



FILED 9/5/2024
DOCUMENT NO. 08887-2024
FPSC - COMMISSION CLERK

Writer's Direct Dial Number: (850) 521-1706
Writer's E-Mail Address: bkeating@gunster.com

September 5, 2024

BY E-PORTAL

Mr. Adam Teitzman
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 20240001-EI: Fuel and Purchased Power Cost Recovery Clause with
Generating Performance Incentive Factor**

Dear Mr. Teitzman:

Attached for filing, please find Florida Public Utilities Company's Revised Testimony (Actual/Estimated) of Brittnee Baker, along with Revised Exhibit BB-1 of in support of the Company's proposed Fuel Factors.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

MEK
cc://(Certificate of Service)

1 **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2 DOCKET NO. 20240001-EI: Fuel and purchased power cost recovery clause with
3 generating performance incentive factor.

4 Revised Direct Testimony of Brittnee Baker (Estimated/Actual)

5 On Behalf of Florida Public Utilities Company

6 **Q. Please state your name and business address.**

7 A. My name is Brittnee Baker. My business address is 500 Energy Lane, Dover, DE
8 19901.

9 **Q. By whom are you employed?**

10 A. I am employed by Florida Public Utilities Company (“FPUC” or “Company”) as a
11 Regulatory Analyst.

12 **Q. Describe briefly your education and relevant professional background.**

13 A. I received a Bachelor of Science degree in Accounting from Johnson & Wales
14 University. I have been employed with Chesapeake Utilities since 2018. I was hired
15 as a Staff Accountant in 2018 before moving into the regulatory department in 2024.

16 This role includes regulatory analysis and filings before the Florida Public Service
17 Commission (“FPSC” or “Commission”) for FPUC.

18 **Q. Have you previously testified in this Docket?**

19 A. Yes, I have testified in this Docket.

20 **Q. What is the purpose of your testimony at this time?**

21 A. I will briefly describe the revisions to the schedules being submitted in this docket.

22 **Q. Which of the Staff’s schedules is the Company providing in support of this
23 filing?**

24 A. I am attaching revised Schedules E1-A, E1-B, and E1-B1 as part of Revised Exhibit
25 BB-1. Revised Schedule E1-B shows the Calculation of Purchased Power Costs and

1 Calculation of True-Up and Interest Provision for the period January 2024 –
2 December 2024 based on 6 Months Actual and 6 Months Estimated data.

3 **Q. Were these schedules completed by you or under your direct supervision?**

4 A. The schedules were completed by me.

5 **Q. What was the final remaining true-up amount for the period January 2023 –**
6 **December 2023?**

7 A. The final remaining true-up amount was an over-recovery of \$1,633,921.

8 **Q. What is the estimated true-up amount for the period January 2024 – December**
9 **2024?**

10 A. The estimated true-up amount is an over-recovery of \$3,060,756.

11 **Q. What is the total true-up amount estimated to be refunded for the period**
12 **January 2025 – December 2025?**

13 A. The Company estimates it will refund \$4,694,677 for the period January 2025 –
14 December 2025.

15 **Q. In previous years FPUC explored other opportunities to provide power supply**
16 **for its customers. Has FPUC continued to explore other opportunities?**

17 A. Yes. FPUC is continuing to look into other sources of power supply that will
18 provide low cost, resilient and reliable energy to its customers.

19 **Q. Would you please discuss the opportunities FPUC has been investigating?**

20 A. Yes. FPUC is continuing to explore both Solar Photovoltaic (solar) and Combined
21 Heat and Power (CHP) technologies with the goal of providing low cost, resilient
22 and reliable energy to customers. Solar opportunities are being explored in both the
23 Northeast and Northwest Divisions and are under consideration at this time. In our

1 Northeast Division, significant effort has been focused on the development of a
2 second CHP on Amelia Island. This project will be similar in size and operation to
3 the existing Eight Flags Energy project that began commercial operation in 2016.
4 Amelia Island Energy (AIE), as it will be named, will be located approximately one
5 mile from Eight Flags Energy at a separate mill on Amelia Island. This CHP will
6 provide electrical energy to the FPUC grid and thermal energy in the form of
7 steam/hot water to the mill. Preliminary engineering has been completed, operating
8 agreements and air permitting have been completed at this time. AIE will provide
9 low cost energy to our customers while improving the resiliency and reliability to the
10 FPUC grid on Amelia Island.

