

FILED 9/5/2024 DOCUMENT NO. 08884-2024 FPSC - COMMISSION CLERK

Writer's Direct Dial Number: (850) 521-1706 Writer's E-Mail Address: bkeating@gunster.com

September 5, 2024

BY E-PORTAL

Mr. Adam Teitzman Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 20240001-EI: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor

Dear Mr. Teitzman:

Attached for filing, please find Florida Public Utilities Company's Petition for Approval of Fuel Adjustment and Purchased Power Cost Recovery Factors. Supporting Testimony and Exhibits follow under separate cover.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,

Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601 Tallahassee, FL 32301 (850) 521-1706

MEK cc:/(Certificate of Service) In re: Fuel and purchased power cost recovery clause with generating performance incentive factor. DOCKET NO. 20240001-EI DATED: September 5, 2024

FLORIDA PUBLIC UTILITIES COMPANY'S PETITION FOR APPROVAL OF FUEL ADJUSTMENT AND PURCHASED POWER COST RECOVERY FACTORS

Florida Public Utilities Company (FPUC or Company), by and through its undersigned

counsel, hereby files this Petition asking the Florida Public Service Commission (FPSC or

Commission) for approval of FPUC's fuel adjustment and purchased power cost recovery factors

for the period January 2025 through December 2025. In support of this request, the Company

hereby states:

1) FPUC is an electric utility subject to the Commission's jurisdiction. Its principal

business address is:

Florida Public Utilities Company 208 Wildlight Ave. Yulee, FL 32097

2) The name and mailing address of the persons authorized to receive notices are:

Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601 Tallahassee, FL 32301 (850) 521-1706 Michelle D. Napier Director, Regulatory Affairs Distribution Florida Public Utilities Company 1635 Meathe Drive West Palm Beach, Florida 33411 W: (561) 838-1712 mnapier@fpuc.com

3) Consistent with the requirements for this proceeding, the Company has pre-filed the fuel adjustment and purchased power cost recovery schedules supplied by the Commission

Docket No. 20240001-EI

consistent with the requirements for such filings and have reflected therein the Company's calculated fuel adjustment factors.

4) In accordance with Order PSC-2024-0027-PCO-EI, issued February 6, 2024, as revised by Order No. PSC-2024-0211-PCO-EI, issued June 20, 2024, in this Docket, the Company is also submitting, contemporaneously with this Petition, the Direct Testimony of Ms. Brittnee Baker, along with Exhibit BB-2, as well as the Direct Testimony of Mr. Mark Cutshaw, in support of the Company's request for approval of the requested factors.

5) The testimonies of the Company's witnesses also address the status of the Company's ongoing initiatives to mitigate fuel costs through arrangements with alternative energy providers, as well as possible new projects. Notably, the Company continues to pursue CHP and solar projects that demonstrate the greatest potential for success and to produce savings for FPUC's customers, as well as hydrogen and RNG technologies.

6) In addition, consistent with past requests of the Company, the Company seeks to recover certain legal and consulting costs associated with fuel and purchased power projects designed to reduce fuel and purchased costs for FPUC's customers, which have not otherwise been included for recovery in base rates. These costs are consistent with Commission policy set forth in Order No. 14546, as well as Commission decisions allowing the Company to recover such costs in Order No. PSC-2005-1252-FOF-EI, issued in Docket No. 20050001-EI, as well as similar such decisions by the Commission to allow similar costs to be recovered by the Company through the Fuel and Purchased Power Cost Recovery Clause, including, most recently, in Docket No. 20220001-EI and 20230001-EI. Again, the subject legal and consulting costs are not being recovered through the Company's base rates. Moreover, without the legal and consulting assistance associated with these costs, the Company would be unable to identify, analyze, and

2

implement the cost-saving projects that it has implemented thus far, nor similar such projects that it continues to pursue with the objective of obtaining reduced fuel and purchased power costs for the benefit of its customers.

7) The Company is also seeking approval to change how it bills and allocates purchase power costs to its two industrial customers. As explained by Witness Cutshaw, the Company currently sends an estimated bill based on estimated KW demand for the prior month, followed by a final bill once the actual KW demand charges coincident with the FPUC peak and FPL peak are determined, which can only occur once additional data is obtained. Witness Cutshaw explains that the Company would like to change this process, which simplifies the monthly accounting process, and instead issue only a final bill based upon the industrial customers' KW maximum demand for the preceding month, with additional costs associated with peak demand allocated and true-up in the calculation of the charges annually. In addition, the Company is proposing to eliminate the Time of Use cost recovery factors. No customers are served under the Time of Use rate schedule, and the GSLDT expired in February 2015.

