On-Peak			0.361
20	A	RTR-1 Off-Peak			(0.155)
21					
22	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	3.108	1.00289	3.117
23	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	2.593	1.00289	2.601
24					
25	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	3.108	1.00181	3.114
26	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	2.593	1.00181	2.598
27					
28	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	3.108	0.99439	3.091
29	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak	2.593	0.99439	2.579
30					
31	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	3.108	0.97310	3.024
32	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) Off-Peak	2.593	0.97310	2.524
33					
34	F	CILC-1(D), ISST-1(D) On-Peak	3.108	0.99459	3.091
35	F	CILC-1(D), ISST-1(D) Off-Peak	2.593	0.99459	2.579
36					

⁽¹⁾ Weighted average 16% on-peak and 84% off-peak

38

39 Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER

ESTIMATED FOR THE PERIOD OF: JANUARY 2025

(1) (2) (3)

Line No.	Groups	Rate Schedule	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	3.135	1.00290	3.144
2	B	GSD(T)-1 Off-Peak	2.698	1.00290	2.706
3					
4	C	GSLD(T)-1 On-Peak	3.135	1.00181	3.141
5	C	GSLD(T)-1 Off-Peak	2.698	1.00181	2.703
6					
7	D	GSLD(T)-2 On-Peak	3.135	0.99439	3.117
8	D	GSLD(T)-2 Off-Peak	2.698	0.99439	2.683
9					
10		Note: Totals may not add due to rounding			

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 RS-1 INVERTED RATE COMPUTATION

SCHEDULE: RS-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2025

		(1)	(2)	(3)	(4)
Line No.	Inverted Rate	RS-1 Standard	Proposed Inverted Fuel Factors	Target Fuel Revenues	Rounded
1	First 1000 kWh	47,666,876,652	0.02446	\$1,165,939,757	2.446
2	All Additional kWh	21,430,322,030	0.03446	\$738,492,473	3.446
3	Total kWh	<u>69,097,198,682</u>		<u>\$1,904,432,230</u>	
4	Avg Fuel Factor	2.748			
5	RS-1 Loss Multiplier	1.00297			
6	Average Fuel Factor	2.756			
7	Target Fuel Revenues	<u>\$1,904,432,230</u>			

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	RS(T)-1						
2	Secondary	69,162,460	1.04723	72,428,990	0.95490	3,266,530	
3	TOTAL	69,162,460	1.04723	72,428,990	0.95490	3,266,530	1.00297
4							
5	CILC-1D						
6	Primary	1,082,782	1.02706	1,112,084	0.97365	29,302	
7	Secondary	1,413,124	1.04723	1,479,866	0.95490	66,742	
8	TOTAL	2,495,907	1.03848	2,591,950	0.96295	96,044	0.99459
9							
10	CILC-1G						
11	Primary	1,704	1.02706	1,750	0.97365	46	
12	Secondary	96,496	1.04723	101,053	0.95490	4,557	
13	TOTAL	98,200	1.04688	102,804	0.95522	4,604	1.00264
14							
15	CILC-1T						
16	Transmission	1,443,633	1.01604	1,466,793	0.98421	23,161	
17	TOTAL	1,443,633	1.01604	1,466,793	0.98421	23,161	0.97310
18							
19	GS(T)-1						
20	Secondary	8,432,168	1.04723	8,830,418	0.95490	398,250	
21	TOTAL	8,432,168	1.04723	8,830,418	0.95490	398,250	1.00297
22							
23	GSCU-1						
24	Secondary	39,018	1.04723	40,861	0.95490	1,843	
25	TOTAL	39,018	1.04723	40,861	0.95490	1,843	1.00297
26							
27	GSD(T)-1						
28	Primary	112,772	1.02706	115,823	0.97365	3,052	
29	Secondary	28,595,939	1.04723	29,946,520	0.95490	1,350,581	
30	TOTAL	28,708,710	1.04715	30,062,343	0.95497	1,353,633	1.00290
31							
32	GSLD(T)-1						
33	Primary	631,472	1.02706	648,561	0.97365	17,089	
34	Secondary	9,850,008	1.04723	10,315,222	0.95490	465,214	
35	TOTAL	10,481,480	1.04601	10,963,783	0.95601	482,303	1.00181
36							
37	GSLD(T)-2						
38	Primary	1,715,283	1.02706	1,761,702	0.97365	46,419	
39	Secondary	2,146,828	1.04723	2,248,222	0.95490	101,394	
40	TOTAL	3,862,111	1.03827	4,009,925	0.96314	147,814	0.99439
41							
42	GSLD(T)-3						
43	Transmission	932,193	1.01604	947,148	0.98421	14,955	
44	TOTAL	932,193	1.01604	947,148	0.98421	14,955	0.97310
45							

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Fuel Cost Recovery Multiplier
46	<u>MET</u>					
47	Primary	74,146	1.02706	76,153	0.97365	2,007
48	TOTAL	74,146	1.02706	76,153	0.97365	2,007
49						
50	<u>OL-1</u>					
51	Secondary	76,485	1.04723	80,098	0.95490	3,612
52	TOTAL	76,485	1.04723	80,098	0.95490	3,612
53						
54	<u>OS-2</u>					
55	Primary	14,285	1.02706	14,671	0.97365	387
56	TOTAL	14,285	1.02706	14,671	0.97365	387
57						
58	<u>SL-1</u>					
59	Secondary	565,958	1.04723	592,688	0.95490	26,730
60	TOTAL	565,958	1.04723	592,688	0.95490	26,730
61						
62	<u>SL-2</u>					
63	Secondary	31,422	1.04723	32,906	0.95490	1,484
64	TOTAL	31,422	1.04723	32,906	0.95490	1,484
65						
66	<u>SL-1M</u>					
67	Secondary	26,524	1.04723	27,777	0.95490	1,253
68	TOTAL	26,524	1.04723	27,777	0.95490	1,253
69						
70	<u>SL-2M</u>					
71	Secondary	4,915	1.04723	5,148	0.95490	232
72	TOTAL	4,915	1.04723	5,148	0.95490	232
73						
74	<u>SST-DST</u>					
75	Primary	14,208	1.02706	14,592	0.97365	384
76	TOTAL	14,208	1.02706	14,592	0.97365	384
77						
78	<u>SST-TST</u>					
79	Transmission	161,412	1.01604	164,001	0.98421	2,590
80	TOTAL	161,412	1.01604	164,001	0.98421	2,590
81						
82	<u>TOTAL FPSC</u>					
83	TOTAL	126,625,234	1.04602	132,453,048	0.95600	5,827,814
84						
85	<u>ALACHUA (INT)</u>					
86	Transmission	111,189	1.01604	112,973	0.98421	1,784
87	TOTAL	111,189	1.01604	112,973	0.98421	1,784
88						
89	<u>BARTOW (INT)</u>					
90	Transmission	301,674	1.01604	306,514	0.98421	4,840

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
91	TOTAL	301,674	1.01604	306,514	0.98421	4,840	0.97310
92							
93	<u>BLOUNTSTOWN</u>						
94	Transmission	33,213	1.01604	33,746	0.98421	533	
95	TOTAL	33,213	1.01604	33,746	0.98421	533	0.97310
96							
97	<u>FKEC</u>						
98	Transmission	806,557	1.01604	819,497	0.98421	12,940	
99	TOTAL	806,557	1.01604	819,497	0.98421	12,940	0.97310
100							
101	<u>FPUC (INT)</u>						
102	Transmission	101,739	1.01604	103,371	0.98421	1,632	
103	TOTAL	101,739	1.01604	103,371	0.98421	1,632	0.97310
104							
105	<u>FPUC (PEAK)</u>						
106	Transmission	53,460	1.01604	54,318	0.98421	858	
107	TOTAL	53,460	1.01604	54,318	0.98421	858	0.97310
108							
109	<u>G - FPU (INT)</u>						
110	Transmission	181,059	1.01604	183,964	0.98421	2,905	
111	TOTAL	181,059	1.01604	183,964	0.98421	2,905	0.97310
112							
113	<u>G - FPU (PEAK)</u>						
114	Transmission	94,989	1.01604	96,513	0.98421	1,524	
115	TOTAL	94,989	1.01604	96,513	0.98421	1,524	0.97310
116							
117	<u>HOMESTEAD</u>						
118	Transmission	42,257	1.01604	42,935	0.98421	678	
119	TOTAL	42,257	1.01604	42,935	0.98421	678	0.97310
120							
121	<u>HOMESTEAD (INT)</u>						
122	Transmission	305,681	1.01604	310,586	0.98421	4,904	
123	TOTAL	305,681	1.01604	310,586	0.98421	4,904	0.97310
124							
125	<u>JEA (INT)</u>						
126	Transmission	1,391,457	1.01604	1,413,781	0.98421	22,324	
127	TOTAL	1,391,457	1.01604	1,413,781	0.98421	22,324	0.97310
128							
129	<u>LCEC</u>						
130	Transmission	4,546,327	1.01604	4,619,265	0.98421	72,938	
131	TOTAL	4,546,327	1.01604	4,619,265	0.98421	72,938	0.97310
132							
133	<u>MOORE HAVEN</u>						
134	Transmission	16,300	1.01604	16,561	0.98421	262	
135	TOTAL	16,300	1.01604	16,561	0.98421	262	0.97310

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

(1)	(2)	(3)	(4)	(5)	(6)		
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
136							
137	<u>NEW SMYRNA BCH</u>						
138	Transmission	398,970	1.01604	405,371	0.98421	6,401	
139	TOTAL	398,970	1.01604	405,371	0.98421	6,401	0.97310
140							
141	<u>QUINCY (INT)</u>						
142	Transmission	100,291	1.01604	101,900	0.98421	1,609	
143	TOTAL	100,291	1.01604	101,900	0.98421	1,609	0.97310
144							
145	<u>WAUCHULA (INT)</u>						
146	Transmission	64,971	1.01604	66,013	0.98421	1,042	
147	TOTAL	64,971	1.01604	66,013	0.98421	1,042	0.97310
148							
149	<u>TOTAL FERC</u>						
150	TOTAL	8,550,135	1.01604	8,687,307	0.98421	137,173	0.97310
151							
152	<u>TOTAL COMPANY</u>						
153	TOTAL	135,175,369	1.04413	141,140,355	0.95774	5,964,987	1.00000
154							
155	<u>COMPANY USE</u>						
156	Secondary	155,812	1.04723	163,171	0.95490	7,359	
157							
158	<u>TOTAL FPL</u>						
159	TOTAL	135,331,181	1.04413	141,303,526	0.95773	5,972,346	1.00000

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY LOSSES BY RATE CLASS GROUP

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	
Line No.	Energy Losses by Rate Class Group	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	GSD-1/GSDT-1/HLFT-1/SDTR-1/CILC-1G	28,806,911	1.04715	30,165,147	0.95497	1,358,236	1.00289
2	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	10,481,480	1.04601	10,963,783	0.95601	482,303	1.00181
3	GSLD2/GSLDT2/CS2/CST2/HLFT3	3,862,111	1.03827	4,009,925	0.96314	147,814	0.99439
4	GSLD3/GSLDT3/CS3/CST3	932,193	1.01604	947,148	0.98421	14,955	0.97310
5	GSLDT-2/CS-2/HLFT-3/SDTR-3/OS-2/MET	3,950,542	1.03802	4,100,749	0.96337	150,207	0.99415
6	OL1/SL1/SL1M/PL1/OS/II	668,967	1.04723	700,562	0.95490	31,595	1.00297

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

SCHEDULE: E1-B

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	2025
1 Fuel Costs & Net Power Transactions													
2 Fuel Cost of System Net Generation (Sch. 3)	274,165,473	241,307,507	235,888,926	224,202,066	260,643,125	298,669,622	337,962,629	349,392,843	317,948,679	298,629,545	266,803,733	299,899,959	3,405,514,108
3 Solar Base Rate Adjustment (SOBRA) Fuel Savings	3,992,950	3,992,950	3,992,950	3,992,950	3,992,950	3,992,950	3,992,950	3,992,950	3,992,950	3,992,950	3,992,950	3,992,950	47,915,404
4 Lease Costs	100,487	98,639	100,487	99,871	1,024,487	771,746	772,362	772,362	771,746	772,362	771,746	1,024,487	7,080,783
5 Fuel Cost of Stratified Sales	(4,975,731)	(5,146,175)	(4,387,583)	(4,437,129)	(4,608,930)	(5,483,797)	(6,532,823)	(6,844,252)	(6,214,272)	(5,321,619)	(5,315,657)	(5,566,156)	(64,834,124)
6 Fuel Cost of Power Sold (Sch. 6)	(10,959,038)	(9,951,418)	(4,055,885)	(2,682,387)	(3,880,806)	(3,803,843)	(4,536,425)	(4,311,070)	(6,253,319)	(5,304,893)	(7,269,618)	(9,305,894)	(72,314,597)
7 Gains from Off-System Sales (Sch. 6)	(5,016,766)	(4,825,087)	(1,427,768)	(1,163,786)	(2,083,375)	(1,569,183)	(1,465,183)	(1,373,099)	(2,197,808)	(1,768,880)	(2,534,598)	(3,576,205)	(29,001,741)
8 Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	12,170,070	9,904,142	11,296,133	10,887,260	5,417,239	8,403,004	7,452,233	7,517,925	7,503,351	7,515,338	8,104,611	7,613,066	103,784,372
9 Energy Payments to Qualifying Facilities (Sch. 8)	2,080,703	2,003,457	2,312,325	2,126,815	2,440,221	2,387,805	2,291,611	2,375,003	2,035,949	2,306,711	1,831,483	1,780,722	25,972,806
10 Energy Cost to Economy Purchases (Sch. 9)	0	0	607,600	444,000	1,133,050	702,000	1,049,040	1,165,600	1,026,000	396,800	0	0	6,524,090
11	271,558,149	237,384,015	244,327,185	233,469,661	264,077,962	304,070,305	340,986,394	352,688,261	318,613,277	301,218,315	266,384,650	295,862,929	3,430,641,102
12 Optimization Activities													
13 Incremental Personnel, Software, and Hardware Costs	75,280	65,783	69,383	72,996	72,877	69,781	75,948	69,701	72,525	75,556	66,301	75,269	861,401
14 Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	189,422	183,082	110,707	82,080	97,613	79,632	84,221	79,162	119,088	111,154	146,592	150,288	1,433,040
15 Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	0	0	(7,291)	(5,328)	(12,648)	(7,488)	(10,714)	(11,904)	(10,944)	(4,762)	0	0	(71,078)
16 Optimization Credits	(6,265,044)	(6,008,453)	(6,837,125)	(4,913,008)	(5,084,724)	(4,957,090)	(4,441,339)	(4,338,592)	(4,622,875)	(4,287,100)	(9,436,362)	(8,002,638)	(69,194,349)
17	(6,000,342)	(5,759,588)	(6,664,326)	(4,763,259)	(4,926,883)	(4,815,165)	(4,291,883)	(4,201,633)	(4,442,205)	(4,105,152)	(9,223,469)	(7,777,081)	(66,970,987)
18 Adjustments to Fuel Cost													
19 Energy Imbalance Fuel Revenues	0	0	0	0	0	0	0	0	0	0	0	0	0
20 Inventory Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
21 Other O&M Expense	48,760	48,760	48,760	49,661	61,518	50,223	50,223	50,223	50,223	50,223	50,223	50,223	609,022
22	48,760	48,760	48,760	49,661	61,518	50,223	50,223	50,223	50,223	50,223	50,223	50,223	609,022
23 Adjusted Total Fuel Costs & Net Power Transactions	265,606,567	231,673,188	237,711,619	228,756,063	259,212,597	299,305,363	336,744,734	348,536,851	314,221,294	297,163,386	257,211,404	288,136,071	3,364,279,138
24													
25 System MWH Sales (Excluding Stratified Sales)	10,199,363	9,459,709	9,436,053	10,143,155	10,900,886	12,307,071	13,233,531	13,415,335	13,276,599	12,137,513	10,652,246	9,893,536	135,054,996
26													
27 Recovery Factors													
28 Cost per kWh	2.6041	2.4491	2.5192	2.2553	2.3779	2.4320	2.5446	2.5980	2.3667	2.4483	2.4146	2.9124	2.4910
29 Jurisdictional Loss Multiplier	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018
30 Jurisdictional Cost	2.6089	2.4535	2.5238	2.2594	2.3822	2.4364	2.5493	2.6028	2.3710	2.4528	2.4190	2.9177	2.4956
31 Net True-up (¢/kWh)	0.1991	0.2159	0.2162	0.2003	0.1861	0.1646	0.1530	0.1512	0.1528	0.1674	0.1920	0.2052	0.0150
32 Total (¢/kWh)	2.8080	2.6694	2.7400	2.4597	2.5683	2.6010	2.7022	2.7539	2.5238	2.6202	2.6110	3.1229	2.5106
33 GPIF (¢/kWh)	0.0097	0.0105	0.0106	0.0098	0.0091	0.0080	0.0075	0.0074	0.0075	0.0082	0.0094	0.0100	0.0088
34 Asset Optimization - Company Portion (¢/kWh)	0.0383	0.0416	0.0416	0.0386	0.0358	0.0317	0.0294	0.0291	0.0294	0.0322	0.0369	0.0395	0.0347
35 SolarTogether (ST) Credit (¢/kWh)	0.1451	0.1786	0.1840	0.2339	0.2333	0.2235	0.1837	0.1882	0.1839	0.1829	0.2064	0.1829	0.1940
36 Jurisdictional Projected SoBRA Fuel Savings (¢/kWh)													
37 Recovery Factor	3.0011	2.9001	2.9761	2.7419	2.8465	2.8642	2.9228	2.9786	2.7445	2.8434	2.8637	3.3553	2.7481
38													
39 Recovery Factor Rounded to .001 (¢/kWh)	3.001	2.900	2.976	2.742	2.846	2.864	2.923	2.979	2.745	2.843	2.864	3.355	2.748
40 Note: Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE E:3

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.	E3	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
		Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1	Fuel Cost of System Net Generation (\$)													
2	Light Oil	5,322	0	57,941	0	46,518	37,836	21,836	18,908	73,915	62,804	57,673	28,829	411,583
3	Coal	1,928,165	665,275	0	0	135,392	1,730,756	2,587,884	2,626,906	2,150,048	1,358,696	588,097	2,940,066	16,711,284
4	Gas	259,259,384	228,925,041	226,147,880	212,227,618	247,691,085	284,542,839	322,582,778	333,976,147	304,643,424	287,836,271	253,622,914	283,978,183	3,245,433,561
5	Nuclear	12,972,603	11,717,191	9,683,106	11,974,448	12,770,131	12,358,191	12,770,131	12,770,882	11,081,292	9,371,774	12,535,048	12,952,882	142,957,680
6		274,165,473	241,307,507	235,888,926	224,202,066	260,643,125	298,669,622	337,962,629	349,392,843	317,948,679	298,629,545	266,803,733	299,899,959	3,405,514,108
7	System Net Generation (MWh)													
8	Light Oil	19	0	210	0	165	132	104	66	264	239	210	105	1,514
9	Coal	50,640	17,070	0	0	3,083	45,272	70,598	71,915	57,645	34,638	14,607	82,103	447,571
10	Gas	6,815,604	6,135,331	6,718,547	6,693,510	8,003,692	9,072,968	9,806,510	9,967,124	9,464,293	8,928,229	6,773,762	6,956,360	95,335,930
11	Nuclear	2,602,762	2,350,883	1,974,566	2,399,120	2,540,315	2,458,369	2,540,315	2,540,315	2,205,870	1,874,636	2,518,803	2,602,762	28,608,717
12	Solar	1,037,467	1,196,551	1,581,669	1,675,668	1,816,756	1,592,976	1,646,583	1,590,085	1,434,030	1,411,494	1,179,269	1,055,486	17,218,034
13		10,506,493	9,699,835	10,274,992	10,768,298	12,364,011	13,169,717	14,064,110	14,169,505	13,162,102	12,249,236	10,486,651	10,696,817	141,611,765
14	Units of Fuel Burned (Unit)⁽¹⁾													
15	Light Oil	50	0	530	0	425	346	205	173	678	578	530	265	3,781
16	Coal	34,024	11,773	0	0	2,413	30,899	46,269	47,037	38,555	24,394	10,571	52,905	298,839
17	Gas	45,238,725	40,995,761	44,484,635	44,553,523	53,680,544	60,469,478	65,221,700	66,279,276	62,779,050	59,792,365	45,243,376	45,908,212	634,646,643
18	Nuclear	27,050,453	24,432,667	20,481,968	25,538,514	27,046,650	26,174,176	27,046,650	27,046,650	23,507,811	20,017,140	26,177,857	27,050,453	301,570,988
19		72,323,252	65,440,200	64,967,132	70,092,037	80,730,031	86,674,899	92,314,824	93,373,135	86,326,094	79,834,477	71,432,334	73,011,835	936,520,251
20	BTU Burned (MMBTU)													
21	Light Oil	292	0	3,089	0	2,480	2,018	1,198	1,009	3,951	3,371	3,089	1,545	22,042
22	Coal	578,413	200,137	0	0	41,014	525,276	786,579	799,621	655,431	414,704	179,710	899,385	5,080,270
23	Gas	46,356,121	42,008,356	45,583,405	45,653,995	55,006,453	61,963,074	66,832,676	67,916,374	64,329,693	61,269,236	46,360,887	47,042,145	650,322,415
24	Nuclear	27,050,453	24,432,667	20,481,968	25,538,514	27,046,650	26,174,176	27,046,650	27,046,650	23,507,811	20,017,140	26,177,857	27,050,453	301,570,988
25		73,985,279	66,641,160	66,068,462	71,192,509	82,096,597	88,664,544	94,667,103	95,763,654	88,496,886	81,704,451	72,721,543	74,993,528	956,995,715
26	Generation Mix %													
27	Light Oil	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
28	Coal	0.48%	0.18%	0.00%	0.00%	0.02%	0.34%	0.50%	0.51%	0.44%	0.28%	0.14%	0.77%	0.32%
29	Gas	64.87%	63.25%	65.39%	62.16%	64.73%	68.89%	69.73%	70.34%	71.91%	72.89%	64.59%	65.03%	67.32%
30	Nuclear	24.77%	24.24%	19.22%	22.28%	20.55%	18.67%	18.06%	17.93%	16.76%	15.30%	24.02%	24.33%	20.20%
31	Solar	9.87%	12.34%	15.39%	15.56%	14.69%	12.10%	11.71%	11.22%	10.90%	11.52%	11.25%	9.87%	12.16%
32		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
33	Fuel Cost per Unit (\$/Unit)													
34	Light Oil	106.2567	0	109.3536	0	109.3534	109.3093	106.2651	109.2505	109.0678	108.6174	108.8487	108.7837	108.8614
35	Coal	56.6702	56.5097	0	0	56.1189	56.0141	55.9308	55.8482	55.7661	55.6972	55.6321	55.5725	55.9206
36	Gas	5.7309	5.5841	5.0837	4.7634	4.6142	4.7056	4.9459	5.0389	4.8526	4.8139	5.6057	6.1858	5.1138
37	Nuclear	0.4796	0.4796	0.4728	0.4689	0.4722	0.4722	0.4722	0.4722	0.4714	0.4682	0.4788	0.4788	0.4740
38		3.7908	3.6875	3.6309	3.1987	3.2286	3.4459	3.6610	3.7419	3.6831	3.7406	3.7351	4.1076	3.6363
39	Fuel Cost per MMBTU (\$/MMBTU)													
40	Light Oil	18.2274	0	18.7572	0	18.7572	18.7494	18.2274	18.7393	18.7080	18.6306	18.6706	18.6594	18.6727
41	Coal	3.3335	3.3241	0	0	3.3011	3.2949	3.2900	3.2852	3.2804	3.2763	3.2725	3.2690	3.2894
42	Gas	5.5928	5.4495	4.9612	4.6486	4.5029	4.5921	4.8267	4.9175	4.7357	4.6979	5.4706	6.0367	4.9905
43	Nuclear	0.4796	0.4796	0.4728	0.4689	0.4722	0.4722	0.4722	0.4722	0.4714	0.4682	0.4788	0.4788	0.4740
44		3.7057	3.6210	3.5704	3.1492	3.1748	3.3685	3.5700	3.6485	3.5928	3.6550	3.6688	3.9990	3.5585
45	BTU Burned per KWH (BTU/KWH)													
46	Light Oil	15,044	0	14,710	0	15,030	15,288	11,523	15,288	14,966	14,117	14,710	14,714	14,557
47	Coal	11,422	11,724	0	0	13,303	11,603	11,142	11,119	11,370	11,973	12,303	10,954	11,351
48	Gas	6,801	6,847	6,785	6,821	6,873	6,829	6,815	6,814	6,797	6,862	6,844	6,762	6,821
49	Nuclear	10,393	10,393	10,373	10,645	10,647	10,647	10,647	10,647	10,657	10,678	10,393	10,393	10,541
50		7,042	6,870	6,430	6,611	6,640	6,732	6,731	6,758	6,724	6,670	6,935	7,011	6,758

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	E3	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
51	Generated Fuel Cost per KWH													
52	Light Oil	27.4209	0	27.5909	0	28.1926	28.6639	21.0026	28.6485	27.9982	26.3008	27.4636	27.4560	27.1821
53	Coal	3.8076	3.8973	0	0	4.3916	3.8230	3.6657	3.6528	3.7298	3.9226	4.0261	3.5809	3.7338
54	Gas	3.8039	3.7313	3.3660	3.1706	3.0947	3.1362	3.2895	3.3508	3.2189	3.2239	3.7442	4.0823	3.4042
55	Nuclear	0.4984	0.4984	0.4904	0.4991	0.5027	0.5027	0.5027	0.5027	0.5024	0.4999	0.4977	0.4977	0.4997
56		2.6095	2.4877	2.2958	2.0821	2.1081	2.2679	2.4030	2.4658	2.4156	2.4379	2.5442	2.8036	2.4048
57														
58	⁽¹⁾ Fuel Units: Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU													
59														
60	Note: Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jan - 2025											
2	Anhinga PV Solar											
3		8,094					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,094	14.6%	N/A	14.6%	N/A					
5	Apalachee PV Solar											
6		9,337					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,337	16.9%	N/A	16.9%	N/A					
8	Babcock Preserve PV Solar											
9		12,605					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,605	22.7%	N/A	22.7%	N/A					
11	Babcock Ranch PV Solar											
12		12,112					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,112	21.9%	N/A	21.9%	N/A					
14	Barefoot Bay PV Solar											
15		12,016					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,016	21.7%	N/A	21.7%	N/A					
17	Beautyberry PV Solar											
18		13,290					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,290	24.0%	N/A	24.0%	N/A					
20	Big Juniper Creek PV Solar											
21		10,825					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,825	19.5%	N/A	19.5%	N/A					
23	Big Water PV Solar											
24		381					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	381	0.7%	N/A	21.4%	N/A					
26	Blackwater River PV Solar											
27		9,554					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	9,554	17.2%	N/A	17.2%	N/A					
29	Blue Cypress PV Solar											
30		11,681					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,681	21.1%	N/A	21.1%	N/A					
32	Blue Heron PV Solar											
33		12,481					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,481	22.5%	N/A	22.5%	N/A					
35	Blue Indigo PV Solar											
36		8,701					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	8,701	15.7%	N/A	15.7%	N/A					
38	Blue Springs PV Solar											
39		7,495					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	7,495	13.5%	N/A	13.5%	N/A					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Bluefield Preserve PV Solar											
2		10,698						N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,698	19.3%	N/A	19.3%	N/A					
4	Buttonwood PV Solar											
5		11,997						N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,997	21.6%	N/A	21.6%	N/A					
7	Caloosahatchee PV Solar											
8		12,419						N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,419	22.4%	N/A	22.4%	N/A					
10	Canoe PV Solar											
11		10,794						N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,794	19.5%	N/A	19.5%	N/A					
13	Cape Canaveral 3											
14	Gas		474,785				3,108,833	1,024,700	3,185,621	17,754,621	3.74	5.71
15	Plant Unit Info	1,291.0	474,785	49.4%	93.4%	52.9%	6,710		3,185,621	17,754,621	3.74	
16	Cattle Ranch PV Solar											
17		10,047						N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,047	18.1%	N/A	18.1%	N/A					
19	Cavendish PV Solar											
20		10,202						N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,202	18.4%	N/A	18.4%	N/A					
22	Cedar Trail PV Solar											
23		10,695						N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,695	19.3%	N/A	19.3%	N/A					
25	Chautauqua PV Solar											
26		10,444						N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,444	18.8%	N/A	18.8%	N/A					
28	Chipola River PV Solar											
29		9,306						N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,306	16.8%	N/A	16.8%	N/A					
31	Citrus PV Solar											
32		11,898						N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,898	21.5%	N/A	21.5%	N/A					
34	Coral Farms PV Solar											
35		10,971						N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,971	19.8%	N/A	19.8%	N/A					
37	Cotton Creek PV Solar											
38		7,416						N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	7,416	13.4%	N/A	13.4%	N/A					
40	Cypress Pond PV Solar											

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar	10,359					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,359	18.7%	N/A	18.7%	N/A					
3	Dania Beach 7											
4	Gas		583,109				3,677,922	1,024,700	3,768,767	20,161,335	3.46	5.48
5	Plant Unit Info	1,207.0	583,109	64.9%	93.0%	69.8%	6,463		3,768,767	20,161,335	3.46	
6	Desoto PV Solar											
7	Solar		3,069				N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	3,069	16.5%	N/A	16.5%	N/A					
9	Discovery PV Solar											
10	Solar		9,867				N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,867	17.8%	N/A	17.8%	N/A					
12	Echo River PV Solar											
13	Solar		10,453				N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,453	18.9%	N/A	18.9%	N/A					
15	Egret PV Solar											
16	Solar		9,179				N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,179	16.6%	N/A	16.6%	N/A					
18	Elder Branch PV Solar											
19	Solar		10,946				N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,946	19.8%	N/A	19.8%	N/A					
21	Etonia Creek PV Solar											
22	Solar		10,729				N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,729	19.4%	N/A	19.4%	N/A					
24	Everglades PV Solar											
25	Solar		11,247				N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,247	20.3%	N/A	20.3%	N/A					
27	Fawn PV Solar											
28	Solar		387				N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	387	0.7%	N/A	21.7%	N/A					
30	First City PV Solar											
31	Solar		9,213				N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,213	16.6%	N/A	16.6%	N/A					
33	Flowers Creek PV Solar											
34	Solar		8,283				N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	8,283	14.9%	N/A	14.9%	N/A					
36	Fort Drum PV Solar											
37	Solar		10,357				N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,357	18.7%	N/A	18.7%	N/A					
39	Fort Myers 2											
40	Plant Unit Info	1,755.0		N/A	93.8%	N/A	N/A					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 3A											
2		276					3,461	1,024,699	3,546	19,875	7.20	5.74
3	193.0	276	0.2%	93.8%	0.2%	12,848			3,546	19,875	7.20	
4	Fort Myers 3B											
5		276					3,461	1,024,699	3,546	19,875	7.20	5.74
6	193.0	276	0.2%	93.8%	0.2%	12,848			3,546	19,875	7.20	
7	Fort Myers 3C											
8		930					10,304	1,024,700	10,559	59,123	6.36	5.74
9	218.0	930	0.6%	93.8%	0.6%	11,354			10,559	59,123	6.36	
10	Fort Myers 3D											
11		781					8,287	1,024,700	8,492	49,468	6.33	5.97
12	218.0	781	0.5%	93.8%	0.5%	10,873			8,492	49,468	6.33	
13	Fourmile Creek PV Solar											
14		11,321					N/A	N/A	N/A	N/A	N/A	N/A
15	74.5	11,321	20.4%	N/A	20.4%	N/A						
16	Fox Trail PV Solar											
17		390					N/A	N/A	N/A	N/A	N/A	N/A
18	74.5	390	0.7%	N/A	21.7%	N/A						
19	GCEC 5											
20	75.0		N/A	93.8%	N/A	N/A						
21	GCEC 6											
22		10,549					126,481	1,024,700	129,605	737,764	6.99	5.83
23	315.0	10,549	4.5%	93.6%	4.8%	12,286			129,605	737,764	6.99	
24	GCEC 7											
25		66,895					737,250	1,024,700	755,460	4,249,644	6.35	5.76
26	496.0	66,895	18.1%	93.6%	19.4%	11,293			755,460	4,249,644	6.35	
27	GCEC 8A											
28		1,540					16,096	1,024,700	16,494	92,300	5.99	5.73
29	224.0	1,540	0.9%	93.8%	1.0%	10,710			16,494	92,300	5.99	
30	GCEC 8B											
31		24,157					249,362	1,024,700	255,521	1,439,401	5.96	5.77
32	224.0	24,157	14.5%	93.8%	15.5%	10,578			255,521	1,439,401	5.96	
33	GCEC 8C											
34		637					6,757	1,024,700	6,924	41,090	6.45	6.08
35	221.0	637	0.4%	93.8%	0.4%	10,870			6,924	41,090	6.45	
36	GCEC 8D											
37	221.0		N/A	93.8%	N/A	N/A						
38	Georges Lake PV Solar											
39		10,881					N/A	N/A	N/A	N/A	N/A	N/A
40	74.5	10,881	19.6%	N/A	19.6%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Ghost Orchid PV Solar											
2		10,943					N/A	N/A	N/A	N/A	N/A	N/A
3	74.5	10,943	19.7%	N/A	19.7%	N/A						
4	Green Pasture PV Solar											
5		406					N/A	N/A	N/A	N/A	N/A	N/A
6	74.5	406	0.7%	N/A	22.6%	N/A						
7	Grove PV Solar											
8		10,819					N/A	N/A	N/A	N/A	N/A	N/A
9	74.5	10,819	19.5%	N/A	19.5%	N/A						
10	Hammock PV Solar											
11		11,836					N/A	N/A	N/A	N/A	N/A	N/A
12	74.5	11,836	21.4%	N/A	21.4%	N/A						
13	Hawthorne Creek PV Solar											
14		13,228					N/A	N/A	N/A	N/A	N/A	N/A
15	74.5	13,228	23.9%	N/A	23.9%	N/A						
16	Hendry Isles PV Solar											
17		11,625					N/A	N/A	N/A	N/A	N/A	N/A
18	74.5	11,625	21.0%	N/A	21.0%	N/A						
19	Hibiscus PV Solar											
20		11,926					N/A	N/A	N/A	N/A	N/A	N/A
21	74.5	11,926	21.5%	N/A	21.5%	N/A						
22	Hog Bay PV Solar											
23		396					N/A	N/A	N/A	N/A	N/A	N/A
24	74.5	396	0.7%	N/A	22.0%	N/A						
25	Holopaw PV Solar											
26		401					N/A	N/A	N/A	N/A	N/A	N/A
27	74.5	401	0.7%	N/A	22.3%	N/A						
28	Honeybell PV Solar											
29		12,121					N/A	N/A	N/A	N/A	N/A	N/A
30	74.5	12,121	21.9%	N/A	21.9%	N/A						
31	Horizon PV Solar											
32		11,498					N/A	N/A	N/A	N/A	N/A	N/A
33	74.5	11,498	20.7%	N/A	20.7%	N/A						
34	Ibis PV Solar											
35		12,081					N/A	N/A	N/A	N/A	N/A	N/A
36	74.5	12,081	21.8%	N/A	21.8%	N/A						
37	Immokalee PV Solar											
38		11,464					N/A	N/A	N/A	N/A	N/A	N/A
39	74.5	11,464	20.7%	N/A	20.7%	N/A						
40	Indian River PV Solar											

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar	11,709					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	11,709	21.1%	N/A	21.1%	N/A					
3	Interstate PV Solar											
4	Solar	11,312					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,312	20.4%	N/A	20.4%	N/A					
6	Kayak PV Solar											
7	Solar	10,228					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,228	18.5%	N/A	18.5%	N/A					
9	Lakeside PV Solar											
10	Solar	11,064					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,064	20.0%	N/A	20.0%	N/A					
12	Lauderdale 6A											
13	Light Oil		19				50	5,829,507	292	5,322	27.42	106.26
14	Gas		209				3,062	1,024,700	3,138	16,812	8.06	5.49
15	Plant Unit Info	216.0	228	0.1%	93.8%	0.2%	15,044		3,430	22,134	9.71	
16	Lauderdale 6B											
17	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A					
18	Lauderdale 6C											
19	Gas		299				3,751	1,024,701	3,844	20,592	6.89	5.49
20	Plant Unit Info	216.0	299	0.2%	93.8%	0.2%	12,856		3,844	20,592	6.89	
21	Lauderdale 6D											
22	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A					
23	Lauderdale 6E											
24	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A					
25	Loggerhead PV Solar											
26	Solar	11,774					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,774	21.2%	N/A	21.2%	N/A					
28	Long Creek PV Solar											
29	Solar	407					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	407	0.7%	N/A	22.6%	N/A					
31	Magnolia Springs PV Solar											
32	Solar	9,334					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	9,334	16.8%	N/A	16.8%	N/A					
34	Manatee 3											
35	Gas		560,170				3,755,527	1,024,700	3,848,289	21,689,382	3.87	5.78
36	Plant Unit Info	1,272.0	560,170	59.2%	93.9%	63.0%	6,870		3,848,289	21,689,382	3.87	
37	Manatee PV Solar											
38	Solar	12,177					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,177	22.0%	N/A	22.0%	N/A					
40	Martin 3											

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1		4,713					49,187	1,024,700	50,402	289,202	6.14	5.88
2	Plant Unit Info	487.0	4,713	1.3%	93.9%	1.4%	10,694		50,402	289,202	6.14	
3	Martin 4											
4	Gas		2,721				27,056	1,024,700	27,724	160,371	5.89	5.93
5	Plant Unit Info	487.0	2,721	0.8%	93.9%	0.8%	10,189		27,724	160,371	5.89	
6	Martin 8											
7	Gas		546,389				3,680,258	1,024,700	3,771,160	21,278,207	3.89	5.78
8	Plant Unit Info	1,270.0	546,389	57.8%	93.5%	61.9%	6,902		3,771,160	21,278,207	3.89	
9	Miami-Dade PV Solar											
10	Solar		11,619				N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,619	21.0%	N/A	21.0%	N/A					
12	Mitchell Creek PV Solar											
13	Solar		10,127				N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,127	18.3%	N/A	18.3%	N/A					
15	Monarch PV Solar											
16	Solar		12,081				N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,081	21.8%	N/A	21.8%	N/A					
18	Nassau PV Solar											
19	Solar		8,776				N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	8,776	15.8%	N/A	15.8%	N/A					
21	Nature Trail PV Solar											
22	Solar		11,473				N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,473	20.7%	N/A	20.7%	N/A					
24	Northern Preserve PV Solar											
25	Solar		9,464				N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,464	17.1%	N/A	17.1%	N/A					
27	Norton Creek PV Solar											
28	Solar		10,633				N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,633	19.2%	N/A	19.2%	N/A					
30	Okeechobee 1											
31	Gas		613,843				3,913,644	1,024,700	4,010,311	23,717,460	3.86	6.06
32	Plant Unit Info	1,607.0	613,843	51.3%	93.0%	55.2%	6,533		4,010,311	23,717,460	3.86	
33	Okeechobee PV Solar											
34	Solar		12,360				N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,360	22.3%	N/A	22.3%	N/A					
36	Orange Blossom PV Solar											
37	Solar		10,850				N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,850	19.6%	N/A	19.6%	N/A					
39	Orchard PV											
40	Solar		11,926				N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	11,926	21.5%	N/A	21.5%	N/A					
2	Palm Bay PV Solar											
3	Solar		10,940				N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,940	19.7%	N/A	19.7%	N/A					
5	Pecan Tree PV Solar											
6	Solar		11,042				N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,042	19.9%	N/A	19.9%	N/A					
8	Pelican PV Solar											
9	Solar		10,850				N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,850	19.6%	N/A	19.6%	N/A					
11	Perdido											
12	Gas		1,897				18,329	1,024,700	18,782	111,155	5.86	6.06
13	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901		18,782	111,155	5.86	
14	Pineapple PV Solar											
15	Solar		12,081				N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,081	21.8%	N/A	21.8%	N/A					
17	Pink Trail PV Solar											
18	Solar		10,726				N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,726	19.4%	N/A	19.4%	N/A					
20	Pioneer Trail PV Solar											
21	Solar		10,940				N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,940	19.7%	N/A	19.7%	N/A					
23	Port Everglades 5											
24	Gas		772,998				4,838,622	1,024,700	4,958,136	26,540,415	3.43	5.49
25	Plant Unit Info	1,174.0	772,998	88.5%	93.0%	95.2%	6,414		4,958,136	26,540,415	3.43	
26	Prairie Creek PV Solar											
27	Solar		13,259				N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,259	23.9%	N/A	23.9%	N/A					
29	Redlands PV Solar											
30	Solar		303				N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	303	0.6%	N/A	17.1%	N/A					
32	Riviera 5											
33	Gas		568,762				3,701,339	1,024,700	3,792,762	21,410,121	3.76	5.78
34	Plant Unit Info	1,326.0	568,762	57.7%	93.4%	61.7%	6,668		3,792,762	21,410,121	3.76	
35	Rodeo PV Solar											
36	Solar		10,419				N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,419	18.8%	N/A	18.8%	N/A					
38	Sabal Palm PV Solar											
39	Solar		10,974				N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,974	19.8%	N/A	19.8%	N/A					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sambucus PV Solar												
2	Solar		12,890					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,890	23.3%	N/A	23.3%	N/A						
4	Sanford 4												
5	Gas		55,690					450,398	1,024,700	461,523	2,589,906	4.65	5.75
6	Plant Unit Info	1,201.0	55,690	6.2%	94.1%	6.6%	8,287			461,523	2,589,906	4.65	
7	Sanford 5												
8	Gas		236,521					1,637,207	1,024,700	1,677,646	9,386,894	3.97	5.73
9	Plant Unit Info	1,196.0	236,521	26.6%	94.1%	28.3%	7,093			1,677,646	9,386,894	3.97	
10	Saw Palmetto PV Solar												
11	Solar		10,811					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,811	19.5%	N/A	19.5%	N/A						
13	Sawgrass PV Solar												
14	Solar		10,881					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,881	19.6%	N/A	19.6%	N/A						
16	Scherer 3												
17	Coal		50,640				11,422	34,024	17,000,002	578,413	1,928,165	3.81	56.67
18	Plant Unit Info	215.0	50,640	31.7%	93.7%	33.8%	11,422			578,413	1,928,165	3.81	
19	Shirer Branch PV Solar												
20	Solar		10,825					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	10,825	19.5%	N/A	19.5%	N/A						
22	Silver Palm PV Solar												
23	Solar		11,991					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,991	21.6%	N/A	21.6%	N/A						
25	Smith 3												
26	Gas		353,959					2,440,373	1,024,700	2,500,650	13,985,605	3.95	5.73
27	Plant Unit Info	634.0	353,959	75.0%	93.9%	80.0%	7,065			2,500,650	13,985,605	3.95	
28	Smith A												
29	Plant Unit Info	36.0		N/A	100.0%	N/A	N/A						
30	Southfork PV Solar												
31	Solar		11,907					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,907	21.5%	N/A	21.5%	N/A						
33	Space Coast PV Solar												
34	Solar		1,240					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	10.0	1,240	16.7%	N/A	16.7%	N/A						
36	Sparkleberry PV Solar												
37	Solar		10,608					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,608	19.1%	N/A	19.1%	N/A						
39	Speckled Perch PV Solar												
40	Solar		383					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	383	0.7%	N/A	21.4%	N/A					
2	St. Lucie 1											
3	Nuclear		727,577				7,514,638	1,000,000	7,514,638	3,671,652	0.50	0.49
4	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328		7,514,638	3,671,652	0.50	
5	St. Lucie 2											
6	Nuclear		623,870				6,398,850	1,000,000	6,398,850	2,775,821	0.44	0.43
7	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257		6,398,850	2,775,821	0.44	
8	Sundew PV Solar											
9	Solar		10,819				N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,819	19.5%	N/A	19.5%	N/A					
11	Sunshine Gateway PV Solar											
12	Solar		10,509				N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,509	19.0%	N/A	19.0%	N/A					
14	Swallowtail PV Solar											
15	Solar		348				N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	348	0.6%	N/A	19.5%	N/A					
17	Sweetbay PV Solar											
18	Solar		10,236				N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,236	18.5%	N/A	18.5%	N/A					
20	Tenmile Creek PV Solar											
21	Solar		365				N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info		365	N/A	N/A	N/A	N/A					
23	Terrill Creek PV Solar											
24	Solar		11,628				N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	149.0	11,628	21.6%	N/A	41.4%	N/A					
26	Thomas Creek PV Solar											
27	Solar		303				N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info		303	N/A	N/A	N/A	N/A					
29	Three Creeks PV Solar											
30	Solar		13,011				N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	149.0	13,011	24.0%	N/A	40.5%	N/A					
32	Trailside PV Solar											
33	Solar		9,458				N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	9,458	17.1%	N/A	17.1%	N/A					
35	Turkey Point 3											
36	Nuclear		623,119				6,568,480	1,000,000	6,568,480	3,235,633	0.52	0.49
37	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541		6,568,480	3,235,633	0.52	
38	Turkey Point 4											
39	Nuclear		628,196				6,568,485	1,000,000	6,568,485	3,289,497	0.52	0.50
40	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456		6,568,485	3,289,497	0.52	

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Turkey Point 5												
2	Gas		160,426					1,201,943	1,024,700	1,231,631	6,598,125	4.11	5.49
3	Plant Unit Info	1,311.0	160,426	16.5%	93.9%	17.5%	7,677			1,231,631	6,598,125	4.11	
4	Turnpike PV Solar												
5	Solar		11,926					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,926	21.5%	N/A	21.5%	N/A						
7	Twin Lakes PV Solar												
8	Solar		9,985					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,985	18.0%	N/A	18.0%	N/A						
10	Union Springs PV Solar												
11	Solar		9,241					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,241	16.7%	N/A	16.7%	N/A						
13	West County 1												
14	Gas		543,297					3,578,993	1,024,700	3,667,394	20,683,328	3.81	5.78
15	Plant Unit Info	1,242.0	543,297	58.8%	93.7%	62.7%	6,750			3,667,394	20,683,328	3.81	
16	West County 2												
17	Gas		658,518					4,274,737	1,024,700	4,380,323	24,693,597	3.75	5.78
18	Plant Unit Info	1,242.0	658,518	71.3%	93.7%	76.0%	6,652			4,380,323	24,693,597	3.75	
19	West County 3												
20	Gas		571,257					3,716,084	1,024,700	3,807,871	21,463,719	3.76	5.78
21	Plant Unit Info	1,242.0	571,257	61.8%	93.7%	66.0%	6,666			3,807,871	21,463,719	3.76	
22	White Tail PV Solar												
23	Solar		12,019					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,019	21.7%	N/A	21.7%	N/A						
25	Wild Azalea PV Solar												
26	Solar		10,825					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,825	19.5%	N/A	19.5%	N/A						
28	Wild Quail PV Solar												
29	Solar		10,824					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,824	19.5%	N/A	19.5%	N/A						
31	Wildflower PV Solar												
32	Solar		11,957					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,957	21.6%	N/A	21.6%	N/A						
34	Willow PV Solar												
35	Solar		10,357					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,357	18.7%	N/A	18.7%	N/A						
37	Woodyard PV Solar												
38	Solar		12,388					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,388	22.4%	N/A	22.4%	N/A						
40	_System Totals												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	Plant Unit Info	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	35,396.0	10,506,493	N/A	N/A	N/A	7,042			73,985,279	274,165,473	2.61	
2													
3													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Feb - 2025											
2	Anhinga PV Solar											
3		8,515					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,515	17.0%	N/A	17.0%	N/A					
5	Apalachee PV Solar											
6			9,660				N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,660	19.3%	N/A	19.3%	N/A					
8	Babcock Preserve PV Solar											
9			12,505				N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,505	25.0%	N/A	25.0%	N/A					
11	Babcock Ranch PV Solar											
12			12,197				N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,197	24.4%	N/A	24.4%	N/A					
14	Barefoot Bay PV Solar											
15			12,057				N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,057	24.1%	N/A	24.1%	N/A					
17	Beautyberry PV Solar											
18			13,924				N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,924	27.8%	N/A	27.8%	N/A					
20	Big Juniper Creek PV Solar											
21			11,060				N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,060	22.1%	N/A	22.1%	N/A					
23	Big Water PV Solar											
24			12,656				N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,656	25.3%	N/A	25.3%	N/A					
26	Blackwater River PV Solar											
27			9,386				N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	9,386	18.8%	N/A	18.8%	N/A					
29	Blue Cypress PV Solar											
30			11,665				N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,665	23.3%	N/A	23.3%	N/A					
32	Blue Heron PV Solar											
33			12,449				N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,449	24.9%	N/A	24.9%	N/A					
35	Blue Indigo PV Solar											
36			7,358				N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	7,358	14.7%	N/A	14.7%	N/A					
38	Blue Springs PV Solar											
39			7,918				N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	7,918	15.8%	N/A	15.8%	N/A					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Bluefield Preserve PV Solar											
2		11,054						N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,054	22.1%	N/A	22.1%	N/A					
4	Buttonwood PV Solar											
5		12,768						N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,768	25.5%	N/A	25.5%	N/A					
7	Caloosahatchee PV Solar											
8		12,589						N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,589	25.2%	N/A	25.2%	N/A					
10	Canoe PV Solar											
11		10,948						N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,948	21.9%	N/A	21.9%	N/A					
13	Cape Canaveral 3											
14	Gas		397,279				2,609,889	1,024,700	2,674,353	14,259,247	3.59	5.46
15	Plant Unit Info	1,291.0	397,279	45.8%	93.4%	49.0%	6,732		2,674,353	14,259,247	3.59	
16	Cattle Ranch PV Solar											
17		10,783						N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,783	21.5%	N/A	21.5%	N/A					
19	Cavendish PV Solar											
20		11,119						N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,119	22.2%	N/A	22.2%	N/A					
22	Cedar Trail PV Solar											
23		10,976						N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,976	21.9%	N/A	21.9%	N/A					
25	Chautauqua PV Solar											
26		10,780						N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,780	21.5%	N/A	21.5%	N/A					
28	Chipola River PV Solar											
29		9,744						N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	9,744	19.5%	N/A	19.5%	N/A					
31	Citrus PV Solar											
32		11,877						N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,877	23.7%	N/A	23.7%	N/A					
34	Coral Farms PV Solar											
35		10,634						N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,634	21.2%	N/A	21.2%	N/A					
37	Cotton Creek PV Solar											
38		7,045						N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	7,045	14.1%	N/A	14.1%	N/A					
40	Cypress Pond PV Solar											

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar	10,708					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,708	21.4%	N/A	21.4%	N/A					
3	Dania Beach 7											
4	Gas		260,084				1,671,832	1,024,700	1,713,126	8,917,731	3.43	5.33
5	Plant Unit Info	1,207.0	260,084	32.1%	53.7%	59.7%	6,587		1,713,126	8,917,731	3.43	
6	Desoto PV Solar											
7	Solar		3,108				N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	3,108	18.5%	N/A	18.5%	N/A					
9	Discovery PV Solar											
10	Solar		9,800				N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,800	19.6%	N/A	19.6%	N/A					
12	Echo River PV Solar											
13	Solar		10,755				N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,755	21.5%	N/A	21.5%	N/A					
15	Egret PV Solar											
16	Solar		9,439				N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,439	18.9%	N/A	18.9%	N/A					
18	Elder Branch PV Solar											
19	Solar		11,452				N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,452	22.9%	N/A	22.9%	N/A					
21	Etonia Creek PV Solar											
22	Solar		10,951				N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,951	21.9%	N/A	21.9%	N/A					
24	Everglades PV Solar											
25	Solar		11,418				N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,418	22.8%	N/A	22.8%	N/A					
27	Fawn PV Solar											
28	Solar		12,992				N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,992	26.0%	N/A	26.0%	N/A					
30	First City PV Solar											
31	Solar		9,162				N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,162	18.3%	N/A	18.3%	N/A					
33	Flowers Creek PV Solar											
34	Solar		8,627				N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	8,627	17.2%	N/A	17.2%	N/A					
36	Fort Drum PV Solar											
37	Solar		10,525				N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,525	21.0%	N/A	21.0%	N/A					
39	Fort Myers 2											
40	Gas		161,222				1,152,643	1,024,700	1,181,113	6,520,818	4.04	5.66

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,755.0	161,222	13.7%	93.8%	14.6%	7,326		1,181,113	6,520,818	4.04	
2	Fort Myers 3A											
3	Plant Unit Info	193.0		N/A	93.8%	N/A	N/A					
4	Fort Myers 3B											
5	Plant Unit Info	193.0		N/A	93.8%	N/A	N/A					
6	Fort Myers 3C											
7	Gas		331				4,793	1,024,700	4,911	27,476	8.30	5.73
8	Plant Unit Info	218.0	331	0.2%	93.8%	0.3%	14,837		4,911	27,476	8.30	
9	Fort Myers 3D											
10	Plant Unit Info	218.0		N/A	43.8%	N/A	N/A					
11	Fourmile Creek PV Solar											
12	Solar		11,477					N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,477	22.9%	N/A	22.9%	N/A					
14	Fox Trail PV Solar											
15	Solar		12,796					N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,796	25.6%	N/A	25.6%	N/A					
17	GCEC 5											
18	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A					
19	GCEC 6											
20	Plant Unit Info	315.0		N/A	93.6%	N/A	N/A					
21	GCEC 7											
22	Gas		27,407				305,089	1,024,700	312,625	1,768,698	6.45	5.80
23	Plant Unit Info	496.0	27,407	8.2%	93.6%	8.8%	11,407		312,625	1,768,698	6.45	
24	GCEC 8A											
25	Gas		18,316				195,940	1,024,700	200,780	1,126,467	6.15	5.75
26	Plant Unit Info	224.0	18,316	12.2%	93.8%	13.0%	10,962		200,780	1,126,467	6.15	
27	GCEC 8B											
28	Gas		6,857				75,890	1,024,700	77,764	435,863	6.36	5.74
29	Plant Unit Info	224.0	6,857	4.6%	93.8%	4.9%	11,341		77,764	435,863	6.36	
30	GCEC 8C											
31	Plant Unit Info	221.0		N/A	93.8%	N/A	N/A					
32	GCEC 8D											
33	Plant Unit Info	221.0		N/A	93.8%	N/A	N/A					
34	Georges Lake PV Solar											
35	Solar		11,116					N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,116	22.2%	N/A	22.2%	N/A					
37	Ghost Orchid PV Solar											
38	Solar		11,206					N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,206	22.4%	N/A	22.4%	N/A					
40	Green Pasture PV Solar											

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ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,272					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,272	26.5%	N/A	26.5%	N/A						
3	Grove PV Solar												
4	Solar		10,914					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,914	21.8%	N/A	21.8%	N/A						
6	Hammock PV Solar												
7	Solar		11,889					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,889	23.8%	N/A	23.8%	N/A						
9	Hawthorne Creek PV Solar												
10	Solar		13,700					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,700	27.4%	N/A	27.4%	N/A						
12	Hendry Isles PV Solar												
13	Solar		12,488					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,488	24.9%	N/A	24.9%	N/A						
15	Hibiscus PV Solar												
16	Solar		11,945					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,945	23.9%	N/A	23.9%	N/A						
18	Hog Bay PV Solar												
19	Solar		13,048					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,048	26.1%	N/A	26.1%	N/A						
21	Holopaw PV Solar												
22	Solar		13,356					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,356	26.7%	N/A	26.7%	N/A						
24	Honeybell PV Solar												
25	Solar		12,880					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,880	25.7%	N/A	25.7%	N/A						
27	Horizon PV Solar												
28	Solar		11,360					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,360	22.7%	N/A	22.7%	N/A						
30	Ibis PV Solar												
31	Solar		12,141					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,141	24.3%	N/A	24.3%	N/A						
33	Immokalee PV Solar												
34	Solar		11,693					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,693	23.4%	N/A	23.4%	N/A						
36	Indian River PV Solar												
37	Solar		11,777					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,777	23.5%	N/A	23.5%	N/A						
39	Interstate PV Solar												
40	Solar		11,444					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	11,444	22.9%	N/A	22.9%	N/A					
2	Kayak PV Solar											
3	Solar		10,403					N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,403	20.8%	N/A	20.8%	N/A					
5	Lakeside PV Solar											
6	Solar		11,416					N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,416	22.8%	N/A	22.8%	N/A					
8	Lauderdale 6A											
9	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A					
10	Lauderdale 6B											
11	Gas		389				5,131	1,024,700	5,258	27,354	7.03	5.33
12	Plant Unit Info	216.0	389	0.3%	93.8%	0.3%	13,517		5,258	27,354	7.03	
13	Lauderdale 6C											
14	Plant Unit Info	216.0		N/A	83.0%	N/A	N/A					
15	Lauderdale 6D											
16	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A					
17	Lauderdale 6E											
18	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A					
19	Loggerhead PV Solar											
20	Solar		11,917					N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,917	23.8%	N/A	23.8%	N/A					
22	Long Creek PV Solar											
23	Solar		13,076					N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,076	26.1%	N/A	26.1%	N/A					
25	Magnolia Springs PV Solar											
26	Solar		9,663					N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	9,663	19.3%	N/A	19.3%	N/A					
28	Manatee 3											
29	Gas		451,034				3,003,334	1,024,700	3,077,516	16,888,701	3.74	5.62
30	Plant Unit Info	1,272.0	451,034	52.8%	68.9%	76.6%	6,823		3,077,516	16,888,701	3.74	
31	Manatee PV Solar											
32	Solar		12,004					N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,004	24.0%	N/A	24.0%	N/A					
34	Martin 3											
35	Gas		42,245				337,855	1,024,700	346,200	1,904,773	4.51	5.64
36	Plant Unit Info	487.0	42,245	12.9%	93.9%	13.8%	8,195		346,200	1,904,773	4.51	
37	Martin 4											
38	Gas		17,103				145,073	1,024,700	148,656	817,806	4.78	5.64
39	Plant Unit Info	487.0	17,103	5.2%	93.9%	5.6%	8,692		148,656	817,806	4.78	
40	Martin 8											