11 **Q. Has the company incurred any costs during the preliminary stages of this**
12 **project?**

13 A. Yes, the Company has engaged the consulting firms of Pierpont and McLelland LLC
14 and Sterling Energy Services LLC as well as the law firm of Gunster, Y Oakley, and
15 Stewart PA for their experienced in the aforementioned processes. The Company
16 incurred consulting and legal fees linked to this project amounting to \$126,905 in
17 2021, \$116,912 in 2022, \$125,828 in 2023, and \$10,250 through June of 2024. We
18 roughly estimate to spend another \$45,000 by year-end.

19 **Q. When do you anticipate construction to begin on the AIE facility?**

20 A. It is anticipated that decisions can be finalized in 2025. Commercial operation should
21 occur within 1.5 years of ordering the major equipment.

22 **Q. Why was the Company's 2024 Actual/Est True-Up file revised?**

23 A. The Company revised its 2024 Actual/Est True-Up to reflect updated forecasted fuel

1 costs as well as forecasted billing determinants as reflected in the Company's recent
2 petition for rate increase, Docket No. 20240099-EI.

3 **Q. Does this conclude your testimony?**

4 A. Yes.

FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF TRUE-UP SURCHARGE
APPLICABLE TO LEVELIZED FUEL ADJUSTMENT PERIOD
JANUARY 2024 - DECEMBER 2024
BASED ON SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED OPERATIONS

REVISED: 8/23/2024

Florida Division -CONSOLIDATED

Over-recovery of purchased power costs for the period
January 2024 - December 2024. (See Schedule E1-B, Calculation
of Estimated Purchased Power Costs and Calculation of True-
Up and Interest Provision for the Twelve Month Period ended
December 2024.)(Estimated)

\$ (4,694,677)

FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF PURCHASED POWER COSTS AND CALCULATION OF TRUE-UP AND INTEREST PROVISION-EXCLUDING GSLD1
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024
BASED ON SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED
(EXCLUDES LINE LOSS, EXCLUDES TAXES)