8) As set forth in the Testimony and Exhibit BB-2 of Witness Baker, the Company's total true-up amount that would be refunded during the period January 2025 through December 2025 is an over-recovery of \$4,694,677 for the Consolidated Electric Division. In addition, with this filing, the Company is including the revised Actual/Estimated Testimony of Witness Baker and Revised Exhibit BB-1, which have been adjusted to reflect the changes to the Company's forecasted billing determinants, as discussed by Witness Baker.

9) Based upon the Company's projections and the total true-up amounts to be collected for both Divisions, including the adjustments noted above, the appropriate levelized fuel adjustment and purchased power cost recovery factors for the period January 2025 through

3

Docket No. 20240001-EI

December 2025, excluding demand cost recovery and adjusted for line loss multipliers and including taxes, are as follows:

Rate Schedule

Adjustment

RS	\$0.07849
GS	\$0.07890
GSD	\$0.07392
GSLD	
LS	\$0.07176
Stan vata fav DS	\$0.05872
Step rate for RS	
RS Sales	\$0.07849
RS with less than 1,000 kWh/month	\$0.07505
RS with more than 1,000 kWh/month	
	\$0.08755

10) For the Consolidated Electric Division, the total fuel adjustment factor is 5.550¢ per kWh for "other classes." Thus, a customer in either Division using 1,000 kWh will pay \$163.80, a decrease of \$2.18 from the prior period.

11) The Company attests that these factors have been calculated correctly and consistent with Commission requirements. Thus, the Company asks that the Commission approve the proposed factors as set forth herein.

WHEREFORE, FPUC respectfully requests that the Commission approve the Company's proposed fuel adjustment and purchased power cost recovery factors for January 2025 through

December 2025.

RESPECTFULLY SUBMITTED this 5th day of September, 2024.

ely

Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601 Tallahassee, FL 32301 (850) 521-1706

Attorneys for Florida Public Utilities Company

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition for Approval of Fuel Adjustment and Purchased Power Cost Recovery Factors has been furnished by Electronic Mail to the following parties of record this 5th day of September, 2024:

Suzanne Brownless Ryan Sandy Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 <u>sbrownle@psc.state.fl.us</u> <u>rsandy@psc.state.fl.us</u>	J. Jeffry Wahlen/Malcolm Means/Virginia Ponder Ausley Law Firm Post Office Box 391 Tallahassee, FL 32302 jwahlen@ausley.com mmeans@ausley.com vponder@ausley.com
P. Christensen / Charles Rehwinkel/Mary Wessling Office of Public Counsel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 <u>Wessling.Mary@leg.state.fl.us</u> <u>Rehwinkel.Charles@leg.state.fl.us</u> <u>Christensen.patty@leg.state.fl.us</u>	James W. Brew/Laura Baker Stone Matheis Xenopoulos & Brew, PC Eighth Floor, West Tower 1025 Thomas Jefferson Street, NW Washington, DC 20007 <u>jbrew@smxblaw.com</u> <u>lwb@smxblaw.com</u>
Maria Moncada David Lee Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 Maria.Moncada@fpl.com David.Lee@fpl.com	Kenneth Hoffman Florida Power & Light Company 215 South Monroe Street, Suite 810 Tallahassee, FL 32301 Ken.Hoffman@fpl.com
Ms. Paula K. Brown Tampa Electric Company Regulatory Affairs P.O. Box 111 Tampa, FL 33601-0111 <u>Regdept@tecoenergy.com</u>	Florida Industrial Users Power Group Jon C. Moyle, Jr. Moyle Law Firm 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com

Mike Cassel	Matthew Bernier
Florida Public Utilities Company	Robert Pickels
208 Wildlight Ave.	Stephanie Cuello
Yulee, FL 32097	Duke Energy
mcassel@fpuc.com	106 East College Avenue, Suite 800
	Tallahassee, FL 32301
	Matthew.Bernier@duke-energy.com
	Robert.Pickels@duke-energy.com
	Stephanie.Cuello@duke-energy.com
William C. Garner, Esq.	Dianne M. Triplett
Law Office of William C. Garner, PLLC	Duke Energy
3425 Bannerman Road	299 First Avenue North
Unit 105, No. 414	St. Petersburg, FL 33701
Tallahassee, Florida 32312	Dianne.Triplett@duke-energy.com
Telephone: (850)329-5478	
Mobile: (850)320-1701	
FAX: (850) 792-6011	
bgarner@wcglawoffice.com	

Be G

By: _

Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601 Tallahassee, FL 32301 (850) 521-1706