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas	499,750					3,368,386	1,024,700	3,451,585	18,953,342	3.79	5.63
2	Plant Unit Info	1,270.0	499,750	58.6%	93.5%	62.6%	6,907		3,451,585	18,953,342	3.79	
3	Miami-Dade PV Solar											
4	Solar	11,363					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,363	22.7%	N/A	22.7%	N/A					
6	Mitchell Creek PV Solar											
7	Solar	10,360					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,360	20.7%	N/A	20.7%	N/A					
9	Monarch PV Solar											
10	Solar	12,449					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,449	24.9%	N/A	24.9%	N/A					
12	Nassau PV Solar											
13	Solar	9,124					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	9,124	18.2%	N/A	18.2%	N/A					
15	Nature Trail PV Solar											
16	Solar	11,567					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,567	23.1%	N/A	23.1%	N/A					
18	Northern Preserve PV Solar											
19	Solar	9,358					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,358	18.7%	N/A	18.7%	N/A					
21	Norton Creek PV Solar											
22	Solar	10,836					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,836	21.6%	N/A	21.6%	N/A					
24	Okeechobee 1											
25	Gas	495,840					3,178,934	1,024,700	3,257,454	18,719,317	3.78	5.89
26	Plant Unit Info	1,607.0	495,840	45.9%	87.0%	52.8%	6,570		3,257,454	18,719,317	3.78	
27	Okeechobee PV Solar											
28	Solar	12,141					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,141	24.3%	N/A	24.3%	N/A					
30	Orange Blossom PV Solar											
31	Solar	11,108					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,108	22.2%	N/A	22.2%	N/A					
33	Orchard PV											
34	Solar	12,197					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,197	24.4%	N/A	24.4%	N/A					
36	Palm Bay PV Solar											
37	Solar	11,054					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,054	22.1%	N/A	22.1%	N/A					
39	Pecan Tree PV Solar											
40	Solar	11,256					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	11,256	22.5%	N/A	22.5%	N/A					
2	Pelican PV Solar											
3	Solar		11,136					N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,136	22.2%	N/A	22.2%	N/A					
5	Perdido											
6	Gas		1,714					16,556	1,024,700	16,965	100,654	5.87
7	Plant Unit Info	3.0	1,714	85.0%	100.0%	85.0%	9,898			16,965	100,654	5.87
8	Pineapple PV Solar											
9	Solar		12,253					N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,253	24.5%	N/A	24.5%	N/A					
11	Pink Trail PV Solar											
12	Solar		11,026					N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,026	22.0%	N/A	22.0%	N/A					
14	Pioneer Trail PV Solar											
15	Solar		10,494					N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,494	21.0%	N/A	21.0%	N/A					
17	Port Everglades 5											
18	Gas		646,049					4,069,432	1,024,700	4,169,947	21,701,497	3.36
19	Plant Unit Info	1,174.0	646,049	81.9%	93.0%	88.1%	6,455			4,169,947	21,701,497	3.36
20	Prairie Creek PV Solar											
21	Solar		13,784					N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,784	27.5%	N/A	27.5%	N/A					
23	Redlands PV Solar											
24	Solar		9,632					N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	9,632	19.2%	N/A	19.2%	N/A					
26	Riviera 5											
27	Gas		440,365					2,879,989	1,024,700	2,951,125	16,178,703	3.67
28	Plant Unit Info	1,326.0	440,365	49.4%	93.4%	52.9%	6,702			2,951,125	16,178,703	3.67
29	Rodeo PV Solar											
30	Solar		11,063					N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,063	22.1%	N/A	22.1%	N/A					
32	Sabal Palm PV Solar											
33	Solar		11,276					N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,276	22.5%	N/A	22.5%	N/A					
35	Sambucus PV Solar											
36	Solar		13,146					N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,146	26.3%	N/A	26.3%	N/A					
38	Sanford 4											
39	Gas		373,309					2,573,023	1,024,700	2,636,577	14,429,369	3.87
40	Plant Unit Info	1,201.0	373,309	46.3%	94.1%	49.2%	7,063			2,636,577	14,429,369	3.87

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sanford 5											
2	Gas		266,316				1,844,466	1,024,700	1,890,024	10,355,882	3.89	5.61
3	Plant Unit Info	1,196.0	266,316	33.1%	94.1%	35.2%	7,097		1,890,024	10,355,882	3.89	
4	Saw Palmetto PV Solar											
5	Solar		11,116				N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	11,116	22.2%	N/A	22.2%	N/A					
7	Sawgrass PV Solar											
8	Solar		11,164				N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,164	22.3%	N/A	22.3%	N/A					
10	Scherer 3											
11	Coal		17,070			11,724	11,773	17,000,007	200,137	665,275	3.90	56.51
12	Plant Unit Info	215.0	17,070	11.8%	93.7%	12.6%	11,724		200,137	665,275	3.90	
13	Shirer Branch PV Solar											
14	Solar		11,060				N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,060	22.1%	N/A	22.1%	N/A					
16	Silver Palm PV Solar											
17	Solar		12,337				N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,337	24.6%	N/A	24.6%	N/A					
19	Smith 3											
20	Gas		317,794				2,196,123	1,024,700	2,250,367	12,317,562	3.88	5.61
21	Plant Unit Info	634.0	317,794	74.6%	93.9%	79.5%	7,081		2,250,367	12,317,562	3.88	
22	Smith A											
23	Plant Unit Info	36.0		N/A	100.0%	N/A	N/A					
24	Southfork PV Solar											
25	Solar		12,284				N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,284	24.5%	N/A	24.5%	N/A					
27	Space Coast PV Solar											
28	Solar		1,232				N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	10.0	1,232	18.3%	N/A	18.3%	N/A					
30	Sparkleberry PV Solar											
31	Solar		10,254				N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,254	20.5%	N/A	20.5%	N/A					
33	Speckled Perch PV Solar											
34	Solar		12,796				N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,796	25.6%	N/A	25.6%	N/A					
36	St. Lucie 1											
37	Nuclear		657,167				6,787,415	1,000,000	6,787,415	3,316,331	0.50	0.49
38	Plant Unit Info	1,003.0	657,167	97.5%	97.5%	100.0%	10,328		6,787,415	3,316,331	0.50	
39	St. Lucie 2											
40	Nuclear		563,496				5,779,606	1,000,000	5,779,606	2,507,193	0.44	0.43

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)	
1	Plant Unit Info	860.0	563,496	97.5%	97.5%	100.0%	10,257		5,779,606	2,507,193	0.44		
2	Sundew PV Solar												
3	Solar		10,987					N/A	N/A	N/A	N/A	N/A	
4	Plant Unit Info	74.5	10,987	21.9%	N/A	21.9%	N/A						
5	Sunshine Gateway PV Solar												
6	Solar		10,249					N/A	N/A	N/A	N/A	N/A	
7	Plant Unit Info	74.5	10,249	20.5%	N/A	20.5%	N/A						
8	Swallowtail PV Solar												
9	Solar		10,984					N/A	N/A	N/A	N/A	N/A	
10	Plant Unit Info	74.5	10,984	21.9%	N/A	21.9%	N/A						
11	Sweetbay PV Solar												
12	Solar		10,466					N/A	N/A	N/A	N/A	N/A	
13	Plant Unit Info	74.5	10,466	20.9%	N/A	20.9%	N/A						
14	Tenmile Creek PV Solar												
15	Solar		11,452					N/A	N/A	N/A	N/A	N/A	
16	Plant Unit Info		11,452	N/A	N/A	N/A	N/A						
17	Terrill Creek PV Solar												
18	Solar		11,757					N/A	N/A	N/A	N/A	N/A	
19	Plant Unit Info	149.0	11,757	46.4%	N/A	46.4%	N/A						
20	Thomas Creek PV Solar												
21	Solar		9,632					N/A	N/A	N/A	N/A	N/A	
22	Plant Unit Info		9,632	N/A	N/A	N/A	N/A						
23	Three Creeks PV Solar												
24	Solar		13,367					N/A	N/A	N/A	N/A	N/A	
25	Plant Unit Info	149.0	13,367	45.9%	N/A	45.9%	N/A						
26	Trailside PV Solar												
27	Solar		9,738					N/A	N/A	N/A	N/A	N/A	
28	Plant Unit Info	74.5	9,738	19.5%	N/A	19.5%	N/A						
29	Turkey Point 3												
30	Nuclear		562,817				5,932,821	1,000,000	5,932,821	2,922,508	0.52	0.49	
31	Plant Unit Info	859.0	562,817	97.5%	97.5%	100.0%	10,541		5,932,821	2,922,508	0.52		
32	Turkey Point 4												
33	Nuclear		567,403				5,932,825	1,000,000	5,932,825	2,971,159	0.52	0.50	
34	Plant Unit Info	866.0	567,403	97.5%	97.5%	100.0%	10,456		5,932,825	2,971,159	0.52		
35	Turkey Point 5												
36	Gas		204,027					1,449,505	1,024,700	1,485,308	7,732,734	3.79	5.33
37	Plant Unit Info	1,311.0	204,027	23.2%	89.5%	25.9%	7,280		1,485,308	7,732,734	3.79		
38	Turnpike PV Solar												
39	Solar		12,113					N/A	N/A	N/A	N/A	N/A	
40	Plant Unit Info	74.5	12,113	24.2%	N/A	24.2%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Twin Lakes PV Solar											
2		10,279					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info											
	74.5	10,279	20.5%	N/A	20.5%	N/A						
4	Union Springs PV Solar											
5		9,523					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info											
	74.5	9,523	19.0%	N/A	19.0%	N/A						
7	West County 1											
8		480,152					3,175,625	1,024,700	3,254,063	17,859,436	3.72	5.62
9	Plant Unit Info											
	1,242.0	480,152	57.5%	93.7%	61.4%	6,777			3,254,063	17,859,436	3.72	
10	West County 2											
11		549,968					3,595,079	1,024,700	3,683,877	20,216,722	3.68	5.62
12	Plant Unit Info											
	1,242.0	549,968	65.9%	93.7%	70.3%	6,698			3,683,877	20,216,722	3.68	
13	West County 3											
14		477,780					3,141,175	1,024,700	3,218,762	17,664,891	3.70	5.62
15	Plant Unit Info											
	1,242.0	477,780	57.2%	93.7%	61.1%	6,737			3,218,762	17,664,891	3.70	
16	White Tail PV Solar											
17		12,309					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info											
	74.5	12,309	24.6%	N/A	24.6%	N/A						
19	Wild Azalea PV Solar											
20		10,923					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info											
	74.5	10,923	21.8%	N/A	21.8%	N/A						
22	Wild Quail PV Solar											
23		11,116					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info											
	74.5	11,116	22.2%	N/A	22.2%	N/A						
25	Wildflower PV Solar											
26		11,777					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info											
	74.5	11,777	23.5%	N/A	23.5%	N/A						
28	Willow PV Solar											
29		10,839					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info											
	74.5	10,839	21.7%	N/A	21.7%	N/A						
31	Woodyard PV Solar											
32		12,589					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info											
	74.5	12,589	25.2%	N/A	25.2%	N/A						
34	System Totals											
35	35,396.0	9,699,835	N/A	N/A	N/A	6,870			66,641,160	241,307,507	2.49	
36												
37												
38												
39												
40												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Mar - 2025											
2	Anhinga PV Solar											
3		12,834					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,834	23.2%	N/A	23.2%	N/A					
5	Apalachee PV Solar											
6		14,459					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,459	26.1%	N/A	26.1%	N/A					
8	Babcock Preserve PV Solar											
9		15,051					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,051	27.2%	N/A	27.2%	N/A					
11	Babcock Ranch PV Solar											
12		14,868					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,868	26.8%	N/A	26.8%	N/A					
14	Barefoot Bay PV Solar											
15		15,051					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,051	27.2%	N/A	27.2%	N/A					
17	Beautyberry PV Solar											
18		18,048					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	18,048	32.6%	N/A	32.6%	N/A					
20	Big Juniper Creek PV Solar											
21		15,337					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,337	27.7%	N/A	27.7%	N/A					
23	Big Water PV Solar											
24		16,616					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,616	30.0%	N/A	30.0%	N/A					
26	Blackwater River PV Solar											
27		13,104					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,104	23.6%	N/A	23.6%	N/A					
29	Blue Cypress PV Solar											
30		14,279					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,279	25.8%	N/A	25.8%	N/A					
32	Blue Heron PV Solar											
33		14,865					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,865	26.8%	N/A	26.8%	N/A					
35	Blue Indigo PV Solar											
36		8,735					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	8,735	15.8%	N/A	15.8%	N/A					
38	Blue Springs PV Solar											
39		8,036					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	8,036	14.5%	N/A	14.5%	N/A					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Bluefield Preserve PV Solar												
2	Solar		13,876					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,876	25.0%	N/A	25.0%	N/A						
4	Buttonwood PV Solar												
5	Solar		16,740					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,740	30.2%	N/A	30.2%	N/A						
7	Caloosahatchee PV Solar												
8	Solar		15,636					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,636	28.2%	N/A	28.2%	N/A						
10	Canoe PV Solar												
11	Solar		15,281					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,281	27.6%	N/A	27.6%	N/A						
13	Cape Canaveral 3												
14	Gas		446,017					2,929,462	1,024,700	3,001,820	14,841,283	3.33	5.07
15	Plant Unit Info	1,291.0	446,017	46.4%	93.4%	49.7%	6,730			3,001,820	14,841,283	3.33	
16	Cattle Ranch PV Solar												
17	Solar		14,313					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,313	25.8%	N/A	25.8%	N/A						
19	Cavendish PV Solar												
20	Solar		15,175					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,175	27.4%	N/A	27.4%	N/A						
22	Cedar Trail PV Solar												
23	Solar		15,717					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,717	28.4%	N/A	28.4%	N/A						
25	Chautauqua PV Solar												
26	Solar		15,729					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,729	28.4%	N/A	28.4%	N/A						
28	Chipola River PV Solar												
29	Solar		14,729					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,729	26.6%	N/A	26.6%	N/A						
31	Citrus PV Solar												
32	Solar		14,741					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,741	26.6%	N/A	26.6%	N/A						
34	Coral Farms PV Solar												
35	Solar		13,659					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,659	24.6%	N/A	24.6%	N/A						
37	Cotton Creek PV Solar												
38	Solar		6,749					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	6,749	12.2%	N/A	12.2%	N/A						
40	Cypress Pond PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar	15,729					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,729	28.4%	N/A	28.4%	N/A					
3	Dania Beach 7											
4	Gas	553,765					3,498,261	1,024,700	3,584,668	16,582,733	2.99	4.74
5	Plant Unit Info	1,207.0	553,765	61.7%	93.0%	66.3%	6,473		3,584,668	16,582,733	2.99	
6	Desoto PV Solar											
7	Solar	4,278					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	4,278	23.0%	N/A	23.0%	N/A					
9	Discovery PV Solar											
10	Solar	13,166					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,166	23.8%	N/A	23.8%	N/A					
12	Echo River PV Solar											
13	Solar	14,189					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,189	25.6%	N/A	25.6%	N/A					
15	Egret PV Solar											
16	Solar	14,074					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,074	25.4%	N/A	25.4%	N/A					
18	Elder Branch PV Solar											
19	Solar	15,760					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,760	28.4%	N/A	28.4%	N/A					
21	Etonia Creek PV Solar											
22	Solar	15,729					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,729	28.4%	N/A	28.4%	N/A					
24	Everglades PV Solar											
25	Solar	14,462					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,462	26.1%	N/A	26.1%	N/A					
27	Fawn PV Solar											
28	Solar	16,926					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,926	30.5%	N/A	30.5%	N/A					
30	First City PV Solar											
31	Solar	12,529					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,529	22.6%	N/A	22.6%	N/A					
33	Flowers Creek PV Solar											
34	Solar	13,175					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,175	23.8%	N/A	23.8%	N/A					
36	Fort Drum PV Solar											
37	Solar	13,504					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,504	24.4%	N/A	24.4%	N/A					
39	Fort Myers 2											
40	Gas	32,247					259,217	1,024,700	265,620	1,378,418	4.27	5.32

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	1,755.0	32,247	2.5%	93.8%	2.6%	8,237			265,620	1,378,418	4.27	
2												
3	193.0		N/A	90.5%	N/A	N/A						
4												
5	193.0		N/A	90.5%	N/A	N/A						
6												
7		390					5,138	1,024,700	5,265	26,627	6.83	5.18
8	218.0	390	0.2%	90.5%	0.3%	13,500			5,265	26,627	6.83	
9												
10	218.0		N/A	N/A	N/A	N/A						
11												
12		15,968					N/A	N/A	N/A	N/A	N/A	N/A
13	74.5	15,968	28.8%	N/A	28.8%	N/A						
14												
15		16,957					N/A	N/A	N/A	N/A	N/A	N/A
16	74.5	16,957	30.6%	N/A	30.6%	N/A						
17												
18	75.0		N/A	93.8%	N/A	N/A						
19												
20		3,183					40,355	1,024,700	41,352	209,137	6.57	5.18
21	315.0	3,183	1.4%	93.6%	1.5%	12,992			41,352	209,137	6.57	
22												
23		48,638					544,036	1,024,700	557,474	2,821,595	5.80	5.19
24	496.0	48,638	13.2%	71.0%	18.6%	11,462			557,474	2,821,595	5.80	
25												
26		4,104					47,522	1,024,700	48,696	246,280	6.00	5.18
27	224.0	4,104	2.5%	93.8%	2.6%	11,865			48,696	246,280	6.00	
28												
29		4,940					59,062	1,024,700	60,521	306,084	6.20	5.18
30	224.0	4,940	3.0%	93.8%	3.2%	12,251			60,521	306,084	6.20	
31												
32	221.0		N/A	93.8%	N/A	N/A						
33												
34	221.0		N/A	93.8%	N/A	N/A						
35												
36		15,872					N/A	N/A	N/A	N/A	N/A	N/A
37	74.5	15,872	28.6%	N/A	28.6%	N/A						
38												
39		14,155					N/A	N/A	N/A	N/A	N/A	N/A
40	74.5	14,155	25.5%	N/A	25.5%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Green Pasture PV Solar											
2		17,329					N/A	N/A	N/A	N/A	N/A	N/A
3	74.5	17,329	31.3%	N/A	31.3%	N/A						
4	Grove PV Solar											
5		13,814					N/A	N/A	N/A	N/A	N/A	N/A
6	74.5	13,814	24.9%	N/A	24.9%	N/A						
7	Hammock PV Solar											
8		14,620					N/A	N/A	N/A	N/A	N/A	N/A
9	74.5	14,620	26.4%	N/A	26.4%	N/A						
10	Hawthorne Creek PV Solar											
11		17,862					N/A	N/A	N/A	N/A	N/A	N/A
12	74.5	17,862	32.2%	N/A	32.2%	N/A						
13	Hendry Isles PV Solar											
14		16,492					N/A	N/A	N/A	N/A	N/A	N/A
15	74.5	16,492	29.8%	N/A	29.8%	N/A						
16	Hibiscus PV Solar											
17		14,279					N/A	N/A	N/A	N/A	N/A	N/A
18	74.5	14,279	25.8%	N/A	25.8%	N/A						
19	Hog Bay PV Solar											
20		17,050					N/A	N/A	N/A	N/A	N/A	N/A
21	74.5	17,050	30.8%	N/A	30.8%	N/A						
22	Holopaw PV Solar											
23		17,329					N/A	N/A	N/A	N/A	N/A	N/A
24	74.5	17,329	31.3%	N/A	31.3%	N/A						
25	Honeybell PV Solar											
26		16,771					N/A	N/A	N/A	N/A	N/A	N/A
27	74.5	16,771	30.3%	N/A	30.3%	N/A						
28	Horizon PV Solar											
29		14,434					N/A	N/A	N/A	N/A	N/A	N/A
30	74.5	14,434	26.0%	N/A	26.0%	N/A						
31	Ibis PV Solar											
32		15,357					N/A	N/A	N/A	N/A	N/A	N/A
33	74.5	15,357	27.7%	N/A	27.7%	N/A						
34	Immokalee PV Solar											
35		14,524					N/A	N/A	N/A	N/A	N/A	N/A
36	74.5	14,524	26.2%	N/A	26.2%	N/A						
37	Indian River PV Solar											
38		14,403					N/A	N/A	N/A	N/A	N/A	N/A
39	74.5	14,403	26.0%	N/A	26.0%	N/A						
40	Interstate PV Solar											

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar	13,783					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,783	24.9%	N/A	24.9%	N/A					
3	Kayak PV Solar											
4	Solar	15,376					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,376	27.7%	N/A	27.7%	N/A					
6	Lakeside PV Solar											
7	Solar	14,279					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,279	25.8%	N/A	25.8%	N/A					
9	Lauderdale 6A											
10	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A					
11	Lauderdale 6B											
12	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A					
13	Lauderdale 6C											
14	Plant Unit Info	216.0		N/A	29.2%	N/A	N/A					
15	Lauderdale 6D											
16	Plant Unit Info	216.0		N/A	22.8%	N/A	N/A					
17	Lauderdale 6E											
18	Gas	389					5,131	1,024,700	5,258	24,296	6.25	4.73
19	Plant Unit Info	216.0	389	0.2%	93.8%	0.3%	13,517		5,258	24,296	6.25	
20	Loggerhead PV Solar											
21	Solar	14,372					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,372	25.9%	N/A	25.9%	N/A					
23	Long Creek PV Solar											
24	Solar	17,329					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,329	31.3%	N/A	31.3%	N/A					
26	Magnolia Springs PV Solar											
27	Solar	14,434					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,434	26.0%	N/A	26.0%	N/A					
29	Manatee 3											
30	Gas	486,428					3,265,218	1,024,700	3,345,869	16,789,809	3.45	5.14
31	Plant Unit Info	1,272.0	486,428	51.4%	82.6%	62.2%	6,878		3,345,869	16,789,809	3.45	
32	Manatee PV Solar											
33	Solar	15,109					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,109	27.3%	N/A	27.3%	N/A					
35	Martin 3											
36	Gas	19,343					152,217	1,024,700	155,977	784,414	4.06	5.15
37	Plant Unit Info	487.0	19,343	5.3%	93.9%	5.7%	8,064		155,977	784,414	4.06	
38	Martin 4											
39	Gas	3,267					30,710	1,024,700	31,469	160,056	4.90	5.21
40	Plant Unit Info	487.0	3,267	0.9%	93.9%	1.0%	9,632		31,469	160,056	4.90	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1												
2		570,502					3,845,932	1,024,700	3,940,927	19,778,196	3.47	5.14
3	1,270.0	570,502	60.4%	93.5%	64.6%	6,908			3,940,927	19,778,196	3.47	
4												
5		14,155					N/A	N/A	N/A	N/A	N/A	N/A
6	74.5	14,155	25.5%	N/A	25.5%	N/A						
7												
8		15,004					N/A	N/A	N/A	N/A	N/A	N/A
9	74.5	15,004	27.1%	N/A	27.1%	N/A						
10												
11		15,419					N/A	N/A	N/A	N/A	N/A	N/A
12	74.5	15,419	27.8%	N/A	27.8%	N/A						
13												
14		13,609					N/A	N/A	N/A	N/A	N/A	N/A
15	74.5	13,609	24.6%	N/A	24.6%	N/A						
16												
17		16,349					N/A	N/A	N/A	N/A	N/A	N/A
18	74.5	16,349	29.5%	N/A	29.5%	N/A						
19												
20		11,991					N/A	N/A	N/A	N/A	N/A	N/A
21	74.5	11,991	21.6%	N/A	21.6%	N/A						
22												
23		15,748					N/A	N/A	N/A	N/A	N/A	N/A
24	74.5	15,748	28.4%	N/A	28.4%	N/A						
25												
26		566,917					3,626,966	1,024,700	3,716,552	19,458,093	3.43	5.36
27	1,607.0	566,917	47.4%	93.0%	51.0%	6,556			3,716,552	19,458,093	3.43	
28												
29		15,268					N/A	N/A	N/A	N/A	N/A	N/A
30	74.5	15,268	27.5%	N/A	27.5%	N/A						
31												
32		14,155					N/A	N/A	N/A	N/A	N/A	N/A
33	74.5	14,155	25.5%	N/A	25.5%	N/A						
34												
35		15,202					N/A	N/A	N/A	N/A	N/A	N/A
36	74.5	15,202	27.4%	N/A	27.4%	N/A						
37												
38		14,279					N/A	N/A	N/A	N/A	N/A	N/A
39	74.5	14,279	25.8%	N/A	25.8%	N/A						
40												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar	15,817					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,817	28.5%	N/A	28.5%	N/A					
3	Pelican PV Solar											
4	Solar	14,155					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,155	25.5%	N/A	25.5%	N/A					
6	Perdido											
7	Gas	1,897					18,329	1,024,700	18,782	111,774	5.89	6.10
8	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901		18,782	111,774	5.89	
9	Pineapple PV Solar											
10	Solar	15,264					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,264	27.5%	N/A	27.5%	N/A					
12	Pink Trail PV Solar											
13	Solar	13,752					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,752	24.8%	N/A	24.8%	N/A					
15	Pioneer Trail PV Solar											
16	Solar	13,504					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,504	24.4%	N/A	24.4%	N/A					
18	Port Everglades 5											
19	Gas	741,821					4,646,860	1,024,700	4,761,637	22,028,065	2.97	4.74
20	Plant Unit Info	1,174.0	741,821	84.9%	93.0%	91.3%	6,419		4,761,637	22,028,065	2.97	
21	Prairie Creek PV Solar											
22	Solar	17,769					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,769	32.1%	N/A	32.1%	N/A					
24	Redlands PV Solar											
25	Solar	14,198					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A					
27	Riviera 5											
28	Gas	531,810					3,467,767	1,024,700	3,553,421	17,793,187	3.35	5.13
29	Plant Unit Info	1,326.0	531,810	53.9%	93.4%	57.7%	6,682		3,553,421	17,793,187	3.35	
30	Rodeo PV Solar											
31	Solar	15,047					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,047	27.2%	N/A	27.2%	N/A					
33	Sabal Palm PV Solar											
34	Solar	14,279					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,279	25.8%	N/A	25.8%	N/A					
36	Sambucus PV Solar											
37	Solar	17,490					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,490	31.6%	N/A	31.6%	N/A					
39	Sanford 4											
40	Gas	388,354					2,667,949	1,024,700	2,733,847	13,845,973	3.57	5.19

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	Plant Unit Info	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,201.0	388,354	43.5%	94.1%	46.2%	7,040			2,733,847	13,845,973	3.57	
2	Sanford 5												
3	Gas		296,723					2,047,960	1,024,700	2,098,545	10,631,813	3.58	5.19
4	Plant Unit Info	1,196.0	296,723	33.4%	93.3%	35.8%	7,072			2,098,545	10,631,813	3.58	
5	Saw Palmetto PV Solar												
6	Solar		16,067					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,067	29.0%	N/A	29.0%	N/A						
8	Sawgrass PV Solar												
9	Solar		14,031					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,031	25.3%	N/A	25.3%	N/A						
11	Scherer 3												
12	Plant Unit Info	215.0		N/A	71.1%	N/A	N/A						
13	Shirer Branch PV Solar												
14	Solar		15,316					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,316	27.6%	N/A	27.6%	N/A						
16	Silver Palm PV Solar												
17	Solar		15,295					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,295	27.6%	N/A	27.6%	N/A						
19	Smith 3												
20	Gas		189,698					1,337,373	1,024,700	1,370,406	6,945,012	3.66	5.19
21	Plant Unit Info	634.0	189,698	40.2%	64.8%	62.0%	7,224			1,370,406	6,945,012	3.66	
22	Smith A												
23	Light Oil		210					530	5,829,952	3,089	57,941	27.59	109.35
24	Plant Unit Info	36.0	210	0.8%	100.0%	0.8%	14,710			3,089	57,941	27.59	
25	Southfork PV Solar												
26	Solar		16,191					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,191	29.2%	N/A	29.2%	N/A						
28	Space Coast PV Solar												
29	Solar		1,581					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	10.0	1,581	21.3%	N/A	21.3%	N/A						
31	Sparkleberry PV Solar												
32	Solar		13,908					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,908	25.1%	N/A	25.1%	N/A						
34	Speckled Perch PV Solar												
35	Solar		16,616					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,616	30.0%	N/A	30.0%	N/A						
37	St. Lucie 1												
38	Nuclear		727,577					7,514,638	1,000,000	7,514,638	3,671,652	0.50	0.49
39	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	3,671,652	0.50	
40	St. Lucie 2												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear	623,870					6,398,850	1,000,000	6,398,850	2,775,821	0.44	0.43
2	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257		6,398,850	2,775,821	0.44	
3	Sundew PV Solar											
4	Solar	13,969					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,969	25.2%	N/A	25.2%	N/A					
6	Sunshine Gateway PV Solar											
7	Solar	13,411					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,411	24.2%	N/A	24.2%	N/A					
9	Swallowtail PV Solar											
10	Solar	15,996					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,996	28.9%	N/A	28.9%	N/A					
12	Sweetbay PV Solar											
13	Solar	12,887					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,887	23.3%	N/A	23.3%	N/A					
15	Tenmile Creek PV Solar											
16	Solar	16,461					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info		16,461	N/A	N/A	N/A	N/A					
18	Terrill Creek PV Solar											
19	Solar	16,625					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	149.0	16,625	59.7%	N/A	59.7%	N/A					
21	Thomas Creek PV Solar											
22	Solar	14,198					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info		14,198	N/A	N/A	N/A	N/A					
24	Three Creeks PV Solar											
25	Solar	17,645					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	149.0	17,645	57.5%	N/A	57.5%	N/A					
27	Trailside PV Solar											
28	Solar	14,710					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,710	26.5%	N/A	26.5%	N/A					
30	Turkey Point 3											
31	Nuclear	623,119					6,568,480	1,000,000	6,568,480	3,235,633	0.52	0.49
32	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541		6,568,480	3,235,633	0.52	
33	Turkey Point 4											
34	Plant Unit Info	866.0		N/A	N/A	N/A	N/A					
35	Turkey Point 5											
36	Gas	81,041					591,841	1,024,700	606,459	2,802,459	3.46	4.74
37	Plant Unit Info	1,311.0	81,041	8.3%	71.4%	11.7%	7,483		606,459	2,802,459	3.46	
38	Turnpike PV Solar											
39	Solar	15,171					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,171	27.4%	N/A	27.4%	N/A					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Twin Lakes PV Solar												
2	Solar		15,016					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,016	27.1%	N/A	27.1%	N/A						
4	Union Springs PV Solar												
5	Solar		14,192					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,192	25.6%	N/A	25.6%	N/A						
7	West County 1												
8	Gas		549,089					3,616,792	1,024,700	3,706,127	18,593,086	3.39	5.14
9	Plant Unit Info	1,242.0	549,089	59.4%	93.7%	63.4%	6,750			3,706,127	18,593,086	3.39	
10	West County 2												
11	Gas		633,539					4,104,666	1,024,700	4,206,051	21,096,140	3.33	5.14
12	Plant Unit Info	1,242.0	633,539	68.6%	93.7%	73.2%	6,639			4,206,051	21,096,140	3.33	
13	West County 3												
14	Gas		564,445					3,675,868	1,024,700	3,766,662	18,893,350	3.35	5.14
15	Plant Unit Info	1,242.0	564,445	61.1%	93.7%	65.2%	6,673			3,766,662	18,893,350	3.35	
16	White Tail PV Solar												
17	Solar		15,264					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,264	27.5%	N/A	27.5%	N/A						
19	Wild Azalea PV Solar												
20	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
22	Wild Quail PV Solar												
23	Solar		15,772					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,772	28.5%	N/A	28.5%	N/A						
25	Wildflower PV Solar												
26	Solar		14,589					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,589	26.3%	N/A	26.3%	N/A						
28	Willow PV Solar												
29	Solar		14,896					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,896	26.9%	N/A	26.9%	N/A						
31	Woodyard PV Solar												
32	Solar		15,729					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,729	28.4%	N/A	28.4%	N/A						
34	System Totals												
35	Plant Unit Info	35,396.0	10,274,992	N/A	N/A	N/A	6,430			66,068,462	235,888,926	2.30	
36													
37													
38													
39													
40													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Apr - 2025												
2	Anhinga PV Solar												
3	Solar		14,217					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,217	26.5%	N/A	26.5%	N/A						
5	Apalachee PV Solar												
6	Solar		15,952					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,952	29.7%	N/A	29.7%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		15,432					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,432	28.8%	N/A	28.8%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		15,195					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,195	28.3%	N/A	28.3%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		15,282					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,282	28.5%	N/A	28.5%	N/A						
17	Beautyberry PV Solar												
18	Solar		18,963					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	18,963	35.4%	N/A	35.4%	N/A						
20	Big Juniper Creek PV Solar												
21	Solar		17,184					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,184	32.0%	N/A	32.0%	N/A						
23	Big Water PV Solar												
24	Solar		17,700					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,700	33.0%	N/A	33.0%	N/A						
26	Blackwater River PV Solar												
27	Solar		13,234					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,234	24.7%	N/A	24.7%	N/A						
29	Blue Cypress PV Solar												
30	Solar		14,658					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,658	27.3%	N/A	27.3%	N/A						
32	Blue Heron PV Solar												
33	Solar		15,045					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,045	28.1%	N/A	28.1%	N/A						
35	Blue Indigo PV Solar												
36	Solar		11,232					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,232	20.9%	N/A	20.9%	N/A						
38	Blue Springs PV Solar												
39	Solar		9,210					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	9,210	17.2%	N/A	17.2%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Bluefield Preserve PV Solar											
2		14,028					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,028	26.2%	N/A	26.2%	N/A					
4	Buttonwood PV Solar											
5		17,760					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,760	33.1%	N/A	33.1%	N/A					
7	Caloosahatchee PV Solar											
8		15,939					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,939	29.7%	N/A	29.7%	N/A					
10	Canoe PV Solar											
11		17,146					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,146	32.0%	N/A	32.0%	N/A					
13	Cape Canaveral 3											
14	Gas		461,361				3,022,388	1,024,700	3,097,041	12,926,372	2.80	4.28
15	Plant Unit Info	1,321.0	461,361	48.5%	93.4%	51.9%	6,713		3,097,041	12,926,372	2.80	
16	Cattle Ranch PV Solar											
17		15,459					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,459	28.8%	N/A	28.8%	N/A					
19	Cavendish PV Solar											
20		16,209					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	16,209	30.2%	N/A	30.2%	N/A					
22	Cedar Trail PV Solar											
23		17,400					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,400	32.4%	N/A	32.4%	N/A					
25	Chautauqua PV Solar											
26		16,902					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,902	31.5%	N/A	31.5%	N/A					
28	Chipola River PV Solar											
29		14,915					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,915	27.8%	N/A	27.8%	N/A					
31	Citrus PV Solar											
32		15,105					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,105	28.2%	N/A	28.2%	N/A					
34	Coral Farms PV Solar											
35		14,448					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,448	26.9%	N/A	26.9%	N/A					
37	Cotton Creek PV Solar											
38		8,471					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	8,471	15.8%	N/A	15.8%	N/A					
40	Cypress Pond PV Solar											

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar	16,820					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,820	31.4%	N/A	31.4%	N/A					
3	Dania Beach 7											
4	Gas	335,952					2,150,544	1,024,700	2,203,662	8,392,002	2.50	3.90
5	Plant Unit Info	1,209.0	335,952	38.6%	59.7%	64.7%	6,559		2,203,662	8,392,002	2.50	
6	Desoto PV Solar											
7	Solar	4,761					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	4,761	26.5%	N/A	26.5%	N/A					
9	Discovery PV Solar											
10	Solar	13,758					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,758	25.7%	N/A	25.7%	N/A					
12	Echo River PV Solar											
13	Solar	15,669					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,669	29.2%	N/A	29.2%	N/A					
15	Egret PV Solar											
16	Solar	15,579					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,579	29.0%	N/A	29.0%	N/A					
18	Elder Branch PV Solar											
19	Solar	17,073					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	17,073	31.8%	N/A	31.8%	N/A					
21	Etonia Creek PV Solar											
22	Solar	17,043					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,043	31.8%	N/A	31.8%	N/A					
24	Everglades PV Solar											
25	Solar	14,415					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,415	26.9%	N/A	26.9%	N/A					
27	Fawn PV Solar											
28	Solar	17,880					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,880	33.3%	N/A	33.3%	N/A					
30	First City PV Solar											
31	Solar	12,204					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,204	22.8%	N/A	22.8%	N/A					
33	Flowers Creek PV Solar											
34	Solar	14,723					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,723	27.5%	N/A	27.5%	N/A					
36	Fort Drum PV Solar											
37	Solar	14,028					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,028	26.2%	N/A	26.2%	N/A					
39	Fort Myers 2											
40	Gas	132,410					939,656	1,024,700	962,865	4,872,474	3.68	5.19

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,733.0	132,410	10.6%	82.1%	12.9%	7,272		962,865	4,872,474	3.68	
2	Fort Myers 3A											
3	Gas		305				3,597	1,024,700	3,686	18,567	6.09	5.16
4	Plant Unit Info	188.0	305	0.2%	63.8%	0.4%	12,085		3,686	18,567	6.09	
5	Fort Myers 3B											
6	Gas		1,489				17,936	1,024,700	18,379	92,575	6.22	5.16
7	Plant Unit Info	188.0	1,489	1.1%	63.8%	1.7%	12,343		18,379	92,575	6.22	
8	Fort Myers 3C											
9	Plant Unit Info	219.0		N/A	63.8%	N/A	N/A					
10	Fort Myers 3D											
11	Plant Unit Info	219.0		N/A	63.8%	N/A	N/A					
12	Fourmile Creek PV Solar											
13	Solar		16,296				N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,296	30.4%	N/A	30.4%	N/A					
15	Fox Trail PV Solar											
16	Solar		18,090				N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	18,090	33.7%	N/A	33.7%	N/A					
18	GCEC 5											
19	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A					
20	GCEC 6											
21	Gas		1,513				21,937	1,024,700	22,479	113,228	7.48	5.16
22	Plant Unit Info	315.0	1,513	0.7%	93.6%	0.7%	14,857		22,479	113,228	7.48	
23	GCEC 7											
24	Plant Unit Info	496.0		N/A	N/A	N/A	N/A					
25	GCEC 8A											
26	Gas		9,237				110,516	1,024,700	113,246	570,424	6.18	5.16
27	Plant Unit Info	235.0	9,237	5.5%	93.8%	5.8%	12,260		113,246	570,424	6.18	
28	GCEC 8B											
29	Gas		6,652				79,594	1,024,700	81,560	410,820	6.18	5.16
30	Plant Unit Info	235.0	6,652	3.9%	93.8%	4.2%	12,261		81,560	410,820	6.18	
31	GCEC 8C											
32	Gas		265				3,362	1,024,700	3,445	17,352	6.55	5.16
33	Plant Unit Info	233.0	265	0.2%	93.8%	0.2%	13,000		3,445	17,352	6.55	
34	GCEC 8D											
35	Plant Unit Info	233.0		N/A	93.8%	N/A	N/A					
36	Georges Lake PV Solar											
37	Solar		17,460				N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,460	32.6%	N/A	32.6%	N/A					
39	Ghost Orchid PV Solar											
40	Solar		14,298				N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,298	26.7%	N/A	26.7%	N/A					
2	Green Pasture PV Solar											
3	Solar		18,270				N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	18,270	34.1%	N/A	34.1%	N/A					
5	Grove PV Solar											
6	Solar		14,088				N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,088	26.3%	N/A	26.3%	N/A					
8	Hammock PV Solar											
9	Solar		15,105				N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,105	28.2%	N/A	28.2%	N/A					
11	Hawthorne Creek PV Solar											
12	Solar		18,753				N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	18,753	35.0%	N/A	35.0%	N/A					
14	Hendry Isles PV Solar											
15	Solar		17,550				N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	17,550	32.7%	N/A	32.7%	N/A					
17	Hibiscus PV Solar											
18	Solar		14,568				N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,568	27.2%	N/A	27.2%	N/A					
20	Hog Bay PV Solar											
21	Solar		18,090				N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	18,090	33.7%	N/A	33.7%	N/A					
23	Holopaw PV Solar											
24	Solar		18,390				N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	18,390	34.3%	N/A	34.3%	N/A					
26	Honeybell PV Solar											
27	Solar		17,880				N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,880	33.3%	N/A	33.3%	N/A					
29	Horizon PV Solar											
30	Solar		15,192				N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,192	28.3%	N/A	28.3%	N/A					
32	Ibis PV Solar											
33	Solar		15,786				N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,786	29.4%	N/A	29.4%	N/A					
35	Immokalee PV Solar											
36	Solar		14,595				N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,595	27.2%	N/A	27.2%	N/A					
38	Indian River PV Solar											
39	Solar		14,748				N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,748	27.5%	N/A	27.5%	N/A					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Interstate PV Solar												
2	Solar		14,178					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,178	26.4%	N/A	26.4%	N/A						
4	Kayak PV Solar												
5	Solar		16,765					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,765	31.3%	N/A	31.3%	N/A						
7	Lakeside PV Solar												
8	Solar		14,685					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,685	27.4%	N/A	27.4%	N/A						
10	Lauderdale 6A												
11	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A						
12	Lauderdale 6B												
13	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A						
14	Lauderdale 6C												
15	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A						
16	Lauderdale 6D												
17	Plant Unit Info	217.0		N/A	90.4%	N/A	N/A						
18	Lauderdale 6E												
19	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A						
20	Loggerhead PV Solar												
21	Solar		14,748					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,748	27.5%	N/A	27.5%	N/A						
23	Long Creek PV Solar												
24	Solar		18,450					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	18,450	34.4%	N/A	34.4%	N/A						
26	Magnolia Springs PV Solar												
27	Solar		15,909					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,909	29.7%	N/A	29.7%	N/A						
29	Manatee 3												
30	Gas		588,451					3,937,384	1,024,700	4,034,637	19,245,035	3.27	4.89
31	Plant Unit Info	1,257.0	588,451	65.0%	93.9%	69.3%	6,856			4,034,637	19,245,035	3.27	
32	Manatee PV Solar												
33	Solar		15,462					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,462	28.8%	N/A	28.8%	N/A						
35	Martin 3												
36	Gas		85,485					636,641	1,024,700	652,366	3,145,363	3.68	4.94
37	Plant Unit Info	474.0	85,485	25.1%	93.9%	26.7%	7,631			652,366	3,145,363	3.68	
38	Martin 4												
39	Gas		66,331					501,939	1,024,700	514,337	2,484,916	3.75	4.95
40	Plant Unit Info	474.0	66,331	19.4%	93.9%	20.7%	7,754			514,337	2,484,916	3.75	

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 8											
2	Gas		558,210				3,774,836	1,024,700	3,868,074	18,494,384	3.31	4.90
3	Plant Unit Info	1,246.0	558,210	62.2%	93.5%	66.5%	6,929		3,868,074	18,494,384	3.31	
4	Miami-Dade PV Solar											
5	Solar		14,208				N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,208	26.5%	N/A	26.5%	N/A					
7	Mitchell Creek PV Solar											
8	Solar		16,680				N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,680	31.1%	N/A	31.1%	N/A					
10	Monarch PV Solar											
11	Solar		15,762				N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,762	29.4%	N/A	29.4%	N/A					
13	Nassau PV Solar											
14	Solar		15,105				N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	15,105	28.2%	N/A	28.2%	N/A					
16	Nature Trail PV Solar											
17	Solar		17,823				N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	17,823	33.2%	N/A	33.2%	N/A					
19	Northern Preserve PV Solar											
20	Solar		12,624				N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,624	23.5%	N/A	23.5%	N/A					
22	Norton Creek PV Solar											
23	Solar		17,370				N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,370	32.4%	N/A	32.4%	N/A					
25	Okeechobee 1											
26	Gas		583,762				3,711,213	1,024,700	3,802,880	19,955,337	3.42	5.38
27	Plant Unit Info	1,622.0	583,762	50.0%	93.0%	53.8%	6,514		3,802,880	19,955,337	3.42	
28	Okeechobee PV Solar											
29	Solar		15,762				N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,762	29.4%	N/A	29.4%	N/A					
31	Orange Blossom PV Solar											
32	Solar		14,685				N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,685	27.4%	N/A	27.4%	N/A					
34	Orchard PV											
35	Solar		15,579				N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,579	29.0%	N/A	29.0%	N/A					
37	Palm Bay PV Solar											
38	Solar		14,865				N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,865	27.7%	N/A	27.7%	N/A					
40	Pecan Tree PV Solar											

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar	17,336					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,336	32.3%	N/A	32.3%	N/A					
3	Pelican PV Solar											
4	Solar	14,685					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,685	27.4%	N/A	27.4%	N/A					
6	Perdido											
7	Gas	1,836					17,738	1,024,700	18,176	110,296	6.01	6.22
8	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900		18,176	110,296	6.01	
9	Pineapple PV Solar											
10	Solar	15,612					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,612	29.1%	N/A	29.1%	N/A					
12	Pink Trail PV Solar											
13	Solar	13,935					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,935	26.0%	N/A	26.0%	N/A					
15	Pioneer Trail PV Solar											
16	Solar	14,178					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,178	26.4%	N/A	26.4%	N/A					
18	Port Everglades 5											
19	Gas	172,709					1,087,539	1,024,700	1,114,401	4,272,130	2.47	3.93
20	Plant Unit Info	1,210.0	172,709	19.8%	26.3%	75.3%	6,452		1,114,401	4,272,130	2.47	
21	Prairie Creek PV Solar											
22	Solar	18,753					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	18,753	35.0%	N/A	35.0%	N/A					
24	Redlands PV Solar											
25	Solar	15,930					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	15,930	29.7%	N/A	29.7%	N/A					
27	Riviera 5											
28	Gas	562,931					3,657,822	1,024,700	3,748,170	16,262,068	2.89	4.45
29	Plant Unit Info	1,336.0	562,931	58.5%	93.4%	62.6%	6,658		3,748,170	16,262,068	2.89	
30	Rodeo PV Solar											
31	Solar	16,239					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,239	30.3%	N/A	30.3%	N/A					
33	Sabal Palm PV Solar											
34	Solar	14,805					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,805	27.6%	N/A	27.6%	N/A					
36	Sambucus PV Solar											
37	Solar	18,663					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	18,663	34.8%	N/A	34.8%	N/A					
39	Sanford 4											
40	Gas	423,505					2,910,371	1,024,700	2,982,257	15,033,495	3.55	5.17

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	Plant Unit Info	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,172.0	423,505	50.2%	94.1%	53.3%	7,042			2,982,257	15,033,495	3.55	
2	Sanford 5												
3	Gas		231,728					1,606,568	1,024,700	1,646,250	8,303,455	3.58	5.17
4	Plant Unit Info	1,169.0	231,728	27.5%	71.6%	38.5%	7,104			1,646,250	8,303,455	3.58	
5	Saw Palmetto PV Solar												
6	Solar		16,165					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,165	30.1%	N/A	30.1%	N/A						
8	Sawgrass PV Solar												
9	Solar		14,148					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,148	26.4%	N/A	26.4%	N/A						
11	Scherer 3												
12	Plant Unit Info	215.0		N/A	N/A	N/A	N/A						
13	Shirer Branch PV Solar												
14	Solar		17,226					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,226	32.1%	N/A	32.1%	N/A						
16	Silver Palm PV Solar												
17	Solar		15,612					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,612	29.1%	N/A	29.1%	N/A						
19	Smith 3												
20	Gas		234,389					1,653,978	1,024,700	1,694,831	8,543,114	3.64	5.17
21	Plant Unit Info	646.0	234,389	50.4%	93.9%	53.7%	7,231			1,694,831	8,543,114	3.64	
22	Smith A												
23	Plant Unit Info	34.0		N/A	100.0%	N/A	N/A						
24	Southfork PV Solar												
25	Solar		17,643					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,643	32.9%	N/A	32.9%	N/A						
27	Space Coast PV Solar												
28	Solar		1,650					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	10.0	1,650	22.9%	N/A	22.9%	N/A						
30	Sparkleberry PV Solar												
31	Solar		14,656					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,656	27.3%	N/A	27.3%	N/A						
33	Speckled Perch PV Solar												
34	Solar		17,670					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	17,670	32.9%	N/A	32.9%	N/A						
36	St. Lucie 1												
37	Nuclear		688,634					7,271,906	1,000,000	7,271,906	3,553,053	0.52	0.49
38	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,553,053	0.52	
39	St. Lucie 2												
40	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,684,803	0.46	0.43

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496		6,189,034	2,684,803	0.46	
2	Sundew PV Solar											
3	Solar		14,268					N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,268	26.6%	N/A	26.6%	N/A					
5	Sunshine Gateway PV Solar											
6	Solar		13,908					N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,908	25.9%	N/A	25.9%	N/A					
8	Swallowtail PV Solar											
9	Solar		17,460					N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	17,460	32.6%	N/A	32.6%	N/A					
11	Sweetbay PV Solar											
12	Solar		13,401					N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,401	25.0%	N/A	25.0%	N/A					
14	Tenmile Creek PV Solar											
15	Solar		17,649					N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info		17,649	N/A	N/A	N/A	N/A					
17	Terrill Creek PV Solar											
18	Solar		17,973					N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	149.0	17,973	66.4%	N/A	66.4%	N/A					
20	Thomas Creek PV Solar											
21	Solar		15,930					N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info		15,930	N/A	N/A	N/A	N/A					
23	Three Creeks PV Solar											
24	Solar		18,783					N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	149.0	18,783	64.7%	N/A	64.7%	N/A					
26	Trailside PV Solar											
27	Solar		16,206					N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	16,206	30.2%	N/A	30.2%	N/A					
29	Turkey Point 3											
30	Nuclear		587,574					6,356,611	1,000,000	6,356,611	3,131,266	0.53
31	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	3,131,266	0.53
32	Turkey Point 4											
33	Nuclear		533,239					5,720,964	1,000,000	5,720,964	2,605,327	0.49
34	Plant Unit Info	844.0	533,239	87.8%	87.5%	100.3%	10,729			5,720,964	2,605,327	0.49
35	Turkey Point 5											
36	Gas		394,173					2,683,877	1,024,700	2,750,169	10,472,021	2.66
37	Plant Unit Info	1,294.0	394,173	42.3%	93.9%	45.0%	6,977			2,750,169	10,472,021	2.66
38	Turnpike PV Solar											
39	Solar		15,549					N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,549	29.0%	N/A	29.0%	N/A					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Twin Lakes PV Solar											
2		16,419					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info											
	74.5	16,419	30.6%	N/A	30.6%	N/A			4,049,850	19,220,077	3.18	4.86
4	Union Springs PV Solar											
5		15,759					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info											
	74.5	15,759	29.4%	N/A	29.4%	N/A			4,488,666	21,309,592	3.16	4.86
7	West County 1											
8		603,655					3,952,230	1,024,700	4,049,850	19,220,077	3.18	4.86
9	Plant Unit Info											
	1,253.0	603,655	66.9%	93.7%	71.4%	6,709			4,049,850	19,220,077	3.18	
10	West County 2											
11		674,907					4,380,468	1,024,700	4,488,666	21,309,592	3.16	4.86
12	Plant Unit Info											
	1,253.0	674,907	74.8%	93.7%	79.8%	6,651			4,488,666	21,309,592	3.16	
13	West County 3											
14		562,254					3,691,391	1,024,700	3,782,568	17,962,521	3.19	4.87
15	Plant Unit Info											
	1,253.0	562,254	62.3%	93.7%	66.5%	6,728			3,782,568	17,962,521	3.19	
16	White Tail PV Solar											
17		15,612					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info											
	74.5	15,612	29.1%	N/A	29.1%	N/A						
19	Wild Azalea PV Solar											
20		17,159					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info											
	74.5	17,159	32.0%	N/A	32.0%	N/A						
22	Wild Quail PV Solar											
23		16,962					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info											
	74.5	16,962	31.6%	N/A	31.6%	N/A						
25	Wildflower PV Solar											
26		14,838					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info											
	74.5	14,838	27.7%	N/A	27.7%	N/A						
28	Willow PV Solar											
29		16,089					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info											
	74.5	16,089	30.0%	N/A	30.0%	N/A						
31	Woodyard PV Solar											
32		15,939					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info											
	74.5	15,939	29.7%	N/A	29.7%	N/A						
34	System Totals											
35	35,329.0	10,768,298	N/A	N/A	N/A	6,611			71,192,509	224,202,066	2.08	
36												
37												
38												
39												
40												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	May - 2025											
2	Anhinga PV Solar											
3		15,336					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,336	27.7%	N/A	27.7%	N/A					
5	Apalachee PV Solar											
6		18,048					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	18,048	32.6%	N/A	32.6%	N/A					
8	Babcock Preserve PV Solar											
9		16,008					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,008	28.9%	N/A	28.9%	N/A					
11	Babcock Ranch PV Solar											
12		15,423					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,423	27.8%	N/A	27.8%	N/A					
14	Barefoot Bay PV Solar											
15		16,036					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,036	28.9%	N/A	28.9%	N/A					
17	Beautyberry PV Solar											
18		19,809					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	19,809	35.7%	N/A	35.7%	N/A					
20	Big Juniper Creek PV Solar											
21		19,620					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	19,620	35.4%	N/A	35.4%	N/A					
23	Big Water PV Solar											
24		19,034					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	19,034	34.3%	N/A	34.3%	N/A					
26	Blackwater River PV Solar											
27		14,803					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,803	26.7%	N/A	26.7%	N/A					
29	Blue Cypress PV Solar											
30		15,388					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,388	27.8%	N/A	27.8%	N/A					
32	Blue Heron PV Solar											
33		15,543					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,543	28.0%	N/A	28.0%	N/A					
35	Blue Indigo PV Solar											
36		18,712					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	18,712	33.8%	N/A	33.8%	N/A					
38	Blue Springs PV Solar											
39		16,860					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,860	30.4%	N/A	30.4%	N/A					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Bluefield Preserve PV Solar											
2		14,096					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,096	25.4%	N/A	25.4%	N/A					
4	Buttonwood PV Solar											
5		19,158					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	19,158	34.6%	N/A	34.6%	N/A					
7	Caloosahatchee PV Solar											
8		16,470					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,470	29.7%	N/A	29.7%	N/A					
10	Canoe PV Solar											
11		19,496					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	19,496	35.2%	N/A	35.2%	N/A					
13	Cape Canaveral 3											
14	Gas		553,334				3,598,086	1,024,700	3,686,959	14,292,773	2.58	3.97
15	Plant Unit Info	1,321.0	553,334	56.3%	93.4%	60.3%	6,663		3,686,959	14,292,773	2.58	
16	Cattle Ranch PV Solar											
17		16,749					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,749	30.2%	N/A	30.2%	N/A					
19	Cavendish PV Solar											
20		17,276					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,276	31.2%	N/A	31.2%	N/A					
22	Cedar Trail PV Solar											
23		19,220					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	19,220	34.7%	N/A	34.7%	N/A					
25	Chautauqua PV Solar											
26		19,065					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	19,065	34.4%	N/A	34.4%	N/A					
28	Chipola River PV Solar											
29		17,741					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,741	32.0%	N/A	32.0%	N/A					
31	Citrus PV Solar											
32		15,454					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,454	27.9%	N/A	27.9%	N/A					
34	Coral Farms PV Solar											
35		15,082					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,082	27.2%	N/A	27.2%	N/A					
37	Cotton Creek PV Solar											
38		14,627					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,627	26.4%	N/A	26.4%	N/A					
40	Cypress Pond PV Solar											