Schedule E-1b
 REVISED: 8/23/2024

CONSOLIDATED

	ACTUAL Jan 2024	ACTUAL Feb 2024	ACTUAL Mar 2024	ACTUAL Apr 2024	ACTUAL May 2024	ACTUAL Jun 2024	Estimated Jul 2024	Estimated Aug 2024	Estimated Sep 2024	Estimated Oct 2024	Estimated Nov 2024	Estimated Dec 2024	Total
Total System Sales - KWH	52,418,078	45,844,018	40,107,089	39,228,581	47,455,894	61,579,161	64,302,952	66,444,490	62,786,876	51,617,731	44,799,673	44,464,034	620,848,577
West-Rock Purchases - KWH	10,000	1,350,000	90,000	40,000	30,000	400,000	19,000	19,000	19,000	3,360	3,360	3,360	2,024,000
Reyenier Purchases - KWH - On Peak	4,911	(8,624)	13,964	2,248	20	531	3,360	3,360	3,360	3,360	3,360	3,360	31,408
Reyenier Purchases - KWH - Off Peak	(8,990)	4,326	12,157	5,148	3,842	12,494	8,640	8,640	8,640	8,640	8,640	8,640	80,815
Eight Flags Purchases - KWH - KWH	14,812,452	13,244,265	13,762,401	14,614,247	14,284,283	12,862,688	14,300,000	13,100,000	14,700,000	14,600,000	13,800,000	14,700,000	168,880,346
FPL Purchases - KWH	15,768,392	7,076,928	12,003,160	10,818,852	17,277,413	27,353,139	26,047,325	25,915,500	23,979,797	17,158,766	10,713,331	11,422,689	205,535,313
Gulf Purchases - KWH	15,810,116	30,509,474	19,177,870	19,901,297	25,804,099	29,303,958	31,080,995	29,370,857	30,709,549	24,537,246	21,763,351	25,471,578	303,420,390
Generation Demand - KW - FPL	79,424	56,128	55,322	56,128	67,804	82,367	72,500	72,500	72,500	56,900	41,200	57,000	767,214
Generation Demand - KW - Gulf	77,787	51,530	40,671	45,196	55,980	63,718	50,240	51,040	49,200	41,440	37,760	52,080	616,642
Transmission Demand - KW - FPL	70,316	25,502	7,855	59,747	70,095	81,358	70,325	72,944	69,937	54,223	39,964	53,447	675,714
Transmission Demand - KW - Gulf	55,091	0	0	0	0	0	30,000	30,000	30,000	30,000	30,000	30,000	235,091
Purchased Power Rates:													
West-Rock Fuel Costs - \$/KWH	(0.91054)	0.04657	(0.36821)	(0.00508)	0.05662	0.02384	0.03109	0.03109	0.03109	0.03109	0.03109	0.03109	0.03109
Reyenier Energy Charge - On Peak - \$/KWH	0.03990	0.03990	0.01630	0.03963	0.04250	0.04200	0.04198	0.04198	0.04198	0.03964	0.03990	0.03990	0.03990
Reyenier Energy Charge - Off Peak - \$/KWH	0.03796	0.03796	0.00155	0.03542	0.11128	0.04067	0.04067	0.04067	0.04067	0.03542	0.03796	0.03796	0.03796
Eight Flags Purchases - \$/KWH	0.10428	0.10319	0.09218	0.08942	0.09080	0.11213	0.10313	0.10419	0.09789	0.09677	0.10561	0.11130	0.11130
Base Fuel Costs - \$/KWH - FPL	(0.00002)	0.10390	0.01587	0.01410	0.01194	0.02587	0.04380	0.04420	0.04304	0.04095	0.04033	0.04429	0.04429
Base Fuel Costs - \$/KWH - GULF	0.06910	0.00827	0.01487	0.01610	0.02821	0.03275	0.03728	0.03698	0.03709	0.03401	0.03593	0.04130	0.04130
Energy Charge - \$/KWH - FPL	0.00211	0.00275	0.00246	0.00245	0.00227	0.00209	0.00209	0.00212	0.00210	0.00234	0.00256	0.00246	0.00246
Demand and Non-Fuel:													
Demand Charge - \$/KW - FPL	6.24591	6.59298	6.67982	6.71024	6.41660	6.21034	5.69310	5.64660	5.69828	5.96020	6.39199	5.97777	5.97777
Demand Charge - \$/KW - Gulf	6.26688	10.51296	9.55851	9.12534	8.37880	7.99884	8.42237	8.36481	8.50000	9.20222	9.63612	8.26263	8.26263
Distribution Facility Charge	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600	5.82600
Transmission Charge \$/KW - FPL	4.06593	3.92408	3.87059	(0.48525)	3.92409	4.56870	6.40499	6.35013	6.36424	6.59124	7.26598	7.37645	7.37645
Transmission Charge \$/KW - Gulf	5.18960	0.00000	0.00000	0.00000	0.00000	0.00000	15.01435	15.44012	14.83654	11.91323	9.67926	13.14164	9.67926
Purchased Power Costs:													
West-Rock Fuel Costs	(9,105)	62,864	(29,457)	(203)	1,699	9,536	591	591	591	591	591	591	38,880
Reyenier Standby Costs	(176)	(182)	232	271	429	530	492	492	492	459	457	457	3,333
Eight Flags	1,544,009	1,369,707	1,269,637	1,308,930	1,298,984	1,442,267	1,474,764	1,364,918	1,438,945	1,412,795	1,467,981	1,636,179	17,021,610
Gulf Base Fuel Costs	1,092,477	252,447	285,987	320,420	727,887	959,741	1,158,028	1,086,147	1,139,000	834,591	781,858	1,052,079	9,689,751
FPL Base Fuel Costs	(348)	735,282	190,445	152,572	206,259	707,735	1,140,822	1,145,408	1,032,093	702,678	432,034	505,958	6,950,939
Gulf/FPL Fuel Adjustment	66,656	103,197	76,763	75,298	97,861	118,501	119,530	116,932	114,852	97,546	83,168	90,697	1,160,991
Subtotal Fuel Costs	2,694,113	2,620,315	1,791,717	1,655,178	2,331,099	3,239,310	3,894,227	3,714,488	3,725,973	3,048,640	2,766,088	3,285,955	34,865,104
Demand and Non-Fuel Costs: Demand Capacity Charge	983,558	915,505	768,214	775,916	904,116	1,021,197	635,165	651,790	628,325	714,515	627,210	761,255	9,976,766
Demand Charge - \$/KW - Gulf	296,668	216,211	201,324	204,012	241,668	274,650	115,055	115,055	115,055	115,055	115,055	115,055	1,919,881
Distribution Facility Charge	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	4,000	39,000
Transmission Charge	285,900	100,072	30,404	(28,993)	275,063	371,701	450,431	463,204	445,096	357,987	290,378	394,249	3,434,902
Subtotal Demand & Non-Fuel Costs	1,570,126	1,335,798	993,942	999,936	1,424,847	1,671,549	1,402,650	1,432,048	1,390,476	1,188,987	1,034,643	1,272,559	15,617,529
Total System Purchased Power Costs	4,264,239	3,756,103	2,785,659	2,655,113	3,755,946	4,909,859	5,296,878	5,148,537	5,116,449	4,237,606	3,800,731	4,558,514	50,483,633
Less Direct Billing To GSD11 Class: Demand Commodity	111,052	106,171	99,365	115,750	74,812	107,852	832	25,449	3,327	0	8,025	17,423	670,558
	12,937	5,156	20,081	(2,777)	51,764	11,171	158,940	221,124	171,941	241,408	27,233	48,028	967,006
Net Purchased Power Costs	4,140,250	3,644,777	2,686,213	2,742,140	3,629,370	4,790,836	5,137,106	4,899,964	4,941,181	3,996,198	3,765,472	4,483,063	48,486,569
Special Costs*													
	4,870	2,270	19,095	6,272	3,475	2,557	15,500	15,500	85,500	25,500	15,500	15,500	181,538
Total Costs and Charges	4,145,120	3,647,047	2,685,308	2,748,412	3,632,845	4,793,392	5,162,806	4,915,464	5,006,681	4,021,698	3,780,972	4,508,563	49,398,108
Sales Revenues - Fuel Adjustment Revenues:													
RS<	0.10252	0.10250	2,003,885	1,981,858	1,696,842	1,564,579	1,792,839	2,101,051	2,046,588	1,828,390	1,728,126	1,726,538	22,214,319
RS>	0.11501	0.11499	1,081,037	649,674	344,522	296,555	578,342	1,196,823	1,421,261	1,307,146	646,588	391,204	9,845,787
GS	0.10529	0.10528	499,728	454,557	410,228	454,608	492,158	622,344	643,680	654,990	582,400	479,350	4,605,005
GSD	0.10028	0.10026	1,195,345	1,080,773	1,053,910	1,074,775	1,287,041	1,612,754	1,681,444	1,626,505	1,441,921	1,253,381	16,601,157
GSLD	0.09765	0.09764	593,848	543,903	574,147	567,559	671,692	732,369	800,097	799,264	664,714	640,210	7,964,692
LS	0.08174	0.08173	49,275	48,883	48,929	48,499	44,440	51,119	51,015	50,875	50,924	50,667	509,599
Unbilled Fuel Revenues	(204,572)	1,435	(199,033)	15,597	439,611	208,212	0	0	0	0	0	0	261,251
Total Fuel Revenues (Excl. GSD11)	5,218,545	4,851,083	3,899,644	4,012,173	5,306,123	6,439,841	6,612,059	6,860,681	6,485,373	5,294,937	4,541,350	4,532,506	63,854,316
GSD11 Fuel Reven	123,989	111,326	119,446	112,873	126,576	119,023	159,772	246,573	175,268	241,408	35,258	65,451	1,537,063
Non-Fuel Revenues	3,734,167	3,310,883	3,004,870	2,910,422	3,164,057	4,065,387	3,612,688	3,539,410	3,391,287	2,771,768	2,736,729	2,709,849	38,961,523
Total Sales Revenue	9,076,701	8,073,292	7,023,960	7,035,568	8,598,768	10,624,251	10,384,516	10,646,664	10,041,927	8,308,113	7,333,337	7,307,803	104,452,902
KWH Sales:													
RS<	19,543,132	18,152,008	16,262,849	15,265,640	17,517,932	20,498,209	20,170,912	22,321,704	19,966,113	18,812,999	16,843,771	16,859,263	222,214,531
RS>	9,399,729	5,656,952	2,996,520	2,491,944	5,029,347	10,407,832	12,495,794	12,359,597	11,367,231	5,622,870	3,401,997	4,431,714	85,661,528
GS	4,700,890	4,276,437	3,859,522	3,822,534	4,589,566	5,855,709	6,056,556	6,431,241	6,162,875	5,291,687	4,510,246	4,210,010	59,767,291
GSD	11,922,441	10,889,493	10,509,802	10,724,053	12,836,393	15,238,645	16,084,915	16,770,000	16,222,065	14,381,104	12,600,689	11,523,328	159,203,829
GSLD	5,997,019	5,569,938	5,879,658	5,812,936	6,879,471	7,291,057	8,194,596	7,533,474	8,196,055	6,807,998	6,557,025	6,588,627	81,677,256
GSD11	252,000	500,000	0	519,000	58,000	1,662,000	676,000	406,000	260,000	78,000	366,000	252,000	5,029,000
LS	602,867	599,190	598,638	592,474	545,185	625,509	624,178	622,474	622,537	623,073	619,927	619,091	7,295,143
Total KWH Sales	52,418,078	45,844,018	40,107,089	39,228,581	47,455,894	61,579,161	64,302,952	66,444,490	62,786,876	51,617,731	44,799,673	44,464,034	620,848,577
True-up Calculation (Excl. GSD11):													
Fuel Revenues	5,218,545	4,851,083	3,899,644	4,012,173</									