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		19,130				N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	19,130	34.5%	N/A	34.5%	N/A					
3	Dania Beach 7											
4	Gas		503,825				3,159,729	1,024,700	3,237,774	12,470,507	2.48	3.95
5	Plant Unit Info	1,209.0	503,825	56.0%	62.4%	89.8%	6,426		3,237,774	12,470,507	2.48	
6	Desoto PV Solar											
7	Solar		4,898				N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	4,898	26.3%	N/A	26.3%	N/A					
9	Discovery PV Solar											
10	Solar		14,031				N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,031	25.3%	N/A	25.3%	N/A					
12	Echo River PV Solar											
13	Solar		18,448				N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	18,448	33.3%	N/A	33.3%	N/A					
15	Egret PV Solar											
16	Solar		17,059				N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,059	30.8%	N/A	30.8%	N/A					
18	Elder Branch PV Solar											
19	Solar		18,293				N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	18,293	33.0%	N/A	33.0%	N/A					
21	Etonia Creek PV Solar											
22	Solar		18,634				N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	18,634	33.6%	N/A	33.6%	N/A					
24	Everglades PV Solar											
25	Solar		14,248				N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,248	25.7%	N/A	25.7%	N/A					
27	Fawn PV Solar											
28	Solar		18,879				N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	18,879	34.1%	N/A	34.1%	N/A					
30	First City PV Solar											
31	Solar		14,369				N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,369	25.9%	N/A	25.9%	N/A					
33	Flowers Creek PV Solar											
34	Solar		16,229				N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	16,229	29.3%	N/A	29.3%	N/A					
36	Fort Drum PV Solar											
37	Solar		14,555				N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,555	26.3%	N/A	26.3%	N/A					
39	Fort Myers 2											
40	Gas		584,046				4,100,837	1,024,700	4,202,128	20,548,843	3.52	5.01

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	Plant Unit Info	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,733.0	584,046	45.3%	81.4%	55.6%	7,195			4,202,128	20,548,843	3.52	
2	Fort Myers 3A												
3	Plant Unit Info	188.0		N/A	93.8%	N/A	N/A						
4	Fort Myers 3B												
5	Plant Unit Info	188.0		N/A	93.8%	N/A	N/A						
6	Fort Myers 3C												
7	Gas		976					10,228	1,024,700	10,481	52,122	5.34	5.10
8	Plant Unit Info	219.0	976	0.6%	93.8%	0.6%	10,739			10,481	52,122	5.34	
9	Fort Myers 3D												
10	Gas		1,055					10,696	1,024,700	10,960	54,436	5.16	5.09
11	Plant Unit Info	219.0	1,055	0.7%	93.8%	0.7%	10,389			10,960	54,436	5.16	
12	Fourmile Creek PV Solar												
13	Solar		19,719					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	19,719	35.6%	N/A	35.6%	N/A						
15	Fox Trail PV Solar												
16	Solar		19,437					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	19,437	35.1%	N/A	35.1%	N/A						
18	GCEC 5												
19	Gas		1,686					24,287	1,024,700	24,887	110,327	6.54	4.54
20	Plant Unit Info	75.0	1,686	3.0%	93.8%	3.2%	14,761			24,887	110,327	6.54	
21	GCEC 6												
22	Gas		5,285					70,305	1,024,700	72,042	389,125	7.36	5.53
23	Plant Unit Info	315.0	5,285	2.3%	93.6%	2.4%	13,631			72,042	389,125	7.36	
24	GCEC 7												
25	Gas		60,079					688,855	1,024,700	705,870	3,677,091	6.12	5.34
26	Plant Unit Info	496.0	60,079	16.3%	45.2%	36.0%	11,749			705,870	3,677,091	6.12	
27	GCEC 8A												
28	Gas		11,596					134,287	1,024,700	137,604	720,339	6.21	5.36
29	Plant Unit Info	235.0	11,596	6.6%	93.8%	7.1%	11,867			137,604	720,339	6.21	
30	GCEC 8B												
31	Gas		9,034					104,774	1,024,700	107,362	575,896	6.37	5.50
32	Plant Unit Info	235.0	9,034	5.2%	93.8%	5.5%	11,884			107,362	575,896	6.37	
33	GCEC 8C												
34	Gas		440					5,979	1,024,700	6,127	33,226	7.55	5.56
35	Plant Unit Info	233.0	440	0.3%	93.8%	0.3%	13,925			6,127	33,226	7.55	
36	GCEC 8D												
37	Gas		770					10,024	1,024,700	10,272	51,444	6.68	5.13
38	Plant Unit Info	233.0	770	0.4%	93.8%	0.5%	13,340			10,272	51,444	6.68	
39	Georges Lake PV Solar												
40	Solar		19,065					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	74.5	19,065	34.4%	N/A	34.4%	N/A						
2												
3		14,372					N/A	N/A	N/A	N/A	N/A	N/A
4	74.5	14,372	25.9%	N/A	25.9%	N/A						
5												
6		19,778					N/A	N/A	N/A	N/A	N/A	N/A
7	74.5	19,778	35.7%	N/A	35.7%	N/A						
8												
9		14,465					N/A	N/A	N/A	N/A	N/A	N/A
10	74.5	14,465	26.1%	N/A	26.1%	N/A						
11												
12		15,481					N/A	N/A	N/A	N/A	N/A	N/A
13	74.5	15,481	27.9%	N/A	27.9%	N/A						
14												
15		19,998					N/A	N/A	N/A	N/A	N/A	N/A
16	74.5	19,998	36.1%	N/A	36.1%	N/A						
17												
18		18,724					N/A	N/A	N/A	N/A	N/A	N/A
19	74.5	18,724	33.8%	N/A	33.8%	N/A						
20												
21		15,147					N/A	N/A	N/A	N/A	N/A	N/A
22	74.5	15,147	27.3%	N/A	27.3%	N/A						
23												
24		19,375					N/A	N/A	N/A	N/A	N/A	N/A
25	74.5	19,375	35.0%	N/A	35.0%	N/A						
26												
27		19,406					N/A	N/A	N/A	N/A	N/A	N/A
28	74.5	19,406	35.0%	N/A	35.0%	N/A						
29												
30		19,189					N/A	N/A	N/A	N/A	N/A	N/A
31	74.5	19,189	34.6%	N/A	34.6%	N/A						
32												
33		16,225					N/A	N/A	N/A	N/A	N/A	N/A
34	74.5	16,225	29.3%	N/A	29.3%	N/A						
35												
36		16,346					N/A	N/A	N/A	N/A	N/A	N/A
37	74.5	16,346	29.5%	N/A	29.5%	N/A						
38												
39		14,682					N/A	N/A	N/A	N/A	N/A	N/A
40	74.5	14,682	26.5%	N/A	26.5%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Indian River PV Solar												
2	Solar		15,357					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,357	27.7%	N/A	27.7%	N/A						
4	Interstate PV Solar												
5	Solar		14,834					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,834	26.8%	N/A	26.8%	N/A						
7	Kayak PV Solar												
8	Solar		19,034					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	19,034	34.3%	N/A	34.3%	N/A						
10	Lakeside PV Solar												
11	Solar		15,144					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,144	27.3%	N/A	27.3%	N/A						
13	Lauderdale 6A												
14	Gas		2,520					25,763	1,024,700	26,399	101,770	4.04	3.95
15	Plant Unit Info	217.0	2,520	1.6%	93.8%	1.7%	10,476			26,399	101,770	4.04	
16	Lauderdale 6B												
17	Gas		1,890					19,541	1,024,700	20,024	77,194	4.08	3.95
18	Plant Unit Info	217.0	1,890	1.2%	93.8%	1.3%	10,595			20,024	77,194	4.08	
19	Lauderdale 6C												
20	Gas		2,100					21,322	1,024,700	21,849	84,229	4.01	3.95
21	Plant Unit Info	217.0	2,100	1.3%	93.8%	1.4%	10,404			21,849	84,229	4.01	
22	Lauderdale 6D												
23	Gas		1,470					15,101	1,024,700	15,474	59,654	4.06	3.95
24	Plant Unit Info	217.0	1,470	0.9%	93.8%	1.0%	10,527			15,474	59,654	4.06	
25	Lauderdale 6E												
26	Gas		1,941					20,381	1,024,700	20,884	80,509	4.15	3.95
27	Plant Unit Info	217.0	1,941	1.2%	93.8%	1.3%	10,759			20,884	80,509	4.15	
28	Loggerhead PV Solar												
29	Solar		15,175					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,175	27.4%	N/A	27.4%	N/A						
31	Long Creek PV Solar												
32	Solar		19,995					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	19,995	36.1%	N/A	36.1%	N/A						
34	Magnolia Springs PV Solar												
35	Solar		17,121					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	17,121	30.9%	N/A	30.9%	N/A						
37	Manatee 3												
38	Gas		625,190					4,165,027	1,024,700	4,267,903	19,257,510	3.08	4.62
39	Plant Unit Info	1,257.0	625,190	66.9%	93.9%	71.2%	6,827			4,267,903	19,257,510	3.08	
40	Manatee PV Solar												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar	15,857					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,857	28.6%	N/A	28.6%	N/A					
3	Martin 3											
4	Gas	160,010					1,169,705	1,024,700	1,198,597	5,477,822	3.42	4.68
5	Plant Unit Info	474.0	160,010	45.4%	93.9%	48.3%	7,491		1,198,597	5,477,822	3.42	
6	Martin 4											
7	Gas	97,234					745,814	1,024,700	764,236	3,506,431	3.61	4.70
8	Plant Unit Info	474.0	97,234	27.6%	93.9%	29.4%	7,860		764,236	3,506,431	3.61	
9	Martin 8											
10	Gas	591,955					3,980,849	1,024,700	4,079,176	18,599,045	3.14	4.67
11	Plant Unit Info	1,246.0	591,955	63.9%	93.5%	68.3%	6,891		4,079,176	18,599,045	3.14	
12	Miami-Dade PV Solar											
13	Solar	14,406					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,406	26.0%	N/A	26.0%	N/A					
15	Mitchell Creek PV Solar											
16	Solar	18,755					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	18,755	33.8%	N/A	33.8%	N/A					
18	Monarch PV Solar											
19	Solar	16,067					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,067	29.0%	N/A	29.0%	N/A					
21	Nassau PV Solar											
22	Solar	16,442					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,442	29.7%	N/A	29.7%	N/A					
24	Nature Trail PV Solar											
25	Solar	19,812					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	19,812	35.7%	N/A	35.7%	N/A					
27	Northern Preserve PV Solar											
28	Solar	13,507					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,507	24.4%	N/A	24.4%	N/A					
30	Norton Creek PV Solar											
31	Solar	19,499					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	19,499	35.2%	N/A	35.2%	N/A					
33	Okeechobee 1											
34	Gas	807,056					5,026,903	1,024,700	5,151,068	25,908,858	3.21	5.15
35	Plant Unit Info	1,622.0	807,056	66.9%	93.0%	71.9%	6,383		5,151,068	25,908,858	3.21	
36	Okeechobee PV Solar											
37	Solar	16,721					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	16,721	30.2%	N/A	30.2%	N/A					
39	Orange Blossom PV Solar											
40	Solar	15,295					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	15,295	27.6%	N/A	27.6%	N/A					
2	Orchard PV											
3	Solar		16,098				N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	16,098	29.0%	N/A	29.0%	N/A					
5	Palm Bay PV Solar											
6	Solar		15,485				N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,485	27.9%	N/A	27.9%	N/A					
8	Pecan Tree PV Solar											
9	Solar		19,713				N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	19,713	35.6%	N/A	35.6%	N/A					
11	Pelican PV Solar											
12	Solar		15,295				N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,295	27.6%	N/A	27.6%	N/A					
14	Perdido											
15	Gas		1,897				18,329	1,024,700	18,782	108,511	5.72	5.92
16	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901		18,782	108,511	5.72	
17	Pineapple PV Solar											
18	Solar		15,974				N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,974	28.8%	N/A	28.8%	N/A					
20	Pink Trail PV Solar											
21	Solar		14,217				N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,217	25.7%	N/A	25.7%	N/A					
23	Pioneer Trail PV Solar											
24	Solar		14,651				N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,651	26.4%	N/A	26.4%	N/A					
26	Port Everglades 5											
27	Plant Unit Info	1,210.0		N/A	N/A	N/A	N/A					
28	Prairie Creek PV Solar											
29	Solar		20,122				N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	20,122	36.3%	N/A	36.3%	N/A					
31	Redlands PV Solar											
32	Solar		17,360				N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	17,360	31.3%	N/A	31.3%	N/A					
34	Riviera 5											
35	Gas		634,480				4,104,518	1,024,700	4,205,900	17,623,330	2.78	4.29
36	Plant Unit Info	1,336.0	634,480	63.8%	93.4%	68.3%	6,629		4,205,900	17,623,330	2.78	
37	Rodeo PV Solar											
38	Solar		17,276				N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	17,276	31.2%	N/A	31.2%	N/A					
40	Sabal Palm PV Solar											

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)	
1	Solar		15,078				N/A	N/A	N/A	N/A	N/A	N/A	
2	Plant Unit Info	74.5	15,078	27.2%	N/A	27.2%	N/A						
3	Sambucus PV Solar												
4	Solar		20,184				N/A	N/A	N/A	N/A	N/A	N/A	
5	Plant Unit Info	74.5	20,184	36.4%	N/A	36.4%	N/A						
6	Sanford 4												
7	Gas		369,790				2,607,800	1,024,700	2,672,213	13,040,220	3.53	5.00	
8	Plant Unit Info	1,172.0	369,790	42.4%	94.1%	45.1%	7,226		2,672,213	13,040,220	3.53		
9	Sanford 5												
10	Gas		384,101				2,694,536	1,024,700	2,761,091	13,471,270	3.51	5.00	
11	Plant Unit Info	1,172.0	384,101	44.1%	94.1%	46.8%	7,188		2,761,091	13,471,270	3.51		
12	Saw Palmetto PV Solar												
13	Solar		19,409				N/A	N/A	N/A	N/A	N/A	N/A	
14	Plant Unit Info	74.5	19,409	35.0%	N/A	35.0%	N/A						
15	Sawgrass PV Solar												
16	Solar		14,127				N/A	N/A	N/A	N/A	N/A	N/A	
17	Plant Unit Info	74.5	14,127	25.5%	N/A	25.5%	N/A						
18	Scherer 3												
19	Coal		3,083				13,303	2,413	16,999,988	41,014	135,392	4.39	56.12
20	Plant Unit Info	215.0	3,083	1.9%	3.4%	57.4%	13,303		41,014	135,392	4.39		
21	Shirer Branch PV Solar												
22	Solar		19,378				N/A	N/A	N/A	N/A	N/A	N/A	
23	Plant Unit Info	74.5	19,378	35.0%	N/A	35.0%	N/A						
24	Silver Palm PV Solar												
25	Solar		15,946				N/A	N/A	N/A	N/A	N/A	N/A	
26	Plant Unit Info	74.5	15,946	28.8%	N/A	28.8%	N/A						
27	Smith 3												
28	Gas		248,859				1,750,652	1,024,700	1,793,893	8,748,605	3.52	5.00	
29	Plant Unit Info	646.0	248,859	51.8%	93.9%	55.2%	7,208		1,793,893	8,748,605	3.52		
30	Smith A												
31	Light Oil		165				425	5,829,944	2,480	46,518	28.19	109.35	
32	Plant Unit Info	34.0	165	0.7%	100.0%	0.7%	15,030		2,480	46,518	28.19		
33	Southfork PV Solar												
34	Solar		19,254				N/A	N/A	N/A	N/A	N/A	N/A	
35	Plant Unit Info	74.5	19,254	34.7%	N/A	34.7%	N/A						
36	Space Coast PV Solar												
37	Solar		1,643				N/A	N/A	N/A	N/A	N/A	N/A	
38	Plant Unit Info	10.0	1,643	22.1%	N/A	22.1%	N/A						
39	Sparkleberry PV Solar												
40	Solar		16,287				N/A	N/A	N/A	N/A	N/A	N/A	

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FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	16,287	29.4%	N/A	29.4%	N/A					
2	Speckled Perch PV Solar											
3	Solar		18,910				N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	18,910	34.1%	N/A	34.1%	N/A					
5	St. Lucie 1											
6	Nuclear		711,588				7,514,303	1,000,000	7,514,303	3,671,488	0.52	0.49
7	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560		7,514,303	3,671,488	0.52	
8	St. Lucie 2											
9	Nuclear		609,329				6,395,335	1,000,000	6,395,335	2,791,564	0.46	0.44
10	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496		6,395,335	2,791,564	0.46	
11	Sundew PV Solar											
12	Solar		14,248				N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,248	25.7%	N/A	25.7%	N/A					
14	Sunshine Gateway PV Solar											
15	Solar		15,020				N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,020	27.1%	N/A	27.1%	N/A					
17	Swallowtail PV Solar											
18	Solar		19,592				N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	19,592	35.4%	N/A	35.4%	N/A					
20	Sweetbay PV Solar											
21	Solar		13,845				N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,845	25.0%	N/A	25.0%	N/A					
23	Tenmile Creek PV Solar											
24	Solar		19,995				N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info		19,995	N/A	N/A	N/A	N/A					
26	Terrill Creek PV Solar											
27	Solar		19,685				N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	149.0	19,685	71.6%	N/A	71.6%	N/A					
29	Thomas Creek PV Solar											
30	Solar		17,360				N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info		17,360	N/A	N/A	N/A	N/A					
32	Three Creeks PV Solar											
33	Solar		20,308				N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	149.0	20,308	68.0%	N/A	68.0%	N/A					
35	Trailside PV Solar											
36	Solar		17,369				N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	17,369	31.3%	N/A	31.3%	N/A					
38	Turkey Point 3											
39	Nuclear		607,160				6,568,498	1,000,000	6,568,498	3,315,778	0.55	0.50
40	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818		6,568,498	3,315,778	0.55	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1												
2		612,238					6,568,514	1,000,000	6,568,514	2,991,301	0.49	0.46
3	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	2,991,301	0.49	
4												
5		570,599					3,827,189	1,024,700	3,921,721	15,106,598	2.65	3.95
6	1,294.0	570,599	59.3%	93.9%	63.1%	6,873			3,921,721	15,106,598	2.65	
7												
8		16,129					N/A	N/A	N/A	N/A	N/A	N/A
9	74.5	16,129	29.1%	N/A	29.1%	N/A						
10												
11		17,834					N/A	N/A	N/A	N/A	N/A	N/A
12	74.5	17,834	32.2%	N/A	32.2%	N/A						
13												
14		17,152					N/A	N/A	N/A	N/A	N/A	N/A
15	74.5	17,152	31.0%	N/A	31.0%	N/A						
16												
17		611,838					4,007,126	1,024,700	4,106,102	18,517,796	3.03	4.62
18	1,253.0	611,838	65.6%	93.7%	70.0%	6,711			4,106,102	18,517,796	3.03	
19												
20		695,335					4,519,779	1,024,700	4,631,418	20,887,653	3.00	4.62
21	1,253.0	695,335	74.6%	93.7%	79.6%	6,661			4,631,418	20,887,653	3.00	
22												
23		463,301					3,042,117	1,024,700	3,117,257	14,057,954	3.03	4.62
24	1,253.0	463,301	49.7%	60.4%	82.3%	6,728			3,117,257	14,057,954	3.03	
25												
26		15,912					N/A	N/A	N/A	N/A	N/A	N/A
27	74.5	15,912	28.7%	N/A	28.7%	N/A						
28												
29		19,254					N/A	N/A	N/A	N/A	N/A	N/A
30	74.5	19,254	34.7%	N/A	34.7%	N/A						
31												
32		19,468					N/A	N/A	N/A	N/A	N/A	N/A
33	74.5	19,468	35.1%	N/A	35.1%	N/A						
34												
35		15,485					N/A	N/A	N/A	N/A	N/A	N/A
36	74.5	15,485	27.9%	N/A	27.9%	N/A						
37												
38		17,276					N/A	N/A	N/A	N/A	N/A	N/A
39	74.5	17,276	31.2%	N/A	31.2%	N/A						
40												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		16,160					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,160	29.2%	N/A	29.2%	N/A						
3	System Totals												
4	Plant Unit Info	35,332.0	12,364,011	N/A	N/A	N/A	6,640			82,096,597	260,643,125	2.11	
5													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jun - 2025											
2	Anhinga PV Solar											
3		13,347					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,347	24.9%	N/A	24.9%	N/A					
5	Apalachee PV Solar											
6		16,035					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,035	29.9%	N/A	29.9%	N/A					
8	Babcock Preserve PV Solar											
9		13,878					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,878	25.9%	N/A	25.9%	N/A					
11	Babcock Ranch PV Solar											
12		13,011					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,011	24.3%	N/A	24.3%	N/A					
14	Barefoot Bay PV Solar											
15		14,295					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,295	26.7%	N/A	26.7%	N/A					
17	Beautyberry PV Solar											
18		17,073					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,073	31.8%	N/A	31.8%	N/A					
20	Big Juniper Creek PV Solar											
21		17,793					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,793	33.2%	N/A	33.2%	N/A					
23	Big Water PV Solar											
24		16,440					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,440	30.7%	N/A	30.7%	N/A					
26	Blackwater River PV Solar											
27		13,221					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,221	24.7%	N/A	24.7%	N/A					
29	Blue Cypress PV Solar											
30		13,848					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,848	25.8%	N/A	25.8%	N/A					
32	Blue Heron PV Solar											
33		13,581					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,581	25.3%	N/A	25.3%	N/A					
35	Blue Indigo PV Solar											
36		16,986					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	16,986	31.7%	N/A	31.7%	N/A					
38	Blue Springs PV Solar											
39		15,168					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,168	28.3%	N/A	28.3%	N/A					

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SCHEDULE: E4

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Bluefield Preserve PV Solar											
2		12,057					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,057	22.5%	N/A	22.5%	N/A					
4	Buttonwood PV Solar											
5		16,680					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,680	31.1%	N/A	31.1%	N/A					
7	Caloosahatchee PV Solar											
8		14,088					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,088	26.3%	N/A	26.3%	N/A					
10	Canoe PV Solar											
11		17,853					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,853	33.3%	N/A	33.3%	N/A					
13	Cape Canaveral 3											
14	Gas		571,315				3,711,181	1,024,700	3,802,847	15,488,672	2.71	4.17
15	Plant Unit Info	1,321.0	571,315	60.1%	93.4%	64.3%	6,656		3,802,847	15,488,672	2.71	
16	Cattle Ranch PV Solar											
17		14,091					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,091	26.3%	N/A	26.3%	N/A					
19	Cavendish PV Solar											
20		15,015					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,015	28.0%	N/A	28.0%	N/A					
22	Cedar Trail PV Solar											
23		16,950					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,950	31.6%	N/A	31.6%	N/A					
25	Chautauqua PV Solar											
26		17,526					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,526	32.7%	N/A	32.7%	N/A					
28	Chipola River PV Solar											
29		15,702					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,702	29.3%	N/A	29.3%	N/A					
31	Citrus PV Solar											
32		13,251					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,251	24.7%	N/A	24.7%	N/A					
34	Coral Farms PV Solar											
35		13,101					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,101	24.4%	N/A	24.4%	N/A					
37	Cotton Creek PV Solar											
38		13,668					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,668	25.5%	N/A	25.5%	N/A					
40	Cypress Pond PV Solar											

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		17,076				N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,076	31.8%	N/A	31.8%	N/A					
3	Dania Beach 7											
4	Gas		536,976				3,362,642	1,024,700	3,445,699	13,664,467	2.54	4.06
5	Plant Unit Info	1,209.0	536,976	61.7%	83.0%	74.3%	6,417		3,445,699	13,664,467	2.54	
6	Desoto PV Solar											
7	Solar		4,230				N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	4,230	23.5%	N/A	23.5%	N/A					
9	Discovery PV Solar											
10	Solar		12,177				N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,177	22.7%	N/A	22.7%	N/A					
12	Echo River PV Solar											
13	Solar		16,419				N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,419	30.6%	N/A	30.6%	N/A					
15	Egret PV Solar											
16	Solar		14,838				N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,838	27.7%	N/A	27.7%	N/A					
18	Elder Branch PV Solar											
19	Solar		15,492				N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,492	28.9%	N/A	28.9%	N/A					
21	Etonia Creek PV Solar											
22	Solar		16,542				N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,542	30.8%	N/A	30.8%	N/A					
24	Everglades PV Solar											
25	Solar		12,201				N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,201	22.8%	N/A	22.8%	N/A					
27	Fawn PV Solar											
28	Solar		16,470				N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,470	30.7%	N/A	30.7%	N/A					
30	First City PV Solar											
31	Solar		13,101				N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,101	24.4%	N/A	24.4%	N/A					
33	Flowers Creek PV Solar											
34	Solar		14,514				N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,514	27.1%	N/A	27.1%	N/A					
36	Fort Drum PV Solar											
37	Solar		12,504				N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,504	23.3%	N/A	23.3%	N/A					
39	Fort Myers 2											
40	Gas		659,346				4,590,127	1,024,700	4,703,503	23,404,775	3.55	5.10

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	Plant Unit Info	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,733.0	659,346	52.8%	93.8%	56.3%	7,134			4,703,503	23,404,775	3.55	
2	Fort Myers 3A												
3	Plant Unit Info	188.0		N/A	93.8%	N/A	N/A						
4	Fort Myers 3B												
5	Plant Unit Info	188.0		N/A	93.8%	N/A	N/A						
6	Fort Myers 3C												
7	Gas		3,044					31,367	1,024,700	32,142	153,901	5.06	4.91
8	Plant Unit Info	219.0	3,044	1.9%	93.8%	2.1%	10,559			32,142	153,901	5.06	
9	Fort Myers 3D												
10	Gas		2,990					31,046	1,024,700	31,813	152,330	5.09	4.91
11	Plant Unit Info	219.0	2,990	1.9%	93.8%	2.0%	10,640			31,813	152,330	5.09	
12	Fourmile Creek PV Solar												
13	Solar		17,736					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,736	33.1%	N/A	33.1%	N/A						
15	Fox Trail PV Solar												
16	Solar		16,920					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	16,920	31.5%	N/A	31.5%	N/A						
18	GCEC 5												
19	Gas		8,290					106,532	1,024,700	109,163	477,548	5.76	4.48
20	Plant Unit Info	75.0	8,290	15.4%	93.8%	16.4%	13,168			109,163	477,548	5.76	
21	GCEC 6												
22	Gas		9,646					125,273	1,024,700	128,367	704,867	7.31	5.63
23	Plant Unit Info	315.0	9,646	4.3%	93.6%	4.5%	13,308			128,367	704,867	7.31	
24	GCEC 7												
25	Gas		74,087					849,168	1,024,700	870,142	4,595,330	6.20	5.41
26	Plant Unit Info	496.0	74,087	20.8%	93.6%	22.2%	11,745			870,142	4,595,330	6.20	
27	GCEC 8A												
28	Gas		16,509					177,571	1,024,700	181,957	993,718	6.02	5.60
29	Plant Unit Info	235.0	16,509	9.8%	93.8%	10.4%	11,022			181,957	993,718	6.02	
30	GCEC 8B												
31	Gas		16,684					181,235	1,024,700	185,711	1,009,236	6.05	5.57
32	Plant Unit Info	235.0	16,684	9.9%	93.8%	10.5%	11,131			185,711	1,009,236	6.05	
33	GCEC 8C												
34	Gas		4,700					50,750	1,024,700	52,004	282,513	6.01	5.57
35	Plant Unit Info	233.0	4,700	2.8%	93.8%	3.0%	11,065			52,004	282,513	6.01	
36	GCEC 8D												
37	Gas		2,428					27,342	1,024,700	28,017	151,294	6.23	5.53
38	Plant Unit Info	233.0	2,428	1.5%	93.8%	1.6%	11,539			28,017	151,294	6.23	
39	Georges Lake PV Solar												
40	Solar		16,740					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	74.5	16,740	31.2%	N/A	31.2%	N/A						
2												
3		12,147					N/A	N/A	N/A	N/A	N/A	N/A
4	74.5	12,147	22.7%	N/A	22.7%	N/A						
5												
6		16,740					N/A	N/A	N/A	N/A	N/A	N/A
7	74.5	16,740	31.2%	N/A	31.2%	N/A						
8												
9		12,444					N/A	N/A	N/A	N/A	N/A	N/A
10	74.5	12,444	23.2%	N/A	23.2%	N/A						
11												
12		13,908					N/A	N/A	N/A	N/A	N/A	N/A
13	74.5	13,908	25.9%	N/A	25.9%	N/A						
14												
15		17,436					N/A	N/A	N/A	N/A	N/A	N/A
16	74.5	17,436	32.5%	N/A	32.5%	N/A						
17												
18		15,810					N/A	N/A	N/A	N/A	N/A	N/A
19	74.5	15,810	29.5%	N/A	29.5%	N/A						
20												
21		13,401					N/A	N/A	N/A	N/A	N/A	N/A
22	74.5	13,401	25.0%	N/A	25.0%	N/A						
23												
24		16,470					N/A	N/A	N/A	N/A	N/A	N/A
25	74.5	16,470	30.7%	N/A	30.7%	N/A						
26												
27		16,950					N/A	N/A	N/A	N/A	N/A	N/A
28	74.5	16,950	31.6%	N/A	31.6%	N/A						
29												
30		16,770					N/A	N/A	N/A	N/A	N/A	N/A
31	74.5	16,770	31.3%	N/A	31.3%	N/A						
32												
33		14,025					N/A	N/A	N/A	N/A	N/A	N/A
34	74.5	14,025	26.2%	N/A	26.2%	N/A						
35												
36		14,298					N/A	N/A	N/A	N/A	N/A	N/A
37	74.5	14,298	26.7%	N/A	26.7%	N/A						
38												
39		12,564					N/A	N/A	N/A	N/A	N/A	N/A
40	74.5	12,564	23.4%	N/A	23.4%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Indian River PV Solar											
2		13,848					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info											
	74.5	13,848	25.8%	N/A	25.8%	N/A						
4	Interstate PV Solar											
5		13,101					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info											
	74.5	13,101	24.4%	N/A	24.4%	N/A						
7	Kayak PV Solar											
8		17,160					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info											
	74.5	17,160	32.0%	N/A	32.0%	N/A						
10	Lakeside PV Solar											
11		13,221					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info											
	74.5	13,221	24.7%	N/A	24.7%	N/A						
13	Lauderdale 6A											
14		3,448					35,408	1,024,700	36,283	144,017	4.18	4.07
15	Plant Unit Info											
	217.0	3,448	2.2%	93.8%	2.4%	10,523			36,283	144,017	4.18	
16	Lauderdale 6B											
17		2,820					29,197	1,024,700	29,918	118,754	4.21	4.07
18	Plant Unit Info											
	217.0	2,820	1.8%	93.8%	1.9%	10,609			29,918	118,754	4.21	
19	Lauderdale 6C											
20		4,500					46,080	1,024,700	47,218	187,420	4.16	4.07
21	Plant Unit Info											
	217.0	4,500	2.9%	93.8%	3.1%	10,493			47,218	187,420	4.16	
22	Lauderdale 6D											
23		2,433					24,951	1,024,700	25,567	101,481	4.17	4.07
24	Plant Unit Info											
	217.0	2,433	1.6%	93.8%	1.7%	10,508			25,567	101,481	4.17	
25	Lauderdale 6E											
26		2,820					29,490	1,024,700	30,218	119,945	4.25	4.07
27	Plant Unit Info											
	217.0	2,820	1.8%	93.8%	1.9%	10,716			30,218	119,945	4.25	
28	Loggerhead PV Solar											
29		13,374					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info											
	74.5	13,374	24.9%	N/A	24.9%	N/A						
31	Long Creek PV Solar											
32		16,860					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info											
	74.5	16,860	31.4%	N/A	31.4%	N/A						
34	Magnolia Springs PV Solar											
35		14,778					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info											
	74.5	14,778	27.6%	N/A	27.6%	N/A						
37	Manatee 3											
38		627,662					4,174,061	1,024,700	4,277,160	19,045,882	3.03	4.56
39	Plant Unit Info											
	1,257.0	627,662	69.4%	93.9%	73.9%	6,814			4,277,160	19,045,882	3.03	
40	Manatee PV Solar											

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar	13,665					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,665	25.5%	N/A	25.5%	N/A					
3	Martin 3											
4	Gas	155,991					1,136,713	1,024,700	1,164,790	5,467,776	3.51	4.81
5	Plant Unit Info	474.0	155,991	45.7%	93.9%	48.7%	7,467		1,164,790	5,467,776	3.51	
6	Martin 4											
7	Gas	136,677					995,270	1,024,700	1,019,853	4,789,875	3.50	4.81
8	Plant Unit Info	474.0	136,677	40.1%	93.9%	42.6%	7,462		1,019,853	4,789,875	3.50	
9	Martin 8											
10	Gas	617,173					4,130,563	1,024,700	4,232,588	19,768,978	3.20	4.79
11	Plant Unit Info	1,246.0	617,173	68.8%	93.5%	73.6%	6,858		4,232,588	19,768,978	3.20	
12	Miami-Dade PV Solar											
13	Solar	12,324					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,324	23.0%	N/A	23.0%	N/A					
15	Mitchell Creek PV Solar											
16	Solar	17,250					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,250	32.2%	N/A	32.2%	N/A					
18	Monarch PV Solar											
19	Solar	14,028					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,028	26.2%	N/A	26.2%	N/A					
21	Nassau PV Solar											
22	Solar	14,241					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,241	26.6%	N/A	26.6%	N/A					
24	Nature Trail PV Solar											
25	Solar	17,706					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,706	33.0%	N/A	33.0%	N/A					
27	Northern Preserve PV Solar											
28	Solar	11,673					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,673	21.8%	N/A	21.8%	N/A					
30	Norton Creek PV Solar											
31	Solar	17,130					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,130	31.9%	N/A	31.9%	N/A					
33	Okeechobee 1											
34	Gas	979,417					6,015,539	1,024,700	6,164,123	31,011,847	3.17	5.16
35	Plant Unit Info	1,622.0	979,417	83.9%	93.0%	90.2%	6,294		6,164,123	31,011,847	3.17	
36	Okeechobee PV Solar											
37	Solar	14,655					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,655	27.3%	N/A	27.3%	N/A					
39	Orange Blossom PV Solar											
40	Solar	13,341					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,341	24.9%	N/A	24.9%	N/A					
2	Orchard PV											
3	Solar		14,148				N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,148	26.4%	N/A	26.4%	N/A					
5	Palm Bay PV Solar											
6	Solar		13,551				N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,551	25.3%	N/A	25.3%	N/A					
8	Pecan Tree PV Solar											
9	Solar		18,210				N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	18,210	34.0%	N/A	34.0%	N/A					
11	Pelican PV Solar											
12	Solar		13,341				N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,341	24.9%	N/A	24.9%	N/A					
14	Perdido											
15	Gas		1,836				17,738	1,024,700	18,176	100,308	5.46	5.66
16	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900		18,176	100,308	5.46	
17	Pineapple PV Solar											
18	Solar		14,028				N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,028	26.2%	N/A	26.2%	N/A					
20	Pink Trail PV Solar											
21	Solar		12,411				N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,411	23.1%	N/A	23.1%	N/A					
23	Pioneer Trail PV Solar											
24	Solar		12,864				N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,864	24.0%	N/A	24.0%	N/A					
26	Port Everglades 5											
27	Gas		348,010				2,246,265	1,024,700	2,301,748	9,136,262	2.63	4.07
28	Plant Unit Info	1,210.0	348,010	40.0%	54.1%	73.9%	6,614		2,301,748	9,136,262	2.63	
29	Prairie Creek PV Solar											
30	Solar		17,406				N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	17,406	32.5%	N/A	32.5%	N/A					
32	Redlands PV Solar											
33	Solar		15,120				N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,120	28.2%	N/A	28.2%	N/A					
35	Riviera 5											
36	Gas		757,992				4,869,055	1,024,700	4,989,321	24,191,015	3.19	4.97
37	Plant Unit Info	1,336.0	757,992	78.8%	93.4%	84.3%	6,582		4,989,321	24,191,015	3.19	
38	Rodeo PV Solar											
39	Solar		14,538				N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,538	27.1%	N/A	27.1%	N/A					

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sabal Palm PV Solar												
2	Solar		13,191					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,191	24.6%	N/A	24.6%	N/A						
4	Sambucus PV Solar												
5	Solar		17,346					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,346	32.3%	N/A	32.3%	N/A						
7	Sanford 4												
8	Gas		456,017					3,125,268	1,024,700	3,202,462	15,783,605	3.46	5.05
9	Plant Unit Info	1,172.0	456,017	54.0%	94.1%	57.4%	7,023			3,202,462	15,783,605	3.46	
10	Sanford 5												
11	Gas		391,123					2,694,639	1,024,700	2,761,197	13,655,728	3.49	5.07
12	Plant Unit Info	1,172.0	391,123	46.4%	94.1%	49.3%	7,060			2,761,197	13,655,728	3.49	
13	Saw Palmetto PV Solar												
14	Solar		17,106					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	17,106	31.9%	N/A	31.9%	N/A						
16	Sawgrass PV Solar												
17	Solar		12,057					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,057	22.5%	N/A	22.5%	N/A						
19	Scherer 3												
20	Coal		45,272				11,603	30,899	16,999,999	525,276	1,730,756	3.82	56.01
21	Plant Unit Info	215.0	45,272	29.3%	93.7%	31.2%	11,603			525,276	1,730,756	3.82	
22	Shirer Branch PV Solar												
23	Solar		17,166					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,166	32.0%	N/A	32.0%	N/A						
25	Silver Palm PV Solar												
26	Solar		13,938					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,938	26.0%	N/A	26.0%	N/A						
28	Smith 3												
29	Gas		284,342					1,970,368	1,024,700	2,019,036	9,964,529	3.50	5.06
30	Plant Unit Info	646.0	284,342	61.1%	93.9%	65.1%	7,101			2,019,036	9,964,529	3.50	
31	Smith A												
32	Light Oil		132					346	5,830,011	2,018	37,836	28.66	109.31
33	Plant Unit Info	34.0	132	0.5%	100.0%	0.5%	15,288			2,018	37,836	28.66	
34	Southfork PV Solar												
35	Solar		16,452					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,452	30.7%	N/A	30.7%	N/A						
37	Space Coast PV Solar												
38	Solar		1,440					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	10.0	1,440	20.0%	N/A	20.0%	N/A						
40	Sparkleberry PV Solar												

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SCHEDULE: E4

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar	14,835					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,835	27.7%	N/A	27.7%	N/A					
3	Speckled Perch PV Solar											
4	Solar	16,290					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	16,290	30.4%	N/A	30.4%	N/A					
6	St. Lucie 1											
7	Nuclear	688,634					7,271,906	1,000,000	7,271,906	3,553,053	0.52	0.49
8	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560		7,271,906	3,553,053	0.52	
9	St. Lucie 2											
10	Nuclear	589,673					6,189,034	1,000,000	6,189,034	2,701,513	0.46	0.44
11	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496		6,189,034	2,701,513	0.46	
12	Sundew PV Solar											
13	Solar	12,444					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,444	23.2%	N/A	23.2%	N/A					
15	Sunshine Gateway PV Solar											
16	Solar	13,188					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,188	24.6%	N/A	24.6%	N/A					
18	Swallowtail PV Solar											
19	Solar	17,970					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	17,970	33.5%	N/A	33.5%	N/A					
21	Sweetbay PV Solar											
22	Solar	12,144					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,144	22.6%	N/A	22.6%	N/A					
24	Tennmile Creek PV Solar											
25	Solar	17,880					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info		17,880	N/A	N/A	N/A	N/A					
27	Terrill Creek PV Solar											
28	Solar	17,523					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	149.0	17,523	66.0%	N/A	66.0%	N/A					
30	Thomas Creek PV Solar											
31	Solar	15,120					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info		15,120	N/A	N/A	N/A	N/A					
33	Three Creeks PV Solar											
34	Solar	17,616					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	149.0	17,616	61.0%	N/A	61.0%	N/A					
36	Trailside PV Solar											
37	Solar	15,015					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	15,015	28.0%	N/A	28.0%	N/A					
39	Turkey Point 3											
40	Nuclear	587,574					6,356,611	1,000,000	6,356,611	3,208,817	0.55	0.50

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)	
1	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818		6,356,611	3,208,817	0.55		
2	Turkey Point 4												
3	Nuclear		592,488					6,356,626	1,000,000	6,356,626	2,894,808	0.49	0.46
4	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729		6,356,626	2,894,808	0.49		
5	Turkey Point 5												
6	Gas		500,028					3,381,262	1,024,700	3,464,779	13,739,214	2.75	4.06
7	Plant Unit Info	1,294.0	500,028	53.7%	93.9%	57.1%	6,929		3,464,779	13,739,214	2.75		
8	Turnpike PV Solar												
9	Solar		14,118					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,118	26.3%	N/A	26.3%	N/A						
11	Twin Lakes PV Solar												
12	Solar		15,492					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,492	28.9%	N/A	28.9%	N/A						
14	Union Springs PV Solar												
15	Solar		14,865					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,865	27.7%	N/A	27.7%	N/A						
17	West County 1												
18	Gas		628,225					4,093,271	1,024,700	4,194,375	18,674,925	2.97	4.56
19	Plant Unit Info	1,253.0	628,225	69.6%	93.7%	74.3%	6,677		4,194,375	18,674,925	2.97		
20	West County 2												
21	Gas		758,822					4,892,466	1,024,700	5,013,310	22,323,006	2.94	4.56
22	Plant Unit Info	1,253.0	758,822	84.1%	93.7%	89.8%	6,607		5,013,310	22,323,006	2.94		
23	West County 3												
24	Gas		507,617					3,317,641	1,024,700	3,399,587	15,139,621	2.98	4.56
25	Plant Unit Info	1,253.0	507,617	56.3%	70.4%	80.0%	6,697		3,399,587	15,139,621	2.98		
26	White Tail PV Solar												
27	Solar		13,938					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,938	26.0%	N/A	26.0%	N/A						
29	Wild Azalea PV Solar												
30	Solar		17,319					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	17,319	32.3%	N/A	32.3%	N/A						
32	Wild Quail PV Solar												
33	Solar		18,003					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	18,003	33.6%	N/A	33.6%	N/A						
35	Wildflower PV Solar												
36	Solar		13,551					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,551	25.3%	N/A	25.3%	N/A						
38	Willow PV Solar												
39	Solar		14,508					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,508	27.1%	N/A	27.1%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Woodyard PV Solar												
2	Solar		13,908					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,908	25.9%	N/A	25.9%	N/A						
4	_System Totals												
5	Plant Unit Info	35,332.0	13,169,717	N/A	N/A	N/A	6,732			88,664,544	298,669,622	2.27	
6													
7													
8													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Jul - 2025											
2	Anhinga PV Solar											
3		14,040					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,040	25.3%	N/A	25.3%	N/A					
5	Apalachee PV Solar											
6		16,535					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,535	29.8%	N/A	29.8%	N/A					
8	Babcock Preserve PV Solar											
9		14,279					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,279	25.8%	N/A	25.8%	N/A					
11	Babcock Ranch PV Solar											
12		13,414					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,414	24.2%	N/A	24.2%	N/A					
14	Barefoot Bay PV Solar											
15		14,744					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,744	26.6%	N/A	26.6%	N/A					
17	Beautyberry PV Solar											
18		17,955					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,955	32.4%	N/A	32.4%	N/A					
20	Big Juniper Creek PV Solar											
21		17,707					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,707	32.0%	N/A	32.0%	N/A					
23	Big Water PV Solar											
24		17,515					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	17,515	31.6%	N/A	31.6%	N/A					
26	Blackwater River PV Solar											
27		13,228					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,228	23.9%	N/A	23.9%	N/A					
29	Blue Cypress PV Solar											
30		14,282					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,282	25.8%	N/A	25.8%	N/A					
32	Blue Heron PV Solar											
33		14,003					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,003	25.3%	N/A	25.3%	N/A					
35	Blue Indigo PV Solar											
36		17,862					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	17,862	32.2%	N/A	32.2%	N/A					
38	Blue Springs PV Solar											
39		15,519					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,519	28.0%	N/A	28.0%	N/A					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Bluefield Preserve PV Solar											
2		12,614						N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,614	22.8%	N/A	22.8%	N/A					
4	Buttonwood PV Solar											
5		17,763						N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	17,763	32.1%	N/A	32.1%	N/A					
7	Caloosahatchee PV Solar											
8		14,592						N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,592	26.3%	N/A	26.3%	N/A					
10	Canoe PV Solar											
11		17,707						N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,707	32.0%	N/A	32.0%	N/A					
13	Cape Canaveral 3											
14	Gas		504,044				3,297,530	1,024,700	3,378,979	14,990,594	2.97	4.55
15	Plant Unit Info	1,321.0	504,044	51.3%	93.4%	54.9%	6,704		3,378,979	14,990,594	2.97	
16	Cattle Ranch PV Solar											
17		14,586						N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,586	26.3%	N/A	26.3%	N/A					
19	Cavendish PV Solar											
20		15,919						N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,919	28.7%	N/A	28.7%	N/A					
22	Cedar Trail PV Solar											
23		17,825						N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	17,825	32.2%	N/A	32.2%	N/A					
25	Chautauqua PV Solar											
26		17,676						N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	17,676	31.9%	N/A	31.9%	N/A					
28	Chipola River PV Solar											
29		15,798						N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,798	28.5%	N/A	28.5%	N/A					
31	Citrus PV Solar											
32		13,693						N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,693	24.7%	N/A	24.7%	N/A					
34	Coral Farms PV Solar											
35		13,352						N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,352	24.1%	N/A	24.1%	N/A					
37	Cotton Creek PV Solar											
38		13,755						N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,755	24.8%	N/A	24.8%	N/A					
40	Cypress Pond PV Solar											

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar	17,121					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,121	30.9%	N/A	30.9%	N/A					
3	Dania Beach 7											
4	Gas		549,229				3,458,437	1,024,700	3,543,860	15,081,476	2.75	4.36
5	Plant Unit Info	1,209.0	549,229	61.1%	93.0%	65.7%	6,452		3,543,860	15,081,476	2.75	
6	Desoto PV Solar											
7	Solar		4,433				N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	4,433	23.8%	N/A	23.8%	N/A					
9	Discovery PV Solar											
10	Solar		12,890				N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,890	23.3%	N/A	23.3%	N/A					
12	Echo River PV Solar											
13	Solar		16,777				N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,777	30.3%	N/A	30.3%	N/A					
15	Egret PV Solar											
16	Solar		15,516				N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,516	28.0%	N/A	28.0%	N/A					
18	Elder Branch PV Solar											
19	Solar		15,423				N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,423	27.8%	N/A	27.8%	N/A					
21	Etonia Creek PV Solar											
22	Solar		17,090				N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,090	30.8%	N/A	30.8%	N/A					
24	Everglades PV Solar											
25	Solar		13,014				N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,014	23.5%	N/A	23.5%	N/A					
27	Fawn PV Solar											
28	Solar		17,763				N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,763	32.1%	N/A	32.1%	N/A					
30	First City PV Solar											
31	Solar		13,228				N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,228	23.9%	N/A	23.9%	N/A					
33	Flowers Creek PV Solar											
34	Solar		14,750				N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,750	26.6%	N/A	26.6%	N/A					
36	Fort Drum PV Solar											
37	Solar		13,197				N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,197	23.8%	N/A	23.8%	N/A					
39	Fort Myers 2											
40	Gas		707,426				4,879,527	1,024,700	5,000,051	25,801,850	3.65	5.29

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	1,733.0	707,426	54.9%	93.8%	58.5%	7,068			5,000,051	25,801,850	3.65	
2												
3		543					5,755	1,024,699	5,897	29,079	5.36	5.05
4	188.0	543	0.4%	93.8%	0.4%	10,860			5,897	29,079	5.36	
5												
6		543					5,755	1,024,699	5,897	29,079	5.36	5.05
7	188.0	543	0.4%	93.8%	0.4%	10,860			5,897	29,079	5.36	
8												
9		4,965					50,517	1,024,700	51,765	263,520	5.31	5.22
10	219.0	4,965	3.1%	93.8%	3.3%	10,426			51,765	263,520	5.31	
11												
12		5,275					53,479	1,024,700	54,800	278,486	5.28	5.21
13	219.0	5,275	3.2%	93.8%	3.5%	10,389			54,800	278,486	5.28	
14												
15		17,769					N/A	N/A	N/A	N/A	N/A	N/A
16	74.5	17,769	32.1%	N/A	32.1%	N/A						
17												
18		18,073					N/A	N/A	N/A	N/A	N/A	N/A
19	74.5	18,073	32.6%	N/A	32.6%	N/A						
20												
21		20,096					251,166	1,024,700	257,370	1,155,708	5.75	4.60
22	75.0	20,096	36.0%	93.8%	38.4%	12,807			257,370	1,155,708	5.75	
23												
24		15,049					187,506	1,024,700	192,137	1,119,358	7.44	5.97
25	315.0	15,049	6.4%	93.6%	6.9%	12,767			192,137	1,119,358	7.44	
26												
27		64,302					737,956	1,024,700	756,183	4,300,966	6.69	5.83
28	496.0	64,302	17.4%	93.6%	18.6%	11,760			756,183	4,300,966	6.69	
29												
30		18,157					193,363	1,024,700	198,139	1,140,922	6.28	5.90
31	235.0	18,157	10.4%	93.8%	11.1%	10,913			198,139	1,140,922	6.28	
32												
33		18,515					195,810	1,024,700	200,647	1,142,349	6.17	5.83
34	235.0	18,515	10.6%	93.8%	11.3%	10,837			200,647	1,142,349	6.17	
35												
36		4,692					53,643	1,024,700	54,968	312,972	6.67	5.83
37	233.0	4,692	2.7%	93.8%	2.9%	11,715			54,968	312,972	6.67	
38												
39		2,608					28,976	1,024,700	29,692	164,450	6.31	5.68
40	233.0	2,608	1.5%	93.8%	1.6%	11,385			29,692	164,450	6.31	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Georges Lake PV Solar											
2		17,360					N/A	N/A	N/A	N/A	N/A	N/A
3		74.5	17,360	31.3%	N/A	31.3%	N/A					
4	Ghost Orchid PV Solar											
5		12,704					N/A	N/A	N/A	N/A	N/A	N/A
6		74.5	12,704	22.9%	N/A	22.9%	N/A					
7	Green Pasture PV Solar											
8		17,391					N/A	N/A	N/A	N/A	N/A	N/A
9		74.5	17,391	31.4%	N/A	31.4%	N/A					
10	Grove PV Solar											
11		13,166					N/A	N/A	N/A	N/A	N/A	N/A
12		74.5	13,166	23.8%	N/A	23.8%	N/A					
13	Hammock PV Solar											
14		14,679					N/A	N/A	N/A	N/A	N/A	N/A
15		74.5	14,679	26.5%	N/A	26.5%	N/A					
16	Hawthorne Creek PV Solar											
17		17,924					N/A	N/A	N/A	N/A	N/A	N/A
18		74.5	17,924	32.3%	N/A	32.3%	N/A					
19	Hendry Isles PV Solar											
20		16,492					N/A	N/A	N/A	N/A	N/A	N/A
21		74.5	16,492	29.8%	N/A	29.8%	N/A					
22	Hibiscus PV Solar											
23		13,941					N/A	N/A	N/A	N/A	N/A	N/A
24		74.5	13,941	25.2%	N/A	25.2%	N/A					
25	Hog Bay PV Solar											
26		17,174					N/A	N/A	N/A	N/A	N/A	N/A
27		74.5	17,174	31.0%	N/A	31.0%	N/A					
28	Holopaw PV Solar											
29		18,042					N/A	N/A	N/A	N/A	N/A	N/A
30		74.5	18,042	32.6%	N/A	32.6%	N/A					
31	Honeybell PV Solar											
32		17,825					N/A	N/A	N/A	N/A	N/A	N/A
33		74.5	17,825	32.2%	N/A	32.2%	N/A					
34	Horizon PV Solar											
35		14,648					N/A	N/A	N/A	N/A	N/A	N/A
36		74.5	14,648	26.4%	N/A	26.4%	N/A					
37	Ibis PV Solar											
38		15,082					N/A	N/A	N/A	N/A	N/A	N/A
39		74.5	15,082	27.2%	N/A	27.2%	N/A					
40	Immokalee PV Solar											

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar	13,011					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,011	23.5%	N/A	23.5%	N/A					
3	Indian River PV Solar											
4	Solar	14,344					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,344	25.9%	N/A	25.9%	N/A					
6	Interstate PV Solar											
7	Solar	13,414					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,414	24.2%	N/A	24.2%	N/A					
9	Kayak PV Solar											
10	Solar	16,988					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,988	30.7%	N/A	30.7%	N/A					
12	Lakeside PV Solar											
13	Solar	13,879					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,879	25.0%	N/A	25.0%	N/A					
15	Lauderdale 6A											
16	Gas	1,515					16,198	1,024,700	16,598	70,681	4.67	4.36
17	Plant Unit Info	217.0	1,515	0.9%	93.8%	1.0%	10,956		16,598	70,681	4.67	
18	Lauderdale 6B											
19	Light Oil	52					101	5,830,040	590	10,754	20.65	106.27
20	Gas	819					9,051	1,024,700	9,275	39,498	4.82	4.36
21	Plant Unit Info	217.0	871	0.5%	93.8%	0.6%	11,326		9,865	50,252	5.77	
22	Lauderdale 6C											
23	Gas	1,050					10,662	1,024,700	10,925	46,523	4.43	4.36
24	Plant Unit Info	217.0	1,050	0.7%	93.8%	0.7%	10,405		10,925	46,523	4.43	
25	Lauderdale 6D											
26	Light Oil	52					104	5,829,897	608	11,082	21.36	106.26
27	Gas	758					8,671	1,024,700	8,885	37,836	4.99	4.36
28	Plant Unit Info	217.0	810	0.5%	93.8%	0.5%	11,720		9,493	48,918	6.04	
29	Lauderdale 6E											
30	Gas	1,050					10,662	1,024,700	10,925	46,523	4.43	4.36
31	Plant Unit Info	217.0	1,050	0.7%	93.8%	0.7%	10,405		10,925	46,523	4.43	
32	Loggerhead PV Solar											
33	Solar	13,820					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,820	24.9%	N/A	24.9%	N/A					
35	Long Creek PV Solar											
36	Solar	17,422					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	17,422	31.4%	N/A	31.4%	N/A					
38	Magnolia Springs PV Solar											
39	Solar	15,454					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,454	27.9%	N/A	27.9%	N/A					

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Manatee 3											
2		656,049					4,361,159	1,024,700	4,468,880	20,463,817	3.12	4.69
3	Plant Unit Info	1,257.0	656,049	70.2%	93.9%	74.7%	6,812		4,468,880	20,463,817	3.12	
4	Manatee PV Solar											
5	Solar		13,755				N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,755	24.8%	N/A	24.8%	N/A					
7	Martin 3											
8	Gas		166,923				1,225,770	1,024,700	1,256,047	6,240,402	3.74	5.09
9	Plant Unit Info	474.0	166,923	47.3%	93.9%	50.4%	7,525		1,256,047	6,240,402	3.74	
10	Martin 4											
11	Gas		134,967				997,738	1,024,700	1,022,382	5,146,987	3.81	5.16
12	Plant Unit Info	474.0	134,967	38.3%	93.9%	40.8%	7,575		1,022,382	5,146,987	3.81	
13	Martin 8											
14	Gas		652,031				4,361,858	1,024,700	4,469,596	22,527,385	3.45	5.16
15	Plant Unit Info	1,246.0	652,031	70.3%	93.5%	75.2%	6,855		4,469,596	22,527,385	3.45	
16	Miami-Dade PV Solar											
17	Solar		12,797				N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,797	23.1%	N/A	23.1%	N/A					
19	Mitchell Creek PV Solar											
20	Solar		17,019				N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,019	30.7%	N/A	30.7%	N/A					
22	Monarch PV Solar											
23	Solar		14,778				N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,778	26.7%	N/A	26.7%	N/A					
25	Nassau PV Solar											
26	Solar		15,116				N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,116	27.3%	N/A	27.3%	N/A					
28	Nature Trail PV Solar											
29	Solar		18,513				N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	18,513	33.4%	N/A	33.4%	N/A					
31	Northern Preserve PV Solar											
32	Solar		12,183				N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A					
34	Norton Creek PV Solar											
35	Solar		17,701				N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	17,701	31.9%	N/A	31.9%	N/A					
37	Okeechobee 1											
38	Gas		1,069,721				6,554,727	1,024,700	6,716,629	35,833,724	3.35	5.47
39	Plant Unit Info	1,622.0	1,069,721	88.6%	93.0%	95.3%	6,279		6,716,629	35,833,724	3.35	
40	Okeechobee PV Solar											