FLORIDA PUBLIC UTILITIES COMPANY
CONSOLIDATED FLORIDA DIVISIONS
 COMPARISON OF ESTIMATED/ACTUAL VERSUS ORIGINAL PROJECTIONS
 OF THE FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 JANUARY 2024 - DECEMBER 2024

	DOLLARS				MWH				CENTS/KWH			
	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%	ESTIMATED/ ACTUAL	ESTIMATED/ ORIGINAL	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)												
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	16,640,689	18,697,482	(2,056,793)	-11.0%	508,955	492,125	16,830	3.4%	3.26958	3.79934	(0.52976)	-13.9%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	16,778,520	16,834,515	(55,995)	-0.3%	508,955	492,125	16,830	3.4%	3.29666	3.42078	(0.12412)	-3.6%
11 Energy Payments to Qualifying Facilities (A8a)	17,064,423	17,893,395	(828,972)	-4.6%	171,016	179,991	(8,975)	-5.0%	9.97826	9.94127	0.03699	0.4%
12 TOTAL COST OF PURCHASED POWER	<u>50,483,633</u>	<u>53,425,392</u>	<u>(2,941,759)</u>	<u>-5.5%</u>	<u>679,971</u>	<u>672,116</u>	<u>7,855</u>	<u>1.2%</u>	<u>7.42438</u>	<u>7.94884</u>	<u>(0.52446)</u>	<u>-6.6%</u>
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					679,971	672,116	7,855	1.2%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)	191,538	286,000	(94,462)	-33.0%								
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	<u>191,538</u>	<u>286,000</u>	<u>(94,462)</u>	<u>-33.0%</u>	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	<u>50,675,171</u>	<u>53,711,392</u>	<u>(3,036,221)</u>	<u>-5.7%</u>	679,971	672,116	7,855	1.2%	7.45255	7.99139	(0.53884)	-6.7%
21 Net Unbilled Sales (A4)	0 *	0 *	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
22 Company Use (A4)	35,325 *	41,178 *2	(5,853)	-14.2%	474	515	(41)	-8.0%	0.00569	0.00645	(0.00076)	-11.8%
23 T & D Losses (A4)	4,370,772 *	2,616,155 *	1,754,617	67.1%	58,648	32,737	25,911	79.2%	0.70400	0.40950	0.29450	71.9%
24 SYSTEM KWH SALES	50,675,171	53,711,392	(3,036,221)	-5.7%	620,849	638,864	(18,015)	-2.8%	8.16224	8.40734	(0.24510)	-2.9%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	50,675,171	53,711,392	(3,036,221)	-5.7%	620,849	638,864	(18,015)	-2.8%	8.16224	8.40734	(0.24510)	-2.9%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	50,675,171	53,711,392	(3,036,221)	-5.7%	620,849	638,864	(18,015)	-2.8%	8.16224	8.40734	(0.24510)	-2.9%
28 GPIF**												
29 TRUE-UP**	11,636,519	11,636,519	0	0.0%	620,849	638,864	(18,015)	-2.8%	1.87429	1.82144	0.05285	2.9%
30 TOTAL JURISDICTIONAL FUEL COST	<u>62,311,690</u>	<u>65,347,911</u>	<u>(3,036,221)</u>	<u>-4.7%</u>	<u>620,849</u>	<u>638,864</u>	<u>(18,015)</u>	<u>-2.8%</u>	<u>10.03653</u>	<u>10.22877</u>	<u>(0.19224)</u>	<u>-1.9%</u>
31 Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.04376	10.23613	(0.19237)	-1.9%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									<u>10.044</u>	<u>10.236</u>	<u>(0.192)</u>	<u>-1.9%</u>

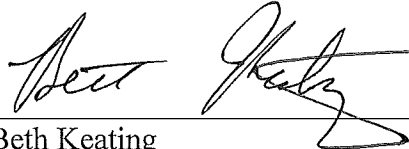
*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Revised Actual/Estimated Testimony and Revised Exhibit BB-1 of Brittnee Baker has been furnished by Electronic Mail to the following parties of record this 5th day of September, 2024:

Suzanne Brownless Ryan Sandy Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us rsandy@psc.state.fl.us	J. Jeffry Wahlen/Malcolm Means/Virginia Ponder Ausley Law Firm Post Office Box 391 Tallahassee, FL 32302 jwahlen@ausley.com mmeans@ausley.com vponder@ausley.com
P. Christensen / Charles Rehwinkel/Mary Wessling Office of Public Counsel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 Wessling.Mary@leg.state.fl.us Rehwinkel.Charles@leg.state.fl.us Christensen.patty@leg.state.fl.us	James W. Brew/Laura Baker Stone Matheis Xenopoulos & Brew, PC Eighth Floor, West Tower 1025 Thomas Jefferson Street, NW Washington, DC 20007 jbrew@smxblaw.com lwb@smxblaw.com
Maria Moncada David Lee Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 Maria.Moncada@fpl.com David.Lee@fpl.com	Kenneth Hoffman Florida Power & Light Company 215 South Monroe Street, Suite 810 Tallahassee, FL 32301 Ken.Hoffman@fpl.com
Ms. Paula K. Brown Tampa Electric Company Regulatory Affairs P.O. Box 111 Tampa, FL 33601-0111 Regdept@tecoenergy.com	Florida Industrial Users Power Group Jon C. Moyle, Jr. Moyle Law Firm 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com

<p>Mike Cassel Florida Public Utilities Company 208 Wildlight Ave. Yulee, FL 32097 mcassel@fpuc.com</p>	<p>Matthew Bernier Robert Pickels Stephanie Cuello Duke Energy 106 East College Avenue, Suite 800 Tallahassee, FL 32301 Matthew.Bernier@duke-energy.com Robert.Pickels@duke-energy.com Stephanie.Cuello@duke-energy.com</p>
<p>William C. Garner, Esq. Law Office of William C. Garner, PLLC 3425 Bannerman Road Unit 105, No. 414 Tallahassee, Florida 32312 Telephone: (850)329-5478 Mobile: (850)320-1701 FAX: (850) 792-6011 bgarner@wcglawoffice.com</p>	<p>Dianne M. Triplett Duke Energy 299 First Avenue North St. Petersburg, FL 33701 Dianne.Triplett@duke-energy.com</p>

By: 
Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706