FLORIDA POWER & LIGHT COMPANY
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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar	15,268					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,268	27.5%	N/A	27.5%	N/A					
3	Orange Blossom PV Solar											
4	Solar	13,910					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,910	25.1%	N/A	25.1%	N/A					
6	Orchard PV											
7	Solar	14,809					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,809	26.7%	N/A	26.7%	N/A					
9	Palm Bay PV Solar											
10	Solar	14,155					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,155	25.5%	N/A	25.5%	N/A					
12	Pecan Tree PV Solar											
13	Solar	18,476					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	18,476	33.3%	N/A	33.3%	N/A					
15	Pelican PV Solar											
16	Solar	13,910					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,910	25.1%	N/A	25.1%	N/A					
18	Perdido											
19	Gas	1,897					18,329	1,024,700	18,782	102,390	5.40	5.59
20	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901		18,782	102,390	5.40	
21	Pineapple PV Solar											
22	Solar	14,778					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,778	26.7%	N/A	26.7%	N/A					
24	Pink Trail PV Solar											
25	Solar	13,228					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,228	23.9%	N/A	23.9%	N/A					
27	Pioneer Trail PV Solar											
28	Solar	12,983					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,983	23.4%	N/A	23.4%	N/A					
30	Port Everglades 5											
31	Gas	673,972					4,268,276	1,024,700	4,373,702	18,600,214	2.76	4.36
32	Plant Unit Info	1,210.0	673,972	74.9%	93.0%	80.5%	6,489		4,373,702	18,600,214	2.76	
33	Prairie Creek PV Solar											
34	Solar	17,831					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	17,831	32.2%	N/A	32.2%	N/A					
36	Redlands PV Solar											
37	Solar	15,996					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	15,996	28.9%	N/A	28.9%	N/A					
39	Riviera 5											
40	Gas	803,031					5,155,266	1,024,700	5,282,601	27,961,506	3.48	5.42

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)	
1	Plant Unit Info	1,336.0	803,031	80.8%	93.4%	86.5%	6,578		5,282,601	27,961,506	3.48		
2	Rodeo PV Solar												
3	Solar		15,020					N/A	N/A	N/A	N/A	N/A	
4	Plant Unit Info	74.5	15,020	27.1%	N/A	27.1%	N/A						
5	Sabal Palm PV Solar												
6	Solar		13,910					N/A	N/A	N/A	N/A	N/A	
7	Plant Unit Info	74.5	13,910	25.1%	N/A	25.1%	N/A						
8	Sambucus PV Solar												
9	Solar		17,614					N/A	N/A	N/A	N/A	N/A	
10	Plant Unit Info	74.5	17,614	31.8%	N/A	31.8%	N/A						
11	Sanford 4												
12	Gas		336,672					2,368,160	1,024,700	2,426,654	12,441,756	3.70	5.25
13	Plant Unit Info	1,172.0	336,672	38.6%	94.1%	41.0%	7,208			2,426,654	12,441,756	3.70	
14	Sanford 5												
15	Gas		469,425					3,216,774	1,024,700	3,296,228	16,843,323	3.59	5.24
16	Plant Unit Info	1,172.0	469,425	53.8%	94.1%	57.2%	7,022			3,296,228	16,843,323	3.59	
17	Saw Palmetto PV Solar												
18	Solar		17,152					N/A	N/A	N/A	N/A	N/A	
19	Plant Unit Info	74.5	17,152	31.0%	N/A	31.0%	N/A						
20	Sawgrass PV Solar												
21	Solar		12,614					N/A	N/A	N/A	N/A	N/A	
22	Plant Unit Info	74.5	12,614	22.8%	N/A	22.8%	N/A						
23	Scherer 3												
24	Coal		70,598				11,142	46,269	17,000,001	786,579	2,587,884	3.67	55.93
25	Plant Unit Info	215.0	70,598	44.1%	93.7%	47.1%	11,142			786,579	2,587,884	3.67	
26	Shirer Branch PV Solar												
27	Solar		17,093					N/A	N/A	N/A	N/A	N/A	
28	Plant Unit Info	74.5	17,093	30.8%	N/A	30.8%	N/A						
29	Silver Palm PV Solar												
30	Solar		14,716					N/A	N/A	N/A	N/A	N/A	
31	Plant Unit Info	74.5	14,716	26.6%	N/A	26.6%	N/A						
32	Smith 3												
33	Gas		301,020					2,081,328	1,024,700	2,132,737	10,909,495	3.62	5.24
34	Plant Unit Info	646.0	301,020	62.6%	93.9%	66.7%	7,085			2,132,737	10,909,495	3.62	
35	Smith A												
36	Plant Unit Info	34.0		N/A	100.0%	N/A	N/A						
37	Southfork PV Solar												
38	Solar		16,687					N/A	N/A	N/A	N/A	N/A	
39	Plant Unit Info	74.5	16,687	30.1%	N/A	30.1%	N/A						
40	Space Coast PV Solar												

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar	1,550					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	10.0	1,550	20.8%	N/A	20.8%	N/A					
3	Sparkleberry PV Solar											
4	Solar	14,896					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,896	26.9%	N/A	26.9%	N/A					
6	Speckled Perch PV Solar											
7	Solar	17,391					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,391	31.4%	N/A	31.4%	N/A					
9	St. Lucie 1											
10	Nuclear	711,588					7,514,303	1,000,000	7,514,303	3,671,488	0.52	0.49
11	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560		7,514,303	3,671,488	0.52	
12	St. Lucie 2											
13	Nuclear	609,329					6,395,335	1,000,000	6,395,335	2,791,564	0.46	0.44
14	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496		6,395,335	2,791,564	0.46	
15	Sundew PV Solar											
16	Solar	13,138					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,138	23.7%	N/A	23.7%	N/A					
18	Sunshine Gateway PV Solar											
19	Solar	13,504					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,504	24.4%	N/A	24.4%	N/A					
21	Swallowtail PV Solar											
22	Solar	17,980					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	17,980	32.4%	N/A	32.4%	N/A					
24	Sweetbay PV Solar											
25	Solar	12,676					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,676	22.9%	N/A	22.9%	N/A					
27	Tenmile Creek PV Solar											
28	Solar	17,949					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info		17,949	N/A	N/A	N/A	N/A					
30	Terrill Creek PV Solar											
31	Solar	18,203					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	149.0	18,203	65.2%	N/A	65.2%	N/A					
33	Thomas Creek PV Solar											
34	Solar	15,996					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info		15,996	N/A	N/A	N/A	N/A					
36	Three Creeks PV Solar											
37	Solar	17,521					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	149.0	17,521	60.5%	N/A	60.5%	N/A					
39	Trailside PV Solar											
40	Solar	15,764					N/A	N/A	N/A	N/A	N/A	N/A

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	15,764	28.4%	N/A	28.4%	N/A					
2	Turkey Point 3											
3	Nuclear		607,160				6,568,498	1,000,000	6,568,498	3,315,778	0.55	0.50
4	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818		6,568,498	3,315,778	0.55	
5	Turkey Point 4											
6	Nuclear		612,238				6,568,514	1,000,000	6,568,514	2,991,301	0.49	0.46
7	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729		6,568,514	2,991,301	0.49	
8	Turkey Point 5											
9	Gas		460,930				3,149,161	1,024,700	3,226,945	13,729,228	2.98	4.36
10	Plant Unit Info	1,294.0	460,930	47.9%	93.9%	51.0%	7,001		3,226,945	13,729,228	2.98	
11	Turnpike PV Solar											
12	Solar		14,809					N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,809	26.7%	N/A	26.7%	N/A					
14	Twin Lakes PV Solar											
15	Solar		15,946					N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,946	28.8%	N/A	28.8%	N/A					
17	Union Springs PV Solar											
18	Solar		15,550					N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,550	28.1%	N/A	28.1%	N/A					
20	West County 1											
21	Gas		644,730				4,207,285	1,024,700	4,311,205	19,740,968	3.06	4.69
22	Plant Unit Info	1,253.0	644,730	69.2%	93.7%	73.8%	6,687		4,311,205	19,740,968	3.06	
23	West County 2											
24	Gas		790,411				5,102,742	1,024,700	5,228,780	23,943,686	3.03	4.69
25	Plant Unit Info	1,253.0	790,411	84.8%	93.7%	90.5%	6,615		5,228,780	23,943,686	3.03	
26	West County 3											
27	Gas		724,095				4,698,463	1,024,700	4,814,515	22,046,028	3.04	4.69
28	Plant Unit Info	1,253.0	724,095	77.7%	93.7%	82.9%	6,649		4,814,515	22,046,028	3.04	
29	White Tail PV Solar											
30	Solar		14,806					N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,806	26.7%	N/A	26.7%	N/A					
32	Wild Azalea PV Solar											
33	Solar		17,834					N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	17,834	32.2%	N/A	32.2%	N/A					
35	Wild Quail PV Solar											
36	Solar		18,172					N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	18,172	32.8%	N/A	32.8%	N/A					
38	Wildflower PV Solar											
39	Solar		13,662					N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,662	24.7%	N/A	24.7%	N/A					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Willow PV Solar											
2	Solar		14,589				N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,589	26.3%	N/A	26.3%	N/A	N/A	N/A	N/A	N/A	N/A
4	Woodyard PV Solar											
5	Solar		14,468				N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,468	26.1%	N/A	26.1%	N/A	N/A	N/A	N/A	N/A	N/A
7	_System Totals											
8	Plant Unit Info	35,332.0	14,064,110	N/A	N/A	N/A	6,731		94,667,103	337,962,629	2.40	
9												
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Aug - 2025											
2	Anhinga PV Solar											
3		13,296					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,296	24.0%	N/A	24.0%	N/A					
5	Apalachee PV Solar											
6		15,795					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,795	28.5%	N/A	28.5%	N/A					
8	Babcock Preserve PV Solar											
9		14,124					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,124	25.5%	N/A	25.5%	N/A					
11	Babcock Ranch PV Solar											
12		13,476					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,476	24.3%	N/A	24.3%	N/A					
14	Barefoot Bay PV Solar											
15		14,589					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,589	26.3%	N/A	26.3%	N/A					
17	Beautyberry PV Solar											
18		17,493					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,493	31.6%	N/A	31.6%	N/A					
20	Big Juniper Creek PV Solar											
21		16,749					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,749	30.2%	N/A	30.2%	N/A					
23	Big Water PV Solar											
24		16,554					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,554	29.9%	N/A	29.9%	N/A					
26	Blackwater River PV Solar											
27		12,890					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,890	23.3%	N/A	23.3%	N/A					
29	Blue Cypress PV Solar											
30		14,158					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,158	25.5%	N/A	25.5%	N/A					
32	Blue Heron PV Solar											
33		13,724					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,724	24.8%	N/A	24.8%	N/A					
35	Blue Indigo PV Solar											
36		16,811					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	16,811	30.3%	N/A	30.3%	N/A					
38	Blue Springs PV Solar											
39		14,716					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,716	26.6%	N/A	26.6%	N/A					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Bluefield Preserve PV Solar											
2		12,670						N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,670	22.9%	N/A	22.9%	N/A					
4	Buttonwood PV Solar											
5		16,771						N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	16,771	30.3%	N/A	30.3%	N/A					
7	Caloosahatchee PV Solar											
8		14,530						N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,530	26.2%	N/A	26.2%	N/A					
10	Canoe PV Solar											
11		16,656						N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	16,656	30.1%	N/A	30.1%	N/A					
13	Cape Canaveral 3											
14	Gas		533,012				3,479,687	1,024,700	3,565,635	16,530,466	3.10	4.75
15	Plant Unit Info	1,321.0	533,012	54.2%	93.4%	58.0%	6,690		3,565,635	16,530,466	3.10	
16	Cattle Ranch PV Solar											
17		14,124						N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,124	25.5%	N/A	25.5%	N/A					
19	Cavendish PV Solar											
20		15,268						N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,268	27.5%	N/A	27.5%	N/A					
22	Cedar Trail PV Solar											
23		16,554						N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	16,554	29.9%	N/A	29.9%	N/A					
25	Chautauqua PV Solar											
26		16,811						N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,811	30.3%	N/A	30.3%	N/A					
28	Chipola River PV Solar											
29		15,116						N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,116	27.3%	N/A	27.3%	N/A					
31	Citrus PV Solar											
32		13,600						N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,600	24.5%	N/A	24.5%	N/A					
34	Coral Farms PV Solar											
35		12,766						N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,766	23.0%	N/A	23.0%	N/A					
37	Cotton Creek PV Solar											
38		13,445						N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,445	24.3%	N/A	24.3%	N/A					
40	Cypress Pond PV Solar											

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar	16,163					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,163	29.2%	N/A	29.2%	N/A					
3	Dania Beach 7											
4	Gas	571,802					3,589,414	1,024,700	3,678,073	15,836,963	2.77	4.41
5	Plant Unit Info	1,209.0	571,802	63.6%	93.0%	68.4%	6,432		3,678,073	15,836,963	2.77	
6	Desoto PV Solar											
7	Solar	4,154					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	4,154	22.3%	N/A	22.3%	N/A					
9	Discovery PV Solar											
10	Solar	12,673					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,673	22.9%	N/A	22.9%	N/A					
12	Echo River PV Solar											
13	Solar	15,388					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	15,388	27.8%	N/A	27.8%	N/A					
15	Egret PV Solar											
16	Solar	14,496					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,496	26.2%	N/A	26.2%	N/A					
18	Elder Branch PV Solar											
19	Solar	15,113					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,113	27.3%	N/A	27.3%	N/A					
21	Etonia Creek PV Solar											
22	Solar	16,194					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,194	29.2%	N/A	29.2%	N/A					
24	Everglades PV Solar											
25	Solar	13,228					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,228	23.9%	N/A	23.9%	N/A					
27	Fawn PV Solar											
28	Solar	16,926					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,926	30.5%	N/A	30.5%	N/A					
30	First City PV Solar											
31	Solar	13,200					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,200	23.8%	N/A	23.8%	N/A					
33	Flowers Creek PV Solar											
34	Solar	14,071					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,071	25.4%	N/A	25.4%	N/A					
36	Fort Drum PV Solar											
37	Solar	12,825					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,825	23.1%	N/A	23.1%	N/A					
39	Fort Myers 2											
40	Gas	616,488					4,304,511	1,024,700	4,410,832	23,563,641	3.82	5.47

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	Plant Unit Info	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,733.0	616,488	47.8%	93.8%	51.0%	7,155			4,410,832	23,563,641	3.82	
2	Fort Myers 3A												
3	Gas		543					5,755	1,024,699	5,897	30,274	5.58	5.26
4	Plant Unit Info	188.0	543	0.4%	93.8%	0.4%	10,860			5,897	30,274	5.58	
5	Fort Myers 3B												
6	Gas		543					5,755	1,024,699	5,897	30,274	5.58	5.26
7	Plant Unit Info	188.0	543	0.4%	93.8%	0.4%	10,860			5,897	30,274	5.58	
8	Fort Myers 3C												
9	Gas		7,870					80,521	1,024,700	82,510	434,781	5.52	5.40
10	Plant Unit Info	219.0	7,870	4.8%	93.8%	5.2%	10,484			82,510	434,781	5.52	
11	Fort Myers 3D												
12	Gas		6,938					71,091	1,024,700	72,847	384,688	5.54	5.41
13	Plant Unit Info	219.0	6,938	4.3%	93.8%	4.5%	10,500			72,847	384,688	5.54	
14	Fourmile Creek PV Solar												
15	Solar		16,997					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,997	30.7%	N/A	30.7%	N/A						
17	Fox Trail PV Solar												
18	Solar		17,112					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	17,112	30.9%	N/A	30.9%	N/A						
20	GCEC 5												
21	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
22	GCEC 6												
23	Gas		24,789					299,021	1,024,700	306,407	1,745,386	7.04	5.84
24	Plant Unit Info	315.0	24,789	10.6%	93.6%	11.3%	12,361			306,407	1,745,386	7.04	
25	GCEC 7												
26	Gas		88,430					1,014,250	1,024,700	1,039,302	5,843,891	6.61	5.76
27	Plant Unit Info	496.0	88,430	24.0%	93.6%	25.6%	11,753			1,039,302	5,843,891	6.61	
28	GCEC 8A												
29	Gas		17,366					191,342	1,024,700	196,068	1,116,214	6.43	5.83
30	Plant Unit Info	235.0	17,366	9.9%	93.8%	10.6%	11,290			196,068	1,116,214	6.43	
31	GCEC 8B												
32	Gas		21,792					240,211	1,024,700	246,144	1,400,678	6.43	5.83
33	Plant Unit Info	235.0	21,792	12.5%	93.8%	13.3%	11,295			246,144	1,400,678	6.43	
34	GCEC 8C												
35	Gas		7,292					80,776	1,024,700	82,771	477,703	6.55	5.91
36	Plant Unit Info	233.0	7,292	4.2%	93.8%	4.5%	11,351			82,771	477,703	6.55	
37	GCEC 8D												
38	Gas		8,151					90,501	1,024,700	92,736	531,074	6.52	5.87
39	Plant Unit Info	233.0	8,151	4.7%	93.8%	5.0%	11,377			92,736	531,074	6.52	
40	Georges Lake PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar	16,337					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,337	29.5%	N/A	29.5%	N/A					
3	Ghost Orchid PV Solar											
4	Solar	12,794					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,794	23.1%	N/A	23.1%	N/A					
6	Green Pasture PV Solar											
7	Solar	16,895					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	16,895	30.5%	N/A	30.5%	N/A					
9	Grove PV Solar											
10	Solar	13,104					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,104	23.6%	N/A	23.6%	N/A					
12	Hammock PV Solar											
13	Solar	14,279					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,279	25.8%	N/A	25.8%	N/A					
15	Hawthorne Creek PV Solar											
16	Solar	17,428					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	17,428	31.4%	N/A	31.4%	N/A					
18	Hendry Isles PV Solar											
19	Solar	15,686					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	15,686	28.3%	N/A	28.3%	N/A					
21	Hibiscus PV Solar											
22	Solar	13,538					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,538	24.4%	N/A	24.4%	N/A					
24	Hog Bay PV Solar											
25	Solar	16,492					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,492	29.8%	N/A	29.8%	N/A					
27	Holopaw PV Solar											
28	Solar	17,081					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	17,081	30.8%	N/A	30.8%	N/A					
30	Honeybell PV Solar											
31	Solar	16,895					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	16,895	30.5%	N/A	30.5%	N/A					
33	Horizon PV Solar											
34	Solar	14,096					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,096	25.4%	N/A	25.4%	N/A					
36	Ibis PV Solar											
37	Solar	14,868					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,868	26.8%	N/A	26.8%	N/A					
39	Immokalee PV Solar											
40	Solar		13,290				N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,290	24.0%	N/A	24.0%	N/A					
2	Indian River PV Solar											
3	Solar		14,158				N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,158	25.5%	N/A	25.5%	N/A					
5	Interstate PV Solar											
6	Solar		13,290				N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,290	24.0%	N/A	24.0%	N/A					
8	Kayak PV Solar											
9	Solar		15,996				N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,996	28.9%	N/A	28.9%	N/A					
11	Lakeside PV Solar											
12	Solar		13,507				N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,507	24.4%	N/A	24.4%	N/A					
14	Lauderdale 6A											
15	Gas		630				6,514	1,024,700	6,675	28,744	4.56	4.41
16	Plant Unit Info	217.0	630	0.4%	93.8%	0.4%	10,595		6,675	28,744	4.56	
17	Lauderdale 6B											
18	Gas		1,050				10,662	1,024,700	10,925	47,046	4.48	4.41
19	Plant Unit Info	217.0	1,050	0.7%	93.8%	0.7%	10,405		10,925	47,046	4.48	
20	Lauderdale 6C											
21	Gas		1,050				10,662	1,024,700	10,925	47,046	4.48	4.41
22	Plant Unit Info	217.0	1,050	0.7%	93.8%	0.7%	10,405		10,925	47,046	4.48	
23	Lauderdale 6D											
24	Gas		630				6,514	1,024,700	6,675	28,744	4.56	4.41
25	Plant Unit Info	217.0	630	0.4%	93.8%	0.4%	10,595		6,675	28,744	4.56	
26	Lauderdale 6E											
27	Gas		1,680				17,175	1,024,700	17,599	75,789	4.51	4.41
28	Plant Unit Info	217.0	1,680	1.0%	93.8%	1.1%	10,476		17,599	75,789	4.51	
29	Loggerhead PV Solar											
30	Solar		13,910				N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,910	25.1%	N/A	25.1%	N/A					
32	Long Creek PV Solar											
33	Solar		16,647				N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	16,647	30.0%	N/A	30.0%	N/A					
35	Magnolia Springs PV Solar											
36	Solar		14,558				N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,558	26.3%	N/A	26.3%	N/A					
38	Manatee 3											
39	Gas		651,903				4,334,642	1,024,700	4,441,708	20,814,020	3.19	4.80
40	Plant Unit Info	1,257.0	651,903	69.7%	93.9%	74.2%	6,813		4,441,708	20,814,020	3.19	

FLORIDA POWER & LIGHT COMPANY
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ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Manatee PV Solar											
2		13,786					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info											
4	74.5	13,786	24.9%	N/A	24.9%	N/A						
5	Martin 3											
6		167,439					1,225,636	1,024,700	1,255,909	6,426,669	3.84	5.24
7	Plant Unit Info											
8	474.0	167,439	47.5%	93.9%	50.6%	7,501			1,255,909	6,426,669	3.84	
9	Martin 4											
10		147,921					1,094,851	1,024,700	1,121,894	5,762,864	3.90	5.26
11	Plant Unit Info											
12	474.0	147,921	41.9%	93.9%	44.7%	7,584			1,121,894	5,762,864	3.90	
13	Martin 8											
14		637,711					4,269,937	1,024,700	4,375,404	22,455,145	3.52	5.26
15	Plant Unit Info											
16	1,246.0	637,711	68.8%	93.5%	73.6%	6,861			4,375,404	22,455,145	3.52	
17	Miami-Dade PV Solar											
18		12,766					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info											
20	74.5	12,766	23.0%	N/A	23.0%	N/A						
21	Mitchell Creek PV Solar											
22		16,337					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info											
24	74.5	16,337	29.5%	N/A	29.5%	N/A						
25	Monarch PV Solar											
26		14,530					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info											
28	74.5	14,530	26.2%	N/A	26.2%	N/A						
29	Nassau PV Solar											
30		14,099					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info											
32	74.5	14,099	25.4%	N/A	25.4%	N/A						
33	Nature Trail PV Solar											
34		17,397					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info											
36	74.5	17,397	31.4%	N/A	31.4%	N/A						
37	Northern Preserve PV Solar											
38		11,687					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info											
40	74.5	11,687	21.1%	N/A	21.1%	N/A						
41	Norton Creek PV Solar											
42		16,430					N/A	N/A	N/A	N/A	N/A	N/A
43	Plant Unit Info											
44	74.5	16,430	29.6%	N/A	29.6%	N/A						
45	Okeechobee 1											
46		1,061,923					6,510,282	1,024,700	6,671,086	35,704,801	3.36	5.48
47	Plant Unit Info											
48	1,622.0	1,061,923	88.0%	93.0%	94.6%	6,282			6,671,086	35,704,801	3.36	
49	Okeechobee PV Solar											
50		15,082					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info											
52	74.5	15,082	27.2%	N/A	27.2%	N/A						
53	Orange Blossom PV Solar											

FLORIDA POWER & LIGHT COMPANY
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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar	13,693					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,693	24.7%	N/A	24.7%	N/A					
3	Orchard PV											
4	Solar	14,685					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,685	26.5%	N/A	26.5%	N/A					
6	Palm Bay PV Solar											
7	Solar	13,879					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,879	25.0%	N/A	25.0%	N/A					
9	Pecan Tree PV Solar											
10	Solar	17,493					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,493	31.6%	N/A	31.6%	N/A					
12	Pelican PV Solar											
13	Solar	13,693					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,693	24.7%	N/A	24.7%	N/A					
15	Perdido											
16	Gas	1,897					18,329	1,024,700	18,782	101,976	5.38	5.56
17	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901		18,782	101,976	5.38	
18	Pineapple PV Solar											
19	Solar	14,592					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,592	26.3%	N/A	26.3%	N/A					
21	Pink Trail PV Solar											
22	Solar	13,166					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,166	23.8%	N/A	23.8%	N/A					
24	Pioneer Trail PV Solar											
25	Solar	12,549					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,549	22.6%	N/A	22.6%	N/A					
27	Port Everglades 5											
28	Gas	707,287					4,456,889	1,024,700	4,566,974	19,663,914	2.78	4.41
29	Plant Unit Info	1,210.0	707,287	78.6%	93.0%	84.5%	6,457		4,566,974	19,663,914	2.78	
30	Prairie Creek PV Solar											
31	Solar	17,552					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	17,552	31.7%	N/A	31.7%	N/A					
33	Redlands PV Solar											
34	Solar	14,849					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A					
36	Riviera 5											
37	Gas	790,064					5,074,387	1,024,700	5,199,724	27,699,925	3.51	5.46
38	Plant Unit Info	1,336.0	790,064	79.5%	93.4%	85.1%	6,581		5,199,724	27,699,925	3.51	
39	Rodeo PV Solar											
40	Solar	14,493					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	74.5	14,493	26.2%	N/A	26.2%	N/A						
2												
3		13,476					N/A	N/A	N/A	N/A	N/A	N/A
4	74.5	13,476	24.3%	N/A	24.3%	N/A						
5												
6		17,087					N/A	N/A	N/A	N/A	N/A	N/A
7	74.5	17,087	30.8%	N/A	30.8%	N/A						
8												
9		363,858					2,511,386	1,024,700	2,573,417	13,617,166	3.74	5.42
10	1,172.0	363,858	41.7%	94.1%	44.4%	7,073			2,573,417	13,617,166	3.74	
11												
12		483,802					3,306,350	1,024,700	3,388,017	17,773,911	3.67	5.38
13	1,172.0	483,802	55.5%	94.1%	59.0%	7,003			3,388,017	17,773,911	3.67	
14												
15		16,346					N/A	N/A	N/A	N/A	N/A	N/A
16	74.5	16,346	29.5%	N/A	29.5%	N/A						
17												
18		12,670					N/A	N/A	N/A	N/A	N/A	N/A
19	74.5	12,670	22.9%	N/A	22.9%	N/A						
20												
21		71,915				11,119	47,037	17,000,000	799,621	2,626,906	3.65	55.85
22	215.0	71,915	45.0%	93.7%	48.0%	11,119			799,621	2,626,906	3.65	
23												
24		16,439					N/A	N/A	N/A	N/A	N/A	N/A
25	74.5	16,439	29.7%	N/A	29.7%	N/A						
26												
27		14,437					N/A	N/A	N/A	N/A	N/A	N/A
28	74.5	14,437	26.1%	N/A	26.1%	N/A						
29												
30		300,871					2,081,267	1,024,700	2,132,674	11,197,778	3.72	5.38
31	646.0	300,871	62.6%	93.9%	66.7%	7,088			2,132,674	11,197,778	3.72	
32												
33		66					173	5,830,011	1,009	18,908	28.65	109.25
34	34.0	66	0.3%	100.0%	0.3%	15,288			1,009	18,908	28.65	
35												
36		16,439					N/A	N/A	N/A	N/A	N/A	N/A
37	74.5	16,439	29.7%	N/A	29.7%	N/A						
38												
39		1,550					N/A	N/A	N/A	N/A	N/A	N/A
40	10.0	1,550	20.8%	N/A	20.8%	N/A						

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sparkleberry PV Solar											
2		14,617					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info											
	74.5	14,617	26.4%	N/A	26.4%	N/A						
4	Speckled Perch PV Solar											
5		16,368					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info											
	74.5	16,368	29.5%	N/A	29.5%	N/A						
7	St. Lucie 1											
8		711,588					7,514,303	1,000,000	7,514,303	3,672,239	0.52	0.49
9	Plant Unit Info											
	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,672,239	0.52	
10	St. Lucie 2											
11		609,329					6,395,335	1,000,000	6,395,335	2,791,564	0.46	0.44
12	Plant Unit Info											
	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,791,564	0.46	
13	Sundew PV Solar											
14		13,104					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info											
	74.5	13,104	23.6%	N/A	23.6%	N/A						
16	Sunshine Gateway PV Solar											
17		13,104					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info											
	74.5	13,104	23.6%	N/A	23.6%	N/A						
19	Swallowtail PV Solar											
20		17,050					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info											
	74.5	17,050	30.8%	N/A	30.8%	N/A						
22	Sweetbay PV Solar											
23		12,487					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info											
	74.5	12,487	22.5%	N/A	22.5%	N/A						
25	Tenmile Creek PV Solar											
26		17,081					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info											
		17,081	N/A	N/A	N/A	N/A						
28	Terrill Creek PV Solar											
29		17,304					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info											
	149.0	17,304	62.0%	N/A	62.0%	N/A						
31	Thomas Creek PV Solar											
32		14,849					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info											
		14,849	N/A	N/A	N/A	N/A						
34	Three Creeks PV Solar											
35		17,056					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info											
	149.0	17,056	57.6%	N/A	57.6%	N/A						
37	Trailside PV Solar											
38		14,744					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info											
	74.5	14,744	26.6%	N/A	26.6%	N/A						
40	Turkey Point 3											

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1		607,160					6,568,498	1,000,000	6,568,498	3,315,778	0.55	0.50
2	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,315,778	0.55	
3												
4		612,238					6,568,514	1,000,000	6,568,514	2,991,301	0.49	0.46
5	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	2,991,301	0.49	
6												
7		489,386					3,331,877	1,024,700	3,414,174	14,700,461	3.00	4.41
8	1,294.0	489,386	50.8%	93.9%	54.1%	6,976			3,414,174	14,700,461	3.00	
9												
10		14,623					N/A	N/A	N/A	N/A	N/A	N/A
11	74.5	14,623	26.4%	N/A	26.4%	N/A						
12												
13		15,051					N/A	N/A	N/A	N/A	N/A	N/A
14	74.5	15,051	27.2%	N/A	27.2%	N/A						
15												
16		14,403					N/A	N/A	N/A	N/A	N/A	N/A
17	74.5	14,403	26.0%	N/A	26.0%	N/A						
18												
19		669,517					4,356,523	1,024,700	4,464,129	20,921,027	3.12	4.80
20	1,253.0	669,517	71.8%	93.7%	76.6%	6,668			4,464,129	20,921,027	3.12	
21												
22		821,528					5,286,062	1,024,700	5,416,628	25,378,973	3.09	4.80
23	1,253.0	821,528	88.1%	93.7%	94.0%	6,593			5,416,628	25,378,973	3.09	
24												
25		761,961					4,916,498	1,024,700	5,037,936	23,604,116	3.10	4.80
26	1,253.0	761,961	81.7%	93.7%	87.2%	6,612			5,037,936	23,604,116	3.10	
27												
28		14,530					N/A	N/A	N/A	N/A	N/A	N/A
29	74.5	14,530	26.2%	N/A	26.2%	N/A						
30												
31		16,904					N/A	N/A	N/A	N/A	N/A	N/A
32	74.5	16,904	30.5%	N/A	30.5%	N/A						
33												
34		17,276					N/A	N/A	N/A	N/A	N/A	N/A
35	74.5	17,276	31.2%	N/A	31.2%	N/A						
36												
37		13,631					N/A	N/A	N/A	N/A	N/A	N/A
38	74.5	13,631	24.6%	N/A	24.6%	N/A						
39												
40		14,189					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	74.5	14,189	25.6%	N/A	25.6%	N/A						
2												
3		14,437					N/A	N/A	N/A	N/A	N/A	N/A
4	74.5	14,437	26.1%	N/A	26.1%	N/A						
5												
6	35,332.0	14,169,505	N/A	N/A	N/A	6,758			95,763,654	349,392,843	2.47	
7												
8												
9												
10												
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sep - 2025											
2	Anhinga PV Solar											
3		11,280					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,280	21.0%	N/A	21.0%	N/A					
5	Apalachee PV Solar											
6		14,148					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,148	26.4%	N/A	26.4%	N/A					
8	Babcock Preserve PV Solar											
9		12,921					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,921	24.1%	N/A	24.1%	N/A					
11	Babcock Ranch PV Solar											
12		12,621					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,621	23.5%	N/A	23.5%	N/A					
14	Barefoot Bay PV Solar											
15		13,071					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,071	24.4%	N/A	24.4%	N/A					
17	Beautyberry PV Solar											
18		15,492					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,492	28.9%	N/A	28.9%	N/A					
20	Big Juniper Creek PV Solar											
21		15,549					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,549	29.0%	N/A	29.0%	N/A					
23	Big Water PV Solar											
24		14,610					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,610	27.2%	N/A	27.2%	N/A					
26	Blackwater River PV Solar											
27		12,354					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,354	23.0%	N/A	23.0%	N/A					
29	Blue Cypress PV Solar											
30		12,711					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,711	23.7%	N/A	23.7%	N/A					
32	Blue Heron PV Solar											
33		12,444					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,444	23.2%	N/A	23.2%	N/A					
35	Blue Indigo PV Solar											
36		14,919					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,919	27.8%	N/A	27.8%	N/A					
38	Blue Springs PV Solar											
39		13,167					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,167	24.6%	N/A	24.6%	N/A					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Bluefield Preserve PV Solar											
2		11,841						N/A	N/A	N/A	N/A	N/A
3		<u>11,841</u>	22.1%	N/A	22.1%	N/A						
4	Buttonwood PV Solar											
5		14,640						N/A	N/A	N/A	N/A	N/A
6		<u>14,640</u>	27.3%	N/A	27.3%	N/A						
7	Caloosahatchee PV Solar											
8		13,461						N/A	N/A	N/A	N/A	N/A
9		<u>13,461</u>	25.1%	N/A	25.1%	N/A						
10	Canoe PV Solar											
11		15,639						N/A	N/A	N/A	N/A	N/A
12		<u>15,639</u>	29.2%	N/A	29.2%	N/A						
13	Cape Canaveral 3											
14		476,479					3,118,926	1,024,700	3,195,963	13,716,919	2.88	4.40
15	1,321.0	<u>476,479</u>	50.1%	93.4%	53.6%	6,707			3,195,963	13,716,919	2.88	
16	Cattle Ranch PV Solar											
17		12,627						N/A	N/A	N/A	N/A	N/A
18		<u>12,627</u>	23.5%	N/A	23.5%	N/A						
19	Cavendish PV Solar											
20		13,344						N/A	N/A	N/A	N/A	N/A
21		<u>13,344</u>	24.9%	N/A	24.9%	N/A						
22	Cedar Trail PV Solar											
23		14,130						N/A	N/A	N/A	N/A	N/A
24		<u>14,130</u>	26.3%	N/A	26.3%	N/A						
25	Chautauqua PV Solar											
26		15,399						N/A	N/A	N/A	N/A	N/A
27		<u>15,399</u>	28.7%	N/A	28.7%	N/A						
28	Chipola River PV Solar											
29		13,854						N/A	N/A	N/A	N/A	N/A
30		<u>13,854</u>	25.8%	N/A	25.8%	N/A						
31	Citrus PV Solar											
32		12,921						N/A	N/A	N/A	N/A	N/A
33		<u>12,921</u>	24.1%	N/A	24.1%	N/A						
34	Coral Farms PV Solar											
35		11,490						N/A	N/A	N/A	N/A	N/A
36		<u>11,490</u>	21.4%	N/A	21.4%	N/A						
37	Cotton Creek PV Solar											
38		12,918						N/A	N/A	N/A	N/A	N/A
39		<u>12,918</u>	24.1%	N/A	24.1%	N/A						
40	Cypress Pond PV Solar											

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar	15,129					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,129	28.2%	N/A	28.2%	N/A					
3	Dania Beach 7											
4	Gas	505,349					3,188,974	1,024,700	3,267,742	13,655,504	2.70	4.28
5	Plant Unit Info	1,209.0	505,349	58.1%	93.0%	62.4%	6,466		3,267,742	13,655,504	2.70	
6	Desoto PV Solar											
7	Solar	3,690					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	3,690	20.5%	N/A	20.5%	N/A					
9	Discovery PV Solar											
10	Solar	11,454					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,454	21.4%	N/A	21.4%	N/A					
12	Echo River PV Solar											
13	Solar	13,281					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,281	24.8%	N/A	24.8%	N/A					
15	Egret PV Solar											
16	Solar	12,420					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,420	23.2%	N/A	23.2%	N/A					
18	Elder Branch PV Solar											
19	Solar	13,611					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,611	25.4%	N/A	25.4%	N/A					
21	Etonia Creek PV Solar											
22	Solar	13,938					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,938	26.0%	N/A	26.0%	N/A					
24	Everglades PV Solar											
25	Solar	11,904					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,904	22.2%	N/A	22.2%	N/A					
27	Fawn PV Solar											
28	Solar	14,610					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,610	27.2%	N/A	27.2%	N/A					
30	First City PV Solar											
31	Solar	12,444					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,444	23.2%	N/A	23.2%	N/A					
33	Flowers Creek PV Solar											
34	Solar	12,657					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,657	23.6%	N/A	23.6%	N/A					
36	Fort Drum PV Solar											
37	Solar	11,814					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,814	22.0%	N/A	22.0%	N/A					
39	Fort Myers 2											
40	Gas	760,930					5,272,225	1,024,700	5,402,449	27,601,538	3.63	5.24

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	1,733.0	760,930	61.0%	93.8%	65.0%	7,100			5,402,449	27,601,538	3.63	
2												
3		905					9,396	1,024,700	9,628	47,655	5.27	5.07
4	188.0	905	0.7%	93.8%	0.7%	10,639			9,628	47,655	5.27	
5												
6		1,382					14,759	1,024,700	15,124	74,857	5.42	5.07
7	188.0	1,382	1.0%	93.8%	1.1%	10,944			15,124	74,857	5.42	
8												
9		2,440					25,591	1,024,700	26,223	129,792	5.32	5.07
10	219.0	2,440	1.6%	93.8%	1.7%	10,747			26,223	129,792	5.32	
11												
12		633					6,535	1,024,699	6,696	33,142	5.24	5.07
13	219.0	633	0.4%	93.8%	0.4%	10,578			6,696	33,142	5.24	
14												
15		15,609					N/A	N/A	N/A	N/A	N/A	N/A
16	74.5	15,609	29.1%	N/A	29.1%	N/A						
17												
18		14,910					N/A	N/A	N/A	N/A	N/A	N/A
19	74.5	14,910	27.8%	N/A	27.8%	N/A						
20												
21		14,051					180,566	1,024,700	185,026	823,618	5.86	4.56
22	75.0	14,051	26.0%	93.8%	27.8%	13,168			185,026	823,618	5.86	
23												
24		16,054					198,202	1,024,700	203,098	1,146,410	7.14	5.78
25	315.0	16,054	7.1%	93.6%	7.6%	12,651			203,098	1,146,410	7.14	
26												
27		28,412					329,197	1,024,700	337,328	1,896,646	6.68	5.76
28	496.0	28,412	8.0%	93.6%	8.5%	11,873			337,328	1,896,646	6.68	
29												
30		16,463					177,492	1,024,700	181,876	1,006,742	6.12	5.67
31	235.0	16,463	9.7%	93.8%	10.4%	11,048			181,876	1,006,742	6.12	
32												
33		14,923					161,695	1,024,700	165,689	930,649	6.24	5.76
34	235.0	14,923	8.8%	93.8%	9.4%	11,103			165,689	930,649	6.24	
35												
36		3,789					42,515	1,024,700	43,565	245,713	6.49	5.78
37	233.0	3,789	2.3%	93.8%	2.4%	11,498			43,565	245,713	6.49	
38												
39		3,162					35,738	1,024,700	36,621	201,118	6.36	5.63
40	233.0	3,162	1.9%	93.8%	2.0%	11,582			36,621	201,118	6.36	

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Georges Lake PV Solar											
2		14,010					N/A	N/A	N/A	N/A	N/A	N/A
3		14,010	26.1%	N/A	26.1%	N/A						
4	Ghost Orchid PV Solar											
5		11,901					N/A	N/A	N/A	N/A	N/A	N/A
6		11,901	22.2%	N/A	22.2%	N/A						
7	Green Pasture PV Solar											
8		14,910					N/A	N/A	N/A	N/A	N/A	N/A
9		14,910	27.8%	N/A	27.8%	N/A						
10	Grove PV Solar											
11		11,871					N/A	N/A	N/A	N/A	N/A	N/A
12		11,871	22.1%	N/A	22.1%	N/A						
13	Hammock PV Solar											
14		12,951					N/A	N/A	N/A	N/A	N/A	N/A
15		12,951	24.1%	N/A	24.1%	N/A						
16	Hawthorne Creek PV Solar											
17		15,639					N/A	N/A	N/A	N/A	N/A	N/A
18		15,639	29.2%	N/A	29.2%	N/A						
19	Hendry Isles PV Solar											
20		13,890					N/A	N/A	N/A	N/A	N/A	N/A
21		13,890	25.9%	N/A	25.9%	N/A						
22	Hibiscus PV Solar											
23		12,324					N/A	N/A	N/A	N/A	N/A	N/A
24		12,324	23.0%	N/A	23.0%	N/A						
25	Hog Bay PV Solar											
26		14,670					N/A	N/A	N/A	N/A	N/A	N/A
27		14,670	27.4%	N/A	27.4%	N/A						
28	Holopaw PV Solar											
29		15,000					N/A	N/A	N/A	N/A	N/A	N/A
30		15,000	28.0%	N/A	28.0%	N/A						
31	Honeybell PV Solar											
32		14,850					N/A	N/A	N/A	N/A	N/A	N/A
33		14,850	27.7%	N/A	27.7%	N/A						
34	Horizon PV Solar											
35		12,831					N/A	N/A	N/A	N/A	N/A	N/A
36		12,831	23.9%	N/A	23.9%	N/A						
37	Ibis PV Solar											
38		13,551					N/A	N/A	N/A	N/A	N/A	N/A
39		13,551	25.3%	N/A	25.3%	N/A						
40	Immokalee PV Solar											

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar	12,321					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,321	23.0%	N/A	23.0%	N/A					
3	Indian River PV Solar											
4	Solar	12,741					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,741	23.8%	N/A	23.8%	N/A					
6	Interstate PV Solar											
7	Solar	12,141					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,141	22.6%	N/A	22.6%	N/A					
9	Kayak PV Solar											
10	Solar	15,000					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,000	28.0%	N/A	28.0%	N/A					
12	Lakeside PV Solar											
13	Solar	12,291					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,291	22.9%	N/A	22.9%	N/A					
15	Lauderdale 6A											
16	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A					
17	Lauderdale 6B											
18	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A					
19	Lauderdale 6C											
20	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A					
21	Lauderdale 6D											
22	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A					
23	Lauderdale 6E											
24	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A					
25	Loggerhead PV Solar											
26	Solar	12,861					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,861	24.0%	N/A	24.0%	N/A					
28	Long Creek PV Solar											
29	Solar	15,000					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,000	28.0%	N/A	28.0%	N/A					
31	Magnolia Springs PV Solar											
32	Solar	12,360					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A					
34	Manatee 3											
35	Gas	626,253					4,164,976	1,024,700	4,267,851	19,358,542	3.09	4.65
36	Plant Unit Info	1,257.0	626,253	69.2%	93.9%	73.7%	6,815		4,267,851	19,358,542	3.09	
37	Manatee PV Solar											
38	Solar	13,161					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,161	24.5%	N/A	24.5%	N/A					
40	Martin 3											

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1		155,333					1,149,583	1,024,700	1,177,978	5,742,406	3.70	5.00
2	474.0	155,333	45.5%	93.9%	48.5%	7,584			1,177,978	5,742,406	3.70	
3												
4		153,037					1,114,393	1,024,700	1,141,918	5,568,971	3.64	5.00
5	474.0	153,037	44.8%	93.9%	47.8%	7,462			1,141,918	5,568,971	3.64	
6												
7		612,319					4,101,889	1,024,700	4,203,206	20,537,729	3.35	5.01
8	1,246.0	612,319	68.3%	93.5%	73.0%	6,864			4,203,206	20,537,729	3.35	
9												
10		11,487					N/A	N/A	N/A	N/A	N/A	N/A
11	74.5	11,487	21.4%	N/A	21.4%	N/A						
12												
13		15,090					N/A	N/A	N/A	N/A	N/A	N/A
14	74.5	15,090	28.1%	N/A	28.1%	N/A						
15												
16		13,401					N/A	N/A	N/A	N/A	N/A	N/A
17	74.5	13,401	25.0%	N/A	25.0%	N/A						
18												
19		11,790					N/A	N/A	N/A	N/A	N/A	N/A
20	74.5	11,790	22.0%	N/A	22.0%	N/A						
21												
22		15,009					N/A	N/A	N/A	N/A	N/A	N/A
23	74.5	15,009	28.0%	N/A	28.0%	N/A						
24												
25		10,923					N/A	N/A	N/A	N/A	N/A	N/A
26	74.5	10,923	20.4%	N/A	20.4%	N/A						
27												
28		14,580					N/A	N/A	N/A	N/A	N/A	N/A
29	74.5	14,580	27.2%	N/A	27.2%	N/A						
30												
31		1,036,612					6,350,992	1,024,700	6,507,861	33,364,368	3.22	5.25
32	1,622.0	1,036,612	88.8%	93.0%	95.5%	6,278			6,507,861	33,364,368	3.22	
33												
34		13,725					N/A	N/A	N/A	N/A	N/A	N/A
35	74.5	13,725	25.6%	N/A	25.6%	N/A						
36												
37		12,381					N/A	N/A	N/A	N/A	N/A	N/A
38	74.5	12,381	23.1%	N/A	23.1%	N/A						
39												
40		13,431					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,431	25.0%	N/A	25.0%	N/A					
2	Palm Bay PV Solar											
3	Solar		12,441				N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,441	23.2%	N/A	23.2%	N/A					
5	Pecan Tree PV Solar											
6	Solar		15,999				N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,999	29.8%	N/A	29.8%	N/A					
8	Pelican PV Solar											
9	Solar		12,381				N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,381	23.1%	N/A	23.1%	N/A					
11	Perdido											
12	Gas		1,836				17,738	1,024,700	18,176	99,424	5.42	5.61
13	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900		18,176	99,424	5.42	
14	Pineapple PV Solar											
15	Solar		13,431				N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,431	25.0%	N/A	25.0%	N/A					
17	Pink Trail PV Solar											
18	Solar		12,081				N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,081	22.5%	N/A	22.5%	N/A					
20	Pioneer Trail PV Solar											
21	Solar		11,280				N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,280	21.0%	N/A	21.0%	N/A					
23	Port Everglades 5											
24	Gas		639,493				4,055,099	1,024,700	4,155,260	17,366,290	2.72	4.28
25	Plant Unit Info	1,210.0	639,493	73.4%	93.0%	78.9%	6,498		4,155,260	17,366,290	2.72	
26	Prairie Creek PV Solar											
27	Solar		15,579				N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,579	29.0%	N/A	29.0%	N/A					
29	Redlands PV Solar											
30	Solar		12,540				N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,540	23.4%	N/A	23.4%	N/A					
32	Riviera 5											
33	Gas		810,985				5,199,093	1,024,700	5,327,511	27,264,522	3.36	5.24
34	Plant Unit Info	1,336.0	810,985	84.3%	93.4%	90.2%	6,569		5,327,511	27,264,522	3.36	
35	Rodeo PV Solar											
36	Solar		12,870				N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,870	24.0%	N/A	24.0%	N/A					
38	Sabal Palm PV Solar											
39	Solar		12,411				N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,411	23.1%	N/A	23.1%	N/A					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sambucus PV Solar											
2	Solar		15,399				N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,399	28.7%	N/A	28.7%	N/A					
4	Sanford 4											
5	Gas		393,053				2,729,292	1,024,700	2,796,705	14,247,174	3.62	5.22
6	Plant Unit Info	1,172.0	393,053	46.6%	94.1%	49.5%	7,115		2,796,705	14,247,174	3.62	
7	Sanford 5											
8	Gas		362,496				2,528,384	1,024,700	2,590,835	13,231,153	3.65	5.23
9	Plant Unit Info	1,172.0	362,496	43.0%	94.1%	45.7%	7,147		2,590,835	13,231,153	3.65	
10	Saw Palmetto PV Solar											
11	Solar		15,189				N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,189	28.3%	N/A	28.3%	N/A					
13	Sawgrass PV Solar											
14	Solar		11,811				N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,811	22.0%	N/A	22.0%	N/A					
16	Scherer 3											
17	Coal		57,645			11,370	38,555	17,000,002	655,431	2,150,048	3.73	55.77
18	Plant Unit Info	215.0	57,645	37.2%	93.7%	39.8%	11,370		655,431	2,150,048	3.73	
19	Shirer Branch PV Solar											
20	Solar		15,099				N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,099	28.2%	N/A	28.2%	N/A					
22	Silver Palm PV Solar											
23	Solar		13,401				N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,401	25.0%	N/A	25.0%	N/A					
25	Smith 3											
26	Gas		265,938				1,851,119	1,024,700	1,896,842	9,659,828	3.63	5.22
27	Plant Unit Info	646.0	265,938	57.2%	93.9%	60.9%	7,133		1,896,842	9,659,828	3.63	
28	Smith A											
29	Light Oil		264				678	5,830,013	3,951	73,915	28.00	109.07
30	Plant Unit Info	34.0	264	1.1%	100.0%	1.1%	14,966		3,951	73,915	28.00	
31	Southfork PV Solar											
32	Solar		14,415				N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,415	26.9%	N/A	26.9%	N/A					
34	Space Coast PV Solar											
35	Solar		1,380				N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	10.0	1,380	19.2%	N/A	19.2%	N/A					
37	Sparkleberry PV Solar											
38	Solar		13,878				N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,878	25.9%	N/A	25.9%	N/A					
40	Speckled Perch PV Solar											

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar	14,400					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,400	26.9%	N/A	26.9%	N/A					
3	St. Lucie 1											
4	Nuclear	436,135					4,605,540	1,000,000	4,605,540	2,250,728	0.52	0.49
5	Plant Unit Info	981.0	436,135	61.8%	60.8%	101.5%	10,560		4,605,540	2,250,728	0.52	
6	St. Lucie 2											
7	Nuclear	589,673					6,189,034	1,000,000	6,189,034	2,701,513	0.46	0.44
8	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496		6,189,034	2,701,513	0.46	
9	Sundew PV Solar											
10	Solar	12,081					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,081	22.5%	N/A	22.5%	N/A					
12	Sunshine Gateway PV Solar											
13	Solar	12,321					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,321	23.0%	N/A	23.0%	N/A					
15	Swallowtail PV Solar											
16	Solar	15,570					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,570	29.0%	N/A	29.0%	N/A					
18	Sweetbay PV Solar											
19	Solar	11,337					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,337	21.1%	N/A	21.1%	N/A					
21	Tenmile Creek PV Solar											
22	Solar	15,690					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info		15,690	N/A	N/A	N/A	N/A					
24	Terrill Creek PV Solar											
25	Solar	14,952					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	149.0	14,952	57.1%	N/A	57.1%	N/A					
27	Thomas Creek PV Solar											
28	Solar	12,540					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info		12,540	N/A	N/A	N/A	N/A					
30	Three Creeks PV Solar											
31	Solar	15,669					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	149.0	15,669	52.6%	N/A	52.6%	N/A					
33	Trailside PV Solar											
34	Solar	12,570					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,570	23.4%	N/A	23.4%	N/A					
36	Turkey Point 3											
37	Nuclear	587,574					6,356,611	1,000,000	6,356,611	3,208,817	0.55	0.50
38	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818		6,356,611	3,208,817	0.55	
39	Turkey Point 4											
40	Nuclear	592,488					6,356,626	1,000,000	6,356,626	2,920,234	0.49	0.46

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	2,920,234	0.49	
2												
3		473,979					3,226,473	1,024,700	3,306,167	13,817,333	2.92	4.28
4	1,294.0	473,979	50.9%	93.9%	54.2%	6,975			3,306,167	13,817,333	2.92	
5												
6		13,371					N/A	N/A	N/A	N/A	N/A	N/A
7	74.5	13,371	24.9%	N/A	24.9%	N/A						
8												
9		13,050					N/A	N/A	N/A	N/A	N/A	N/A
10	74.5	13,050	24.3%	N/A	24.3%	N/A						
11												
12		12,450					N/A	N/A	N/A	N/A	N/A	N/A
13	74.5	12,450	23.2%	N/A	23.2%	N/A						
14												
15		610,761					3,990,619	1,024,700	4,089,187	18,545,395	3.04	4.65
16	1,253.0	610,761	67.7%	93.7%	72.2%	6,695			4,089,187	18,545,395	3.04	
17												
18		780,037					5,022,759	1,024,700	5,146,821	23,348,296	2.99	4.65
19	1,253.0	780,037	86.5%	93.7%	92.3%	6,598			5,146,821	23,348,296	2.99	
20												
21		697,189					4,514,831	1,024,700	4,626,347	20,981,689	3.01	4.65
22	1,253.0	697,189	77.3%	93.7%	82.5%	6,636			4,626,347	20,981,689	3.01	
23												
24		13,371					N/A	N/A	N/A	N/A	N/A	N/A
25	74.5	13,371	24.9%	N/A	24.9%	N/A						
26												
27		15,279					N/A	N/A	N/A	N/A	N/A	N/A
28	74.5	15,279	28.5%	N/A	28.5%	N/A						
29												
30		15,699					N/A	N/A	N/A	N/A	N/A	N/A
31	74.5	15,699	29.3%	N/A	29.3%	N/A						
32												
33		12,771					N/A	N/A	N/A	N/A	N/A	N/A
34	74.5	12,771	23.8%	N/A	23.8%	N/A						
35												
36		12,750					N/A	N/A	N/A	N/A	N/A	N/A
37	74.5	12,750	23.8%	N/A	23.8%	N/A						
38												
39		13,461					N/A	N/A	N/A	N/A	N/A	N/A
40	74.5	13,461	25.1%	N/A	25.1%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	_System Totals												
2	Plant Unit Info	35,332.0	13,162,102	N/A	N/A	N/A	6,724			88,496,886	317,948,679	2.42	
3													
4													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Oct - 2025											
2	Anhinga PV Solar											
3		10,540					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,540	19.0%	N/A	19.0%	N/A					
5	Apalachee PV Solar											
6		13,113					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,113	23.7%	N/A	23.7%	N/A					
8	Babcock Preserve PV Solar											
9		13,566					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,566	24.5%	N/A	24.5%	N/A					
11	Babcock Ranch PV Solar											
12		13,383					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,383	24.1%	N/A	24.1%	N/A					
14	Barefoot Bay PV Solar											
15		13,349					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,349	24.1%	N/A	24.1%	N/A					
17	Beautyberry PV Solar											
18		15,385					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,385	27.8%	N/A	27.8%	N/A					
20	Big Juniper Creek PV Solar											
21		15,082					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,082	27.2%	N/A	27.2%	N/A					
23	Big Water PV Solar											
24		14,074					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,074	25.4%	N/A	25.4%	N/A					
26	Blackwater River PV Solar											
27		12,546					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,546	22.6%	N/A	22.6%	N/A					
29	Blue Cypress PV Solar											
30		12,639					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,639	22.8%	N/A	22.8%	N/A					
32	Blue Heron PV Solar											
33		13,166					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,166	23.8%	N/A	23.8%	N/A					
35	Blue Indigo PV Solar											
36		12,299					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,299	22.2%	N/A	22.2%	N/A					
38	Blue Springs PV Solar											
39		10,756					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,756	19.4%	N/A	19.4%	N/A					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Bluefield Preserve PV Solar											
2		12,053						N/A	N/A	N/A	N/A	N/A
3		12,053	21.7%	N/A	21.7%	N/A						
4	Buttonwood PV Solar											
5		14,229						N/A	N/A	N/A	N/A	N/A
6		14,229	25.7%	N/A	25.7%	N/A						
7	Caloosahatchee PV Solar											
8		13,938						N/A	N/A	N/A	N/A	N/A
9		13,938	25.2%	N/A	25.2%	N/A						
10	Canoe PV Solar											
11		14,968						N/A	N/A	N/A	N/A	N/A
12		14,968	27.0%	N/A	27.0%	N/A						
13	Cape Canaveral 3											
14		459,823					3,017,457	1,024,700	3,091,988	12,978,767	2.82	4.30
15	1,321.0	459,823	46.8%	93.4%	50.1%	6,724			3,091,988	12,978,767	2.82	
16	Cattle Ranch PV Solar											
17		12,372						N/A	N/A	N/A	N/A	N/A
18		12,372	22.3%	N/A	22.3%	N/A						
19	Cavendish PV Solar											
20		12,617						N/A	N/A	N/A	N/A	N/A
21		12,617	22.8%	N/A	22.8%	N/A						
22	Cedar Trail PV Solar											
23		13,764						N/A	N/A	N/A	N/A	N/A
24		13,764	24.8%	N/A	24.8%	N/A						
25	Chautauqua PV Solar											
26		14,589						N/A	N/A	N/A	N/A	N/A
27		14,589	26.3%	N/A	26.3%	N/A						
28	Chipola River PV Solar											
29		13,113						N/A	N/A	N/A	N/A	N/A
30		13,113	23.7%	N/A	23.7%	N/A						
31	Citrus PV Solar											
32		13,442						N/A	N/A	N/A	N/A	N/A
33		13,442	24.3%	N/A	24.3%	N/A						
34	Coral Farms PV Solar											
35		12,143						N/A	N/A	N/A	N/A	N/A
36		12,143	21.9%	N/A	21.9%	N/A						
37	Cotton Creek PV Solar											
38		10,589						N/A	N/A	N/A	N/A	N/A
39		10,589	19.1%	N/A	19.1%	N/A						
40	Cypress Pond PV Solar											

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar	14,514					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,514	26.2%	N/A	26.2%	N/A					
3	Dania Beach 7											
4	Gas	385,133					2,463,140	1,024,700	2,523,980	10,346,836	2.69	4.20
5	Plant Unit Info	1,209.0	385,133	42.8%	65.6%	65.3%	6,554		2,523,980	10,346,836	2.69	
6	Desoto PV Solar											
7	Solar	3,720					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	3,720	20.0%	N/A	20.0%	N/A					
9	Discovery PV Solar											
10	Solar	11,309					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,309	20.4%	N/A	20.4%	N/A					
12	Echo River PV Solar											
13	Solar	13,293					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,293	24.0%	N/A	24.0%	N/A					
15	Egret PV Solar											
16	Solar	11,783					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,783	21.3%	N/A	21.3%	N/A					
18	Elder Branch PV Solar											
19	Solar	13,299					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,299	24.0%	N/A	24.0%	N/A					
21	Etonia Creek PV Solar											
22	Solar	13,361					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,361	24.1%	N/A	24.1%	N/A					
24	Everglades PV Solar											
25	Solar	12,332					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,332	22.3%	N/A	22.3%	N/A					
27	Fawn PV Solar											
28	Solar	14,229					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A					
30	First City PV Solar											
31	Solar	12,363					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,363	22.3%	N/A	22.3%	N/A					
33	Flowers Creek PV Solar											
34	Solar	11,752					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,752	21.2%	N/A	21.2%	N/A					
36	Fort Drum PV Solar											
37	Solar	11,774					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,774	21.2%	N/A	21.2%	N/A					
39	Fort Myers 2											
40	Gas	517,567					3,617,875	1,024,700	3,707,236	19,338,901	3.74	5.35

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	1,733.0	517,567	40.1%	93.8%	42.8%	7,163			3,707,236	19,338,901	3.74	
2												
3		543					5,755	1,024,699	5,897	30,038	5.53	5.22
4	188.0	543	0.4%	93.8%	0.4%	10,860			5,897	30,038	5.53	
5												
6		1,447					16,188	1,024,700	16,588	84,496	5.84	5.22
7	188.0	1,447	1.0%	93.8%	1.1%	11,464			16,588	84,496	5.84	
8												
9		3,587					36,834	1,024,700	37,744	194,522	5.42	5.28
10	219.0	3,587	2.2%	93.8%	2.4%	10,522			37,744	194,522	5.42	
11												
12		3,466					36,407	1,024,700	37,306	191,002	5.51	5.25
13	219.0	3,466	2.1%	93.8%	2.3%	10,763			37,306	191,002	5.51	
14												
15		15,206					N/A	N/A	N/A	N/A	N/A	N/A
16	74.5	15,206	27.4%	N/A	27.4%	N/A						
17												
18		14,291					N/A	N/A	N/A	N/A	N/A	N/A
19	74.5	14,291	25.8%	N/A	25.8%	N/A						
20												
21		8,455					112,658	1,024,700	115,441	518,016	6.13	4.60
22	75.0	8,455	15.2%	93.8%	16.2%	13,654			115,441	518,016	6.13	
23												
24		20,169					246,573	1,024,700	252,663	1,359,788	6.74	5.51
25	315.0	20,169	8.6%	93.6%	9.2%	12,527			252,663	1,359,788	6.74	
26												
27		106,474					1,201,385	1,024,700	1,231,059	6,522,007	6.13	5.43
28	496.0	106,474	28.9%	93.6%	30.8%	11,562			1,231,059	6,522,007	6.13	
29												
30		14,062					152,895	1,024,700	156,671	830,156	5.90	5.43
31	235.0	14,062	8.0%	93.8%	8.6%	11,141			156,671	830,156	5.90	
32												
33		13,696					149,350	1,024,700	153,039	811,752	5.93	5.44
34	235.0	13,696	7.8%	93.8%	8.4%	11,174			153,039	811,752	5.93	
35												
36		2,306					25,605	1,024,700	26,237	140,606	6.10	5.49
37	233.0	2,306	1.3%	93.8%	1.4%	11,378			26,237	140,606	6.10	
38												
39		2,262					26,715	1,024,700	27,375	145,391	6.43	5.44
40	233.0	2,262	1.3%	93.8%	1.4%	12,103			27,375	145,391	6.43	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Georges Lake PV Solar												
2	Solar		13,609					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,609	24.6%	N/A	24.6%	N/A						
4	Ghost Orchid PV Solar												
5	Solar		12,146					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,146	21.9%	N/A	21.9%	N/A						
7	Green Pasture PV Solar												
8	Solar		15,066					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,066	27.2%	N/A	27.2%	N/A						
10	Grove PV Solar												
11	Solar		11,805					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,805	21.3%	N/A	21.3%	N/A						
13	Hammock PV Solar												
14	Solar		12,856					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,856	23.2%	N/A	23.2%	N/A						
16	Hawthorne Creek PV Solar												
17	Solar		15,540					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,540	28.0%	N/A	28.0%	N/A						
19	Hendry Isles PV Solar												
20	Solar		13,795					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,795	24.9%	N/A	24.9%	N/A						
22	Hibiscus PV Solar												
23	Solar		13,073					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,073	23.6%	N/A	23.6%	N/A						
25	Hog Bay PV Solar												
26	Solar		14,663					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,663	26.5%	N/A	26.5%	N/A						
28	Holopaw PV Solar												
29	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
31	Honeybell PV Solar												
32	Solar		14,260					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,260	25.7%	N/A	25.7%	N/A						
34	Horizon PV Solar												
35	Solar		13,228					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,228	23.9%	N/A	23.9%	N/A						
37	Ibis PV Solar												
38	Solar		13,504					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,504	24.4%	N/A	24.4%	N/A						
40	Immokalee PV Solar												

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar	12,670					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,670	22.9%	N/A	22.9%	N/A					
3	Indian River PV Solar											
4	Solar	12,639					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,639	22.8%	N/A	22.8%	N/A					
6	Interstate PV Solar											
7	Solar	12,143					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,143	21.9%	N/A	21.9%	N/A					
9	Kayak PV Solar											
10	Solar	14,374					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,374	25.9%	N/A	25.9%	N/A					
12	Lakeside PV Solar											
13	Solar	12,329					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,329	22.2%	N/A	22.2%	N/A					
15	Lauderdale 6A											
16	Gas	1,680					17,175	1,024,700	17,599	72,114	4.29	4.20
17	Plant Unit Info	217.0	1,680	1.0%	93.8%	1.1%	10,476		17,599	72,114	4.29	
18	Lauderdale 6B											
19	Light Oil	41					74	5,830,389	429	7,820	19.17	106.27
20	Gas	2,651					27,211	1,024,700	27,883	114,252	4.31	4.20
21	Plant Unit Info	217.0	2,692	1.7%	93.8%	1.8%	10,517		28,312	122,071	4.53	
22	Lauderdale 6C											
23	Gas	1,801					20,665	1,024,700	21,175	86,764	4.82	4.20
24	Plant Unit Info	217.0	1,801	1.1%	93.8%	1.2%	11,757		21,175	86,764	4.82	
25	Lauderdale 6D											
26	Gas	2,234					24,891	1,024,700	25,506	104,511	4.68	4.20
27	Plant Unit Info	217.0	2,234	1.4%	93.8%	1.5%	11,417		25,506	104,511	4.68	
28	Lauderdale 6E											
29	Gas	562					6,110	1,024,700	6,261	25,655	4.57	4.20
30	Plant Unit Info	217.0	562	0.4%	93.8%	0.4%	11,141		6,261	25,655	4.57	
31	Loggerhead PV Solar											
32	Solar	12,701					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,701	22.9%	N/A	22.9%	N/A					
34	Long Creek PV Solar											
35	Solar	15,128					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A					
37	Magnolia Springs PV Solar											
38	Solar	11,842					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A					
40	Manatee 3											

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1		619,157					4,128,259	1,024,700	4,230,227	19,320,614	3.12	4.68
2	1,257.0	619,157	66.2%	93.9%	70.5%	6,832			4,230,227	19,320,614	3.12	
3												
4		13,721					N/A	N/A	N/A	N/A	N/A	N/A
5	74.5	13,721	24.8%	N/A	24.8%	N/A						
6												
7		155,627					1,133,690	1,024,700	1,161,692	5,518,431	3.55	4.87
8	474.0	155,627	44.1%	93.9%	47.0%	7,465			1,161,692	5,518,431	3.55	
9												
10		112,225					843,843	1,024,700	864,686	4,108,761	3.66	4.87
11	474.0	112,225	31.8%	93.9%	33.9%	7,705			864,686	4,108,761	3.66	
12												
13		608,910					4,093,087	1,024,700	4,194,186	19,902,158	3.27	4.86
14	1,246.0	608,910	65.7%	93.5%	70.2%	6,888			4,194,186	19,902,158	3.27	
15												
16		12,177					N/A	N/A	N/A	N/A	N/A	N/A
17	74.5	12,177	22.0%	N/A	22.0%	N/A						
18												
19		14,415					N/A	N/A	N/A	N/A	N/A	N/A
20	74.5	14,415	26.0%	N/A	26.0%	N/A						
21												
22		13,600					N/A	N/A	N/A	N/A	N/A	N/A
23	74.5	13,600	24.5%	N/A	24.5%	N/A						
24												
25		11,253					N/A	N/A	N/A	N/A	N/A	N/A
26	74.5	11,253	20.3%	N/A	20.3%	N/A						
27												
28		14,431					N/A	N/A	N/A	N/A	N/A	N/A
29	74.5	14,431	26.0%	N/A	26.0%	N/A						
30												
31		11,008					N/A	N/A	N/A	N/A	N/A	N/A
32	74.5	11,008	19.9%	N/A	19.9%	N/A						
33												
34		14,136					N/A	N/A	N/A	N/A	N/A	N/A
35	74.5	14,136	25.5%	N/A	25.5%	N/A						
36												
37		945,258					5,837,442	1,024,700	5,981,627	30,206,641	3.20	5.17
38	1,622.0	945,258	78.3%	93.0%	84.2%	6,328			5,981,627	30,206,641	3.20	
39												
40		13,969					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,969	25.2%	N/A	25.2%	N/A					
2	Orange Blossom PV Solar											
3	Solar		12,267				N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,267	22.1%	N/A	22.1%	N/A					
5	Orchard PV											
6	Solar		13,383				N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,383	24.1%	N/A	24.1%	N/A					
8	Palm Bay PV Solar											
9	Solar		12,360				N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,360	22.3%	N/A	22.3%	N/A					
11	Pecan Tree PV Solar											
12	Solar		15,113				N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,113	27.3%	N/A	27.3%	N/A					
14	Pelican PV Solar											
15	Solar		12,267				N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,267	22.1%	N/A	22.1%	N/A					
17	Perdido											
18	Gas		1,897				18,329	1,024,700	18,782	104,763	5.52	5.72
19	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901		18,782	104,763	5.52	
20	Pineapple PV Solar											
21	Solar		13,569				N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,569	24.5%	N/A	24.5%	N/A					
23	Pink Trail PV Solar											
24	Solar		12,025				N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,025	21.7%	N/A	21.7%	N/A					
26	Pioneer Trail PV Solar											
27	Solar		11,622				N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,622	21.0%	N/A	21.0%	N/A					
29	Port Everglades 5											
30	Gas		708,900				4,461,546	1,024,700	4,571,746	18,741,167	2.64	4.20
31	Plant Unit Info	1,210.0	708,900	78.8%	93.0%	84.7%	6,449		4,571,746	18,741,167	2.64	
32	Prairie Creek PV Solar											
33	Solar		15,664				N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,664	28.3%	N/A	28.3%	N/A					
35	Redlands PV Solar											
36	Solar		12,059				N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,059	21.8%	N/A	21.8%	N/A					
38	Riviera 5											
39	Gas		670,132				4,324,120	1,024,700	4,430,926	22,101,370	3.30	5.11
40	Plant Unit Info	1,336.0	670,132	67.4%	93.4%	72.2%	6,612		4,430,926	22,101,370	3.30	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Rodeo PV Solar											
2	Solar		12,679				N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A					
4	Sabal Palm PV Solar											
5	Solar		12,360				N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,360	22.3%	N/A	22.3%	N/A					
7	Sambucus PV Solar											
8	Solar		15,450				N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,450	27.9%	N/A	27.9%	N/A					
10	Sanford 4											
11	Gas		361,650				2,507,512	1,024,700	2,569,448	13,316,538	3.68	5.31
12	Plant Unit Info	1,172.0	361,650	41.5%	94.1%	44.1%	7,105		2,569,448	13,316,538	3.68	
13	Sanford 5											
14	Gas		432,533				2,984,325	1,024,700	3,058,038	15,816,177	3.66	5.30
15	Plant Unit Info	1,172.0	432,533	49.6%	94.1%	52.7%	7,070		3,058,038	15,816,177	3.66	
16	Saw Palmetto PV Solar											
17	Solar		14,710				N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,710	26.5%	N/A	26.5%	N/A					
19	Sawgrass PV Solar											
20	Solar		11,960				N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	11,960	21.6%	N/A	21.6%	N/A					
22	Scherer 3											
23	Coal		34,638			11,973	24,394	17,000,002	414,704	1,358,696	3.92	55.70
24	Plant Unit Info	215.0	34,638	21.7%	93.7%	23.1%	11,973		414,704	1,358,696	3.92	
25	Shirer Branch PV Solar											
26	Solar		14,648				N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,648	26.4%	N/A	26.4%	N/A					
28	Silver Palm PV Solar											
29	Solar		13,569				N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,569	24.5%	N/A	24.5%	N/A					
31	Smith 3											
32	Gas		239,757				1,681,072	1,024,700	1,722,594	8,919,296	3.72	5.31
33	Plant Unit Info	646.0	239,757	49.9%	77.7%	64.2%	7,185		1,722,594	8,919,296	3.72	
34	Smith A											
35	Light Oil		198				505	5,830,014	2,942	54,984	27.77	108.96
36	Plant Unit Info	34.0	198	0.8%	100.0%	0.8%	14,859		2,942	54,984	27.77	
37	Southfork PV Solar											
38	Solar		14,555				N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,555	26.3%	N/A	26.3%	N/A					
40	Space Coast PV Solar											

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar	1,426					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	10.0	1,426	19.2%	N/A	19.2%	N/A					
3	Sparkleberry PV Solar											
4	Solar		13,845				N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,845	25.0%	N/A	25.0%	N/A					
6	Speckled Perch PV Solar											
7	Solar		13,981				N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,981	25.2%	N/A	25.2%	N/A					
9	St. Lucie 1											
10	Nuclear		45,909				484,793	1,000,000	484,793	246,857	0.54	
11	Plant Unit Info	981.0	45,909	6.3%	4.0%	159.2%	10,560		484,793	246,857	0.54	0.51
12	St. Lucie 2											
13	Nuclear		609,329				6,395,335	1,000,000	6,395,335	2,791,564	0.46	
14	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496		6,395,335	2,791,564	0.46	0.44
15	Sundew PV Solar											
16	Solar		11,929				N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,929	21.5%	N/A	21.5%	N/A					
18	Sunshine Gateway PV Solar											
19	Solar		12,543				N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,543	22.6%	N/A	22.6%	N/A					
21	Swallowtail PV Solar											
22	Solar		15,066				N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,066	27.2%	N/A	27.2%	N/A					
24	Sweetbay PV Solar											
25	Solar		11,256				N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,256	20.3%	N/A	20.3%	N/A					
27	Tenmile Creek PV Solar											
28	Solar		15,189				N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info		15,189	N/A	N/A	N/A	N/A					
30	Terrill Creek PV Solar											
31	Solar		14,431				N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	149.0	14,431	53.4%	N/A	53.4%	N/A					
33	Thomas Creek PV Solar											
34	Solar		12,059				N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info		12,059	N/A	N/A	N/A	N/A					
36	Three Creeks PV Solar											
37	Solar		15,667				N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	149.0	15,667	50.0%	N/A	50.0%	N/A					
39	Trailside PV Solar											
40	Solar		11,749				N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	Plant Unit Info	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	11,749	21.2%	N/A	21.2%	N/A						
2	Turkey Point 3												
3	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,315,778	0.55	0.50
4	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,315,778	0.55	
5	Turkey Point 4												
6	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,017,575	0.49	0.46
7	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,017,575	0.49	
8	Turkey Point 5												
9	Gas		520,205					3,518,575	1,024,700	3,605,484	14,779,840	2.84	4.20
10	Plant Unit Info	1,294.0	520,205	54.0%	93.9%	57.5%	6,931			3,605,484	14,779,840	2.84	
11	Turnpike PV Solar												
12	Solar		13,445					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,445	24.3%	N/A	24.3%	N/A						
14	Twin Lakes PV Solar												
15	Solar		12,524					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,524	22.6%	N/A	22.6%	N/A						
17	Union Springs PV Solar												
18	Solar		11,938					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,938	21.5%	N/A	21.5%	N/A						
20	West County 1												
21	Gas		605,985					3,972,514	1,024,700	4,070,635	18,590,635	3.07	4.68
22	Plant Unit Info	1,253.0	605,985	65.0%	93.7%	69.4%	6,717			4,070,635	18,590,635	3.07	
23	West County 2												
24	Gas		738,115					4,786,309	1,024,700	4,904,531	22,402,131	3.04	4.68
25	Plant Unit Info	1,253.0	738,115	79.2%	93.7%	84.5%	6,645			4,904,531	22,402,131	3.04	
26	West County 3												
27	Gas		659,960					4,296,854	1,024,700	4,402,986	20,112,178	3.05	4.68
28	Plant Unit Info	1,253.0	659,960	70.8%	93.7%	75.5%	6,672			4,402,986	20,112,178	3.05	
29	White Tail PV Solar												
30	Solar		13,476					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,476	24.3%	N/A	24.3%	N/A						
32	Wild Azalea PV Solar												
33	Solar		14,496					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,496	26.2%	N/A	26.2%	N/A						
35	Wild Quail PV Solar												
36	Solar		14,718					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,718	26.6%	N/A	26.6%	N/A						
38	Wildflower PV Solar												
39	Solar		13,380					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,380	24.1%	N/A	24.1%	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Willow PV Solar												
2	Solar		12,555					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,555	22.7%	N/A	22.7%	N/A						
4	Woodyard PV Solar												
5	Solar		13,783					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,783	24.9%	N/A	24.9%	N/A						
7	_System Totals												
8	Plant Unit Info	35,332.0	12,249,236	N/A	N/A	N/A	6,670			81,704,451	298,629,545	2.44	
9													
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nov - 2025											
2	Anhinga PV Solar											
3		8,316					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,316	15.5%	N/A	15.5%	N/A					
5	Apalachee PV Solar											
6		10,263					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,263	19.1%	N/A	19.1%	N/A					
8	Babcock Preserve PV Solar											
9		12,444					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,444	23.2%	N/A	23.2%	N/A					
11	Babcock Ranch PV Solar											
12		12,024					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,024	22.4%	N/A	22.4%	N/A					
14	Barefoot Bay PV Solar											
15		11,664					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,664	21.7%	N/A	21.7%	N/A					
17	Beautyberry PV Solar											
18		13,128					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,128	24.5%	N/A	24.5%	N/A					
20	Big Juniper Creek PV Solar											
21		11,793					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,793	22.0%	N/A	22.0%	N/A					
23	Big Water PV Solar											
24		11,610					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,610	21.6%	N/A	21.6%	N/A					
26	Blackwater River PV Solar											
27		10,489					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,489	19.6%	N/A	19.6%	N/A					
29	Blue Cypress PV Solar											
30		11,184					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,184	20.9%	N/A	20.9%	N/A					
32	Blue Heron PV Solar											
33		12,321					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,321	23.0%	N/A	23.0%	N/A					
35	Blue Indigo PV Solar											
36		8,133					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	8,133	15.2%	N/A	15.2%	N/A					
38	Blue Springs PV Solar											
39		6,934					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	6,934	12.9%	N/A	12.9%	N/A					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Bluefield Preserve PV Solar											
2		10,860					N/A	N/A	N/A	N/A	N/A	N/A
3		10,860	20.3%	N/A	20.3%	N/A						
4	Buttonwood PV Solar											
5		11,730					N/A	N/A	N/A	N/A	N/A	N/A
6		11,730	21.9%	N/A	21.9%	N/A						
7	Caloosahatchee PV Solar											
8		12,531					N/A	N/A	N/A	N/A	N/A	N/A
9		12,531	23.4%	N/A	23.4%	N/A						
10	Canoe PV Solar											
11		11,733					N/A	N/A	N/A	N/A	N/A	N/A
12		11,733	21.9%	N/A	21.9%	N/A						
13	Cape Canaveral 3											
14		485,181					3,158,884	1,024,700	3,236,908	17,504,344	3.61	5.54
15	1,311.0	485,181	51.4%	93.4%	55.0%	6,672			3,236,908	17,504,344	3.61	
16	Cattle Ranch PV Solar											
17		10,356					N/A	N/A	N/A	N/A	N/A	N/A
18		10,356	19.3%	N/A	19.3%	N/A						
19	Cavendish PV Solar											
20		10,293					N/A	N/A	N/A	N/A	N/A	N/A
21		10,293	19.2%	N/A	19.2%	N/A						
22	Cedar Trail PV Solar											
23		10,800					N/A	N/A	N/A	N/A	N/A	N/A
24		10,800	20.1%	N/A	20.1%	N/A						
25	Chautauqua PV Solar											
26		11,313					N/A	N/A	N/A	N/A	N/A	N/A
27		11,313	21.1%	N/A	21.1%	N/A						
28	Chipola River PV Solar											
29		10,293					N/A	N/A	N/A	N/A	N/A	N/A
30		10,293	19.2%	N/A	19.2%	N/A						
31	Citrus PV Solar											
32		11,844					N/A	N/A	N/A	N/A	N/A	N/A
33		11,844	22.1%	N/A	22.1%	N/A						
34	Coral Farms PV Solar											
35		10,737					N/A	N/A	N/A	N/A	N/A	N/A
36		10,737	20.0%	N/A	20.0%	N/A						
37	Cotton Creek PV Solar											
38		7,668					N/A	N/A	N/A	N/A	N/A	N/A
39		7,668	14.3%	N/A	14.3%	N/A						
40	Cypress Pond PV Solar											

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,890					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,890	20.3%	N/A	20.3%	N/A						
3	Dania Beach 7												
4	Gas		315,065					1,981,464	1,024,700	2,030,406	9,709,556	3.08	4.90
5	Plant Unit Info	1,207.0	315,065	36.3%	46.3%	78.2%	6,444			2,030,406	9,709,556	3.08	
6	Desoto PV Solar												
7	Solar		3,180					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	3,180	17.7%	N/A	17.7%	N/A						
9	Discovery PV Solar												
10	Solar		9,456					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,456	17.6%	N/A	17.6%	N/A						
12	Echo River PV Solar												
13	Solar		10,923					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,923	20.4%	N/A	20.4%	N/A						
15	Egret PV Solar												
16	Solar		9,393					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,393	17.5%	N/A	17.5%	N/A						
18	Elder Branch PV Solar												
19	Solar		11,223					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,223	20.9%	N/A	20.9%	N/A						
21	Etonia Creek PV Solar												
22	Solar		10,713					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,713	20.0%	N/A	20.0%	N/A						
24	Everglades PV Solar												
25	Solar		11,130					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,130	20.8%	N/A	20.8%	N/A						
27	Fawn PV Solar												
28	Solar		11,820					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,820	22.0%	N/A	22.0%	N/A						
30	First City PV Solar												
31	Solar		10,173					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,173	19.0%	N/A	19.0%	N/A						
33	Flowers Creek PV Solar												
34	Solar		8,784					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	8,784	16.4%	N/A	16.4%	N/A						
36	Fort Drum PV Solar												
37	Solar		10,173					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,173	19.0%	N/A	19.0%	N/A						
39	Fort Myers 2												
40	Gas		117,620					844,072	1,024,700	864,921	4,916,506	4.18	5.82

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	1,755.0	117,620	9.3%	93.8%	9.9%	7,354			864,921	4,916,506	4.18	
2												
3		1,620					19,675	1,024,700	20,161	113,833	7.03	5.79
4	193.0	1,620	1.2%	93.8%	1.3%	12,445			20,161	113,833	7.03	
5												
6		1,465					17,218	1,024,700	17,643	99,617	6.80	5.79
7	193.0	1,465	1.1%	93.8%	1.1%	12,043			17,643	99,617	6.80	
8												
9		5,559					60,800	1,024,700	62,302	352,722	6.35	5.80
10	218.0	5,559	3.5%	93.8%	3.8%	11,207			62,302	352,722	6.35	
11												
12		2,910					31,326	1,024,700	32,100	182,198	6.26	5.82
13	218.0	2,910	1.9%	93.8%	2.0%	11,031			32,100	182,198	6.26	
14												
15		12,060					N/A	N/A	N/A	N/A	N/A	N/A
16	74.5	12,060	22.5%	N/A	22.5%	N/A						
17												
18		11,670					N/A	N/A	N/A	N/A	N/A	N/A
19	74.5	11,670	21.8%	N/A	21.8%	N/A						
20												
21	75.0		N/A	93.8%	N/A	N/A						
22												
23		20,623					269,908	1,024,700	276,575	1,569,347	7.61	5.81
24	315.0	20,623	9.1%	93.6%	9.7%	13,411			276,575	1,569,347	7.61	
25												
26		79,219					899,067	1,024,700	921,274	5,278,018	6.66	5.87
27	496.0	79,219	22.2%	93.6%	23.7%	11,629			921,274	5,278,018	6.66	
28												
29		7,356					82,429	1,024,700	84,465	486,289	6.61	5.90
30	224.0	7,356	4.6%	93.8%	4.9%	11,482			84,465	486,289	6.61	
31												
32		11,018					122,077	1,024,700	125,092	715,272	6.49	5.86
33	224.0	11,018	6.8%	93.8%	7.3%	11,354			125,092	715,272	6.49	
34												
35		845					9,361	1,024,700	9,592	54,157	6.41	5.79
36	221.0	845	0.5%	93.8%	0.6%	11,351			9,592	54,157	6.41	
37												
38		2,967					33,318	1,024,700	34,141	200,830	6.77	6.03
39	221.0	2,967	1.9%	93.8%	2.0%	11,507			34,141	200,830	6.77	
40												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar	10,740					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,740	20.0%	N/A	20.0%	N/A					
3	Ghost Orchid PV Solar											
4	Solar	10,977					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,977	20.5%	N/A	20.5%	N/A					
6	Green Pasture PV Solar											
7	Solar	12,630					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,630	23.6%	N/A	23.6%	N/A					
9	Grove PV Solar											
10	Solar	10,443					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,443	19.5%	N/A	19.5%	N/A					
12	Hammock PV Solar											
13	Solar	11,574					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,574	21.6%	N/A	21.6%	N/A					
15	Hawthorne Creek PV Solar											
16	Solar	13,248					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,248	24.7%	N/A	24.7%	N/A					
18	Hendry Isles PV Solar											
19	Solar	11,730					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,730	21.9%	N/A	21.9%	N/A					
21	Hibiscus PV Solar											
22	Solar	11,874					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,874	22.1%	N/A	22.1%	N/A					
24	Hog Bay PV Solar											
25	Solar	12,300					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,300	22.9%	N/A	22.9%	N/A					
27	Holopaw PV Solar											
28	Solar	12,390					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,390	23.1%	N/A	23.1%	N/A					
30	Honeybell PV Solar											
31	Solar	11,910					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,910	22.2%	N/A	22.2%	N/A					
33	Horizon PV Solar											
34	Solar	11,694					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,694	21.8%	N/A	21.8%	N/A					
36	Ibis PV Solar											
37	Solar	11,694					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,694	21.8%	N/A	21.8%	N/A					
39	Immokalee PV Solar											
40	Solar		11,601				N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	11,601	21.6%	N/A	21.6%	N/A					
2	Indian River PV Solar											
3	Solar		11,124				N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,124	20.7%	N/A	20.7%	N/A					
5	Interstate PV Solar											
6	Solar		10,680				N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,680	19.9%	N/A	19.9%	N/A					
8	Kayak PV Solar											
9	Solar		10,631				N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,631	19.8%	N/A	19.8%	N/A					
11	Lakeside PV Solar											
12	Solar		10,677				N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,677	19.9%	N/A	19.9%	N/A					
14	Lauderdale 6A											
15	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A					
16	Lauderdale 6B											
17	Gas		1,632				18,972	1,024,700	19,441	93,055	5.70	4.90
18	Plant Unit Info	216.0	1,632	1.1%	93.8%	1.1%	11,912		19,441	93,055	5.70	
19	Lauderdale 6C											
20	Gas		627				6,527	1,024,700	6,688	32,012	5.11	4.90
21	Plant Unit Info	216.0	627	0.4%	93.8%	0.4%	10,667		6,688	32,012	5.11	
22	Lauderdale 6D											
23	Gas		1,864				21,186	1,024,700	21,709	103,910	5.57	4.90
24	Plant Unit Info	216.0	1,864	1.2%	93.8%	1.3%	11,646		21,709	103,910	5.57	
25	Lauderdale 6E											
26	Gas		2,603				30,633	1,024,700	31,390	150,247	5.77	4.90
27	Plant Unit Info	216.0	2,603	1.7%	93.8%	1.8%	12,059		31,390	150,247	5.77	
28	Loggerhead PV Solar											
29	Solar		11,454				N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,454	21.4%	N/A	21.4%	N/A					
31	Long Creek PV Solar											
32	Solar		12,750				N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,750	23.8%	N/A	23.8%	N/A					
34	Magnolia Springs PV Solar											
35	Solar		9,363				N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	9,363	17.5%	N/A	17.5%	N/A					
37	Manatee 3											
38	Gas		539,048				3,613,680	1,024,700	3,702,938	20,746,981	3.85	5.74
39	Plant Unit Info	1,272.0	539,048	58.9%	93.9%	62.7%	6,869		3,702,938	20,746,981	3.85	
40	Manatee PV Solar											

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar	12,231					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,231	22.8%	N/A	22.8%	N/A					
3	Martin 3											
4	Gas	84,132					648,786	1,024,700	664,811	3,742,082	4.45	5.77
5	Plant Unit Info	487.0	84,132	24.0%	93.9%	25.5%	7,902		664,811	3,742,082	4.45	
6	Martin 4											
7	Gas	58,936					452,338	1,024,700	463,511	2,607,536	4.42	5.76
8	Plant Unit Info	487.0	58,936	16.8%	93.9%	17.9%	7,865		463,511	2,607,536	4.42	
9	Martin 8											
10	Gas	523,265					3,530,687	1,024,700	3,617,895	20,346,675	3.89	5.76
11	Plant Unit Info	1,270.0	523,265	57.2%	93.5%	61.2%	6,914		3,617,895	20,346,675	3.89	
12	Miami-Dade PV Solar											
13	Solar	11,127					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,127	20.7%	N/A	20.7%	N/A					
15	Mitchell Creek PV Solar											
16	Solar	10,809					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,809	20.2%	N/A	20.2%	N/A					
18	Monarch PV Solar											
19	Solar	11,964					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,964	22.3%	N/A	22.3%	N/A					
21	Nassau PV Solar											
22	Solar	8,946					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	8,946	16.7%	N/A	16.7%	N/A					
24	Nature Trail PV Solar											
25	Solar	11,613					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,613	21.7%	N/A	21.7%	N/A					
27	Northern Preserve PV Solar											
28	Solar	9,636					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,636	18.0%	N/A	18.0%	N/A					
30	Norton Creek PV Solar											
31	Solar	11,190					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,190	20.9%	N/A	20.9%	N/A					
33	Okeechobee 1											
34	Gas	548,841					3,509,513	1,024,700	3,596,198	21,625,405	3.94	6.16
35	Plant Unit Info	1,607.0	548,841	47.4%	93.0%	51.0%	6,552		3,596,198	21,625,405	3.94	
36	Okeechobee PV Solar											
37	Solar	12,264					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,264	22.9%	N/A	22.9%	N/A					
39	Orange Blossom PV Solar											
40	Solar	10,473					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	10,473	19.5%	N/A	19.5%	N/A					
2	Orchard PV											
3	Solar		11,574				N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,574	21.6%	N/A	21.6%	N/A					
5	Palm Bay PV Solar											
6	Solar		10,473				N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,473	19.5%	N/A	19.5%	N/A					
8	Pecan Tree PV Solar											
9	Solar		11,973				N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,973	22.3%	N/A	22.3%	N/A					
11	Pelican PV Solar											
12	Solar		10,473				N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,473	19.5%	N/A	19.5%	N/A					
14	Perdido											
15	Gas		1,836				17,738	1,024,700	18,176	108,492	5.91	6.12
16	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900		18,176	108,492	5.91	
17	Pineapple PV Solar											
18	Solar		11,814				N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,814	22.0%	N/A	22.0%	N/A					
20	Pink Trail PV Solar											
21	Solar		10,533				N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,533	19.6%	N/A	19.6%	N/A					
23	Pioneer Trail PV Solar											
24	Solar		10,206				N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,206	19.0%	N/A	19.0%	N/A					
26	Port Everglades 5											
27	Gas		799,298				4,960,769	1,024,700	5,083,300	24,310,469	3.04	4.90
28	Plant Unit Info	1,206.0	799,298	92.1%	93.0%	99.0%	6,360		5,083,300	24,310,469	3.04	
29	Prairie Creek PV Solar											
30	Solar		13,248				N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,248	24.7%	N/A	24.7%	N/A					
32	Redlands PV Solar											
33	Solar		9,480				N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	9,480	17.7%	N/A	17.7%	N/A					
35	Riviera 5											
36	Gas		606,734				3,925,296	1,024,700	4,022,251	22,204,227	3.66	5.66
37	Plant Unit Info	1,326.0	606,734	63.6%	93.4%	68.0%	6,629		4,022,251	22,204,227	3.66	
38	Rodeo PV Solar											
39	Solar		10,533				N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,533	19.6%	N/A	19.6%	N/A					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sabal Palm PV Solar											
2	Solar		10,857				N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,857	20.2%	N/A	20.2%	N/A					
4	Sambucus PV Solar											
5	Solar		13,041				N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,041	24.3%	N/A	24.3%	N/A					
7	Sanford 4											
8	Gas		389,084				2,661,583	1,024,700	2,727,324	15,409,986	3.96	5.79
9	Plant Unit Info	1,201.0	389,084	45.0%	94.1%	47.8%	7,010		2,727,324	15,409,986	3.96	
10	Sanford 5											
11	Plant Unit Info	1,201.0		N/A	N/A	N/A	N/A					
12	Saw Palmetto PV Solar											
13	Solar		11,643				N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,643	21.7%	N/A	21.7%	N/A					
15	Sawgrass PV Solar											
16	Solar		10,890				N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,890	20.3%	N/A	20.3%	N/A					
18	Scherer 3											
19	Coal		14,607				12,303	10,571	16,999,994	179,710	588,097	4.03
20	Plant Unit Info	215.0	14,607	9.4%	93.7%	10.1%	12,303		179,710	588,097	4.03	
21	Shirer Branch PV Solar											
22	Solar		11,643				N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,643	21.7%	N/A	21.7%	N/A					
24	Silver Palm PV Solar											
25	Solar		12,054				N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,054	22.5%	N/A	22.5%	N/A					
27	Smith 3											
28	Gas		276,984				1,931,470	1,024,700	1,979,177	11,181,486	4.04	5.79
29	Plant Unit Info	634.0	276,984	60.7%	93.9%	64.7%	7,145		1,979,177	11,181,486	4.04	
30	Smith A											
31	Light Oil		210				530	5,829,952	3,089	57,673	27.46	108.85
32	Plant Unit Info	36.0	210	0.8%	100.0%	0.8%	14,710		3,089	57,673	27.46	
33	Southfork PV Solar											
34	Solar		12,087				N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,087	22.5%	N/A	22.5%	N/A					
36	Space Coast PV Solar											
37	Solar		1,260				N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	10.0	1,260	17.5%	N/A	17.5%	N/A					
39	Sparkleberry PV Solar											
40	Solar		11,487				N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	74.5	11,487	21.4%	N/A	21.4%	N/A						
2												
3		11,550					N/A	N/A	N/A	N/A	N/A	N/A
4	74.5	11,550	21.5%	N/A	21.5%	N/A						
5												
6		704,107					7,272,230	1,000,000	7,272,230	3,703,020	0.53	0.51
7	1,003.0	704,107	97.5%	97.5%	100.0%	10,328			7,272,230	3,703,020	0.53	
8												
9		603,745					6,192,435	1,000,000	6,192,435	2,702,998	0.45	0.44
10	860.0	603,745	97.5%	97.5%	100.0%	10,257			6,192,435	2,702,998	0.45	
11												
12		10,533					N/A	N/A	N/A	N/A	N/A	N/A
13	74.5	10,533	19.6%	N/A	19.6%	N/A						
14												
15		10,887					N/A	N/A	N/A	N/A	N/A	N/A
16	74.5	10,887	20.3%	N/A	20.3%	N/A						
17												
18		11,563					N/A	N/A	N/A	N/A	N/A	N/A
19	74.5	11,563	21.6%	N/A	21.6%	N/A						
20												
21		9,906					N/A	N/A	N/A	N/A	N/A	N/A
22	74.5	9,906	18.5%	N/A	18.5%	N/A						
23												
24		11,824					N/A	N/A	N/A	N/A	N/A	N/A
25		11,824	N/A	N/A	N/A	N/A						
26												
27		11,553					N/A	N/A	N/A	N/A	N/A	N/A
28	149.0	11,553	43.6%	N/A	43.6%	N/A						
29												
30		9,480					N/A	N/A	N/A	N/A	N/A	N/A
31		9,480	N/A	N/A	N/A	N/A						
32												
33		13,161					N/A	N/A	N/A	N/A	N/A	N/A
34	149.0	13,161	42.2%	N/A	42.2%	N/A						
35												
36		9,306					N/A	N/A	N/A	N/A	N/A	N/A
37	74.5	9,306	17.4%	N/A	17.4%	N/A						
38												
39		603,018					6,356,594	1,000,000	6,356,594	3,208,809	0.53	0.50
40	859.0	603,018	97.5%	97.5%	100.0%	10,541			6,356,594	3,208,809	0.53	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1												
2		607,932					6,356,598	1,000,000	6,356,598	2,920,221	0.48	0.46
3	866.0	607,932	97.5%	97.5%	100.0%	10,456			6,356,598	2,920,221	0.48	
4												
5		227,841					1,536,788	1,024,700	1,574,747	7,527,289	3.30	4.90
6	1,317.0	227,841	24.0%	40.6%	59.2%	6,912			1,574,747	7,527,289	3.30	
7												
8		11,634					N/A	N/A	N/A	N/A	N/A	N/A
9	74.5	11,634	21.7%	N/A	21.7%	N/A						
10												
11		9,963					N/A	N/A	N/A	N/A	N/A	N/A
12	74.5	9,963	18.6%	N/A	18.6%	N/A						
13												
14		9,453					N/A	N/A	N/A	N/A	N/A	N/A
15	74.5	9,453	17.6%	N/A	17.6%	N/A						
16												
17		488,165					3,215,499	1,024,700	3,294,922	18,446,553	3.78	5.74
18	1,242.0	488,165	54.6%	93.7%	58.3%	6,750			3,294,922	18,446,553	3.78	
19												
20		631,009					4,097,348	1,024,700	4,198,552	23,516,855	3.73	5.74
21	1,242.0	631,009	70.6%	93.7%	75.3%	6,654			4,198,552	23,516,855	3.73	
22												
23		540,415					3,534,963	1,024,700	3,622,277	20,286,966	3.75	5.74
24	1,242.0	540,415	60.4%	93.7%	64.5%	6,703			3,622,277	20,286,966	3.75	
25												
26		11,814					N/A	N/A	N/A	N/A	N/A	N/A
27	74.5	11,814	22.0%	N/A	22.0%	N/A						
28												
29		11,343					N/A	N/A	N/A	N/A	N/A	N/A
30	74.5	11,343	21.2%	N/A	21.2%	N/A						
31												
32		11,633					N/A	N/A	N/A	N/A	N/A	N/A
33	74.5	11,633	21.7%	N/A	21.7%	N/A						
34												
35		11,754					N/A	N/A	N/A	N/A	N/A	N/A
36	74.5	11,754	21.9%	N/A	21.9%	N/A						
37												
38		10,473					N/A	N/A	N/A	N/A	N/A	N/A
39	74.5	10,473	19.5%	N/A	19.5%	N/A						
40												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar	12,384					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	23.1%	N/A	23.1%	N/A						
3	System Totals											
4	Plant Unit Info	35,459.0	10,486,651	N/A	N/A	N/A	6,935		72,721,543	266,803,733	2.54	
5												
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7												
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Dec - 2025											
2	Anhinga PV Solar											
3		7,074					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	7,074	12.8%	N/A	12.8%	N/A					
5	Apalachee PV Solar											
6		8,066					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	8,066	14.6%	N/A	14.6%	N/A					
8	Babcock Preserve PV Solar											
9		11,805					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,805	21.3%	N/A	21.3%	N/A					
11	Babcock Ranch PV Solar											
12		11,312					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,312	20.4%	N/A	20.4%	N/A					
14	Barefoot Bay PV Solar											
15		11,033					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,033	19.9%	N/A	19.9%	N/A					
17	Beautyberry PV Solar											
18		12,155					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,155	21.9%	N/A	21.9%	N/A					
20	Big Juniper Creek PV Solar											
21		9,461					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,461	17.1%	N/A	17.1%	N/A					
23	Big Water PV Solar											
24		10,571					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,571	19.1%	N/A	19.1%	N/A					
26	Blackwater River PV Solar											
27		8,531					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	8,531	15.4%	N/A	15.4%	N/A					
29	Blue Cypress PV Solar											
30		10,726					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,726	19.4%	N/A	19.4%	N/A					
32	Blue Heron PV Solar											
33		11,836					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,836	21.4%	N/A	21.4%	N/A					
35	Blue Indigo PV Solar											
36		8,875					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	8,875	16.0%	N/A	16.0%	N/A					
38	Blue Springs PV Solar											
39		7,692					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	7,692	13.9%	N/A	13.9%	N/A					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Bluefield Preserve PV Solar											
2		10,112					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,112	18.2%	N/A	18.2%	N/A					
4	Buttonwood PV Solar											
5		10,664					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,664	19.2%	N/A	19.2%	N/A					
7	Caloosahatchee PV Solar											
8		11,746					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,746	21.2%	N/A	21.2%	N/A					
10	Canoe PV Solar											
11		9,399					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,399	17.0%	N/A	17.0%	N/A					
13	Cape Canaveral 3											
14	Gas		457,338				2,987,521	1,024,700	3,061,313	18,213,719	3.98	6.10
15	Plant Unit Info	1,311.0	457,338	46.9%	93.4%	50.2%	6,694		3,061,313	18,213,719	3.98	
16	Cattle Ranch PV Solar											
17		9,120					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,120	16.5%	N/A	16.5%	N/A					
19	Cavendish PV Solar											
20		9,117					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	9,117	16.5%	N/A	16.5%	N/A					
22	Cedar Trail PV Solar											
23		9,083					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	9,083	16.4%	N/A	16.4%	N/A					
25	Chautauqua PV Solar											
26		9,027					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	9,027	16.3%	N/A	16.3%	N/A					
28	Chipola River PV Solar											
29		8,097					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	8,097	14.6%	N/A	14.6%	N/A					
31	Citrus PV Solar											
32		11,002					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,002	19.9%	N/A	19.9%	N/A					
34	Coral Farms PV Solar											
35		9,802					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	9,802	17.7%	N/A	17.7%	N/A					
37	Cotton Creek PV Solar											
38		8,813					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	8,813	15.9%	N/A	15.9%	N/A					
40	Cypress Pond PV Solar											

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar	8,965					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	8,965	16.2%	N/A	16.2%	N/A					
3	Dania Beach 7											
4	Gas	589,012					3,693,997	1,024,700	3,785,239	20,503,175	3.48	5.55
5	Plant Unit Info	1,207.0	589,012	65.6%	93.0%	70.5%	6,426		3,785,239	20,503,175	3.48	
6	Desoto PV Solar											
7	Solar	2,790					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	25.0	2,790	15.0%	N/A	15.0%	N/A					
9	Discovery PV Solar											
10	Solar	8,534					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	8,534	15.4%	N/A	15.4%	N/A					
12	Echo River PV Solar											
13	Solar	9,061					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	9,061	16.4%	N/A	16.4%	N/A					
15	Egret PV Solar											
16	Solar	7,787					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	7,787	14.1%	N/A	14.1%	N/A					
18	Elder Branch PV Solar											
19	Solar	9,551					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,551	17.2%	N/A	17.2%	N/A					
21	Etonia Creek PV Solar											
22	Solar	9,241					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	9,241	16.7%	N/A	16.7%	N/A					
24	Everglades PV Solar											
25	Solar	10,695					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,695	19.3%	N/A	19.3%	N/A					
27	Fawn PV Solar											
28	Solar	10,912					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,912	19.7%	N/A	19.7%	N/A					
30	First City PV Solar											
31	Solar	8,252					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	8,252	14.9%	N/A	14.9%	N/A					
33	Flowers Creek PV Solar											
34	Solar	7,198					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	7,198	13.0%	N/A	13.0%	N/A					
36	Fort Drum PV Solar											
37	Solar	9,278					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,278	16.7%	N/A	16.7%	N/A					
39	Fort Myers 2											
40	Gas	77,541					566,327	1,024,700	580,315	3,599,829	4.64	6.36

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	1,755.0	77,541	5.9%	93.8%	6.3%	7,484			580,315	3,599,829	4.64	
2												
3	193.0		N/A	93.8%	N/A	N/A						
4												
5	193.0		N/A	93.8%	N/A	N/A						
6												
7	218.0		N/A	93.8%	N/A	N/A						
8												
9		630					6,547	1,024,700	6,709	41,430	6.58	6.33
10	218.0	630	0.4%	93.8%	0.4%	10,649			6,709	41,430	6.58	
11												
12		9,830					N/A	N/A	N/A	N/A	N/A	N/A
13	74.5	9,830	17.7%	N/A	17.7%	N/A						
14												
15		10,602					N/A	N/A	N/A	N/A	N/A	N/A
16	74.5	10,602	19.1%	N/A	19.1%	N/A						
17												
18	75.0		N/A	93.8%	N/A	N/A						
19												
20		3,134					39,789	1,024,700	40,772	251,786	8.03	6.33
21	315.0	3,134	1.3%	93.6%	1.4%	13,010			40,772	251,786	8.03	
22												
23		17,283					203,138	1,024,700	208,156	1,285,464	7.44	6.33
24	496.0	17,283	4.7%	93.6%	5.0%	12,044			208,156	1,285,464	7.44	
25												
26		3,669					38,046	1,024,700	38,986	240,758	6.56	6.33
27	224.0	3,669	2.2%	93.8%	2.4%	10,626			38,986	240,758	6.56	
28												
29		5,927					63,236	1,024,700	64,798	400,157	6.75	6.33
30	224.0	5,927	3.6%	93.8%	3.8%	10,933			64,798	400,157	6.75	
31												
32		675					7,597	1,024,699	7,785	48,075	7.12	6.33
33	221.0	675	0.4%	93.8%	0.4%	11,533			7,785	48,075	7.12	
34												
35		544					6,510	1,024,700	6,671	41,194	7.57	6.33
36	221.0	544	0.3%	93.8%	0.4%	12,263			6,671	41,194	7.57	
37												
38		9,393					N/A	N/A	N/A	N/A	N/A	N/A
39	74.5	9,393	17.0%	N/A	17.0%	N/A						
40												

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,205					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,205	18.4%	N/A	18.4%	N/A						
3	Green Pasture PV Solar												
4	Solar		11,284					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,284	20.4%	N/A	20.4%	N/A						
6	Grove PV Solar												
7	Solar		9,647					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,647	17.4%	N/A	17.4%	N/A						
9	Hammock PV Solar												
10	Solar		11,188					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,188	20.2%	N/A	20.2%	N/A						
12	Hawthorne Creek PV Solar												
13	Solar		11,814					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,814	21.3%	N/A	21.3%	N/A						
15	Hendry Isles PV Solar												
16	Solar		10,540					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,540	19.0%	N/A	19.0%	N/A						
18	Hibiscus PV Solar												
19	Solar		11,312					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,312	20.4%	N/A	20.4%	N/A						
21	Hog Bay PV Solar												
22	Solar		11,005					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,005	19.9%	N/A	19.9%	N/A						
24	Holopaw PV Solar												
25	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
27	Honeybell PV Solar												
28	Solar		10,819					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,819	19.5%	N/A	19.5%	N/A						
30	Horizon PV Solar												
31	Solar		10,664					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	10,664	19.2%	N/A	19.2%	N/A						
33	Ibis PV Solar												
34	Solar		11,033					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,033	19.9%	N/A	19.9%	N/A						
36	Immokalee PV Solar												
37	Solar		10,636					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,636	19.2%	N/A	19.2%	N/A						
39	Indian River PV Solar												
40	Solar		10,661					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	Plant Unit Info	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	10,661	19.2%	N/A	19.2%	N/A						
2	Interstate PV Solar												
3	Solar		10,233					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	10,233	18.5%	N/A	18.5%	N/A						
5	Kayak PV Solar												
6	Solar		8,835					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	8,835	15.9%	N/A	15.9%	N/A						
8	Lakeside PV Solar												
9	Solar		10,050					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,050	18.1%	N/A	18.1%	N/A						
11	Lauderdale 6A												
12	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
13	Lauderdale 6B												
14	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
15	Lauderdale 6C												
16	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
17	Lauderdale 6D												
18	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
19	Lauderdale 6E												
20	Plant Unit Info	216.0		N/A	93.8%	N/A	N/A						
21	Loggerhead PV Solar												
22	Solar		11,002					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,002	19.9%	N/A	19.9%	N/A						
24	Long Creek PV Solar												
25	Solar		11,222					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,222	20.3%	N/A	20.3%	N/A						
27	Magnolia Springs PV Solar												
28	Solar		8,097					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	8,097	14.6%	N/A	14.6%	N/A						
30	Manatee 3												
31	Gas		569,873					3,802,299	1,024,700	3,896,216	24,058,451	4.22	6.33
32	Plant Unit Info	1,272.0	569,873	60.2%	93.9%	64.1%	6,837			3,896,216	24,058,451	4.22	
33	Manatee PV Solar												
34	Solar		11,222					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,222	20.3%	N/A	20.3%	N/A						
36	Martin 3												
37	Gas		25,645					221,810	1,024,700	227,289	1,417,098	5.53	6.39
38	Plant Unit Info	487.0	25,645	7.1%	93.9%	7.5%	8,863			227,289	1,417,098	5.53	
39	Martin 4												
40	Gas		30,312					240,919	1,024,700	246,870	1,535,060	5.06	6.37

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	487.0	30,312	8.4%	93.9%	8.9%	8,144			246,870	1,535,060	5.06	
2												
3		503,509					3,392,861	1,024,700	3,476,665	21,487,104	4.27	6.33
4	1,270.0	503,509	53.3%	93.5%	57.0%	6,905			3,476,665	21,487,104	4.27	
5												
6		11,095					N/A	N/A	N/A	N/A	N/A	N/A
7	74.5	11,095	20.0%	N/A	20.0%	N/A						
8												
9		8,587					N/A	N/A	N/A	N/A	N/A	N/A
10	74.5	8,587	15.5%	N/A	15.5%	N/A						
11												
12		11,374					N/A	N/A	N/A	N/A	N/A	N/A
13	74.5	11,374	20.5%	N/A	20.5%	N/A						
14												
15		7,384					N/A	N/A	N/A	N/A	N/A	N/A
16	74.5	7,384	13.3%	N/A	13.3%	N/A						
17												
18		9,768					N/A	N/A	N/A	N/A	N/A	N/A
19	74.5	9,768	17.6%	N/A	17.6%	N/A						
20												
21		8,379					N/A	N/A	N/A	N/A	N/A	N/A
22	74.5	8,379	15.1%	N/A	15.1%	N/A						
23												
24		9,083					N/A	N/A	N/A	N/A	N/A	N/A
25	74.5	9,083	16.4%	N/A	16.4%	N/A						
26												
27		548,470					3,502,848	1,024,700	3,589,368	23,506,321	4.29	6.71
28	1,607.0	548,470	45.9%	93.0%	49.3%	6,544			3,589,368	23,506,321	4.29	
29												
30		11,591					N/A	N/A	N/A	N/A	N/A	N/A
31	74.5	11,591	20.9%	N/A	20.9%	N/A						
32												
33		9,836					N/A	N/A	N/A	N/A	N/A	N/A
34	74.5	9,836	17.8%	N/A	17.8%	N/A						
35												
36		11,033					N/A	N/A	N/A	N/A	N/A	N/A
37	74.5	11,033	19.9%	N/A	19.9%	N/A						
38												
39		9,805					N/A	N/A	N/A	N/A	N/A	N/A
40	74.5	9,805	17.7%	N/A	17.7%	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Pecan Tree PV Solar											
2		9,554					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info											
4	74.5	9,554	17.2%	N/A	17.2%	N/A						
4	Pelican PV Solar											
5		9,836					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info											
7	74.5	9,836	17.8%	N/A	17.8%	N/A						
7	Perdido											
8		1,897					18,329	1,024,700	18,782	112,540	5.93	6.14
9	Plant Unit Info											
10	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	112,540	5.93	
10	Pineapple PV Solar											
11		11,188					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info											
13	74.5	11,188	20.2%	N/A	20.2%	N/A						
13	Pink Trail PV Solar											
14		9,926					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info											
16	74.5	9,926	17.9%	N/A	17.9%	N/A						
16	Pioneer Trail PV Solar											
17		9,898					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info											
19	74.5	9,898	17.9%	N/A	17.9%	N/A						
19	Port Everglades 5											
20		766,467					4,786,474	1,024,700	4,904,700	26,557,880	3.46	5.55
21	Plant Unit Info											
22	1,206.0	766,467	85.4%	93.0%	91.9%	6,399			4,904,700	26,557,880	3.46	
22	Prairie Creek PV Solar											
23		11,845					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info											
25	74.5	11,845	21.4%	N/A	21.4%	N/A						
25	Redlands PV Solar											
26		7,967					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info											
28	74.5	7,967	14.4%	N/A	14.4%	N/A						
28	Riviera 5											
29		489,208					3,185,597	1,024,700	3,264,281	20,145,107	4.12	6.32
30	Plant Unit Info											
31	1,326.0	489,208	49.6%	93.4%	53.1%	6,673			3,264,281	20,145,107	4.12	
31	Rodeo PV Solar											
32		9,210					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info											
34	74.5	9,210	16.6%	N/A	16.6%	N/A						
34	Sabal Palm PV Solar											
35		10,140					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info											
37	74.5	10,140	18.3%	N/A	18.3%	N/A						
37	Sambucus PV Solar											
38		11,442					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info											
40	74.5	11,442	20.6%	N/A	20.6%	N/A						
40	Sanford 4											

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1		316,254					2,171,898	1,024,700	2,225,544	13,733,290	4.34	6.32
2	Plant Unit Info	1,201.0	316,254	35.4%	94.1%	37.6%	7,037		2,225,544	13,733,290	4.34	
3	Sanford 5											
4	Gas		385,143				2,643,811	1,024,700	2,709,113	16,737,256	4.35	6.33
5	Plant Unit Info	1,201.0	385,143	43.1%	87.6%	49.2%	7,034		2,709,113	16,737,256	4.35	
6	Saw Palmetto PV Solar											
7	Solar		9,399					N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,399	17.0%	N/A	17.0%	N/A					
9	Sawgrass PV Solar											
10	Solar		10,112					N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,112	18.2%	N/A	18.2%	N/A					
12	Scherer 3											
13	Coal		82,103				10,954	52,905	17,000,000	899,385	2,940,066	3.58
14	Plant Unit Info	215.0	82,103	51.3%	93.7%	54.8%	10,954		899,385	2,940,066	3.58	
15	Shirer Branch PV Solar											
16	Solar		9,368					N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	9,368	16.9%	N/A	16.9%	N/A					
18	Silver Palm PV Solar											
19	Solar		11,281					N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,281	20.4%	N/A	20.4%	N/A					
21	Smith 3											
22	Gas		367,774				2,508,274	1,024,700	2,570,228	15,857,374	4.31	6.32
23	Plant Unit Info	634.0	367,774	78.0%	93.9%	83.1%	6,989		2,570,228	15,857,374	4.31	
24	Smith A											
25	Light Oil		105					265	5,829,969	1,545	28,829	27.46
26	Plant Unit Info	36.0	105	0.4%	100.0%	0.4%	14,714		1,545	28,829	27.46	108.78
27	Southfork PV Solar											
28	Solar		10,698					N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,698	19.3%	N/A	19.3%	N/A					
30	Space Coast PV Solar											
31	Solar		1,147					N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	10.0	1,147	15.4%	N/A	15.4%	N/A					
33	Sparkleberry PV Solar											
34	Solar		9,340					N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	9,340	16.9%	N/A	16.9%	N/A					
36	Speckled Perch PV Solar											
37	Solar		10,664					N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,664	19.2%	N/A	19.2%	N/A					
39	St. Lucie 1											
40	Nuclear		727,577					7,514,638	1,000,000	7,514,638	3,826,454	0.53

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	3,826,454	0.53	
2												
3		623,870					6,398,850	1,000,000	6,398,850	2,793,097	0.45	0.44
4	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,793,097	0.45	
5												
6		9,833					N/A	N/A	N/A	N/A	N/A	N/A
7	74.5	9,833	17.7%	N/A	17.7%	N/A						
8												
9		9,309					N/A	N/A	N/A	N/A	N/A	N/A
10	74.5	9,309	16.8%	N/A	16.8%	N/A						
11												
12		9,331					N/A	N/A	N/A	N/A	N/A	N/A
13	74.5	9,331	16.8%	N/A	16.8%	N/A						
14												
15		9,492					N/A	N/A	N/A	N/A	N/A	N/A
16	74.5	9,492	17.1%	N/A	17.1%	N/A						
17												
18		9,734					N/A	N/A	N/A	N/A	N/A	N/A
19		9,734	N/A	N/A	N/A	N/A						
20												
21		10,016					N/A	N/A	N/A	N/A	N/A	N/A
22	149.0	10,016	35.6%	N/A	35.6%	N/A						
23												
24		7,967					N/A	N/A	N/A	N/A	N/A	N/A
25		7,967	N/A	N/A	N/A	N/A						
26												
27		11,535					N/A	N/A	N/A	N/A	N/A	N/A
28	149.0	11,535	35.2%	N/A	35.2%	N/A						
29												
30		8,097					N/A	N/A	N/A	N/A	N/A	N/A
31	74.5	8,097	14.6%	N/A	14.6%	N/A						
32												
33		623,119					6,568,480	1,000,000	6,568,480	3,315,769	0.53	0.50
34	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	3,315,769	0.53	
35												
36		628,196					6,568,485	1,000,000	6,568,485	3,017,562	0.48	0.46
37	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,017,562	0.48	
38												
39		108,557					776,382	1,024,700	795,559	4,314,884	3.97	5.56
40	1,317.0	108,557	11.1%	42.3%	26.2%	7,328			795,559	4,314,884	3.97	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)	
1	Turnpike PV Solar													
2	Solar		11,002					N/A	N/A	N/A	N/A	N/A	N/A	
3	Plant Unit Info	74.5	11,002	19.9%	N/A	19.9%	N/A							
4	Twin Lakes PV Solar													
5	Solar		8,652					N/A	N/A	N/A	N/A	N/A	N/A	
6	Plant Unit Info	74.5	8,652	15.6%	N/A	15.6%	N/A							
7	Union Springs PV Solar													
8	Solar		8,004					N/A	N/A	N/A	N/A	N/A	N/A	
9	Plant Unit Info	74.5	8,004	14.4%	N/A	14.4%	N/A							
10	West County 1													
11	Gas		513,993					3,381,684	1,024,700	3,465,212	21,399,503	4.16	6.33	
12	Plant Unit Info	1,242.0	513,993	55.6%	93.7%	59.4%	6,742			3,465,212	21,399,503	4.16		
13	West County 2													
14	Gas		644,614					4,190,889	1,024,700	4,294,404	26,516,382	4.11	6.33	
15	Plant Unit Info	1,242.0	644,614	69.8%	93.7%	74.4%	6,662			4,294,404	26,516,382	4.11		
16	West County 3													
17	Gas		528,891					3,471,426	1,024,700	3,557,170	21,974,344	4.15	6.33	
18	Plant Unit Info	1,242.0	528,891	57.2%	93.7%	61.1%	6,726			3,557,170	21,974,344	4.15		
19	White Tail PV Solar													
20	Solar		11,312					N/A	N/A	N/A	N/A	N/A	N/A	
21	Plant Unit Info	74.5	11,312	20.4%	N/A	20.4%	N/A							
22	Wild Azalea PV Solar													
23	Solar		9,151					N/A	N/A	N/A	N/A	N/A	N/A	
24	Plant Unit Info	74.5	9,151	16.5%	N/A	16.5%	N/A							
25	Wild Quail PV Solar													
26	Solar		9,337					N/A	N/A	N/A	N/A	N/A	N/A	
27	Plant Unit Info	74.5	9,337	16.9%	N/A	16.9%	N/A							
28	Wildflower PV Solar													
29	Solar		10,909					N/A	N/A	N/A	N/A	N/A	N/A	
30	Plant Unit Info	74.5	10,909	19.7%	N/A	19.7%	N/A							
31	Willow PV Solar													
32	Solar		9,055					N/A	N/A	N/A	N/A	N/A	N/A	
33	Plant Unit Info	74.5	9,055	16.3%	N/A	16.3%	N/A							
34	Woodyard PV Solar													
35	Solar		11,777					N/A	N/A	N/A	N/A	N/A	N/A	
36	Plant Unit Info	74.5	11,777	21.3%	N/A	21.3%	N/A							
37	_System Totals													
38	Plant Unit Info	35,459.0	10,696,817	N/A	N/A	N/A	7,011			74,993,528	299,899,959	2.80		
39														
40	Note: Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 INVENTORY PROJECTION

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1	#6 Heavy Oil (BBLs)												
2	Purchases												
3	0	0	0	0	0	0	0	0	0	0	0	0	0
4	0	0	0	0	0	0	0	0	0	0	0	0	0
5	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6													
7	Burned												
8	0	0	0	0	0	0	0	0	0	0	0	0	0
9	0	0	0	0	0	0	0	0	0	0	0	0	0
10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11													
12	Ending Inventory												
13	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253
14	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088	75.0088
15	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354
16													
17	#2 Light Oil (BBLs)												
18	Purchases												
19	0	0	0	0	0	119	0	173	678	505	530	265	2,269
20	0	0	0	0	0	107.3163	0	107.5518	107.7197	107.8836	107.8165	107.5518	107.7252
21	\$0	\$0	\$0	\$0	\$0	\$12,770	\$0	\$18,614	\$73,002	\$54,441	\$57,126	\$28,502	\$244,456
22													
23	Burned												
24	50	0	530	0	425	346	205	173	678	578	530	265	3,781
25	106.2567	0	109.3536	0	109.3534	109.3093	106.2651	109.2505	109.0678	108.6174	108.8487	108.7837	108.8614
26	\$5,322	\$0	\$57,941	\$0	\$46,518	\$37,836	\$21,836	\$18,908	\$73,915	\$62,804	\$57,673	\$28,829	\$411,583
27													
28	Ending Inventory												
29	1,557,156	1,557,156	1,556,626	1,556,626	1,556,201	1,555,973	1,555,768	1,555,768	1,555,768	1,555,694	1,555,694	1,555,694	1,555,694
30	110.0606	110.0606	110.0608	110.0608	110.0610	110.0610	110.0615	110.0613	110.0607	110.0605	110.0602	110.0600	110.0600
31	\$171,381,467	\$171,381,467	\$171,323,526	\$171,323,526	\$171,277,008	\$171,251,942	\$171,230,106	\$171,229,812	\$171,228,898	\$171,220,536	\$171,219,989	\$171,219,662	\$171,219,662
32													
33	Coal												
34	Purchases												
35	423,356	423,356	423,356	423,356	423,356	423,356	423,356	423,356	423,356	423,356	423,356	423,356	5,080,270
36	3.1701	3.1701	3.1701	3.1732	3.1732	3.1732	3.1946	3.1946	3.1946	3.2066	3.2066	3.2066	3.1861
37	\$1,342,080	\$1,342,080	\$1,342,080	\$1,343,393	\$1,343,393	\$1,343,393	\$1,352,453	\$1,352,453	\$1,352,453	\$1,357,533	\$1,357,533	\$1,357,533	\$16,186,375
38													
39	Burned												
40	578,413	200,137	0	0	41,014	525,276	786,579	799,621	655,431	414,704	179,710	899,385	5,080,270
41	3.3335	3.3241	0	0	3.3011	3.2949	3.2900	3.2852	3.2804	3.2763	3.2725	3.2690	3.2894
42	\$1,928,165	\$665,275	\$0	\$0	\$135,392	\$1,730,756	\$2,587,884	\$2,626,906	\$2,150,048	\$1,358,696	\$588,097	\$2,940,066	\$16,711,284
43													
44	Ending Inventory												
45	6,902,675	7,125,894	7,549,249	7,972,605	8,354,947	8,253,027	7,889,804	7,513,539	7,281,463	7,290,115	7,533,761	7,057,732	7,057,732
46	3.3335	3.3241	3.3155	3.3079	3.3011	3.2949	3.2900	3.2852	3.2804	3.2763	3.2725	3.2690	3.2690
47	\$23,010,363	\$23,687,168	\$25,029,248	\$26,372,641	\$27,580,642	\$27,193,278	\$25,957,847	\$24,683,393	\$23,885,798	\$23,884,635	\$24,654,070	\$23,071,538	\$23,071,538
48													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 INVENTORY PROJECTION

SCHEDULE: E5

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total	
49	Gas (MCF)													
50	Burned													
51	Units	45,238,725	40,995,761	44,484,635	44,553,523	53,680,544	60,469,478	65,221,700	66,279,276	62,779,050	59,792,365	45,243,376	45,908,212	634,646,643
52	Unit Cost	5.7309	5.5841	5.0837	4.7634	4.6142	4.7056	4.9459	5.0389	4.8526	4.8139	5.6057	6.1858	5.1138
53	Amount	\$259,259,384	\$228,925,041	\$226,147,880	\$212,227,618	\$247,691,085	\$284,542,839	\$322,582,778	\$333,976,147	\$304,643,424	\$287,836,271	\$253,622,914	\$283,978,183	\$3,245,433,561
54														
55	Nuclear (Other)													
56	Burned													
57	Units	27,050,453	24,432,667	20,481,968	25,538,514	27,046,650	26,174,176	27,046,650	27,046,650	23,507,811	20,017,140	26,177,857	27,050,453	301,570,988
58	Unit Cost	0.4796	0.4796	0.4728	0.4689	0.4722	0.4722	0.4722	0.4722	0.4714	0.4682	0.4788	0.4788	0.4740
59	Amount	\$12,972,603	\$11,717,191	\$9,683,106	\$11,974,448	\$12,770,131	\$12,358,191	\$12,770,131	\$12,770,882	\$11,081,292	\$9,371,774	\$12,535,048	\$12,952,882	\$142,957,680
60														
61														
62	Note: Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
POWER SOLD

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Line No.	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Jan - 2025</u>							
2	Off System OS	394,630	394,630	2.708	4.280	10,685,582	16,891,007	5,016,766
3	St Lucie Reliability Sales St. L.	54,190	54,190	0.505	0.505	273,456	273,456	
4	Subtotal Jan - 2025	448,820	448,820	2.442	3.824	10,959,038	17,164,463	5,016,766
5	<u>Feb - 2025</u>							
6	Off System OS	381,420	381,420	2.544	4.108	9,704,426	15,669,726	4,825,087
7	St Lucie Reliability Sales St. L.	48,946	48,946	0.505	0.505	246,992	246,992	
8	Subtotal Feb - 2025	430,366	430,366	2.312	3.698	9,951,418	15,916,718	4,825,087
9	<u>Mar - 2025</u>							
10	Off System OS	230,640	230,640	1.640	2.465	3,782,430	5,684,280	1,427,768
11	St Lucie Reliability Sales St. L.	54,190	54,190	0.505	0.505	273,456	273,456	
12	Subtotal Mar - 2025	284,830	284,830	1.424	2.092	4,055,885	5,957,735	1,427,768
13	<u>Apr - 2025</u>							
14	Off System OS	171,000	171,000	1.414	2.159	2,417,765	3,692,465	1,163,786
15	St Lucie Reliability Sales St. L.	51,287	51,287	0.516	0.516	264,623	264,623	
16	Subtotal Apr - 2025	222,287	222,287	1.207	1.780	2,682,387	3,957,087	1,163,786
17	<u>May - 2025</u>							
18	Off System OS	203,360	203,360	1.774	2.701	3,607,363	5,492,659	2,083,375
19	St Lucie Reliability Sales St. L.	52,997	52,997	0.516	0.516	273,444	273,444	
20	Subtotal May - 2025	256,357	256,357	1.514	2.249	3,880,806	5,766,102	2,083,375
21	<u>Jun - 2025</u>							
22	Off System OS	165,900	165,900	2.133	3.040	3,539,220	5,042,580	1,569,183
23	St Lucie Reliability Sales St. L.	51,287	51,287	0.516	0.516	264,623	264,623	
24	Subtotal Jun - 2025	217,187	217,187	1.751	2.444	3,803,843	5,307,203	1,569,183
25	<u>Jul - 2025</u>							
26	Off System OS	175,460	175,460	2.430	3.343	4,262,981	5,865,185	1,465,183
27	St Lucie Reliability Sales St. L.	52,997	52,997	0.516	0.516	273,444	273,444	
28	Subtotal Jul - 2025	228,457	228,457	1.986	2.687	4,536,425	6,138,629	1,465,183

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
POWER SOLD

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)		
Line No.	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)	
29	<u>Aug - 2025</u>								
30	Off System OS	164,920	164,920	2.448	3.352	4,037,571	5,528,175	1,373,099	
31	St Lucie Reliability Sales St. L.	52,997	52,997	0.516	0.516	273,500	273,500		
32	Subtotal Aug - 2025	217,917	217,917	1.978	2.662	4,311,070	5,801,674	1,373,099	
33	<u>Sep - 2025</u>								
34	Off System OS	248,100	248,100	2.453	3.475	6,085,690	8,620,450	2,197,808	
35	St Lucie Reliability Sales St. L.	32,482	32,482	0.516	0.516	167,629	167,629		
36	Subtotal Sep - 2025	280,582	280,582	2.229	3.132	6,253,319	8,788,079	2,197,808	
37	<u>Oct - 2025</u>								
38	Off System OS	231,570	231,570	2.283	3.209	5,286,508	7,432,080	1,768,880	
39	St Lucie Reliability Sales St. L.	3,419	3,419	0.538	0.538	18,385	18,385		
40	Subtotal Oct - 2025	234,989	234,989	2.258	3.171	5,304,893	7,450,465	1,768,880	
41	<u>Nov - 2025</u>								
42	Off System OS	305,400	305,400	2.290	3.279	6,993,826	10,013,326	2,534,598	
43	St Lucie Reliability Sales St. L.	52,442	52,442	0.526	0.526	275,792	275,792		
44	Subtotal Nov - 2025	357,842	357,842	2.032	2.875	7,269,618	10,289,118	2,534,598	
45	<u>Dec - 2025</u>								
46	Off System OS	313,100	313,100	2.881	4.250	9,020,909	13,306,814	3,576,205	
47	St Lucie Reliability Sales St. L.	54,190	54,190	0.526	0.526	284,985	284,985		
48	Subtotal Dec - 2025	367,290	367,290	2.534	3.701	9,305,894	13,591,799	3,576,205	
49	<u>2025</u>								
50	Off System OS	2,985,500	2,985,500	2.325	3.458	69,424,269	103,238,745	29,001,741	
51	St Lucie Reliability Sales St. L.	561,423	561,423	0.515	0.515	2,890,328	2,890,328		
52	Subtotal 2025	3,546,923	3,546,923	2.039	2.992	72,314,597	106,129,073	29,001,741	
53									
54	Note: Totals may not add due to rounding								

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)
Line No.	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Jan - 2025</u>			
2	80	80	10.845	8,676
3	1,488	1,488	2.554	38,000
4	71,424	71,424	5.226	3,732,705
5	7,309	7,309	9.350	683,390
6	125,742	125,742	3.362	4,227,539
7	28,302	28,302	2.647	749,087
8	49,848	49,848	4.991	2,487,880
9	54,566	54,566	0.445	242,792
10	338,759	338,759	3.593	12,170,070
11	<u>Feb - 2025</u>			
12	80	80	10.845	8,676
13	1,488	1,488	2.554	38,000
14	49,700	49,700	5.125	2,547,260
15	7,741	7,741	8.533	660,508
16	90,861	90,861	3.688	3,351,405
17	23,681	23,681	2.597	615,029
18	49,641	49,641	4.964	2,463,968
19	49,286	49,286	0.445	219,296
20	272,478	272,478	3.635	9,904,142
21	<u>Mar - 2025</u>			
22	80	80	10.845	8,676
23	1,440	1,440	2.639	38,000
24	104,284	104,284	5.300	5,527,421
25	74,698	74,698	3.508	2,620,690
26	22,201	22,201	1.819	403,874
27	54,119	54,119	4.536	2,454,680
28	54,566	54,566	0.445	242,792
29	311,388	311,388	3.628	11,296,133
30	<u>Apr - 2025</u>			
31	84	84	10.845	9,110
32	1,488	1,488	2.554	38,000
33	112,230	112,230	5.313	5,962,932
34	76,598	76,598	3.167	2,426,171
35	31,457	31,457	1.712	538,627
36	37,469	37,469	4.477	1,677,460
37	51,604	51,604	0.455	234,959
38	310,929	310,929	3.502	10,887,260
39	<u>May - 2025</u>			
40	84	84	10.845	9,110
41	1,440	1,440	2.639	38,000
42	79,205	79,205	5.249	4,157,167
43	29,291	29,291	2.099	614,859
44	7,544	7,544	4.690	353,800
45	53,324	53,324	0.458	244,303
46	170,888	170,888	3.170	5,417,239

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)
Line No.	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
47	<u>Jun - 2025</u>			
48	84	84	10.845	9,110
49	1,488	1,488	2.554	38,000
50	97,800	97,800	5.292	5,175,165
51	23,760	23,760	2.588	614,836
52	46,980	46,980	4.958	2,329,471
53	51,604	51,604	0.458	236,422
54	221,716	221,716	3.790	8,403,004
55	<u>Jul - 2025</u>			
56	84	84	10.845	9,110
57	1,488	1,488	2.554	38,000
58	75,206	75,206	5.240	3,940,902
59	27,796	27,796	2.848	791,756
60	47,594	47,594	5.102	2,428,162
61	53,324	53,324	0.458	244,303
62	205,491	205,491	3.627	7,452,233
63	<u>Aug - 2025</u>			
64	84	84	10.845	9,110
65	1,488	1,488	2.554	38,000
66	79,422	79,422	5.254	4,172,680
67	30,437	30,437	2.876	875,409
68	42,572	42,572	5.117	2,178,423
69	53,324	53,324	0.458	244,303
70	207,326	207,326	3.626	7,517,925
71	<u>Sep - 2025</u>			
72	80	80	10.845	8,676
73	1,440	1,440	2.639	38,000
74	85,680	85,680	5.266	4,512,313
75	15,811	15,811	2.658	420,310
76	45,778	45,778	4.997	2,287,630
77	51,604	51,604	0.458	236,422
78	200,392	200,392	3.744	7,503,351
79	<u>Oct - 2025</u>			
80	80	80	10.845	8,676
81	1,488	1,488	2.554	38,000
82	89,621	89,621	5.278	4,729,828
83	26,613	26,613	2.359	627,773
84	38,628	38,628	4.833	1,866,759
85	53,324	53,324	0.458	244,303
86	209,754	209,754	3.583	7,515,338
87	<u>Nov - 2025</u>			
88	80	80	10.845	8,676
89	1,440	1,440	2.639	38,000
90	111,750	111,750	5.313	5,937,830
91	29,642	29,642	2.482	735,639
92	23,429	23,429	4.900	1,148,044
93	52,806	52,806	0.448	236,422
94	219,147	219,147	3.698	8,104,611
95	<u>Dec - 2025</u>			
96	80	80	10.845	8,676
97	1,488	1,488	2.554	38,000

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)
Line No.	KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
98 King Fisher	74,958	74,958	5.237	3,925,244
99 Solid Waste Authority 40MW	28,622	28,622	3.135	897,242
100 Solid Waste Authority 70MW	47,527	47,527	5.259	2,499,601
101 St Lucie Reliability Purchases	54,566	54,566	0.448	244,303
102 Subtotal Dec - 2025	207,241	207,241	3.674	7,613,066
103 <u>2025</u>				
104 Chelco	980	980	10.845	106,281
105 Georgia Power Company	17,664	17,664	2.582	456,000
106 King Fisher	1,031,280	1,031,280	5.267	54,321,448
107 Mercuria PPA	15,050	15,050	8.930	1,343,898
108 Santa Rosa PPA	367,899	367,899	3.432	12,625,805
109 Solid Waste Authority 40MW	317,613	317,613	2.482	7,884,442
110 Solid Waste Authority 70MW	491,127	491,127	4.923	24,175,879
111 St Lucie Reliability Purchases	633,896	633,896	0.453	2,870,619
112 Subtotal 2025	2,875,509	2,875,509	3.609	103,784,372
113				
114 Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	
Line No.	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj	
1	<u>Jan - 2025</u>				
2	Qualifying Facilities	51,301	51,301	4.056	2,080,703
3	Subtotal Jan - 2025	51,301	51,301	4.056	2,080,703
4	<u>Feb - 2025</u>				
5	Qualifying Facilities	45,510	45,510	4.402	2,003,457
6	Subtotal Feb - 2025	45,510	45,510	4.402	2,003,457
7	<u>Mar - 2025</u>				
8	Qualifying Facilities	55,366	55,366	4.176	2,312,325
9	Subtotal Mar - 2025	55,366	55,366	4.176	2,312,325
10	<u>Apr - 2025</u>				
11	Qualifying Facilities	49,044	49,044	4.337	2,126,815
12	Subtotal Apr - 2025	49,044	49,044	4.337	2,126,815
13	<u>May - 2025</u>				
14	Qualifying Facilities	50,736	50,736	4.810	2,440,221
15	Subtotal May - 2025	50,736	50,736	4.810	2,440,221
16	<u>Jun - 2025</u>				
17	Qualifying Facilities	49,912	49,912	4.784	2,387,805
18	Subtotal Jun - 2025	49,912	49,912	4.784	2,387,805
19	<u>Jul - 2025</u>				
20	Qualifying Facilities	46,199	46,199	4.960	2,291,611
21	Subtotal Jul - 2025	46,199	46,199	4.960	2,291,611

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)
Line No.		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
22	<u>Aug - 2025</u>				
23	Qualifying Facilities	48,907	48,907	4.856	2,375,003
24	Subtotal Aug - 2025	48,907	48,907	4.856	2,375,003
25	<u>Sep - 2025</u>				
26	Qualifying Facilities	41,801	41,801	4.871	2,035,949
27	Subtotal Sep - 2025	41,801	41,801	4.871	2,035,949
28	<u>Oct - 2025</u>				
29	Qualifying Facilities	54,412	54,412	4.239	2,306,711
30	Subtotal Oct - 2025	54,412	54,412	4.239	2,306,711
31	<u>Nov - 2025</u>				
32	Qualifying Facilities	38,858	38,858	4.713	1,831,483
33	Subtotal Nov - 2025	38,858	38,858	4.713	1,831,483
34	<u>Dec - 2025</u>				
35	Qualifying Facilities	37,066	37,066	4.804	1,780,722
36	Subtotal Dec - 2025	37,066	37,066	4.804	1,780,722
37	<u>2025</u>				
38	Qualifying Facilities	569,112	569,112	4.564	25,972,806
39	Subtotal 2025	569,112	569,112	4.564	25,972,806
40					
41	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 ECONOMY ENERGY PURCHASES

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)		
Line No.	Total KWH Purchased (000)	Transaction Cost (cents/kWh)	Total \$ for Fuel Adj	Cost if Generated (cents/kWh)	Cost if Generated (\$)	Fuel Savings (\$)		
1	<u>Mar - 2025</u>							
2	Economy	OS	15,190	4.000	607,600	5.354	813,319	205,719
3	Subtotal Mar - 2025		15,190	4.000	607,600	5.354	813,319	205,719
4	<u>Apr - 2025</u>							
5	Economy	OS	11,100	4.000	444,000	6.057	672,276	228,276
6	Subtotal Apr - 2025		11,100	4.000	444,000	6.057	672,276	228,276
7	<u>May - 2025</u>							
8	Economy	OS	26,350	4.300	1,133,050	7.020	1,849,689	716,639
9	Subtotal May - 2025		26,350	4.300	1,133,050	7.020	1,849,689	716,639
10	<u>Jun - 2025</u>							
11	Economy	OS	15,600	4.500	702,000	7.519	1,172,964	470,964
12	Subtotal Jun - 2025		15,600	4.500	702,000	7.519	1,172,964	470,964
13	<u>Jul - 2025</u>							
14	Economy	OS	22,320	4.700	1,049,040	8.201	1,830,559	781,519
15	Subtotal Jul - 2025		22,320	4.700	1,049,040	8.201	1,830,559	781,519
16	<u>Aug - 2025</u>							
17	Economy	OS	24,800	4.700	1,165,600	8.166	2,025,236	859,636
18	Subtotal Aug - 2025		24,800	4.700	1,165,600	8.166	2,025,236	859,636
19	<u>Sep - 2025</u>							
20	Economy	OS	22,800	4.500	1,026,000	7.248	1,652,598	626,598
21	Subtotal Sep - 2025		22,800	4.500	1,026,000	7.248	1,652,598	626,598
22	<u>Oct - 2025</u>							
23	Economy	OS	9,920	4.000	396,800	5.737	569,129	172,329
24	Subtotal Oct - 2025		9,920	4.000	396,800	5.737	569,129	172,329
25	<u>2025</u>							
26	Economy	OS	148,080	4.406	6,524,090	7.149	10,585,771	4,061,681
27	Subtotal 2025		148,080	4.406	6,524,090	7.149	10,585,771	4,061,681
28								
29	Note: Totals may not add due to rounding							

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 RESIDENTIAL BILL COMPARISON

SCHEDULE: E10

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

FPL	CURRENT	PROPOSED	DIFFERENCE	DIFFERENCE %
	SEP	JAN	JAN	JAN
	2024	2025	2025	2025
BASE	\$80.72	\$80.72	\$0.00	0.0%
FUEL COST RECOVERY	\$26.70	\$24.46	(\$2.24)	-8.4%
ENERGY CONSERVATION COST RECOVERY	\$1.24	\$1.38	\$0.14	11.7%
CAPACITY COST RECOVERY	\$1.70	\$1.03	(\$0.67)	-39.4%
ENVIRONMENTAL COST RECOVERY	\$3.32	\$3.61	\$0.29	8.7%
STORM PROTECTION PLAN COST RECOVERY	\$5.57	\$8.10	\$2.53	45.4%
STORM RESTORATION RECOVERY SURCHARGE	\$0.00	\$0.00	\$0.00	0.0%
TRANSITION RIDER CREDIT	(\$1.19)	(\$0.79)	\$0.40	-33.6%
SUBTOTAL	\$118.06	\$118.51	\$0.45	0.4%
GROSS RECEIPTS TAX/RAF	\$3.13	\$3.14	\$0.01	0.3%
TOTAL	\$121.19	\$121.65	\$0.46	0.4%

NWFL	CURRENT	PROPOSED	DIFFERENCE	DIFFERENCE %
	SEP	JAN	JAN	JAN
	2024	2025	2025	2025
BASE	\$80.72	\$80.72	\$0.00	0.0%
FUEL COST RECOVERY	\$26.70	\$24.46	(\$2.24)	-8.4%
ENERGY CONSERVATION COST RECOVERY	\$1.24	\$1.38	\$0.14	11.7%
CAPACITY COST RECOVERY	\$1.70	\$1.03	(\$0.67)	-39.4%
ENVIRONMENTAL COST RECOVERY	\$3.32	\$3.61	\$0.29	8.7%
STORM PROTECTION PLAN COST RECOVERY	\$5.57	\$8.10	\$2.53	45.4%
STORM RESTORATION RECOVERY SURCHARGE	\$0.00	\$0.00	\$0.00	0.0%
TRANSITION RIDER	\$12.64	\$8.42	(\$4.22)	-33.4%
SUBTOTAL	\$131.89	\$127.72	(\$4.17)	-3.2%
GROSS RECEIPTS TAX/RAF	\$3.49	\$3.39	(\$0.11)	-3.2%
TOTAL	\$135.38	\$131.11	(\$4.28)	-3.2%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: H1

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	2022	2023	2024	2025	% Diff 2023 vs 2022	% Diff 2024 vs 2023	% Diff 2025 vs 2024
Fuel Cost of System Net Generation (\$)							
Heavy Oil	1,059	90	0	0	(91.5%)	(100.0%)	N/A
Light Oil	33,881,320	9,840,941	13,839,692	411,583	(71.0%)	40.6%	(97.0%)
Coal	69,153,103	11,190,024	17,770,574	16,711,284	(83.8%)	58.8%	(6.0%)
Gas	6,210,959,662	3,055,487,382	2,895,109,962	3,245,433,561	(50.8%)	(5.2%)	12.1%
Nuclear	146,173,989	143,739,823	144,365,476	142,957,680	(1.7%)	0.4%	(1.0%)
Subtotal Fuel Cost of System Net Generation (\$)	6,460,169,132	3,220,258,260	3,071,085,703	3,405,514,108	(50.2%)	(4.6%)	10.9%
System Net Generation (MWh)							
Heavy Oil	(20,124)	(9,866)	(20,101)	0	(51.0%)	103.7%	(100.0%)
Light Oil	257,563	64,591	103,022	1,514	(74.9%)	59.5%	(98.5%)
Coal	1,748,013	247,884	412,000	447,571	(85.8%)	66.2%	8.6%
Gas	101,306,291	100,845,740	100,506,816	95,335,930	(0.5%)	(0.3%)	(5.1%)
Nuclear	29,518,334	28,743,423	28,109,260	28,608,717	(2.6%)	(2.2%)	1.8%
Solar	7,406,110	9,658,453	13,212,536	17,218,034	30.4%	36.8%	30.3%
Hydrogen	0	0	2,138	0	N/A	N/A	(100.0%)
Subtotal System Net Generation (MWh)	140,216,188	139,550,225	142,325,672	141,611,765	(0.5%)	2.0%	(0.5%)
Units of Fuel Burned (Unit)							
Heavy Oil	13	1	0	0	(92.1%)	(100.0%)	N/A
Light Oil	379,071	94,718	122,097	3,781	(75.0%)	28.9%	(96.9%)
Coal	1,281,379	185,018	301,826	298,839	(85.6%)	63.1%	(1.0%)
Gas	690,815,853	682,074,123	685,809,819	634,646,643	(1.3%)	0.5%	(7.5%)
Nuclear	318,242,482	305,753,808	299,286,190	301,570,988	(3.9%)	(2.1%)	0.8%
Hydrogen	0	0	13,976	0			(100.0%)
BTU Burned (MMBTU)							
Heavy Oil	80	6	0	0	(92.1%)	(100.0%)	N/A
Light Oil	2,196,995	547,986	704,833	22,042	(75.1%)	28.6%	(96.9%)
Coal	21,550,958	3,383,502	5,103,453	5,080,270	(84.3%)	50.8%	(0.5%)
Gas	710,882,379	698,524,014	703,079,884	650,322,415	(1.7%)	0.7%	(7.5%)
Nuclear	318,242,482	305,753,808	299,286,190	301,570,988	(3.9%)	(2.1%)	0.8%
Hydrogen	0	0	13,976	0	N/A		
Subtotal BTU Burned (MMBTU)	1,052,872,894	1,008,209,316	1,008,174,361	956,995,715	(4.2%)	(0.0%)	(5.1%)
Generation Mix (%)							
Heavy Oil	(0.01%)	(0.01%)	(0.01%)	0.00%			
Light Oil	0.18%	0.05%	0.07%	0.00%			
Coal	1.25%	0.18%	0.29%	0.32%			
Gas	72.25%	72.26%	70.62%	67.32%			
Nuclear	21.05%	20.60%	19.75%	20.20%			
Solar	5.28%	6.92%	9.28%	12.16%			
Subtotal Generation Mix (%)	100.00%	100.00%	100.00%	100.00%			
Fuel Cost per Unit (\$/Unit)							
Heavy Oil	83.6885	90.2000	-	-	7.8%	(100.0%)	N/A
Light Oil	89.3799	103.8972	113.3496	108.8614	16.2%	9.1%	(4.0%)
Coal	53.9677	60.4807	58.8770	55.9206	12.1%	(2.7%)	(5.0%)
Gas	8.9908	4.4797	4.2214	5.1138	(50.2%)	(5.8%)	21.1%
Nuclear	0.4593	0.4701	0.4824	0.4740	2.4%	2.6%	(1.7%)
Fuel Cost per MMBTU (\$/MMBTU)							
Heavy Oil	13.2230	14.2519	-	-	7.8%	(100.0%)	N/A
Light Oil	15.4217	17.9584	19.6354	18.6727	16.4%	9.3%	(4.9%)
Coal	3.2088	3.3072	3.4821	3.2894	3.1%	5.3%	(5.5%)
Gas	8.7370	4.3742	4.1178	4.9905	(49.9%)	(5.9%)	21.2%
Nuclear	0.4593	0.4701	0.4824	0.4740	2.4%	2.6%	(1.7%)
Subtotal Fuel Cost per MMBTU (\$/MMBTU)	6.1358	3.1940	3.0462	3.5585	(47.9%)	(4.6%)	16.8%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: H1

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	2022	2023	2024	2025	% Diff 2023 vs 2022	% Diff 2024 vs 2023	% Diff 2025 vs 2024
<u>BTU Burned per KWH (BTU/KWH)</u>							
Heavy Oil	(4)	(1)	-	-	(83.9%)	(100.0%)	N/A
Light Oil	8,530	8,484	6,842	14,557	(0.5%)	(19.4%)	112.8%
Coal	12,329	13,650	12,387	11,351	10.7%	(9.2%)	(8.4%)
Gas	7,017	6,927	6,995	6,821	(1.3%)	1.0%	(2.5%)
Nuclear	10,781	10,637	10,647	10,541	(1.3%)	0.1%	(1.0%)
Subtotal BTU Burned per KWH (BTU/KWH)	7,509	7,225	7,084	6,758	(3.8%)	(2.0%)	(4.6%)
<u>Generated Fuel Cost per KWH (cents/KWH)</u>							
Heavy Oil	(0.0053)	(0.0009)	-	-	(82.6%)	(100.0%)	N/A
Light Oil	13.1546	15.2358	13.4337	27.1821	15.8%	(11.8%)	102.3%
Coal	3.9561	4.5142	4.3132	3.7338	14.1%	(4.5%)	(13.4%)
Gas	6.1309	3.0299	2.8805	3.4042	(50.6%)	(4.9%)	18.2%
Nuclear	0.4952	0.5001	0.5136	0.4997	1.0%	2.7%	(2.7%)
Subtotal Generated Fuel Cost per KWH (cents/KWH)	4.6073	2.3076	2.1578	2.4048	(49.9%)	(6.5%)	11.4%

FLORIDA POWER & LIGHT COMPANY

~~Fifty-First~~**Fifty-Second** Revised Sheet No.10.101
Cancels ~~Fifty-First~~**Fiftieth** Revised Sheet No.10.101

(Continued from Sheet No. 10.100)

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

FPL will provide its most recent non-binding estimate of future AS-Available avoided cost projections within thirty days of a written request. In addition, As-Available Energy cost payments will include ~~0.013580~~**0.01407**¢/kWh for variable operation and maintenance expenses.

DELIVERY VOLTAGE ADJUSTMENT

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

<u>Delivery Voltage</u>	<u>Adjustment Factor</u>
Transmission Voltage Delivery	1.0000
Primary Voltage Delivery	1.01071 1.0108
Secondary Voltage Delivery	1.0307

PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES

FPL's projected annual generation mix may be found on Schedules 5, 6.1 and 6.2 in FPL's Ten Year Site Plan.

(Continued on Sheet No. 10.102)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective: **January 1, 2024**

FLORIDA POWER & LIGHT COMPANY

**Fifty-Second Revised Sheet No. 10.101
Cancels Fifty-First Revised Sheet No. 10.101**

(Continued from Sheet No. 10.100)

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

FPL will provide its most recent non-binding estimate of future AS-Available avoided cost projections within thirty days of a written request. In addition, As-Available Energy cost payments will include 0.01407¢/kWh for variable operation and maintenance expenses.

DELIVERY VOLTAGE ADJUSTMENT

The Company's actual hourly As-Available Energy costs shall be adjusted according to the delivery voltage by the following multipliers:

<u>Delivery Voltage</u>	<u>Adjustment Factor</u>
Transmission Voltage Delivery	1.0000
Primary Voltage Delivery	1.0108
Secondary Voltage Delivery	1.0307

PROJECTED ANNUAL GENERATION MIX AND FUEL PRICES

FPL's projected annual generation mix may be found on Schedules 5, 6.1 and 6.2 in FPL's Ten Year Site Plan.

(Continued on Sheet No. 10.102)

FLORIDA POWER & LIGHT COMPANY

~~Forty-Fourth~~Forty-Fifth Revised Sheet No. 10.103
Cancels ~~Forty-Fourth~~Forty-Third Revised Sheet No. 10.103

(Continued from Sheet No. 10.102)

B. Interconnection Charge for Non-Variable Utility Expenses:

The Qualifying Facility shall bear the cost required for interconnection, including the metering. The Qualifying Facility shall have the option of (i) payment in full for the interconnection costs upon completion of the interconnection facilities (including the time value of money during the construction) and providing a surety bond, letter of credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection costs, (ii) payment of monthly invoices from the Company for actual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making equal monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for the thirty (30) days highest grade commercial paper rate, such rate to be specified by the Company thirty (30) days prior to the date of each installment payment by the Qualifying Facility.

C. Interconnection Charge for Variable Utility Expenses:

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

In lieu of payments for actual charges, the Qualifying Facility may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities necessary for the sale of energy to the Company. The applicable percentages are as follows:

<u>Equipment Type</u>	
Metering Equipment	0.0160 <u>0.038</u> %
Distribution Equipment	0.0950 <u>0.086</u> %
Transmission Equipment	0.0540 <u>0.045</u> %

D. Taxes and Assessments

The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company receives a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to such benefit.

TERMS OF SERVICE

- (1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in the Qualifying Facility's electric generation capability.

(Continue on Sheet No.10.104)

Issued by: Tiffany Cohen, VP Financial Planning and Rate Strategy
Effective: **January 1, 2024**

(Continued from Sheet No. 10.102)

B. Interconnection Charge for Non-Variable Utility Expenses:

The Qualifying Facility shall bear the cost required for interconnection, including the metering. The Qualifying Facility shall have the option of (i) payment in full for the interconnection costs upon completion of the interconnection facilities (including the time value of money during the construction) and providing a surety bond, letter of credit or comparable assurance of payment acceptable to the Company adequate to cover the interconnection costs, (ii) payment of monthly invoices from the Company for actual costs progressively incurred by the Company in installing the interconnection facilities, or (iii) upon a showing of credit worthiness, making equal monthly installment payments over a period no longer than thirty-six (36) months toward the full cost of interconnection. In the latter case, the Company shall assess interest at the rate then prevailing for the thirty (30) days highest grade commercial paper rate, such rate to be specified by the Company thirty (30) days prior to the date of each installment payment by the Qualifying Facility.

C. Interconnection Charge for Variable Utility Expenses:

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection facilities. These include (a) the Company's inspections of the interconnection facilities and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

In lieu of payments for actual charges, the Qualifying Facility may pay a monthly charge equal to a percentage of the installed cost of the interconnection facilities necessary for the sale of energy to the Company. The applicable percentages are as follows:

<u>Equipment Type</u>	
Metering Equipment	0.038%
Distribution Equipment	0.086%
Transmission Equipment	0.045%

D. Taxes and Assessments

The Qualifying Facility shall be billed monthly an amount equal to any taxes, assessments or other impositions, for which the Company is liable as a result of its purchases of As-Available Energy produced by the Qualifying Facility. In the event the Company receives a tax benefit as a result of its purchases of As-Available Energy produced by the Qualifying Facility, the Qualifying Facility shall be entitled to a refund in an amount equal to such benefit.

TERMS OF SERVICE

- (1) It shall be the Qualifying Facility's responsibility to inform the Company of any change in the Qualifying Facility's electric generation capability.

(Continue on Sheet No.10.104)

EXHIBIT AM-6
FUEL COST RECOVERY
2025 E-SCHEDULES
INCLUDING SOLAR BASE RATE ADJUSTMENT FUEL SAVINGS
BEGINNING ON FEBRUARY 1, 2025

EXHIBIT AM-6
DOCKET NO. 20240001-EI
PAGES 1-8
SEPTEMBER 5, 2024

**EXHIBIT AM-6
FUEL COST RECOVERY
2025 E SCHEDULES FEBRUARY 2025 THROUGH DECEMBER 2025
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FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 CALCULATION OF TOTAL TRUE-UP

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

(1)	(2)	(3)
Line No.		2025
1	Actual/Estimated (Over)/Under Recovery ⁽¹⁾	\$19,030,441
2	Final (Over)/Under Recovery	-
3	Total (Over)/Under Recovery to be included in Projected Period ⁽²⁾	\$19,030,441
4		
5	Total Jurisdictional Sales (MWh)	126,505,752
6		
7	True-Up Factor (cents/kWh)	0.0150
8		
9		
10	⁽¹⁾ FPL's 2024 Actual/Estimated Over Recovery	
11	⁽²⁾ Projected Period January 2025 - December 2025 (Schedule E1, Line 37)	
12		
13	Note: Totals may not add due to rounding	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2025 THROUGH DECEMBER 2025

(1)

Line No.		2025
1	SOBRA Fuel Savings Total System	47,915,404
2		
3	Jurisdictional %	93.64%
4		
5	Jurisdictionalized Fuel Savings Adjusted for Losses	<u>44,866,668</u>
6		
7		
8	Note: Totals may not add due to rounding	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL RECOVERY FACTORS BY RATE GROUP

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2025 THROUGH DECEMBER 2025

			(1)	(2)	(3)
Line No.	Groups	Rate Classes	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	2.710	1.00297	2.408
2	A	RS-1 all additional kWh	2.710	1.00297	3.408
3					
4	A	GS-1, SL-2, SL-2M, GSCU-1	2.710	1.00297	2.718
5					
6	A-1	SL-1, SL-1M, OL-1, PL-1, LT-1, OS I/II ⁽¹⁾	2.639	1.00297	2.647
7					
8	B	GSD-1, GSD-1EV	2.710	1.00290	2.718
9					
10	C	GSLD-1, GSLD-1EV, CS-1	2.710	1.00181	2.715
11					
12	D	GSLD-2, CS-2, OS-2, MET	2.710	0.99415	2.694
13					
14	E	GSLD-3, CS-3	2.710	0.97310	2.637
15					
16	A	GST-1 On-Peak	3.065	1.00297	3.074
17	A	GST-1 Off-Peak	2.558	1.00297	2.565
18					
19	A	RTR-1 On-Peak			0.356
20	A	RTR-1 Off-Peak			(0.153)
21					
22	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	3.065	1.00289	3.074
23	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	2.558	1.00289	2.565
24					
25	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	3.065	1.00181	3.071
26	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	2.558	1.00181	2.562
27					
28	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	3.065	0.99439	3.048
29	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak	2.558	0.99439	2.543
30					
31	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	3.065	0.97310	2.983
32	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) Off-Peak	2.558	0.97310	2.489
33					
34	F	CILC-1(D), ISST-1(D) On-Peak	3.065	0.99459	3.049
35	F	CILC-1(D), ISST-1(D) Off-Peak	2.558	0.99459	2.544
36					

⁽¹⁾ Weighted average 16% on-peak and 84% off-peak

Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2025 THROUGH DECEMBER 2025

(1) (2) (3)

Line No.	Groups	Rate Schedule	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	3.092	1.00290	3.101
2	B	GSD(T)-1 Off-Peak	2.661	1.00290	2.669
3					
4	C	GSLD(T)-1 On-Peak	3.092	1.00181	3.097
5	C	GSLD(T)-1 Off-Peak	2.661	1.00181	2.666
6					
7	D	GSLD(T)-2 On-Peak	3.092	0.99439	3.074
8	D	GSLD(T)-2 Off-Peak	2.661	0.99439	2.646
9					
10		Note: Totals may not add due to rounding			

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 RS-1 INVERTED RATE COMPUTATION

SCHEDULE: RS-1

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2025 THROUGH DECEMBER 2025

(1) (2) (3) (4)

Line No.	Inverted Rate	RS-1 Standard	Proposed Inverted Fuel Factors	Target Fuel Revenues	Rounded
1	First 1000 kWh	47,666,876,652	0.02408	\$1,147,772,530	2.408
2	All Additional kWh	21,430,322,030	0.03408	\$730,324,757	3.408
3	Total kWh	<u>69,097,198,682</u>		<u>\$1,878,097,286</u>	
4	Avg Fuel Factor	2.710			
5	RS-1 Loss Multiplier	1.00297			
6	Average Fuel Factor	2.718			
7	Target Fuel Revenues	<u>\$1,878,097,286</u>			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

SCHEDULE: E1-B

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	2025
1 Fuel Costs & Net Power Transactions													
2 Fuel Cost of System Net Generation (Sch. 3)	274,165,473	241,307,507	235,888,926	224,202,066	260,643,125	298,669,622	337,962,629	349,392,843	317,948,679	298,629,545	266,803,733	299,899,959	3,405,514,108
3 Solar Base Rate Adjustment (SOBRA) Fuel Savings	3,992,950	3,992,950	3,992,950	3,992,950	3,992,950	3,992,950	3,992,950	3,992,950	3,992,950	3,992,950	3,992,950	3,992,950	47,915,404
4 Lease Costs	100,487	98,639	100,487	99,871	1,024,487	771,746	772,362	772,362	771,746	772,362	771,746	1,024,487	7,080,783
5 Fuel Cost of Stratified Sales	(4,975,731)	(5,146,175)	(4,387,583)	(4,437,129)	(4,608,930)	(5,483,797)	(6,532,823)	(6,844,252)	(6,214,272)	(5,321,619)	(5,315,657)	(5,566,156)	(64,834,124)
6 Fuel Cost of Power Sold (Sch. 6)	(10,959,038)	(9,951,418)	(4,055,886)	(2,682,387)	(3,880,806)	(3,803,843)	(4,536,425)	(4,311,070)	(6,253,319)	(5,304,893)	(7,269,618)	(9,305,894)	(72,314,597)
7 Gains from Off-System Sales (Sch. 6)	(5,016,766)	(4,825,087)	(1,427,768)	(1,163,786)	(2,083,375)	(1,569,183)	(1,465,183)	(1,373,099)	(2,197,808)	(1,768,880)	(2,534,598)	(3,576,205)	(29,001,741)
8 Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	12,170,070	9,904,142	11,296,133	10,887,260	5,417,239	8,403,004	7,452,233	7,517,925	7,503,351	7,515,338	8,104,611	7,613,066	103,784,372
9 Energy Payments to Qualifying Facilities (Sch. 8)	2,080,703	2,003,457	2,312,325	2,126,815	2,440,221	2,387,805	2,291,611	2,375,003	2,035,949	2,306,711	1,831,483	1,780,722	25,972,806
10 Energy Cost to Economy Purchases (Sch. 9)	0	0	607,600	444,000	1,133,050	702,000	1,049,040	1,165,600	1,026,000	396,800	0	0	6,524,090
11	271,558,149	237,384,015	244,327,185	233,469,661	264,077,962	304,070,305	340,986,394	352,688,261	318,613,277	301,218,315	266,384,650	295,862,929	3,430,641,102
12 Optimization Activities													
13 Incremental Personnel, Software, and Hardware Costs	75,280	65,783	69,383	72,996	72,877	69,781	75,948	69,701	72,525	75,556	66,301	75,269	861,401
14 Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	189,422	183,082	110,707	82,080	97,613	79,632	84,221	79,162	119,088	111,154	146,592	150,288	1,433,040
15 Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	0	0	(7,291)	(5,328)	(12,648)	(7,488)	(10,714)	(11,904)	(10,944)	(4,762)	0	0	(71,078)
16 Optimization Credits	(6,265,044)	(6,008,453)	(6,837,125)	(4,913,008)	(5,084,724)	(4,957,090)	(4,441,339)	(4,338,592)	(4,622,875)	(4,287,100)	(9,436,362)	(8,002,638)	(69,194,349)
17	(6,000,342)	(5,759,588)	(6,664,326)	(4,763,259)	(4,926,883)	(4,815,165)	(4,291,883)	(4,201,633)	(4,442,205)	(4,105,152)	(9,223,469)	(7,777,081)	(66,970,987)
18 Adjustments to Fuel Cost													
19 Energy Imbalance Fuel Revenues	0	0	0	0	0	0	0	0	0	0	0	0	0
20 Inventory Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
21 Other O&M Expense	48,760	48,760	48,760	49,661	61,518	50,223	50,223	50,223	50,223	50,223	50,223	50,223	609,022
22	48,760	48,760	48,760	49,661	61,518	50,223	50,223	50,223	50,223	50,223	50,223	50,223	609,022
23 Adjusted Total Fuel Costs & Net Power Transactions	265,606,567	231,673,188	237,711,619	228,756,063	259,212,597	299,305,363	336,744,734	348,536,851	314,221,294	297,163,386	257,211,404	288,136,071	3,364,279,138
24													
25 System MWH Sales (Excluding Stratified Sales)	10,199,363	9,459,709	9,436,053	10,143,155	10,900,886	12,307,071	13,233,531	13,415,335	13,276,599	12,137,513	10,652,246	9,893,536	135,054,996
26													
27 Recovery Factors													
28 Cost per kWh	2.6041	2.4491	2.5192	2.2553	2.3779	2.4320	2.5446	2.5980	2.3667	2.4483	2.4146	2.9124	2.4910
29 Jurisdictional Loss Multiplier	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018
30 Jurisdictional Cost	2.6089	2.4535	2.5238	2.2594	2.3822	2.4364	2.5493	2.6028	2.3710	2.4528	2.4190	2.9177	2.4956
31 Net True-up (\$/kWh)	0.1991	0.2159	0.2162	0.2003	0.1861	0.1646	0.1530	0.1512	0.1528	0.1674	0.1920	0.2052	0.0150
32 Total (\$/kWh)	2.8080	2.6694	2.7400	2.4597	2.5683	2.6010	2.7022	2.7539	2.5238	2.6202	2.6110	3.1229	2.5106
33 GPIF (\$/kWh)	0.0097	0.0105	0.0106	0.0098	0.0091	0.0080	0.0075	0.0074	0.0075	0.0082	0.0094	0.0100	0.0088
34 Asset Optimization - Company Portion (\$/kWh)	0.0383	0.0416	0.0416	0.0386	0.0358	0.0317	0.0294	0.0291	0.0294	0.0322	0.0369	0.0395	0.0347
35 SolarTogether (ST) Credit (\$/kWh)	0.1451	0.1786	0.1840	0.2339	0.2333	0.2235	0.1837	0.1882	0.1839	0.1829	0.2064	0.1829	0.1940
36 Jurisdictional Projected SoBRA Fuel Savings (\$/kWh)		-0.0460	-0.0462	-0.0429	-0.0400	-0.0354	-0.0329	-0.0325	-0.0328	-0.0359	-0.0409	-0.0440	-0.0355
37 Recovery Factor	3.0011	2.8541	2.9299	2.6990	2.8065	2.8288	2.8899	2.9461	2.7117	2.8075	2.8228	3.3113	2.7127
38													
39 Recovery Factor Rounded to .001 (\$/kWh)	3.001	2.854	2.930	2.699	2.807	2.829	2.890	2.946	2.712	2.808	2.823	3.311	2.713
40 Note: Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 RESIDENTIAL BILL COMPARISON

SCHEDULE: E10

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

FPL	CURRENT	PROPOSED		DIFFERENCE		DIFFERENCE %	
	SEP	JAN	FEB	JAN	FEB	JAN	FEB
	2024	2025	2025	2025	2025	2025	2025
BASE	\$80.72	\$80.72	\$81.25	\$0.00	\$0.53	0.0%	0.7%
FUEL COST RECOVERY	\$26.70	\$24.46	\$24.08	(\$2.24)	(\$0.38)	-8.4%	-1.6%
ENERGY CONSERVATION COST RECOVERY	\$1.24	\$1.38	\$1.38	\$0.14	\$0.00	11.7%	0.0%
CAPACITY COST RECOVERY	\$1.70	\$1.03	\$1.03	(\$0.67)	\$0.00	-39.4%	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.32	\$3.61	\$3.61	\$0.29	\$0.00	8.7%	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$5.57	\$8.10	\$8.10	\$2.53	\$0.00	45.4%	0.0%
STORM RESTORATION RECOVERY SURCHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%
TRANSITION RIDER CREDIT	(\$1.19)	(\$0.79)	(\$0.79)	\$0.40	\$0.00	-33.6%	0.0%
SUBTOTAL	\$118.06	\$118.51	\$118.66	\$0.45	\$0.15	0.4%	0.1%
GROSS RECEIPTS TAX/RAF	\$3.13	\$3.14	\$3.15	\$0.01	\$0.00	0.3%	0.0%
TOTAL	\$121.19	\$121.65	\$121.81	\$0.46	\$0.15	0.4%	0.1%

NWFL	CURRENT	PROPOSED		DIFFERENCE		DIFFERENCE %	
	SEP	JAN	FEB	JAN	FEB	JAN	FEB
	2024	2025	2025	2025	2025	2025	2025
BASE	\$80.72	\$80.72	\$81.25	\$0.00	\$0.53	0.0%	0.7%
FUEL COST RECOVERY	\$26.70	\$24.46	\$24.08	(\$2.24)	(\$0.38)	-8.4%	-1.6%
ENERGY CONSERVATION COST RECOVERY	\$1.24	\$1.38	\$1.38	\$0.14	\$0.00	11.7%	0.0%
CAPACITY COST RECOVERY	\$1.70	\$1.03	\$1.03	(\$0.67)	\$0.00	-39.4%	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.32	\$3.61	\$3.61	\$0.29	\$0.00	8.7%	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$5.57	\$8.10	\$8.10	\$2.53	\$0.00	45.4%	0.0%
STORM RESTORATION RECOVERY SURCHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%
TRANSITION RIDER	\$12.64	\$8.42	\$8.42	(\$4.22)	\$0.00	-33.4%	0.0%
SUBTOTAL	\$131.89	\$127.72	\$127.87	(\$4.17)	\$0.15	-3.2%	0.1%
GROSS RECEIPTS TAX/RAF	\$3.49	\$3.39	\$3.39	(\$0.11)	\$0.00	-3.2%	0.0%
TOTAL	\$135.38	\$131.11	\$131.26	(\$4.28)	\$0.15	-3.2%	0.1%

EXHIBIT AM-7

**FUEL COST RECOVERY
2025 E-SCHEDULES**

**TRADITIONAL FCR FACTOR CALCULATION
FOR THE PERIOD JANUARY 2025 THROUGH DECEMBER 2025**

**EXHIBIT AM-7
DOCKET NO. 20240001-EI
PAGES 1-7
SEPTEMBER 5, 2024**

**EXHIBIT AM-7
 FUEL COST RECOVERY
 2025 E SCHEDULES – JANUARY 2025 THROUGH DECEMBER 2025
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL AND PURCHASED POWER COSTS RECOVERY FACTOR

SCHEDULE: E1

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.	E1	2025		
		Dollars	MWh	Cents/kWh
1	Total Cost of Generated Power			
2	Net Cost of System Net Generation (Sch. 3)	3,405,514,108	141,611,765	2.4048
3	Solar Base Rate Adjustment (SOBRA) Fuel Savings	N/A	N/A	N/A
4	Fuel Cost of Stratified Sales (Sch. 2)	(64,834,124)	(2,034,701)	3.1864
5	Lease Costs (Sch. 2)	7,080,783	N/A	N/A
6	Adjustments to Fuel Costs (Sch. 2)	609,022	N/A	N/A
7		<u>3,348,369,790</u>	<u>139,577,065</u>	<u>2.3989</u>
8	Total Cost of Purchased Power			
9	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	103,784,372	2,875,509	3.6093
10	Energy Payments to Qualifying Facilities (Sch. 8)	25,972,806	569,112	4.5637
11	Energy Cost of Economy Purchases (Sch. 9)	6,524,090	148,080	4.4058
12		<u>136,281,268</u>	<u>3,592,701</u>	<u>3.7933</u>
13	TOTAL AVAILABLE	<u>3,484,651,058</u>	<u>143,169,766</u>	<u>2.4339</u>
14				
15	Total Fuel Cost and Gains of Power Sales			
16	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(69,424,269)	(2,985,500)	2.3254
17	Gains from Off-System Sales (Sch. 6)	(29,001,741)	N/A	N/A
18	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(2,890,328)	(561,423)	0.5148
19		<u>(101,316,338)</u>	<u>(3,546,923)</u>	<u>2.8565</u>
20	Total Incremental Optimization Costs			
21	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	861,401	N/A	N/A
22	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,433,040	N/A	N/A
23	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(71,078)	N/A	N/A
24	Optimization Credits (Sch. 2)	(69,194,349)	N/A	N/A
25		<u>(66,970,987)</u>	<u>N/A</u>	<u>N/A</u>
26	Total Fuel Costs & Net Power Transactions	<u>3,316,363,734</u>	<u>139,622,843</u>	<u>2.3752</u>
27				
28	Average Factor Calculation			
29	Net Unbilled Sales	(47,126,819)	(1,984,148)	(0.0277)
30	T & D Losses	152,307,321	6,412,371	0.1056
31	Company Use	3,316,364	139,623	0.0025
32	System Sales	<u>3,316,363,734</u>	<u>135,054,996</u>	<u>2.4556</u>
33	Wholesale Sales (excluding Stratified Sales)	<u>209,932,457</u>	<u>8,549,244</u>	<u>2.4556</u>
34	Jurisdictional Sales	<u>3,106,431,277</u>	<u>126,505,752</u>	<u>2.4556</u>
35	Jurisdictional Line Loss Multiplier	5,641,915		1.00182
36	Jurisdictional Sales Adjusted for Line Losses	<u>3,112,084,981</u>	<u>126,505,752</u>	<u>2.4600</u>
37	NET TRUE-UP (OVER)/UNDER RECOVERY	19,030,441	126,505,752	0.0150
38	TOTAL JURISDICTIONAL FUEL COST	<u>3,131,115,422</u>	<u>126,505,752</u>	<u>2.4751</u>
39	GPIF	11,145,919	126,505,752	0.0088
40	Asset Optimization - Company Portion	43,950,552	126,505,752	0.0347
41	SolarTogether (ST) Credit	245,377,980	126,505,752	0.1940
42	Jurisdictionalized SOBRA Fuel Savings			
43	Fuel Factor after adjustments	<u>3,431,589,874</u>	<u>126,505,752</u>	<u>2.7126</u>
44	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH			2.713
45				
46	Note: Totals may not add due to rounding			

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 CALCULATION OF TOTAL TRUE-UP

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

(1)	(2)	(3)
Line No.		2025
1	Actual/Estimated (Over)/Under Recovery ⁽¹⁾	\$19,030,441
2	Final (Over)/Under Recovery	-
3	Total (Over)/Under Recovery to be included in Projected Period ⁽²⁾	\$19,030,441
4		
5	Total Jurisdictional Sales (MWh)	126,505,752
6		
7	True-Up Factor (cents/kWh)	0.0150
8		
9		
10	⁽¹⁾ FPL's 2024 Actual/Estimated Over Recovery	
11	⁽²⁾ Projected Period January 2025 - December 2025 (Schedule E1, Line 37)	
12		
13	Note: Totals may not add due to rounding	

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
FUEL RECOVERY FACTORS BY RATE GROUP

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

			(1)	(2)	(3)
Line No.	Groups	Rate Classes	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	2.713	1.00297	2.411
2	A	RS-1 all additional kWh	2.713	1.00297	3.411
3					
4	A	GS-1, SL-2, SL-2M, GSCU-1	2.713	1.00297	2.721
5					
6	A-1	SL-1, SL-1M, OL-1, PL-1, LT-1, OS I/II ⁽¹⁾	2.642	1.00297	2.650
7					
8	B	GSD-1, GSD-1EV	2.713	1.00290	2.721
9					
10	C	GSLD-1, GSLD-1EV, CS-1	2.713	1.00181	2.718
11					
12	D	GSLD-2, CS-2, OS-2, MET	2.713	0.99415	2.697
13					
14	E	GSLD-3, CS-3	2.713	0.97310	2.640
15					
16	A	GST-1 On-Peak	3.069	1.00297	3.078
17	A	GST-1 Off-Peak	2.560	1.00297	2.568
18					
19	A	RTR-1 On-Peak			0.357
20	A	RTR-1 Off-Peak			(0.153)
21					
22	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	3.069	1.00289	3.077
23	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	2.560	1.00289	2.568
24					
25	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	3.069	1.00181	3.074
26	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	2.560	1.00181	2.565
27					
28	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	3.069	0.99439	3.051
29	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak	2.560	0.99439	2.546
30					
31	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	3.069	0.97310	2.986
32	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) Off-Peak	2.560	0.97310	2.492
33					
34	F	CILC-1(D), ISST-1(D) On-Peak	3.069	0.99459	3.052
35	F	CILC-1(D), ISST-1(D) Off-Peak	2.560	0.99459	2.547
36					

⁽¹⁾ Weighted average 16% on-peak and 84% off-peak

Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

			(1)	(2)	(3)
Line No.	Groups	Rate Schedule	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	3.095	1.00290	3.104
2	B	GSD(T)-1 Off-Peak	2.664	1.00290	2.672
3					
4	C	GSLD(T)-1 On-Peak	3.095	1.00181	3.101
5	C	GSLD(T)-1 Off-Peak	2.664	1.00181	2.669
6					
7	D	GSLD(T)-2 On-Peak	3.095	0.99439	3.078
8	D	GSLD(T)-2 Off-Peak	2.664	0.99439	2.649
9					
10		Note: Totals may not add due to rounding			

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 RS-1 INVERTED RATE COMPUTATION

SCHEDULE: RS-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)
Line No.	Inverted Rate	RS-1 Standard	Proposed Inverted Fuel Factors	Target Fuel Revenues	Rounded
1	First 1000 kWh	47,666,876,652	0.02411	\$1,149,206,784	2.411
2	All Additional kWh	21,430,322,030	0.03411	\$730,969,576	3.411
3	Total kWh	<u>69,097,198,682</u>		<u>\$1,880,176,361</u>	
4	Avg Fuel Factor	2.713			
5	RS-1 Loss Multiplier	1.00297			
6	Average Fuel Factor	2.721			
7	Target Fuel Revenues	<u>\$1,880,176,361</u>			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

SCHEDULE: E1-B

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	2025
1 Fuel Costs & Net Power Transactions													
2 Fuel Cost of System Net Generation (Sch. 3)	274,165,473	241,307,507	235,888,926	224,202,066	260,643,125	298,669,622	337,962,629	349,392,843	317,948,679	298,629,545	266,803,733	299,899,959	3,405,514,108
3 Lease Costs	100,487	98,639	100,487	99,871	1,024,487	771,746	772,362	772,362	771,746	772,362	771,746	1,024,487	7,080,783
4 Fuel Cost of Stratified Sales	(4,975,731)	(5,146,175)	(4,387,583)	(4,437,129)	(4,608,930)	(5,483,797)	(6,532,823)	(6,844,252)	(6,214,272)	(5,321,619)	(5,315,657)	(5,566,156)	(64,834,124)
5 Fuel Cost of Power Sold (Sch. 6)	(10,959,038)	(9,951,418)	(4,055,885)	(2,682,387)	(3,880,806)	(3,803,843)	(4,536,425)	(4,311,070)	(6,253,319)	(5,304,893)	(7,269,618)	(9,305,894)	(72,314,597)
6 Gains from Off-System Sales (Sch. 6)	(5,016,766)	(4,825,087)	(1,427,768)	(1,163,786)	(2,083,375)	(1,569,183)	(1,465,183)	(1,373,099)	(2,197,808)	(1,768,880)	(2,534,598)	(3,576,205)	(29,001,741)
7 Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	12,170,070	9,904,142	11,296,133	10,887,260	5,417,239	8,403,004	7,452,233	7,517,925	7,503,351	7,515,338	8,104,611	7,613,066	103,784,372
8 Energy Payments to Qualifying Facilities (Sch. 8)	2,080,703	2,003,457	2,312,325	2,126,815	2,440,221	2,387,805	2,291,611	2,375,003	2,035,949	2,306,711	1,831,483	1,780,722	25,972,806
9 Energy Cost to Economy Purchases (Sch. 9)	0	0	607,600	444,000	1,133,050	702,000	1,049,040	1,165,600	1,026,000	396,800	0	0	6,524,090
	267,565,198	233,391,065	240,334,234	229,476,711	260,085,011	300,077,355	336,993,444	348,695,311	314,620,326	297,225,365	262,391,700	291,869,979	3,382,725,698
11 Optimization Activities													
12 Incremental Personnel, Software, and Hardware Costs	75,280	65,783	69,383	72,996	72,877	69,781	75,948	69,701	72,525	75,556	66,301	75,269	861,401
13 Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	189,422	183,082	110,707	82,080	97,613	79,632	84,221	79,162	119,088	111,154	146,592	150,288	1,433,040
14 Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	0	0	(7,291)	(5,328)	(12,648)	(7,488)	(10,714)	(11,904)	(10,944)	(4,762)	0	0	(71,078)
15 Optimization Credits	(6,265,044)	(6,008,453)	(6,837,125)	(4,913,008)	(5,084,724)	(4,957,090)	(4,441,339)	(4,338,592)	(4,622,875)	(4,287,100)	(9,436,362)	(8,002,638)	(69,194,349)
	(6,000,342)	(5,759,588)	(6,664,326)	(4,763,259)	(4,926,883)	(4,815,165)	(4,291,883)	(4,201,633)	(4,442,205)	(4,105,152)	(9,223,469)	(7,777,081)	(66,970,987)
17 Adjustments to Fuel Cost													
18 Energy Imbalance Fuel Revenues	0	0	0	0	0	0	0	0	0	0	0	0	0
19 Inventory Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
20 Other O&M Expense	48,760	48,760	48,760	49,661	61,518	50,223	50,223	50,223	50,223	50,223	50,223	50,223	609,022
	48,760	48,760	48,760	49,661	61,518	50,223	50,223	50,223	50,223	50,223	50,223	50,223	609,022
22 Adjusted Total Fuel Costs & Net Power Transactions	261,613,617	227,680,237	233,718,669	224,763,113	255,219,647	295,312,412	332,751,783	344,543,900	310,228,344	293,170,436	253,218,454	284,143,121	3,316,363,734
23													
24 System MWH Sales (Excluding Stratified Sales)	10,199,363	9,459,709	9,436,053	10,143,155	10,900,886	12,307,071	13,233,531	13,415,335	13,276,599	12,137,513	10,652,246	9,893,536	135,054,996
25													
26 Recovery Factors													
27 Cost per kWh	2.5650	2.4068	2.4769	2.2159	2.3413	2.3995	2.5145	2.5683	2.3367	2.4154	2.3771	2.8720	2.4556
28 Jurisdictional Loss Multiplier	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018	1.0018
29 Jurisdictional Cost	2.5697	2.4112	2.4814	2.2199	2.3455	2.4039	2.5190	2.5729	2.3409	2.4198	2.3815	2.8772	2.4600
30 Net True-up (\$/kWh)	0.1991	0.2159	0.2162	0.2003	0.1861	0.1646	0.1530	0.1512	0.1528	0.1674	0.1920	0.2052	0.0150
31 Total (\$/kWh)	2.7687	2.6272	2.6976	2.4203	2.5316	2.5885	2.6720	2.7241	2.4937	2.5872	2.5734	3.0824	2.4751
32 GPIF (\$/kWh)	0.0097	0.0105	0.0106	0.0098	0.0091	0.0080	0.0075	0.0074	0.0075	0.0082	0.0094	0.0100	0.0088
33 Asset Optimization - Company Portion (\$/kWh)	0.0383	0.0416	0.0416	0.0386	0.0358	0.0317	0.0294	0.0291	0.0294	0.0322	0.0369	0.0395	0.0347
34 SolarTogether (ST) Credit (\$/kWh)	0.1451	0.1786	0.1840	0.2339	0.2333	0.2235	0.1837	0.1882	0.1839	0.1829	0.2064	0.1829	0.1940
35 Jurisdictional Projected SoBRA Fuel Savings (\$/kWh)													
36 Recovery Factor	2.9619	2.8578	2.9337	2.7025	2.8098	2.8317	2.8926	2.9488	2.7144	2.8104	2.8262	3.3149	2.7126
37													
38 Recovery Factor Rounded to .001 (\$/kWh)	2.962	2.858	2.934	2.702	2.810	2.832	2.893	2.949	2.714	2.810	2.826	3.315	2.713
39 Note: Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE
 RESIDENTIAL BILL COMPARISON

SCHEDULE: E10

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

FPL	CURRENT	LEVELIZED		DIFFERENCE		DIFFERENCE %	
	SEP	JAN	FEB	JAN	FEB	JAN	FEB
	2024	2025	2025	2025	2025	2025	2025
BASE	\$80.72	\$80.72	\$81.25	\$0.00	\$0.53	0.0%	0.7%
FUEL COST RECOVERY	\$26.70	\$24.11	\$24.11	(\$2.59)	\$0.00	-9.7%	0.0%
ENERGY CONSERVATION COST RECOVERY	\$1.24	\$1.38	\$1.38	\$0.14	\$0.00	11.7%	0.0%
CAPACITY COST RECOVERY	\$1.70	\$1.03	\$1.03	(\$0.67)	\$0.00	-39.4%	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.32	\$3.61	\$3.61	\$0.29	\$0.00	8.7%	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$5.57	\$8.10	\$8.10	\$2.53	\$0.00	45.4%	0.0%
STORM RESTORATION RECOVERY SURCHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%
TRANSITION RIDER CREDIT	(\$1.19)	(\$0.79)	(\$0.79)	\$0.40	\$0.00	-33.6%	0.0%
SUBTOTAL	\$118.06	\$118.16	\$118.69	\$0.10	\$0.53	0.1%	0.4%
GROSS RECEIPTS TAX/RAF	\$3.13	\$3.13	\$3.15	\$0.00	\$0.01	0.0%	0.3%
TOTAL	\$121.19	\$121.29	\$121.84	\$0.10	\$0.54	0.1%	0.4%

NWFL	CURRENT	LEVELIZED		DIFFERENCE		DIFFERENCE %	
	SEP	JAN	FEB	JAN	FEB	JAN	FEB
	2024	2025	2025	2025	2025	2025	2025
BASE	\$80.72	\$80.72	\$81.25	\$0.00	\$0.53	0.0%	0.7%
FUEL COST RECOVERY	\$26.70	\$24.11	\$24.11	(\$2.59)	\$0.00	-9.7%	0.0%
ENERGY CONSERVATION COST RECOVERY	\$1.24	\$1.38	\$1.38	\$0.14	\$0.00	11.7%	0.0%
CAPACITY COST RECOVERY	\$1.70	\$1.03	\$1.03	(\$0.67)	\$0.00	-39.4%	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.32	\$3.61	\$3.61	\$0.29	\$0.00	8.7%	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$5.57	\$8.10	\$8.10	\$2.53	\$0.00	45.4%	0.0%
STORM RESTORATION RECOVERY SURCHARGE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.0%	0.0%
TRANSITION RIDER	\$12.64	\$8.42	\$8.42	(\$4.22)	\$0.00	-33.4%	0.0%
SUBTOTAL	\$131.89	\$127.37	\$127.90	(\$4.52)	\$0.53	-3.4%	0.4%
GROSS RECEIPTS TAX/RAF	\$3.49	\$3.38	\$3.39	(\$0.12)	\$0.01	-3.4%	0.3%
TOTAL	\$135.38	\$130.75	\$131.29	(\$4.64)	\$0.54	-3.4%	0.4%

EXHIBIT AM-8
CAPACITY COST RECOVERY
JANUARY 2025 THROUGH DECEMBER 2025 FACTORS

EXHIBIT AM-8
DOCKET NO. 20240001-EI
PAGES 1-29
SEPTEMBER 5, 2024

**EXHIBIT AM-8
CAPACITY COST RECOVERY
2025 FACTORS – JANUARY 2025 THROUGH DECEMBER 2025
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FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
PROJECTED CAPACITY COSTS

FOR THE ESTIMATED PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1	Base												
2	Payments to Non-cogenerators	\$3,782,400	\$3,782,400	\$3,107,400	\$3,107,400	\$1,511,200	\$1,564,000	\$1,564,000	\$1,564,000	\$1,564,000	\$1,564,000	\$1,564,000	\$26,238,800
3	Payments to Co-generators	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$1,639,260
4	Transmission of Electricity by Others	\$1,167,807	\$1,149,044	\$161,657	-	-	-	-	-	-	-	-	\$2,721,376
5	Transmission Revenues from Capacity Sales	(\$1,277,588)	(\$1,228,150)	(\$646,629)	(\$433,398)	(\$196,385)	(\$144,072)	(\$267,034)	(\$248,434)	(\$422,460)	(\$292,578)	(\$658,800)	(\$6,586,990)
6	Incremental Plant Security Costs O&M	\$2,224,549	\$2,214,636	\$2,945,940	\$2,561,169	\$2,262,556	\$2,516,320	\$2,532,531	\$2,707,256	\$2,460,291	\$2,560,969	\$2,707,871	\$30,876,963
7	Incremental Plant Security Costs Capital	\$430,493	\$426,463	\$425,314	\$422,202	\$422,388	\$423,378	\$424,485	\$425,098	\$425,424	\$425,442	\$425,202	\$5,106,743
8	Incremental Nuclear NRC Compliance Costs O&M	\$68,667	\$68,667	\$188,667	\$68,667	\$68,667	\$68,667	\$68,667	\$68,667	\$68,667	\$68,667	\$68,667	\$944,003
9	Incremental Nuclear NRC Compliance Costs Capital	\$825,757	\$823,685	\$821,617	\$819,554	\$817,495	\$815,442	\$813,392	\$811,348	\$809,308	\$807,273	\$805,243	\$9,773,334
10	Indiantown Transaction - Regulatory Asset - Amortization and Return	\$4,533,836	\$4,503,116	\$4,472,396	\$4,441,676	\$4,410,956	\$4,380,236	\$4,349,516	\$4,318,796	\$4,288,076	\$4,257,356	\$4,226,636	\$52,378,509
11	Subtotal Base	\$11,892,527	\$11,878,466	\$11,612,968	\$11,123,875	\$9,433,483	\$9,760,576	\$9,622,162	\$9,783,337	\$9,329,911	\$9,527,735	\$9,275,424	\$123,091,998
12													
13	General												
14	Incremental Plant Security Costs Capital	-	-	-	-	-	-	-	-	-	-	-	-
15	Subtotal General	-	-	-	-	-	-	-	-	-	-	-	-
16													
17	Intermediate												
18	Incremental Plant Security Costs O&M	\$209,075	\$99,136	\$366,755	\$119,059	\$119,740	\$438,763	\$240,847	\$112,689	\$125,371	\$99,274	\$95,384	\$2,143,451
19	Incremental Plant Security Costs Capital	\$74,104	\$76,931	\$78,747	\$78,879	\$78,980	\$79,049	\$79,060	\$79,029	\$78,954	\$78,867	\$78,772	\$940,075
20	Subtotal Intermediate	\$283,179	\$176,067	\$445,501	\$197,937	\$198,721	\$517,812	\$319,907	\$191,718	\$204,325	\$178,141	\$174,156	\$3,083,525
21													
22	Peaking												
23	Incremental Plant Security Costs O&M	\$16,708	\$15,978	\$24,870	\$28,058	\$16,523	\$24,901	\$16,755	\$24,885	\$16,492	\$16,725	\$24,624	\$243,258
24	Incremental Plant Security Costs Capital	\$5,425	\$5,413	\$5,401	\$5,389	\$5,377	\$5,365	\$5,353	\$5,341	\$5,329	\$5,317	\$5,306	\$64,311
25	Subtotal Peaking	\$22,133	\$21,392	\$30,272	\$33,447	\$21,900	\$30,266	\$22,108	\$30,226	\$21,822	\$22,042	\$29,930	\$307,568
26													
27	Solar												
28	Incremental Plant Security Costs O&M	\$23,000	\$23,500	\$23,500	\$23,500	\$23,500	\$23,500	\$23,500	\$23,500	\$23,500	\$23,500	\$23,500	\$277,000
29	Incremental Plant Security Costs Capital	\$4,884	\$4,855	\$4,826	\$4,797	\$4,769	\$4,740	\$4,711	\$4,682	\$4,653	\$4,624	\$4,596	\$56,705
30	Subtotal Solar	\$27,884	\$28,355	\$28,326	\$28,297	\$28,269	\$28,240	\$28,211	\$28,182	\$28,153	\$28,124	\$28,096	\$333,705
31													
32	Total	\$12,225,722	\$12,104,280	\$12,117,067	\$11,383,557	\$9,682,372	\$10,336,894	\$9,992,388	\$10,033,463	\$9,584,210	\$9,756,043	\$9,507,605	\$126,816,796
33													
34	Totals may not add due to rounding												

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
JURISDICTIONALIZED CAPACITY COSTS

FOR THE ESTIMATED PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total	
1	Total Capacity Costs	\$12,225,722	\$12,104,280	\$12,117,067	\$11,383,557	\$9,682,372	\$10,336,894	\$9,992,388	\$10,033,463	\$9,584,210	\$9,756,043	\$9,507,605	\$10,093,195	\$126,816,796
2														
3	Total Base Capacity Costs	\$11,892,527	\$11,878,466	\$11,612,968	\$11,123,875	\$9,433,483	\$9,760,576	\$9,622,162	\$9,783,337	\$9,329,911	\$9,527,735	\$9,275,424	\$9,851,536	\$123,091,998
4	Base Jurisdictional Factor	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%
5	Total Base Jurisdictionalized Capacity Costs	\$11,418,131	\$11,404,631	\$11,149,724	\$10,680,141	\$9,057,179	\$9,371,224	\$9,238,332	\$9,393,077	\$8,957,738	\$9,147,671	\$8,905,425	\$9,458,556	\$118,181,829
6														
7	Total General Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
8	General Jurisdictional Factor	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%	96.9425%
9	Total General Jurisdictionalized Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
10														
11	Total Intermediate Capacity Costs	\$283,179	\$176,067	\$445,501	\$197,937	\$198,721	\$517,812	\$319,907	\$191,718	\$204,325	\$178,141	\$174,156	\$196,061	\$3,083,525
12	Intermediate Jurisdictional Factor	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%	95.4157%
13	Total Intermediate Jurisdictionalized Capacity Costs	\$270,197	\$167,996	\$425,078	\$188,863	\$189,611	\$494,074	\$305,242	\$182,929	\$194,958	\$169,975	\$166,172	\$187,073	\$2,942,168
14														
15	Total Peaking Capacity Costs	\$22,133	\$21,392	\$30,272	\$33,447	\$21,900	\$30,266	\$22,108	\$30,226	\$21,822	\$22,042	\$29,930	\$22,031	\$307,568
16	Peaking Jurisdictional Factor	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%	94.9428%
17	Total Peaking Jurisdictionalized Capacity Costs	\$21,014	\$20,310	\$28,741	\$31,756	\$20,792	\$28,735	\$20,990	\$28,698	\$20,718	\$20,928	\$28,416	\$20,917	\$292,014
18														
19	Total Solar Capacity Costs	\$27,884	\$28,355	\$28,326	\$28,297	\$28,269	\$28,240	\$28,211	\$28,182	\$28,153	\$28,124	\$28,096	\$23,567	\$333,705
20	Solar Jurisdictional Factor	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%	96.0110%
21	Total Solar Jurisdictionalized Capacity Costs	\$26,772	\$27,224	\$27,196	\$27,169	\$27,141	\$27,113	\$27,086	\$27,058	\$27,030	\$27,003	\$26,975	\$22,627	\$320,393
22														
23	Total Transmission Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Transmission Jurisdictional Factor	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%	88.7807%
25	Total Transmission Jurisdictionalized Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
26														
27	Jurisdictionalized Capacity Costs	\$11,736,113	\$11,620,161	\$11,630,739	\$10,927,929	\$9,294,723	\$9,921,147	\$9,591,649	\$9,631,762	\$9,200,444	\$9,365,576	\$9,126,988	\$9,689,173	\$121,736,404
28														
29														
30	FINAL TRUE-UP -- (Over)/Under Recovery													(\$7,342,001)
31	ACT/EST TRUE-UP -- (Over)/Under Recovery													\$6,402,666
32	Total Recoverable Capacity Costs													\$120,797,068
33														
34	Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
CALCULATION OF ENERGY RATE DEMAND ALLOCATION % BY RATE CLASS
ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
Line No.	Rate Class Summary	Avg 12 CP Load Factor at Meter (%)	Projected Sales at Meter (kWh)	Projected Avg 12 CP at Meter (kW)	Demand Loss Expansion Factor	Energy Loss Expansion Factor	Projected Sales at Generation (kWh)	Projected Avg 12 CP at Generation (kW)	Percentage of Sales at Generation (%)	Percentage of Demand at Generation (%)
1	RS1/RTR1	59.44%	69,097,198,682	13,269,325	1.061512	1.047230	72,360,646,473	14,085,553	54.68277%	61.15001%
2	GS1/GST1	66.99%	8,424,211,607	1,435,620	1.061512	1.047230	8,822,085,548	1,523,928	6.66683%	6.61587%
3	GSD1/GSDT1/HLFT1/GSD1-EV	74.29%	28,681,621,294	4,407,047	1.061415	1.047151	30,033,976,715	4,677,705	22.69660%	20.30745%
4	OS2	160.36%	14,271,131	1,016	1.034629	1.027062	14,657,338	1,051	0.01108%	0.00456%
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	82.73%	10,471,590,113	1,444,917	1.059786	1.046015	10,953,438,046	1,531,303	8.27749%	6.64789%
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	86.67%	3,858,466,918	508,236	1.049544	1.038273	4,006,140,948	533,416	3.02743%	2.31574%
7	GSLD3/GSLDT3/CS3/CST3	92.27%	931,313,140	115,222	1.020034	1.016043	946,254,499	117,530	0.71508%	0.51024%
8	SST1T	89.29%	161,259,573	20,616	1.020034	1.016043	163,846,713	21,029	0.12382%	0.09129%
9	SST1D1/SST1D2/SST1D3	106.68%	14,194,140	1,519	1.034629	1.027062	14,578,264	1,572	0.01102%	0.00682%
10	CILC D/CILC G	91.16%	2,591,658,769	324,543	1.050090	1.038799	2,692,211,395	340,799	2.03450%	1.47952%
11	CILC T	93.55%	1,442,270,584	176,001	1.020034	1.016043	1,465,409,399	179,527	1.10741%	0.77938%
12	MET	78.37%	74,076,309	10,790	1.034629	1.027062	76,080,972	11,164	0.05749%	0.04847%
13	OL1/SL1/SL1M/PL1/OSI/II/LT1	15.427.11%	668,335,896	495	1.061512	1.047230	699,901,276	525	0.52891%	0.00228%
14	SL2/SL2M/GSCU1	97.87%	75,283,939	8,781	1.061512	1.047230	78,839,585	9,322	0.05958%	0.04047%
15	Total		126,505,752,094	21,724,128			132,328,067,170		100.00000%	100.00000%

16

17 ⁽¹⁾ Calculated: Col(4)/8760 hours / Col(5)

18 ⁽²⁾ Projected kwh sales for the period January 2025 through December 2025.

19 ⁽³⁾ AVG 12 CP load factor based on 2021 load research data and 2024 projections.

20 ⁽⁴⁾ Based on 2024 demand losses.

21 ⁽⁵⁾ Based on 2024 energy losses.

22 ⁽⁶⁾ Col(4) * Col(7)

23 ⁽⁷⁾ Col(5) * Col(6)

24 ⁽⁸⁾ Col(8) / Total for Col(8)

25 ⁽⁹⁾ Col(9) / Total for Col(9)

26

27 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	Rate Schedule	Percentage of Sales at Generation (%)	Percentage of Demand at Generation (%)	Energy Related Cost (\$)	Demand Related Cost (\$)	Total Capacity Costs (\$)	Projected Sales at Meter (kwh)	Billing KW Load Factor (%)	Projected Billed KW at Meter (KW)	Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	RDC (\$/KW)	SDD (\$/KW)
1	RS1/RTR1	54.682765%	61.150013%	5,081,167	68,185,313	73,266,481	69,097,198,682				0.00106		
2	GS1/GST1	6.666829%	6.615872%	619,487	7,377,027	7,996,515	8,424,211,607				0.00095		
3	GSD1/GSDT1/HLFT1/GSD1-EV	22.696603%	20.307453%	2,108,987	22,643,823	24,752,810	28,681,621,294	52.081251%	75,439,609	0.33			
4	OS2	0.011077%	0.004563%	1,029	5,088	6,117	14,271,131				0.00043		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	8.277487%	6.647889%	769,151	7,412,727	8,181,878	10,471,590,113	63.328092%	22,651,313	0.36			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	3.027431%	2.315736%	281,311	2,582,161	2,863,473	3,858,466,918	66.312664%	7,970,681	0.36			
7	GSLD3/GSLDT3/CS3/CST3	0.715082%	0.510238%	66,446	568,941	635,387	931,313,140	71.438777%	1,785,825	0.36			
8	SST1T	0.123819%	0.091295%	11,505	101,798	113,303	161,259,573	10.065013%	2,194,766			0.04	0.02
9	SST1D1/SST1D2/SST1D3	0.011017%	0.006822%	1,024	7,607	8,631	14,194,140	4.646770%	418,442			0.05	0.02
10	CILC D/CILC G	2.034498%	1.479521%	189,047	1,649,740	1,838,787	2,591,658,769	72.223501%	4,915,599	0.37			
11	CILC T	1.107406%	0.779385%	102,901	869,053	971,954	1,442,270,584	75.426427%	2,619,391	0.37			
12	MET	0.057494%	0.048465%	5,342	54,041	59,383	74,076,309	53.795483%	188,630	0.31			
13	OL1/SL1/SL1M/PL1/OSI/ILT1	0.528914%	0.002279%	49,147	2,541	51,688	668,335,896				0.00008		
14	SL2/SL2M/GSCU1	0.059579%	0.040468%	5,536	45,124	50,660	75,283,939				0.00067		
15	Total			9,292,082	111,504,986	120,797,068	126,505,752,094						

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- 17 ⁽¹⁾ Obtained from Page 3, Col(10)
- 18 ⁽²⁾ Obtained from Page 3, Col(11)
- 19 ⁽³⁾ (Total Capacity Costs/13) * Col(3)
- 20 ⁽⁴⁾ (Total Capacity Costs/13 * 12) * Col(4)
- 21 ⁽⁵⁾ Col(5) + Col(6)
- 22 ⁽⁶⁾ Projected kwh sales for the period January 2025 through December 2025.
- 23 ⁽⁷⁾ (kWh sales / 8760 hours)/(avg customer NCP)
- 24 ⁽⁸⁾ Col(8) / (Col(9) * 730)
- 25 ⁽⁹⁾ Col(7) / Col(10)
- 26 ⁽¹⁰⁾ Col(7) / Col(8)
- 27 ⁽¹¹⁾ RDC = Reservation Demand Charge - (Total Col 7)/(Page 3 Total Col 9)/(-10)/(Page 3 Col 6)/12 Months
- 28 ⁽¹²⁾ SDD = Sum of Daily Demand Charge - (Total Col 7)/(Page 3 Total Col 9)/(21 onpeak days)/(Page 3 Col 6)/12 Months
- 29
- 30 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total	
1	202-INCREMENTAL SECURITY														
2	Base														
3	1. Investments														
4	a. Expenditures	\$7,232	\$9,277	\$39,400	\$8,334	\$166,092	\$214,463	\$201,495	\$96,758	\$114,713	\$9,975	\$44,888	\$987,375	\$1,900,000	
5	b. Additions to Plants	\$20,752	\$26,139	\$49,412	\$49,263	\$69,703	\$66,712	\$52,683	\$22,658	\$115,815	\$60,313	\$131,984	\$177,358	\$842,792	
6	c. Retirements	(\$251,495)	-	(\$333,923)	-	-	-	-	-	-	-	-	-	(\$585,418)	
7	d. Cost of Removal	(\$381)	(\$488)	(\$2,074)	(\$439)	(\$8,742)	(\$11,288)	(\$10,605)	(\$5,093)	(\$6,038)	(\$525)	(\$2,363)	(\$51,967)	(\$100,000)	
8	e. Salvage	-	-	-	-	-	-	-	-	-	-	-	-	-	
9	f. Transfer Adjustments/Other	-	-	-	-	-	-	-	-	-	-	-	-	-	
10															
11	2. Plant-In-Service/Depreciation Base	\$51,414,230	\$51,183,487	\$51,209,626	\$50,925,115	\$50,974,378	\$51,044,081	\$51,110,792	\$51,163,475	\$51,186,134	\$51,301,949	\$51,362,262	\$51,494,246	\$51,671,603	
12	3. Less: Accumulated Depreciation	\$5,336,755	\$5,173,218	\$5,259,618	\$5,007,801	\$5,088,855	\$5,161,717	\$5,232,151	\$5,303,366	\$5,380,155	\$5,456,109	\$5,537,715	\$5,617,635	\$5,648,214	
13	4. CWIP - Non Interest Bearing	\$525,108	\$511,587	\$494,725	\$484,713	\$443,783	\$540,173	\$687,924	\$836,736	\$910,835	\$909,732	\$859,394	\$772,298	\$1,582,315	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$46,602,582	\$46,521,856	\$46,444,732	\$46,402,026	\$46,329,306	\$46,422,537	\$46,566,566	\$46,696,845	\$46,716,814	\$46,755,572	\$46,683,941	\$46,648,909	\$47,605,704	
16															
17	6. Average Net Investment		\$46,562,219	\$46,483,294	\$46,423,379	\$46,365,666	\$46,375,922	\$46,494,552	\$46,631,706	\$46,706,829	\$46,736,193	\$46,719,757	\$46,666,425	\$47,127,307	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$282,261	\$281,783	\$281,419	\$281,070	\$281,132	\$281,851	\$282,682	\$283,138	\$283,316	\$283,216	\$282,893	\$285,687	\$3,390,446
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$59,893	\$59,791	\$59,714	\$59,640	\$59,653	\$59,806	\$59,982	\$60,079	\$60,117	\$60,096	\$60,027	\$60,620	\$719,419
22															
23	8. Investment Expenses														
24	a. Depreciation		\$88,339	\$86,889	\$84,180	\$81,493	\$81,603	\$81,722	\$81,821	\$81,882	\$81,991	\$82,131	\$82,282	\$82,547	\$996,878
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$430,493	\$428,463	\$425,314	\$422,202	\$422,388	\$423,378	\$424,485	\$425,098	\$425,424	\$425,442	\$425,202	\$428,853	\$5,106,743

⁽¹⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8P.

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34 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
Line No.		Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total	
1	202-INCREMENTAL SECURITY															
2	General															
3	1. Investments															
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-	
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-	
6	c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-	
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-	
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-	
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-	
10															-	
11	2. Plant-In-Service/Depreciation Base	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	3. Less: Accumulated Depreciation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
13	4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
14																
15	5. Net Investment (Lines 2 - 3 + 4)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
16																
17	6. Average Net Investment		-	-	-	-	-	-	-	-	-	-	-	-	-	
18																
19	7. Return on Average Net Investment															
20	a. Equity Component grossed up for taxes ⁽¹⁾		-	-	-	-	-	-	-	-	-	-	-	-	-	
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		-	-	-	-	-	-	-	-	-	-	-	-	-	
22																
23	8. Investment Expenses															
24	a. Depreciation		-	-	-	-	-	-	-	-	-	-	-	-	-	
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-	
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-	
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-	
28																
29	9. Total System Recoverable Expenses (Lines 7 & 8)		-	-	-	-	-	-	-	-	-	-	-	-	-	
30																
31	⁽¹⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.															
32	⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8P.															
33																
34	Totals may not add due to rounding															

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
Line No.	Line	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1	202-INCREMENTAL SECURITY														
2	Intermediate														
3	1. Investments														
4	a. Expenditures		\$274,611	\$411,916	-	-	-	-	-	-	-	-	-	\$1	\$686,528
5	b. Additions to Plants		\$59,963	\$116,889	\$137,145	\$101,742	\$113,199	\$75,283	\$66,384	\$40,503	\$30,655	\$30,186	\$24,683	\$53,370	\$850,001
6	c. Retirements		(\$6,271)	(\$6,271)	(\$6,271)	(\$6,271)	(\$6,271)	(\$6,271)	(\$6,271)	(\$6,271)	(\$6,271)	(\$6,271)	(\$6,271)	(\$6,271)	(\$75,251)
7	d. Cost of Removal		(\$27,159)	(\$40,739)	-	-	-	-	-	-	-	-	-	-	(\$67,898)
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															
11	2. Plant-In-Service/Depreciation Base	\$8,283,519	\$8,337,212	\$8,447,829	\$8,578,703	\$8,674,174	\$8,781,102	\$8,850,114	\$8,910,227	\$8,944,459	\$8,968,843	\$8,992,758	\$9,011,170	\$9,058,269	
12	3. Less: Accumulated Depreciation	\$1,104,060	\$1,089,055	\$1,060,663	\$1,073,299	\$1,086,208	\$1,099,360	\$1,112,725	\$1,126,245	\$1,139,880	\$1,153,587	\$1,167,353	\$1,181,172	\$1,195,071	
13	4. CWIP - Non Interest Bearing	\$255,822	\$470,469	\$765,497	\$628,352	\$526,610	\$413,411	\$338,128	\$271,745	\$231,242	\$200,587	\$170,401	\$145,718	\$92,349	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$7,435,282	\$7,718,626	\$8,152,663	\$8,133,756	\$8,114,576	\$8,095,153	\$8,075,518	\$8,055,727	\$8,035,821	\$8,015,843	\$7,995,805	\$7,975,715	\$7,955,546	
16															
17	6. Average Net Investment		\$7,576,954	\$7,935,645	\$8,143,210	\$8,124,166	\$8,104,865	\$8,085,335	\$8,065,622	\$8,045,774	\$8,025,832	\$8,005,824	\$7,985,760	\$7,965,631	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$45,932	\$48,106	\$49,364	\$49,249	\$49,132	\$49,013	\$48,894	\$48,774	\$48,653	\$48,531	\$48,410	\$48,288	\$582,345
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$9,746	\$10,208	\$10,475	\$10,450	\$10,425	\$10,400	\$10,375	\$10,349	\$10,324	\$10,298	\$10,272	\$10,246	\$123,568
22															
23	8. Investment Expenses														
24	a. Depreciation		\$18,426	\$18,617	\$18,908	\$19,180	\$19,423	\$19,635	\$19,791	\$19,906	\$19,978	\$20,037	\$20,090	\$20,170	\$234,161
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$74,104	\$76,931	\$78,747	\$78,879	\$78,980	\$79,049	\$79,060	\$79,029	\$78,954	\$78,867	\$78,772	\$78,704	\$940,075
30															

⁽¹⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8P.

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34 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.	Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	2025
1	202-INCREMENTAL SECURITY														
2	Peaking														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		(\$2,673)	(\$2,673)	(\$2,673)	(\$2,673)	(\$2,673)	(\$2,673)	(\$2,673)	(\$2,673)	(\$2,673)	(\$2,673)	(\$2,673)	(\$2,673)	(\$32,076)
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															
11	2. Plant-In-Service/Depreciation Base	\$677,003	\$674,330	\$671,657	\$668,984	\$666,311	\$663,638	\$660,965	\$658,292	\$655,619	\$652,946	\$650,273	\$647,600	\$644,927	
12	3. Less: Accumulated Depreciation	\$76,323	\$74,665	\$73,002	\$71,335	\$69,663	\$67,986	\$66,305	\$64,619	\$62,928	\$61,233	\$59,532	\$57,828	\$56,118	
13	4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$600,680	\$599,665	\$598,655	\$597,649	\$596,648	\$595,652	\$594,660	\$593,673	\$592,691	\$591,713	\$590,741	\$589,772	\$588,809	
16															
17	6. Average Net Investment		\$600,173	\$599,160	\$598,152	\$597,149	\$596,150	\$595,156	\$594,167	\$593,182	\$592,202	\$591,227	\$590,257	\$589,291	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$3,638	\$3,632	\$3,626	\$3,620	\$3,614	\$3,608	\$3,602	\$3,596	\$3,590	\$3,584	\$3,578	\$3,572	\$43,260
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$772	\$771	\$769	\$768	\$767	\$766	\$764	\$763	\$762	\$760	\$759	\$758	\$9,179
22															
23	8. Investment Expenses														
24	a. Depreciation		\$1,015	\$1,010	\$1,006	\$1,001	\$996	\$992	\$987	\$982	\$978	\$973	\$968	\$963	\$11,871
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$5,425	\$5,413	\$5,401	\$5,389	\$5,377	\$5,365	\$5,353	\$5,341	\$5,329	\$5,317	\$5,306	\$5,294	\$64,311

⁽¹⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8P.

Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

Line No.	Line	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1	203-INCREMENTAL SECURITY - SOLAR														
2	Solar														
3	1. Investments														
4	a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															
11	2. Plant-In-Service/Depreciation Base	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524
12	3. Less: Accumulated Depreciation	\$196,782	\$200,705	\$204,628	\$208,551	\$212,474	\$216,397	\$220,320	\$224,243	\$228,166	\$232,088	\$236,011	\$239,934	\$243,857	
13	4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$132,742	\$128,819	\$124,896	\$120,973	\$117,050	\$113,127	\$109,204	\$105,282	\$101,359	\$97,436	\$93,513	\$89,590	\$85,667	
16															
17	6. Average Net Investment		\$130,780	\$126,858	\$122,935	\$119,012	\$115,089	\$111,166	\$107,243	\$103,320	\$99,397	\$95,474	\$91,551	\$87,628	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$793	\$769	\$745	\$721	\$698	\$674	\$650	\$626	\$603	\$579	\$555	\$531	\$7,944
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$168	\$163	\$158	\$153	\$148	\$143	\$138	\$133	\$128	\$123	\$118	\$113	\$1,686
22															
23	8. Investment Expenses														
24	a. Depreciation		\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$47,075
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$4,884	\$4,855	\$4,826	\$4,797	\$4,769	\$4,740	\$4,711	\$4,682	\$4,653	\$4,624	\$4,596	\$4,567	\$56,705
30															

⁽¹⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8P.

33
34 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Return on Capital Investments, Depreciation and Taxes

FOR THE ESTIMATED PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
Line No.	Line	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1	201-FUKUSHIMA														
2	Base														
3	1. Investments														
4	a. Expenditures		\$199	-	-	-	-	-	-	-	-	-	-	-	\$199
5	b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
6	c. Retirements		(\$292,881)	(\$292,881)	(\$292,881)	(\$292,881)	(\$292,881)	(\$292,881)	(\$292,881)	(\$292,881)	(\$292,881)	(\$292,881)	(\$292,881)	(\$292,881)	(\$3,514,572)
7	d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
8	e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
9	f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
10															
11	2. Plant-In-Service/Depreciation Base	\$95,846,268	\$95,553,387	\$95,260,506	\$94,967,625	\$94,674,744	\$94,381,863	\$94,088,982	\$93,796,101	\$93,503,220	\$93,210,339	\$92,917,458	\$92,624,577	\$92,331,696	
12	3. Less: Accumulated Depreciation	\$9,909,466	\$9,811,568	\$9,713,028	\$9,613,846	\$9,514,022	\$9,413,555	\$9,312,446	\$9,210,695	\$9,108,301	\$9,005,265	\$8,901,587	\$8,797,267	\$8,692,304	
13	4. CWIP - Non Interest Bearing	(\$199)	-	-	-	-	-	-	-	-	-	-	-	-	
14															
15	5. Net Investment (Lines 2 - 3 + 4)	\$85,936,604	\$85,741,819	\$85,547,478	\$85,353,779	\$85,160,722	\$84,968,308	\$84,776,536	\$84,585,406	\$84,394,919	\$84,205,074	\$84,015,871	\$83,827,310	\$83,639,392	
16															
17	6. Average Net Investment		\$85,839,211	\$85,644,649	\$85,450,628	\$85,257,251	\$85,064,515	\$84,872,422	\$84,680,971	\$84,490,163	\$84,299,996	\$84,110,472	\$83,921,591	\$83,733,351	
18															
19	7. Return on Average Net Investment														
20	a. Equity Component grossed up for taxes ⁽¹⁾		\$520,359	\$519,179	\$518,003	\$516,831	\$515,663	\$514,498	\$513,338	\$512,181	\$511,028	\$509,879	\$508,734	\$507,593	\$6,167,287
21	b. Debt Component (Line 6 x debt rate) ⁽²⁾		\$110,415	\$110,165	\$109,915	\$109,666	\$109,418	\$109,171	\$108,925	\$108,680	\$108,435	\$108,191	\$107,948	\$107,706	\$1,308,637
22															
23	8. Investment Expenses														
24	a. Depreciation		\$194,983	\$194,341	\$193,699	\$193,057	\$192,414	\$191,772	\$191,130	\$190,487	\$189,845	\$189,203	\$188,561	\$187,918	\$2,297,410
25	b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
26	c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
27	d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
28															
29	9. Total System Recoverable Expenses (Lines 7 & 8)		\$825,757	\$823,685	\$821,617	\$819,554	\$817,495	\$815,442	\$813,392	\$811,348	\$809,308	\$807,273	\$805,243	\$803,218	\$9,773,334
30															

⁽¹⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

⁽²⁾ The Debt Component for the period is based on the information reflected in Schedule 8P.

33

34 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
Indiantown Transaction - Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up

FOR THE ESTIMATED PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	
Line No.	Line	Beginning of Period	Jan - 2025	Feb - 2025	Mar - 2025	Apr - 2025	May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1	Regulatory Asset Loss of PPA ⁽¹⁾		\$50,166,666	\$45,986,110	\$41,805,555	\$37,624,999	\$33,444,443	\$29,263,888	\$25,083,332	\$20,902,777	\$16,722,221	\$12,541,666	\$8,361,110	\$4,180,555	
2															
3	Regulatory Asset - Loss of PPA Amort		\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,555	\$50,166,666
4															
5	Unamortized Regulatory Asset - Loss of PPA	\$50,166,666	\$45,986,110	\$41,805,555	\$37,624,999	\$33,444,443	\$29,263,888	\$25,083,332	\$20,902,777	\$16,722,221	\$12,541,666	\$8,361,110	\$4,180,555	-	
6															
7	Average Unamortized Regulatory Asset - Loss of PPA		\$48,076,388	\$43,895,832	\$39,715,277	\$35,534,721	\$31,354,166	\$27,173,610	\$22,993,055	\$18,812,499	\$14,631,943	\$10,451,388	\$6,270,832	\$2,090,277	
8															
9	Return on Unamortized Regulatory Asset - Loss of PPA only														
10	Equity Component		\$217,575	\$198,655	\$179,735	\$160,816	\$141,896	\$122,977	\$104,057	\$85,138	\$66,218	\$47,299	\$28,379	\$9,460	\$1,362,206
11															
12	Equity Comp. grossed up for taxes ⁽²⁾		\$291,440	\$266,097	\$240,755	\$215,412	\$190,070	\$164,727	\$139,384	\$114,042	\$88,699	\$63,357	\$38,014	\$12,671	\$1,824,668
13															
14	Debt Component ⁽³⁾		\$61,841	\$56,463	\$51,086	\$45,708	\$40,331	\$34,953	\$29,576	\$24,199	\$18,821	\$13,444	\$8,066	\$2,689	\$387,176
15															
16	Total Return Requirements (Line 12 + 14)		\$353,281	\$322,561	\$291,841	\$261,120	\$230,400	\$199,680	\$168,960	\$138,240	\$107,520	\$76,800	\$46,080	\$15,360	\$2,211,844
17	Total Recoverable Costs (Line 3 + 16)		\$4,533,836	\$4,503,116	\$4,472,396	\$4,441,676	\$4,410,956	\$4,380,236	\$4,349,516	\$4,318,796	\$4,288,076	\$4,257,356	\$4,226,636	\$4,195,915	\$52,378,509
18															
19															
20															
21															
22															
23															
24	Totals may not add due to rounding														

⁽¹⁾ Recovery of the Indiantown Transaction is based on the settlement agreement approved by the FPSC in Docket No. 160154-EI, Order No. PSC-16-0506-FOF-EI.

⁽²⁾ The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

⁽³⁾ The Debt Component for the period is based on the information reflected in Schedule 8P.

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2025 PROJECTION FILING WACC @10.80%

Form 8P

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$21,959,326,776	31.448%	4.49%	1.4123%	1.41%
Short term debt	\$1,501,833,747	2.151%	4.31%	0.0927%	0.09%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$605,933,775	0.868%	2.15%	0.0187%	0.02%
Common Equity ^(b)	\$34,624,611,215	49.586%	10.80%	5.3552%	7.17%
Deferred Income Tax	\$10,338,915,044	14.806%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$797,370,986	1.142%	8.35%	0.0954%	0.12%
TOTAL	\$69,827,991,542	100.00%		6.97%	8.82%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC)^(c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$21,959,326,776	38.81%	4.491%	1.743%	1.743%
Preferred Stock	\$0	0.00%	0.000%	0.000%	0.000%
Common Equity	\$34,624,611,215	61.19%	10.800%	6.609%	8.852%
TOTAL	\$56,583,937,990	100.00%		8.352%	10.595%

RATIO

DEBT COMPONENTS

Long term debt	1.4123%
Short term debt	0.0927%
Customer Deposits	0.0187%
Tax credits weighted	0.0199%
TOTAL DEBT	1.5436%

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3552%
TAX CREDITS -WEIGHTED	0.0755%
TOTAL EQUITY	5.4307%
TOTAL	6.9743%
PRE-TAX EQUITY	7.2744%
PRE-TAX TOTAL	8.8180%

Note:

- (a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Cost rate for common equity represents FPL's mid-point return on equity approved by the FPSC in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI.
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

2025 Projection

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

2025 Capacity in Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$1,639,260
Total	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$136,605	\$1,639,260

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	1	Florida Power & Light Company												
2	2	Schedule E12 - Capacity Costs												
3	3	Page 2 of 2												
4	4													
5	5													
6	6													
7	7	2025 Projection												
8	8													
9	9	Contract	Counterparty					Identification	Contract Start Date	Contract End Date				
10	10	1	Solid Waste Authority (40MW)					Other Entity	January 1, 2012	April 1, 2032				
11	11	2	Solid Waste Authority (70MW)					Other Entity	July 16, 2016	May 31, 2034				
12	12	3	Southern Company Services - Santa Rosa					Other Entity	June 1, 2024	April 30, 2025				
13	13	4	Mercuria					Other Entity	January 1, 2025	February 28, 2025				
14	14													
15	15													
16	16	2025 Capacity in MW												
17	17													
18	18	Contract	January	February	March	April	May	June	July	August	September	October	November	December
19	19	1	40	40	40	40	40	40	40	40	40	40	40	40
20	20	2	70	70	70	70	70	70	70	70	70	70	70	70
21	21	3	230	230	230	230								
22	22	4	225	225										
23	23	Total	565	565	340	340	110	110	110	110	110	110	110	110
24	24													
25	25	2025 Capacity in Dollars												
26	26													
27	27	Contract	January	February	March	April	May	June	July	August	September	October	November	December
28	28	1												
29	29	2												
30	30	3												
31	31	4												
32	32	Total	3,782,400	3,782,400	3,107,400	3,107,400	1,511,200	1,564,000	1,564,000	1,564,000	1,564,000	1,564,000	1,564,000	1,564,000
33	33													
34	34	Total Capacity Payments to Non-Cogenerators for 2025 (1)						26,238,800						
35	35													
36	36	(1) Total short-term capacity payments do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation												
37	37	Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.												
38	38													

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
CALCULATION OF CAPACITY IRA REDUCTION FACTORS

ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Rate Schedule	Percentage of Sales at Generation (%)	Percentage of Demand at Generation (%)	Energy Related Cost (\$)	Demand Related Cost (\$)	Total Capacity Costs (\$)	Projected Sales at Meter (kwh)	Billing KW Load Factor (%)	Projected Billed KW at Meter (KW)	Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	RDC (\$/KW)	SDD (\$/KW)
1	RS1/RTR1	54.682765%	61.150013%	(164,523)	(2,207,770)	(2,372,293)	69,097,198,682				(0.00003)		
2	GS1/GST1	6.666829%	6.615872%	(20,058)	(238,861)	(258,919)	8,424,211,607				(0.00003)		
3	GSD1/GSDT1/HLFT1/GSD1-EV	22.696603%	20.307453%	(68,287)	(733,184)	(801,470)	28,681,621,294	52.081251%	75,439,609	(0.01)			
4	OS2	0.011077%	0.004563%	(33)	(165)	(198)	14,271,131				(0.00001)		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	8.277487%	6.647889%	(24,904)	(240,016)	(264,921)	10,471,590,113	63.328092%	22,651,313	(0.01)			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	3.027431%	2.315736%	(9,109)	(83,608)	(92,716)	3,858,466,918	66.312664%	7,970,681	(0.01)			
7	GSLD3/GSLDT3/CS3/CST3	0.715082%	0.510238%	(2,151)	(18,422)	(20,573)	931,313,140	71.438777%	1,785,825	(0.01)			
8	SST1T	0.123819%	0.091295%	(373)	(3,296)	(3,669)	161,259,573	10.065013%	2,194,766			(0.001)	(0.001)
9	SST1D1/SST1D2/SST1D3	0.011017%	0.006822%	(33)	(246)	(279)	14,194,140	4.646770%	418,442			(0.001)	(0.001)
10	CILC D/CILC G	2.034498%	1.479521%	(6,121)	(53,417)	(59,538)	2,591,658,769	72.223501%	4,915,599	(0.01)			
11	CILC T	1.107406%	0.779385%	(3,332)	(28,139)	(31,471)	1,442,270,584	75.426427%	2,619,391	(0.01)			
12	MET	0.057494%	0.048465%	(173)	(1,750)	(1,923)	74,076,309	53.795483%	188,630	(0.01)			
13	OL1/SL1/SL1M/PL1/OSI/II/LT1	0.528914%	0.002279%	(1,591)	(82)	(1,674)	668,335,896				(0.00000)		
14	SL2/SL2M/GSCU1	0.059579%	0.040468%	(179)	(1,461)	(1,640)	75,283,939				(0.00002)		
15	Total			(300,868)	(3,610,416)	(3,911,284)	126,505,752,094						

16
17 ⁽³⁾ Obtained from Page 3, Col(10)

18 ⁽⁴⁾ Obtained from Page 3, Col(11)

19 ⁽⁵⁾ (Total Capacity Costs/13) * Col(3)

20 ⁽⁶⁾ (Total Capacity Costs/13 * 12) * Col(4)

21 ⁽⁷⁾ Col(5) + Col(6)

22 ⁽⁸⁾ Projected kWh Sales for 2025

23 ⁽⁹⁾ (kWh sales / 8760 hours)/(avg customer NCP)

24 ⁽¹⁰⁾ Col(8) / (Col(9) * 730)

25 ⁽¹¹⁾ Col(7) / Col(10)

26 ⁽¹²⁾ Col(7) / Col(8)

27 ⁽¹³⁾ RDC = Reservation Demand Charge - (Total Col 7)/(Page 3 Total Col 9)/(10)/(Page 3 Col 6)/12 Months

28 ⁽¹⁴⁾ SDD = Sum of Daily Demand Charge - (Total Col 7)/(Page 3 Total Col 9)/(21 onpeak days)/(Page 3 Col 6)/12 Months

29

30 Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY
CAPACITY COST RECOVERY CLAUSE
PROJECTION FILING
CALCULATION OF CAPACITY PAYMENT RECOVERY FACTORS WITH IRA REDUCTION
ESTIMATED FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	Rate Schedule	2025 Capacity Recovery Factors Without IRA				IRA Reduction Factors				2025 Factors with IRA			
		Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	RDC (\$/KW)	SDD (\$/KW)	Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	RDC (\$/KW)	SDD (\$/KW)	Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kwh)	RDC (\$/KW)	SDD (\$/KW)
1	RS1/RTR1		\$0.00106				(0.00003)				0.00103		
2	GS1/GST1		\$0.00095				(0.00003)				0.00092		
3	GSD1/GSDT1/HLFT1/GSD1-EV	0.33				(0.01)				0.32			
4	OS2		\$0.00043				(0.00001)				0.00041		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	0.36				(0.01)				0.35			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	0.36				(0.01)				0.35			
7	GSLD3/GSLDT3/CS3/CST3	0.36				(0.01)				0.35			
8	SST1T			0.040	0.020			(0.001)	(0.001)			0.04	0.02
9	SST1D1/SST1D2/SST1D3			0.050	0.020			(0.001)	(0.001)			0.05	0.02
10	CILC D/CILC G	0.37				(0.01)				0.36			
11	CILC T	0.37				(0.01)				0.36			
12	MET	0.31				(0.01)				0.30			
13	OL1/SL1/SL1M/PL1/OSI/III/LT1		\$0.00008				(0.00000)				0.00007		
14	SL2/SL2M/GSCU1		\$0.00067				(0.00002)				0.00065		
15													
16	Totals may not add due to rounding												

2025 FORECAST - SEPARATION FACTORS

SUMMARY

DEMAND

E101 - Transmission	0.887807
E102 - Non-Stratified Production	0.960110
E103INT - Intermediate Strata Production	0.954157
E103PEAK - Peaking Strata Production	0.949428
E104 - Distribution	1.000000

ENERGY

FPL201 - Total Sales	0.938401
FPL202 - Non-Stratified Sales	0.957062
FPL203INT - Intermediate Strata Sales	0.939405
FPL203PEAK - Peaking Strata Sales	0.956020

GENERAL PLANT

I900 - LABOR	0.969425
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FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E101 - TRANSMISSION: 12CP Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL		
CILC-1D	311,609	0.0000	0.4418	0.5582	1.0200	1.0346	1.0615	0	142,423	184,654	327,076	1.2606%	1.4199%		
CILC-1G	12,933	0.0000	0.0181	0.9819	1.0200	1.0346	1.0615	0	242	13,481	13,723	0.0529%	0.0596%		
CILC-1T	176,001	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	179,527	0	0	179,527	0.6919%	0.7794%		
GS(T)-1	1,435,620	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	1,523,928	1,523,928	5.8736%	6.6159%		
GSCU-1	4,639	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	4,925	4,925	0.0190%	0.0214%		
GSD(T)-1	4,407,047	0.0000	0.0036	0.9964	1.0200	1.0346	1.0615	0	16,570	4,661,135	4,677,705	18.0291%	20.3075%		
GSLD(T)-1	1,444,917	0.0000	0.0642	0.9358	1.0200	1.0346	1.0615	0	96,006	1,435,296	1,531,303	5.9020%	6.6479%		
GSLD(T)-2	508,236	0.0000	0.4452	0.5548	1.0200	1.0346	1.0615	0	234,091	299,326	533,416	2.0559%	2.3157%		
GSLD(T)-3	115,222	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	117,530	0	0	117,530	0.4530%	0.5102%		
MET	10,790	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	11,164	0	11,164	0.0430%	0.0485%		
OL-1	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	0.0000%		
OS-2	1,016	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,051	0	1,051	0.0041%	0.0046%		
RS(T)-1	13,269,325	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	14,085,553	14,085,553	54.2894%	61.1500%		
SL-1	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	0.0000%		
SL-1M	495	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	525	525	0.0020%	0.0023%		
SL-2	3,726	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	3,955	3,955	0.0152%	0.0172%		
SL-2M	416	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	442	442	0.0017%	0.0019%		
SST-DST	1,519	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,572	0	1,572	0.0061%	0.0068%		
SST-TST	20,616	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	21,029	0	0	21,029	0.0811%	0.0913%		
TOTAL RETAIL	21,724,128							318,087	503,118	22,213,220	23,034,424	88.7807%			
ALACHUA (INT)	2,949	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	3,008	0	0	3,008	0.0116%			
BARTOW (INT)	9,967	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	10,167	0	0	10,167	0.0392%			
BLOUNTSTOWN	1,219	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	1,243	0	0	1,243	0.0048%			
FKEC	128,298	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	130,868	0	0	130,868	0.5044%			
FPUC (INT)	12,814	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	13,071	0	0	13,071	0.0504%			
FPUC (PEAK)	10,893	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	11,111	0	0	11,111	0.0428%			
G - FPU (INT)	30,391	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	31,000	0	0	31,000	0.1195%			
G - FPU (PEAK)	19,218	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	19,604	0	0	19,604	0.0756%			
HOMESTEAD	4,085	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	4,167	0	0	4,167	0.0161%			
HOMESTEAD (INT)	8,333	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	8,500	0	0	8,500	0.0328%			
JEA (INT)	32,679	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	33,333	0	0	33,333	0.1285%			
LCEC	787,716	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	803,496	0	0	803,496	3.0969%			
MOORE HAVEN	572	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	583	0	0	583	0.0022%			
NEW SMYRNA BCH	16,339	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	16,667	0	0	16,667	0.0642%			
QUINCY	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%			
QUINCY (INT)	3,104	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	3,167	0	0	3,167	0.0122%			
WAUCHULA (INT)	2,042	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	2,083	0	0	2,083	0.0080%			
TRANS-SERV	1,783,097	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	1,818,819	0	0	1,818,819	7.0102%			
TOTAL WHOLESALE	2,853,716							2,910,886	0	0	2,910,886	11.2193%			
TOTAL FPL	24,577,844							3,228,973	503,118	22,213,220	25,945,310	100.0000%			
JURIS SEPARATION FACTOR												0.887807			

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E102 - NON-STRATIFIED PRODUCTION: 12CP Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	311,609	0	311,609	0.0000	0.4418	0.5582	1.0200	1.0346	1.0615	0	142,423	184,654	327,076	1.3633%	1.4199%
CILC-1G	12,933	0	12,933	0.0000	0.0181	0.9819	1.0200	1.0346	1.0615	0	242	13,481	13,723	0.0572%	0.0596%
CILC-1T	176,001	0	176,001	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	179,527	0	0	179,527	0.7483%	0.7794%
GS(T)-1	1,435,620	0	1,435,620	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	1,523,928	1,523,928	6.3520%	6.6159%
GSCU-1	4,639	0	4,639	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	4,925	4,925	0.0205%	0.0214%
GSD(T)-1	4,407,047	0	4,407,047	0.0000	0.0036	0.9964	1.0200	1.0346	1.0615	0	16,570	4,661,135	4,677,705	19.4974%	20.3075%
GSLD(T)-1	1,444,917	0	1,444,917	0.0000	0.0642	0.9358	1.0200	1.0346	1.0615	0	96,006	1,435,296	1,531,303	6.3827%	6.6479%
GSLD(T)-2	508,236	0	508,236	0.0000	0.4452	0.5548	1.0200	1.0346	1.0615	0	234,091	299,326	533,416	2.2234%	2.3157%
GSLD(T)-3	115,222	0	115,222	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	117,530	0	0	117,530	0.4899%	0.5102%
MET	10,790	0	10,790	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	11,164	0	11,164	0.0465%	0.0485%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	0.0000%
OS-2	1,016	0	1,016	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,051	0	1,051	0.0044%	0.0046%
RS(T)-1	13,269,325	0	13,269,325	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	14,085,553	14,085,553	58.7107%	61.1500%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	0.0000%
SL-1M	495	0	495	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	525	525	0.0022%	0.0023%
SL-2	3,726	0	3,726	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	3,955	3,955	0.0165%	0.0172%
SL-2M	416	0	416	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	442	442	0.0018%	0.0019%
SST-DST	1,519	0	1,519	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,572	0	1,572	0.0066%	0.0068%
SST-TST	20,616	0	20,616	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	21,029	0	0	21,029	0.0877%	0.0913%
TOTAL RETAIL	21,724,128	0	21,724,128							318,087	503,118	22,213,220	23,034,424	96.0110%	100.0000%
ALACHUA (INT)	2,949	(2,949)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
BARTOW (INT)	9,967	(9,967)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
BLOUNTSTOWN	1,219	0	1,219	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	1,243	0	0	1,243	0.0052%	
FKEC	128,298	0	128,298	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	130,868	0	0	130,868	0.5455%	
FPUC (INT)	12,814	(12,814)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
FPUC (PEAK)	10,893	(10,893)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
G - FPU (INT)	30,391	(30,391)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
G - FPU (PEAK)	19,218	(19,218)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
HOMESTEAD	4,085	0	4,085	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	4,167	0	0	4,167	0.0174%	
HOMESTEAD (INT)	8,333	(8,333)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
JEA (INT)	32,679	(32,679)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
LCEC	787,716	0	787,716	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	803,496	0	0	803,496	3.3491%	
MOORE HAVEN	572	0	572	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	583	0	0	583	0.0024%	
NEW SMYRNA BCH	16,339	0	16,339	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	16,667	0	0	16,667	0.0695%	
QUINCY (INT)	3,104	(3,104)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
WAUCHULA (INT)	2,042	(2,042)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,070,619	(132,391)	938,229							957,025	0	0	957,025	3.9890%	
TOTAL FPL	22,794,748	(132,391)	22,662,357							1,275,111	503,118	22,213,220	23,991,449	100.0000%	
JURIS SEPARATION FACTOR														0.960110	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	311,609	0	311,609	0.0000	0.4418	0.5582	1.0200	1.0346	1.0615	0	142,423	184,654	327,076	327,076	1.3549%	1.4199%
CILC-1G	12,933	0	12,933	0.0000	0.0181	0.9819	1.0200	1.0346	1.0615	0	242	13,481	13,723	13,723	0.0568%	0.0596%
CILC-1T	176,001	0	176,001	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	179,527	0	0	179,527	179,527	0.7437%	0.7794%
GS(T)-1	1,435,620	0	1,435,620	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	1,523,928	1,523,928	1,523,928	6.3126%	6.6159%
GSCU-1	4,639	0	4,639	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	4,925	4,925	4,925	0.0204%	0.0214%
GSD(T)-1	4,407,047	0	4,407,047	0.0000	0.0036	0.9964	1.0200	1.0346	1.0615	0	16,570	4,661,135	4,677,705	4,677,705	19.3765%	20.3075%
GSLD(T)-1	1,444,917	0	1,444,917	0.0000	0.0642	0.9358	1.0200	1.0346	1.0615	0	96,006	1,435,296	1,531,303	1,531,303	6.3431%	6.6479%
GSLD(T)-2	508,236	0	508,236	0.0000	0.4452	0.5548	1.0200	1.0346	1.0615	0	234,091	299,326	533,416	533,416	2.2096%	2.3157%
GSLD(T)-3	115,222	0	115,222	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	117,530	0	0	117,530	117,530	0.4868%	0.5102%
MET	10,790	0	10,790	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	11,164	0	11,164	11,164	0.0462%	0.0485%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
OS-2	1,016	0	1,016	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,051	0	1,051	1,051	0.0044%	0.0046%
RS(T)-1	13,269,325	0	13,269,325	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	14,085,553	14,085,553	14,085,553	58.3467%	61.1500%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
SL-1M	495	0	495	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	525	525	525	0.0022%	0.0023%
SL-2	3,726	0	3,726	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	3,955	3,955	3,955	0.0164%	0.0172%
SL-2M	416	0	416	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	442	442	442	0.0018%	0.0019%
SST-DST	1,519	0	1,519	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,572	0	1,572	1,572	0.0068%	0.0068%
SST-TST	20,616	0	20,616	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	21,029	0	0	21,029	21,029	0.0871%	0.0913%
TOTAL RETAIL	21,724,128	0	21,724,128							318,087	503,118	22,213,220	23,034,424	23,034,424	95.4157%	100.0000%
ALACHUA (INT)	2,949	0	2,949	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	3,008	0	0	3,008	4,315	0.0179%	
BARTOW (INT)	9,967	0	9,967	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	10,167	0	0	10,167	14,585	0.0604%	
BLOUNTSTOWN	1,219	0	1,219	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	1,243	0	0	1,243	1,243	0.0051%	
FKEC	128,298	0	128,298	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	130,868	0	0	130,868	130,868	0.5421%	
FPUC (INT)	12,814	0	12,814	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	13,071	0	0	13,071	18,752	0.0777%	
FPUC (PEAK)	10,893	(10,893)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
G - FPU (INT)	30,391	0	30,391	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	31,000	0	0	31,000	44,473	0.1842%	
G - FPU (PEAK)	19,218	(19,218)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
HOMESTEAD	4,085	0	4,085	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	4,167	0	0	4,167	4,167	0.0173%	
HOMESTEAD (INT)	8,333	0	8,333	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	8,500	0	0	8,500	12,194	0.0505%	
JEA (INT)	32,679	0	32,679	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	33,333	0	0	33,333	47,821	0.1981%	
LCEC	787,716	0	787,716	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	803,496	0	0	803,496	803,496	3.3283%	
MOORE HAVEN	572	0	572	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	583	0	0	583	583	0.0024%	
NEW SMYRNA BCH	16,339	0	16,339	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	16,667	0	0	16,667	16,667	0.0690%	
QUINCY (INT)	3,104	0	3,104	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	3,167	0	0	3,167	4,543	0.0188%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	
WAUCHULA (INT)	2,042	0	2,042	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	2,083	0	0	2,083	2,989	0.0124%	
TOTAL WHOLESALE	1,070,619	(30,111)	1,040,508							1,061,353	0	0	1,061,353	1,106,697	4.5843%	
TOTAL FPL	22,794,748	(30,111)	22,764,636							1,379,440	503,118	22,213,220	24,095,777	24,141,121	100.0000%	
JURIS SEPARATION FACTOR															0.954157	

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	311,609	0	311,609	0.0000	0.4418	0.5582	1.0200	1.0346	1.0615	0	142,423	184,654	327,076	327,076	1.3481%	1.4199%
CILC-1G	12,933	0	12,933	0.0000	0.0181	0.9819	1.0200	1.0346	1.0615	0	242	13,481	13,723	13,723	0.0566%	0.0596%
CILC-1T	176,001	0	176,001	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	179,527	0	0	179,527	179,527	0.7400%	0.7794%
GS(T)-1	1,435,620	0	1,435,620	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	1,523,928	1,523,928	1,523,928	6.2813%	6.6159%
GSCU-1	4,639	0	4,639	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	4,925	4,925	4,925	0.0203%	0.0214%
GSD(T)-1	4,407,047	0	4,407,047	0.0000	0.0036	0.9964	1.0200	1.0346	1.0615	0	16,570	4,661,135	4,677,705	4,677,705	19.2805%	20.3075%
GSLD(T)-1	1,444,917	0	1,444,917	0.0000	0.0642	0.9358	1.0200	1.0346	1.0615	0	96,006	1,435,296	1,531,303	1,531,303	6.3117%	6.6479%
GSLD(T)-2	508,236	0	508,236	0.0000	0.4452	0.5548	1.0200	1.0346	1.0615	0	234,091	299,326	533,416	533,416	2.1986%	2.3157%
GSLD(T)-3	115,222	0	115,222	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	117,530	0	0	117,530	117,530	0.4844%	0.5102%
MET	10,790	0	10,790	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	11,164	0	11,164	11,164	0.0460%	0.0485%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
OS-2	1,016	0	1,016	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,051	0	1,051	1,051	0.0043%	0.0046%
RS(T)-1	13,269,325	0	13,269,325	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	14,085,553	14,085,553	14,085,553	58.0576%	61.1500%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
SL-1M	495	0	495	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	525	525	525	0.0022%	0.0023%
SL-2	3,726	0	3,726	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	3,955	3,955	3,955	0.0163%	0.0172%
SL-2M	416	0	416	0.0000	0.0000	1.0000	1.0200	1.0346	1.0615	0	0	442	442	442	0.0018%	0.0019%
SST-DST	1,519	0	1,519	0.0000	1.0000	0.0000	1.0200	1.0346	1.0615	0	1,572	0	1,572	1,572	0.0065%	0.0068%
SST-TST	20,616	0	20,616	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	21,029	0	0	21,029	21,029	0.0867%	0.0913%
TOTAL RETAIL	21,724,128	0	21,724,128							318,087	503,118	22,213,220	23,034,424	23,034,424	94.9428%	100.0000%
ALACHUA (INT)	2,949	(2,949)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
BARTOW (INT)	9,967	(9,967)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
BLOUNTSTOWN	1,219	0	1,219	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	1,243	0	0	1,243	1,243	0.0051%	0.0051%
FKEC	128,298	0	128,298	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	130,868	0	0	130,868	130,868	0.5394%	0.5394%
FPUC (INT)	12,814	(12,814)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
FPUC (PEAK)	10,893	0	10,893	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	11,111	0	0	11,111	97,640	0.4025%	0.4025%
G - FPU (INT)	30,391	(30,391)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
G - FPU (PEAK)	19,218	0	19,218	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	19,604	0	0	19,604	172,270	0.7101%	0.7101%
HOMESTEAD	4,085	0	4,085	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	4,167	0	0	4,167	4,167	0.0172%	0.0172%
HOMESTEAD (INT)	8,333	(8,333)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
JEA (INT)	32,679	(32,679)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
LCEC	787,716	0	787,716	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	803,496	0	0	803,496	803,496	3.3118%	3.3118%
MOORE HAVEN	572	0	572	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	583	0	0	583	583	0.0024%	0.0024%
NEW SMYRNA BCH	16,339	0	16,339	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	16,667	0	0	16,667	16,667	0.0687%	0.0687%
QUINCY (INT)	3,104	(3,104)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
WAUCHULA (INT)	2,042	(2,042)	0	1.0000	0.0000	0.0000	1.0200	1.0346	1.0615	0	0	0	0	0	0.0000%	0.0000%
TOTAL WHOLESALE	1,070,619	(102,280)	968,340							987,739	0	0	987,739	1,226,934	5.0572%	
TOTAL FPL	22,794,748	(102,280)	22,692,468							1,305,826	503,118	22,213,220	24,022,163	24,261,358	100.0000%	
JURIS SEPARATION FACTOR															0.949428	

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

Contract Adjusted 12CP @ Generation -	Line No.	Source/Formula	FPUC (PEAK) Amount	G - FPU (PEAK) Amount
1) Contract Wholesale Customer 12 CP	1	LF * Load Factor	11,111	19,604
2) Peaking System Capacity Net of Reserve Margin	2			
Peaking Summer Capacity	3	2023-2022 TYSP	3,313,000	3,313,000
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%	120.0%
Peaking System Capacity Net of Reserve Margin	5	L3 / L4	2,760,833	2,760,833
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.00402	0.00710
3) Contract Adjusted 12CP @ Generation	7			
Total System 12CP Excluding All Stratified Contracts	8		23,991,449	23,991,449
Contribution (Excluding Peaking Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.98887	0.98887
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	24,261,358	24,261,358
Contract Adjusted 12CP @ Generation	11	L6 * L11	97,640	172,270

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E104 - DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	MAX GNCP	VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTORS		MAX GNCP @ GENERATION			% OF TOTAL	
	@ METER	PRIMARY	SECOND	PRIMARY	SECOND	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	346,979	0.4418	0.5582	1.0346	1.0615	158,589	205,613	364,202	1.2709%	1.2709%
CILC-1G	15,137	0.0181	0.9819	1.0346	1.0615	283	15,778	16,060	0.0560%	0.0560%
CILC-1T	212,367	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	0.0000%
GS(T)-1	1,822,429	0.0000	1.0000	1.0346	1.0615	0	1,934,530	1,934,530	6.7506%	6.7506%
GSCU-1	5,082	0.0000	1.0000	1.0346	1.0615	0	5,394	5,394	0.0188%	0.0188%
GSD(T)-1	5,261,415	0.0036	0.9964	1.0346	1.0615	19,782	5,564,762	5,584,544	19.4875%	19.4875%
GSLD(T)-1	1,769,181	0.0642	0.9358	1.0346	1.0615	117,552	1,757,401	1,874,953	6.5427%	6.5427%
GSLD(T)-2	591,759	0.4452	0.5548	1.0346	1.0615	272,561	348,516	621,077	2.1673%	2.1673%
GSLD(T)-3	153,657	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	0.0000%
MET	13,065	1.0000	0.0000	1.0346	1.0615	13,517	0	13,517	0.0472%	0.0472%
OL-1	20,653	0.0000	1.0000	1.0346	1.0615	0	21,924	21,924	0.0765%	0.0765%
OS-2	16,582	1.0000	0.0000	1.0346	1.0615	17,156	0	17,156	0.0599%	0.0599%
RS(T)-1	16,786,985	0.0000	1.0000	1.0346	1.0615	0	17,819,593	17,819,593	62.1822%	62.1822%
SL-1	152,826	0.0000	1.0000	1.0346	1.0615	0	162,226	162,226	0.5661%	0.5661%
SL-1M	6,362	0.0000	1.0000	1.0346	1.0615	0	6,754	6,754	0.0236%	0.0236%
SL-2	4,091	0.0000	1.0000	1.0346	1.0615	0	4,342	4,342	0.0152%	0.0152%
SL-2M	781	0.0000	1.0000	1.0346	1.0615	0	829	829	0.0029%	0.0029%
SST-DST	202,949	1.0000	0.0000	1.0346	1.0615	209,976	0	209,976	0.7327%	0.7327%
SST-TST	406,216	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	0.0000%
TOTAL RETAIL	27,788,513					809,416	27,847,662	28,657,078	100.0000%	100.0000%
ALACHUA (INT)	20,589	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
BARTOW (INT)	63,724	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
BLOUNTSTOWN	7,844	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
FKEC	154,229	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
FPUC (INT)	13,726	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
FPUC (PEAK)	34,890	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
G - FPU (INT)	30,392	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
G - FPU (PEAK)	29,542	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
HOMESTEAD	24,510	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
HOMESTEAD (INT)	49,999	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
JEA (INT)	196,073	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
LCEC	920,620	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
MOORE HAVEN	3,922	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
NEW SMYRNA BCH	63,724	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
QUINCY (INT)	18,628	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
WAUCHULA	0	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
WAUCHULA (INT)	13,726	0.0000	0.0000	1.0346	1.0615	0	0	0	0.0000%	
TOTAL WHOLESALE	1,646,139					0	0	0	0.0000%	
TOTAL FPL	29,434,652					809,416	27,847,662	28,657,078	100.0000%	
JURIS SEPARATION FACTOR									1.000000	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E201 - TOTAL SALES: Total Annual Energy
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	MWH SALES	VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,493,551	0.0000	0.4338	0.5662	1.0160	1.0271	1.0472	0	1,111,035	1,478,470	2,589,505	1.8363%	1.9569%
CILC-1G	98,107	0.0000	0.0174	0.9826	1.0160	1.0271	1.0472	0	1,749	100,958	102,707	0.0728%	0.0776%
CILC-1T	1,442,271	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,465,409	0	0	1,465,409	1.0392%	1.1074%
GS(T)-1	8,424,212	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	8,822,086	8,822,086	6.2562%	6.6668%
GSCU-1	38,981	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	40,822	40,822	0.0289%	0.0308%
GSD(T)-1	28,681,621	0.0000	0.0039	0.9961	1.0160	1.0271	1.0472	0	115,714	29,918,263	30,033,977	21.2985%	22.6966%
GSLD(T)-1	10,471,590	0.0000	0.0602	0.9398	1.0160	1.0271	1.0472	0	647,949	10,305,489	10,953,438	7.7676%	8.2775%
GSLD(T)-2	3,858,467	0.0000	0.4441	0.5559	1.0160	1.0271	1.0472	0	1,760,040	2,246,101	4,006,141	2.8409%	3.0274%
GSLD(T)-3	931,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	946,254	0	0	946,254	0.6710%	0.7151%
MET	74,076	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	76,081	0	76,081	0.0540%	0.0575%
OL-1	76,413	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	80,022	80,022	0.0567%	0.0605%
OS-2	14,271	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,657	0	14,657	0.0104%	0.0111%
RS(T)-1	69,097,199	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	72,360,646	72,360,646	51.3143%	54.6828%
SL-1	565,424	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	592,129	592,129	0.4199%	0.4475%
SL-1M	26,499	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	27,750	27,750	0.0197%	0.0210%
SL-2	31,392	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	32,875	32,875	0.0233%	0.0248%
SL-2M	4,911	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	5,143	5,143	0.0036%	0.0039%
SST-DST	14,194	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,578	0	14,578	0.0103%	0.0110%
SST-TST	161,260	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	163,847	0	0	163,847	0.1162%	0.1238%
TOTAL RETAIL	126,505,752							2,575,511	3,741,804	126,010,753	132,328,067	93.8401%	100.0000%
ALACHUA (INT)	111,177	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	112,961	0	0	112,961	0.0801%	
BARTOW (INT)	301,643	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	306,482	0	0	306,482	0.2173%	
BLOUNTSTOWN	33,210	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	33,743	0	0	33,743	0.0239%	
FKEC	806,473	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	819,412	0	0	819,412	0.5811%	
FPUC (INT)	101,728	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	103,361	0	0	103,361	0.0733%	
FPUC (PEAK)	53,455	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	54,312	0	0	54,312	0.0385%	
G - FPU (INT)	181,040	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	183,944	0	0	183,944	0.1304%	
G - FPU (PEAK)	94,979	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	96,503	0	0	96,503	0.0684%	
HOMESTEAD	42,252	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	42,930	0	0	42,930	0.0304%	
HOMESTEAD (INT)	305,650	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	310,553	0	0	310,553	0.2202%	
JEA (INT)	1,391,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,413,634	0	0	1,413,634	1.0025%	
LCEC	4,545,853	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	4,618,784	0	0	4,618,784	3.2754%	
MOORE HAVEN	16,298	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	16,559	0	0	16,559	0.0117%	
NEW SMYRNA BCH	398,928	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	405,328	0	0	405,328	0.2874%	
QUINCY (INT)	100,281	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	101,890	0	0	101,890	0.0723%	
WAUCHULA	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
WAUCHULA (INT)	64,964	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	66,006	0	0	66,006	0.0468%	
TOTAL WHOLESALE	8,549,244							8,686,402	0	0	8,686,402	6.1599%	
TOTAL FPL	135,054,996							11,261,913	3,741,804	126,010,753	141,014,470	100.0000%	
JURIS SEPARATION FACTOR												0.938401	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E202 - NON-STRATIFIED SALES: Total Annual Energy
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,493,551	0	2,493,551	0.0000	0.4338	0.5662	1.0160	1.0271	1.0472	0	1,111,035	1,478,470	2,589,505	1.8729%	1.9569%
CILC-1G	98,107	0	98,107	0.0000	0.0174	0.9826	1.0160	1.0271	1.0472	0	1,749	100,958	102,707	0.0743%	0.0776%
CILC-1T	1,442,271	0	1,442,271	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,465,409	0	0	1,465,409	1.0599%	1.1074%
GS(T)-1	8,424,212	0	8,424,212	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	8,822,086	8,822,086	6.3806%	6.6668%
GSCU-1	38,981	0	38,981	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	40,822	40,822	0.0295%	0.0308%
GSD(T)-1	28,681,621	0	28,681,621	0.0000	0.0039	0.9961	1.0160	1.0271	1.0472	0	115,714	29,918,263	30,033,977	21.7221%	22.6966%
GSLD(T)-1	10,471,590	0	10,471,590	0.0000	0.0602	0.9398	1.0160	1.0271	1.0472	0	647,949	10,305,489	10,953,438	7.9221%	8.2775%
GSLD(T)-2	3,858,467	0	3,858,467	0.0000	0.4441	0.5559	1.0160	1.0271	1.0472	0	1,760,040	2,246,101	4,006,141	2.8974%	3.0274%
GSLD(T)-3	931,313	0	931,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	946,254	0	0	946,254	0.6844%	0.7151%
MET	74,076	0	74,076	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	76,081	0	76,081	0.0550%	0.0575%
OL-1	76,413	0	76,413	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	80,022	80,022	0.0579%	0.0605%
OS-2	14,271	0	14,271	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,657	0	14,657	0.0106%	0.0111%
RS(T)-1	69,097,199	0	69,097,199	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	72,360,646	72,360,646	52.3348%	54.6828%
SL-1	565,424	0	565,424	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	592,129	592,129	0.4283%	0.4475%
SL-1M	26,499	0	26,499	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	27,750	27,750	0.0201%	0.0210%
SL-2	31,392	0	31,392	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	32,875	32,875	0.0238%	0.0248%
SL-2M	4,911	0	4,911	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	5,143	5,143	0.0037%	0.0039%
SST-DST	14,194	0	14,194	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,578	0	14,578	0.0105%	0.0110%
SST-TST	161,260	0	161,260	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	163,847	0	0	163,847	0.1185%	0.1238%
TOTAL RETAIL	126,505,752	0	126,505,752							2,575,511	3,741,804	126,010,753	132,328,067	95.7062%	100.0000%
ALACHUA (INT)	111,177	(111,177)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
BARTOW (INT)	301,643	(301,643)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
BLOUNTSTOWN	33,210	0	33,210	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	33,743	0	0	33,743	0.0244%	
FKEC	806,473	0	806,473	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	819,412	0	0	819,412	0.5926%	
FPUC (INT)	101,728	(101,728)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
FPUC (PEAK)	53,455	(53,455)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
G - FPU (INT)	181,040	(181,040)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
G - FPU (PEAK)	94,979	(94,979)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
HOMESTEAD	42,252	0	42,252	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	42,930	0	0	42,930	0.0310%	
HOMESTEAD (INT)	305,650	(305,650)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
JEA (INT)	1,391,313	(1,391,313)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
LCEC	4,545,853	0	4,545,853	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	4,618,784	0	0	4,618,784	3.3405%	
MOORE HAVEN	16,298	0	16,298	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	16,559	0	0	16,559	0.0120%	
NEW SMYRNA BCH	398,928	0	398,928	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	405,328	0	0	405,328	0.2932%	
QUINCY (INT)	100,281	(100,281)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
WAUCHULA (INT)	64,964	(64,964)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
TOTAL WHOLESALE	8,549,244	(2,706,229)	5,843,015							5,936,756	0	0	5,936,756	4.2938%	
TOTAL FPL	135,054,996	(2,706,229)	132,348,767							8,512,267	3,741,804	126,010,753	138,264,824	100.0000%	
JURIS SEPARATION FACTOR														0.957062	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203INT - INTERMEDIATE STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,493,551	0	2,493,551	0.0000	0.4338	0.5662	1.0160	1.0271	1.0472	0	1,111,035	1,478,470	2,589,505	1.8383%	1.9569%
CILC-1G	98,107	0	98,107	0.0000	0.0174	0.9826	1.0160	1.0271	1.0472	0	1,749	100,958	102,707	0.0729%	0.0776%
CILC-1T	1,442,271	0	1,442,271	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,465,409	0	0	1,465,409	1.0403%	1.1074%
GS(T)-1	8,424,212	0	8,424,212	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	8,822,086	8,822,086	6.2629%	6.6668%
GSCU-1	38,981	0	38,981	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	40,822	40,822	0.0290%	0.0308%
GSD(T)-1	28,681,621	0	28,681,621	0.0000	0.0039	0.9961	1.0160	1.0271	1.0472	0	115,714	29,918,263	30,033,977	21.3213%	22.6966%
GSLD(T)-1	10,471,590	0	10,471,590	0.0000	0.0602	0.9398	1.0160	1.0271	1.0472	0	647,949	10,305,489	10,953,438	7.7759%	8.2775%
GSLD(T)-2	3,858,467	0	3,858,467	0.0000	0.4441	0.5559	1.0160	1.0271	1.0472	0	1,760,040	2,246,101	4,006,141	2.8440%	3.0274%
GSLD(T)-3	931,313	0	931,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	946,254	0	0	946,254	0.6718%	0.7151%
MET	74,076	0	74,076	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	76,081	0	76,081	0.0540%	0.0575%
OL-1	76,413	0	76,413	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	80,022	80,022	0.0568%	0.0605%
OS-2	14,271	0	14,271	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,657	0	14,657	0.0104%	0.0111%
RS(T)-1	69,097,199	0	69,097,199	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	72,360,646	72,360,646	51.3693%	54.6828%
SL-1	565,424	0	565,424	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	592,129	592,129	0.4204%	0.4475%
SL-1M	26,499	0	26,499	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	27,750	27,750	0.0197%	0.0210%
SL-2	31,392	0	31,392	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	32,875	32,875	0.0233%	0.0248%
SL-2M	4,911	0	4,911	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	5,143	5,143	0.0037%	0.0039%
SST-DST	14,194	0	14,194	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,578	0	14,578	0.0103%	0.0110%
SST-TST	161,260	0	161,260	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	163,847	0	0	163,847	0.1163%	0.1238%
TOTAL RETAIL	126,505,752	0	126,505,752							2,575,511	3,741,804	126,010,753	132,328,067	93.9405%	100.0000%
ALACHUA (INT)	111,177	0	111,177	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	112,961	0	0	112,961	0.0802%	
BARTOW (INT)	301,643	0	301,643	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	306,482	0	0	306,482	0.2176%	
BLOUNTSTOWN	33,210	0	33,210	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	33,743	0	0	33,743	0.0240%	
FKEC	806,473	0	806,473	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	819,412	0	0	819,412	0.5817%	
FPUC (INT)	101,728	0	101,728	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	103,361	0	0	103,361	0.0734%	
FPUC (PEAK)	53,455	(53,455)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
G - FPU (INT)	181,040	0	181,040	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	183,944	0	0	183,944	0.1306%	
G - FPU (PEAK)	94,979	(94,979)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
HOMESTEAD	42,252	0	42,252	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	42,930	0	0	42,930	0.0305%	
HOMESTEAD (INT)	305,650	0	305,650	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	310,553	0	0	310,553	0.2205%	
JEA (INT)	1,391,313	0	1,391,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,413,634	0	0	1,413,634	1.0035%	
LCEC	4,545,853	0	4,545,853	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	4,618,784	0	0	4,618,784	3.2789%	
MOORE HAVEN	16,298	0	16,298	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	16,559	0	0	16,559	0.0118%	
NEW SMYRNA BCH	398,928	0	398,928	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	405,328	0	0	405,328	0.2877%	
QUINCY (INT)	100,281	0	100,281	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	101,890	0	0	101,890	0.0723%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
WAUCHULA (INT)	64,964	0	64,964	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	66,006	0	0	66,006	0.0469%	
TOTAL WHOLESALE	8,549,244	(148,433)	8,400,811							8,535,588	0	0	8,535,588	6.0595%	
TOTAL FPL	135,054,996	(148,433)	134,906,563							11,111,098	3,741,804	126,010,753	140,863,655	100.0000%	
JURIS SEPARATION FACTOR														0.939405	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203PK - PEAKING STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2025 - FORECAST (OCTOBER 2023 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,493,551	0	2,493,551	0.0000	0.4338	0.5662	1.0160	1.0271	1.0472	0	1,111,035	1,478,470	2,589,505	1.8708%	1.9569%
CILC-1G	98,107	0	98,107	0.0000	0.0174	0.9826	1.0160	1.0271	1.0472	0	1,749	100,958	102,707	0.0742%	0.0776%
CILC-1T	1,442,271	0	1,442,271	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	1,465,409	0	0	1,465,409	1.0587%	1.1074%
GS(T)-1	8,424,212	0	8,424,212	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	8,822,086	8,822,086	6.3736%	6.6668%
GSCU-1	38,981	0	38,981	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	40,822	40,822	0.0295%	0.0308%
GSD(T)-1	28,681,621	0	28,681,621	0.0000	0.0039	0.9961	1.0160	1.0271	1.0472	0	115,714	29,918,263	30,033,977	21.6984%	22.6966%
GSLD(T)-1	10,471,590	0	10,471,590	0.0000	0.0602	0.9398	1.0160	1.0271	1.0472	0	647,949	10,305,489	10,953,438	7.9134%	8.2775%
GSLD(T)-2	3,858,467	0	3,858,467	0.0000	0.4441	0.5559	1.0160	1.0271	1.0472	0	1,760,040	2,246,101	4,006,141	2.8943%	3.0274%
GSLD(T)-3	931,313	0	931,313	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	946,254	0	0	946,254	0.6836%	0.7151%
MET	74,076	0	74,076	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	76,081	0	76,081	0.0550%	0.0575%
OL-1	76,413	0	76,413	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	80,022	80,022	0.0578%	0.0605%
OS-2	14,271	0	14,271	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,657	0	14,657	0.0106%	0.0111%
RS(T)-1	69,097,199	0	69,097,199	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	72,360,646	72,360,646	52.2778%	54.6828%
SL-1	565,424	0	565,424	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	592,129	592,129	0.4278%	0.4475%
SL-1M	26,499	0	26,499	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	27,750	27,750	0.0200%	0.0210%
SL-2	31,392	0	31,392	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	32,875	32,875	0.0238%	0.0248%
SL-2M	4,911	0	4,911	0.0000	0.0000	1.0000	1.0160	1.0271	1.0472	0	0	5,143	5,143	0.0037%	0.0039%
SST-DST	14,194	0	14,194	0.0000	1.0000	0.0000	1.0160	1.0271	1.0472	0	14,578	0	14,578	0.0105%	0.0110%
SST-TST	161,260	0	161,260	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	163,847	0	0	163,847	0.1184%	0.1238%
TOTAL RETAIL	126,505,752	0	126,505,752							2,575,511	3,741,804	126,010,753	132,328,067	95.6020%	100.0000%
ALACHUA (INT)	111,177	(111,177)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
BARTOW (INT)	301,643	(301,643)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
BLOUNTSTOWN	33,210	0	33,210	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	33,743	0	0	33,743	0.0244%	
FKEC	806,473	0	806,473	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	819,412	0	0	819,412	0.5920%	
FPUC (INT)	101,728	(101,728)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
FPUC (PEAK)	53,455	0	53,455	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	54,312	0	0	54,312	0.0392%	
G - FPU (INT)	181,040	(181,040)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
G - FPU (PEAK)	94,979	0	94,979	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	96,503	0	0	96,503	0.0697%	
HOMESTEAD	42,252	0	42,252	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	42,930	0	0	42,930	0.0310%	
HOMESTEAD (INT)	305,650	(305,650)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
JEA (INT)	1,391,313	(1,391,313)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
LCEC	4,545,853	0	4,545,853	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	4,618,784	0	0	4,618,784	3.3369%	
MOORE HAVEN	16,298	0	16,298	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	16,559	0	0	16,559	0.0120%	
NEW SMYRNA BCH	398,928	0	398,928	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	405,328	0	0	405,328	0.2928%	
QUINCY (INT)	100,281	(100,281)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
WAUCHULA (INT)	64,964	(64,964)	0	1.0000	0.0000	0.0000	1.0160	1.0271	1.0472	0	0	0	0	0.0000%	
TOTAL WHOLESAL	8,549,244	(2,557,796)	5,991,448							6,087,571	0	0	6,087,571	4.3980%	
TOTAL FPL	135,054,996	(2,557,796)	132,497,200							8,663,082	3,741,804	126,010,753	138,415,638	100.0000%	
JURISDICTIONAL SEPARATION I														0.956020	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
SEP - Internal Factors Based on External Factors
December 2025 - FORECAST (OCTOBER 2023 LF)

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTIONAL	INTERNAL SEPARATION FACTOR
1900-LABOR-EXC-A&G					
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & I	BLENDED	(262,854)	0.948765	(249,387)	
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVER	BLENDED	405,961	0.943052	382,842	
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	BLENDED	1,210,384	0.958939	1,160,685	
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSE	BLENDED	1,197,038	0.959036	1,148,003	
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER	BLENDED	7,406,815	0.956793	7,086,791	
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & EN	BLENDED	(107,079)	0.916975	(98,189)	
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTU	BLENDED	435,019	0.957964	416,733	
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PI	BLENDED	1,493,012	0.955196	1,426,119	
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC	BLENDED	612,925	0.953065	584,158	
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STE	BLENDED	49,124	0.963168	47,315	
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV &	E102NS	35,392,412	0.960110	33,980,600	
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND V	E102NS	3,903,852	0.960110	3,748,126	
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSE	E102NS	46,956,076	0.960110	45,082,987	
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR P	E102NS	9,914,494	0.960110	9,519,002	
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVIS	E202NS	26,972,067	0.957062	25,813,952	
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUC	E102NS	106,488	0.960110	102,240	
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACT	E202NS	51,823	0.957062	49,598	
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECT	E202NS	158,213	0.957062	151,420	
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC N	E202NS	7,883	0.957062	7,545	
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV	BLENDED	6,928,092	0.954601	6,613,562	
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOVER	BLENDED	683,921	0.938470	641,839	
L_INC148000 - OTH PWR O&M PAY- GENERATION EXP	BLENDED	8,939,049	0.954222	8,529,834	
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POW	BLENDED	16,092,918	0.954860	15,366,485	
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV &	BLENDED	4,796,844	0.950074	4,557,356	
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUC	BLENDED	5,793,467	0.953974	5,526,815	
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATI	BLENDED	17,976,234	0.943639	16,963,076	
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTH	BLENDED	5,937,131	0.949400	5,636,712	
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTRC	I340	665,465	0.956349	636,417	
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSE	I340	3,243,585	0.956349	3,101,998	
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV	E101	4,822,446	0.887807	4,281,401	
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	542,755	0.887807	481,862	
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	624,738	0.887807	554,647	
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSIO	E101	3,168,157	0.887807	2,812,711	
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & EN	E101	4,678,316	0.887807	4,153,441	
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTU	E101	1,543,203	0.887807	1,370,066	
L_INC270000 - TRANS O&M PAY - MAINT OF STATION I	E101	552,505	0.887807	490,518	
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEA	E101	811,665	0.887807	720,602	
L_INC380000 - DIST O&M PAY - OPERATION SUPERVIS	E104	12,672,048	1.000000	12,672,048	
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	E104	13,604	1.000000	13,604	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSE	E104	745,893	1.000000	745,893	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPE	I365T	3,169,086	1.000000	3,169,086	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE I	I367T	285,157	1.000000	285,157	
L_INC385000 - DIST O&M PAY - STREET LIGHTING ANC	E508	(8,103,863)	1.000000	(8,103,863)	
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	9,251,882	0.996707	9,221,411	
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLA	E309	2,594,865	1.000000	2,594,865	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION E)	E104	16,404,585	1.000000	16,404,585	
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	E104	10,780,183	1.000000	10,780,183	
L_INC391000 - DIST O&M PAY - MAINT OF STRUCTURE	E104	(1,376,460)	1.000000	(1,376,460)	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	263,128	1.000000	263,128	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD	I365T	29,320,771	1.000000	29,320,771	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND	I367T	7,048,108	1.000000	7,048,108	
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANS	E104	5,078	1.000000	5,078	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGI	E508	3,048,103	1.000000	3,048,103	
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	1,026,181	0.996707	1,022,801	
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI	E104	173,055	1.000000	173,055	
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	(4,099,625)	0.999999	(4,099,623)	
L_INC402000 - CUST ACCT O&M PAY - METER READIN	E330	3,623,329	0.999993	3,623,305	
L_INC403000 - CUST ACCT O&M PAY - CUST REC & CC	E356	40,337,462	1.000000	40,337,462	
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	561,438	1.000000	561,438	
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST	E356	1,613,998	1.000000	1,613,998	
L_INC410000 - CUST SERV & INFO PAY - MISC CUST S	E356	4,662,481	1.000000	4,662,481	
L_INC516000 - MISC AND SELLING EXPENSES	E356	26,731	1.000000	26,731	
Total 1900-LABOR-EXC-A&G		357,751,362		346,813,224	0.969425

FLORIDA POWER & LIGHT COMPANY
 2025 SoBRA
 FIRST YEAR ANNUALIZED REVENUE REQUIREMENT ⁽¹⁾

Line No	(1) Description	(2) Page Reference	(3) Amount (\$000s)
1	Jurisdictional Adjusted Rate Base	Page 2	\$ 949,294
2	Rate of Return on Rate Base	Page 3	<u>8.35%</u>
3	Required Jurisdictional Net Operating Income	Line 1 x Line 2	\$ 79,281
4	Jurisdictional Adjusted Net Operating Income	Page 4	<u>33,706</u>
5	Net Operating Income Deficiency (Excess)	Line 3 - Line 4	\$ 45,575
6	Net Operating Income Multiplier ⁽²⁾		<u>1.34038</u>
7	Revenue Requirement	Line 5 x Line 6	<u>\$ 61,087</u>

8

9 **NOTES:**

10 ⁽¹⁾ Represents the revenue requirement for projected 12-month period for the 2025 Project based on the Adjusted Cap as described in the testimony of FPL witness Fagan filed on April 3, 2024.

11 ⁽²⁾ Represents the net operating income multiplier from Page 6 of Exhibit LF-12, Docket No. 20210015-EI, adjusted by the removal of regulatory assessment fee pursuant to paragraph 7 of the Settlement agreement, which was approved by the Commission in Order No. PSC-2021-0446-S-EI.

FLORIDA POWER & LIGHT COMPANY
2025 SoBRA
JURISDICTIONAL ADJUSTED RATE BASE ⁽¹⁾
13-MONTH AVERAGE

Line No.	(1) Description	(2) Total Company (\$000)	(3) FPSC Jurisdictional (\$000)	(4) Jurisdictional Factor ⁽²⁾
1				
2	<u>PLANT IN SERVICE:</u>			
3				
4	ELECTRIC PLANT IN SERVICE - SOLAR PRODUCTION	\$ 946,123	\$ 908,382	0.960110
5				
6	ELECTRIC PLANT IN SERVICE - TRANSMISSION	\$ 38,930	\$ 34,770	0.893138
7	ELECTRIC PLANT IN SERVICE - TRANSMISSION - GSU & GEN LEADS	51,188	48,999	0.957224
8	TOTAL ELECTRIC PLANT IN SERVICE - TRANSMISSION	\$ 90,119	\$ 83,769	0.929540
9				
10	NON-DEPRECIABLE PROPERTY (LAND) ⁽³⁾	\$ -	\$ -	
11				
12	TOTAL PLANT IN SERVICE	\$ 1,036,241	\$ 992,151	0.957451
13				
14				
15	<u>ACCUMULATED PROVISION FOR DEPRECIATION:</u>			
16				
17	ACCUM PROVISION FOR DEPRECIATION - SOLAR PRODUCTION	\$ (12,870)	\$ (12,357)	0.960110
18				
19	ACCUM PROVISION FOR DEPRECIATION - TRANS.	\$ (381)	\$ (340)	0.893138
20	ACCUM PROVISION FOR DEPRECIATION - TRANS. - GSU & GEN LEADS	(570)	(545)	0.957224
21	TOTAL ACCUM PROVISION FOR DEPRECIATION - TRANSMISSION	\$ (951)	\$ (886)	0.931548
22				
23	TOTAL ACCUMULATED PROVISION FOR DEPRECIATION	\$ (13,821)	\$ (13,242)	0.958145
24				
25				
26	ACCUMULATED DEFERRED INCOME TAXES ⁽⁴⁾	\$ (30,930)	\$ (29,614)	0.957460
27				
28	TOTAL RATE BASE	\$ 991,491	\$ 949,294	0.957441
29				

NOTES:

⁽¹⁾ Based on the Adjusted Cap as described in the testimony of FPL witness Fagan filed on April 3, 2024.

⁽²⁾ Based on FPL's most recent cost of service calculations.

⁽³⁾ Land and Easement costs are not included in the revenue requirement calculation as described in the testimony of FPL witness Fagan filed on April 3, 2024.

⁽⁴⁾ Refer to calculation for accumulated deferred income taxes provided on Page 5.

FLORIDA POWER & LIGHT COMPANY
 2025 SoBRA
 RATE OF RETURN ON RATE BASE
 13-MONTH AVERAGE

Line No.	Class of Capital	(1) Company Total Per Books (\$000)	(2) Jurisdictional Factor	(3) Jurisdictional Capital Structure (\$000)	(4) Ratio	(5) Cost Rate ⁽¹⁾	(6) Weighted Cost Rate
1	LONG TERM DEBT	\$ 384,782	0.957441	\$ 368,406	38.81%	4.49%	1.74%
2							
3	COMMON EQUITY	606,709	0.957441	580,888	61.19%	10.80%	6.61%
4							
5	TOTAL	<u>\$ 991,491</u>		<u>\$ 949,294</u>	<u>100.00%</u>		<u>8.35%</u>
6							
7							

8 **NOTE:**

9 ⁽¹⁾ Represents the cost rates used in the Weight Average Cost of Capital calculation as filed with the 2025 Projection Capacity Cost Recovery Clause Filing in this docket.

FLORIDA POWER & LIGHT COMPANY
2025 SoBRA
JURISDICTIONAL ADJUSTED NET OPERATING INCOME

Line No.	Account No.	(1) Account Title	(2) Total Company (\$000)	(3) FPSC Jurisdictional (\$000)	(4) Jurisdictional Separation Factor ⁽¹⁾
1		<u>UTILITY OPERATING INCOME:</u>			
2					
3	454	RENT FROM ELECTRIC PROPERTY	\$ (5)	\$ (4)	0.969425
4					
5		<u>OPERATING & MAINTENANCE EXPENSES:</u>			
6					
7	558.1	OPERATION SUPERVISION & ENGINEERING	\$ 689	\$ 662	0.960110
8	558.2	SOLAR PANEL GENERATION AND OTHER PLANT OPERATING EXP.	1,607	1,542	0.960110
9	558.6	MAINTENANCE SUPERVISION AND ENGINEERING	660	632	0.957062
10	558.7	MAINT. OF SOLAR PANELS, STRUCTURES, AND EQUIPMENT ⁽²⁾	668	642	0.960110
11	558.7	MAINT. OF SOLAR PANELS, STRUCTURES, AND EQUIPMENT ⁽³⁾	281	269	0.957062
12	558.11	MAINT. OF MISCELLANEOUS SOLAR GENERATION PLANT	160	153	0.957062
13		TOTAL SOLAR POWER GENERATION OPERATING EXPENSES ⁽⁴⁾	\$ 4,065	\$ 3,900	0.959284
14					
15					
16	924	A&G EXP - PROPERTY INSURANCE	\$ 725	\$ 696	0.960328
17	925	A&G EXP - INJURIES AND DAMAGES	14	14	0.969425
18	926	A&G EXP - EMP PENSIONS & BENEFITS	108	104	0.969425
19		TOTAL ADMINISTRATIVE & GENERAL EXPENSES	\$ 847	\$ 814	0.961636
20					
21		TOTAL OPERATING & MAINTENANCE EXPENSES	\$ 4,912	\$ 4,714	0.959690
22					
23		<u>DEPRECIATION EXPENSES:</u> ⁽⁵⁾			
24					
25	403 & 404	DEPR & AMORT EXP - SOLAR PRODUCTION	\$ 26,723	\$ 25,657	0.960110
26	403 & 404	DEPR & AMORT EXP - TRANSMISSION	791	706	0.893138
27	403 & 404	DEPR & AMORT EXP - TRANSMISSION - GSU & GEN LEADS	1,183	1,132	0.957224
28		TOTAL DEPRECIATION & AMORTIZATION EXPENSES	\$ 28,697	\$ 27,496	0.958145
29					
30		<u>TAXES OTHER THAN INCOME TAXES:</u>			
31					
32	408	TAX OTH TH INC TAX - REAL & PERS PROPERTY TAX	\$ 5,089	\$ 4,890	0.960830
33	408	TAX OTH TH INC TAX - FEDERAL UNEMPLOYMENT TAXES	1	1	0.969425
34	408	TAX OTH TH INC TAX - STATE UNEMPLOYMENT TAXES	3	3	0.969425
35	408	TAX OTH TH INC TAX - FICA (SOCIAL SECURITY)	121	118	0.969425
36		TOTAL TAXES OTHER THAN INCOME TAXES	\$ 5,214	\$ 5,011	0.961037
37					
38		<u>OPERATING INCOME TAXES:</u>			
39					
40	409.1	INCOME TAXES - UTILITY OPER INCOME - CURRENT FEDERAL	\$ (43,077)	\$ (41,304)	0.958841
41	409.1	INCOME TAXES - UTILITY OPER INCOME - CURRENT FEDERAL (PTC)	(60,052)	(57,580)	0.958841
42	409.1	INCOME TAXES - UTILITY OPER INCOME - CURRENT STATE	(11,939)	(11,447)	0.958841
43	410.1	INCOME TAXES - DEFERRED FEDERAL	32,181	30,856	0.958841
44	411.1	INCOME TAXES - DEFERRED STATE	8,919	8,552	0.958841
45		TOTAL OPERATING INCOME TAXES	\$ (73,968)	\$ (70,923)	0.958841
46					
47		NET OPERATING INCOME/(LOSS)	\$ 35,149	\$ 33,706	0.958965
48					
49					

NOTE:

⁽¹⁾ Based on FPL's most recent cost of service calculations.

⁽²⁾ Previously recorded in FERC account 552: Maintenance of structures (Major only).

⁽³⁾ Previously recorded in FERC account 553: Maintenance of generating and electric plant (Major only).

⁽⁴⁾ On June 29, 2023, the Federal Energy Regulatory Commission (FERC) issued Order No. 898: Accounting and Reporting Treatment of Certain Renewable Energy Assets, Docket No. RM21-11-000. In the Order, FERC amended the Uniform System of Accounts for public utilities and created new accounts for wind, solar, and other renewable generating assets with an effective date of January 1, 2025. The FERC accounts and description used in this section is consistent with Order 898.

⁽⁵⁾ Based on the Adjusted Cap as described in the testimony of FPL witness Fagan filed on April 3, 2024.

FLORIDA POWER & LIGHT COMPANY
2025 SoBRA
ACCUMULATED DEFERRED INCOME TAX CALCULATION

Line No.	Month	(1) Acct 190 Ledger Balance ⁽¹⁾ (\$000s)	(2) Activity ⁽²⁾ (\$000s)	(3) Acct 282 Ledger Balance (\$000s)	(4) Days to Prorate	(5) Future Days in Test Period	(6) Prorated Monthly Activity (2)*(4)/Total (\$000s)	(7) Acct 282 Prorated Balance ⁽³⁾ (\$000s)
1								
2								
3	Beg Balance - Dec 2024	\$ -		\$ 5,706				\$ 5,706
4								
5	Jan-25	134	(47,767)	(42,062)	31	335	(43,841)	(38,135)
6	Feb-25	4,507	606	(41,455)	28	307	510	(37,626)
7	Mar-25	-	606	(40,849)	31	276	458	(37,167)
8	Apr-25	6,359	606	(40,243)	30	246	409	(36,759)
9	May-25	13,234	606	(39,637)	31	215	357	(36,402)
10	Jun-25	-	606	(39,031)	30	185	307	(36,095)
11	Jul-25	6,259	606	(38,425)	31	154	256	(35,839)
12	Aug-25	12,197	606	(37,819)	31	123	204	(35,635)
13	Sep-25	-	606	(37,212)	30	93	154	(35,480)
14	Oct-25	5,112	606	(36,606)	31	62	103	(35,377)
15	Nov-25	9,302	606	(36,000)	30	32	53	(35,324)
16	Dec-25	-	606	(35,394)	31	1	2	(35,322)
17	Total		\$ (41,100)		365			
18								
19	Averaged Balance	\$ 4,393 ⁽¹⁾						
20	Prorated Balance							\$ (35,322) ⁽³⁾
21								
22	ADIT Balance							\$ (30,930) ⁽⁴⁾
23								

24 **NOTE:**

25 ⁽¹⁾ Includes the impact associated with the Production Tax Credits generated and utilized in tax payments for year ended December 31, 2025.

26 ⁽²⁾ Includes the impact associated with book/tax depreciation for year ended December 31, 2025

27 ⁽³⁾ Includes the prorated ADIT balance associated with book/tax depreciation for year ended December 31, 2025

28 ⁽⁴⁾ ADIT balance is reflected as a reduction to rate base on Page 2, Line 26.