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September 18, 2024

VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Energy Conservation Cost Recovery Clause

FPSC Docket No. 20240002-EG

Dear Mr. Teitzman:

Attached for filing in the above docket on behalf of Tampa Electric Company is the Preliminary List of Issues and Positions, originally filed on August 22, 2024.

In the August 1, 2024 Petition, the company indicated that, at that time, the company had not competed the analysis to determine the other clause factors that are utilized to calculate and establish Tampa Electric's Price Responsive Load Management program ("RSVP-1") rates for the January 2025 through December 2025 period. The company indicated in its August 1st Petition that it would file the proposed RSVP-1 rates based upon the company's 2025 projected clause amounts for the ECCR, Fuel and Purchase Power Cost Recovery, Capacity Cost Recovery and Environmental Cost Recovery Clauses after those factors were calculated. The company has now completed all the other clause factors utilized to calculate and establish the RSVP-1 rates for the January 2025 through December 2025 period and is including the proposed RSVP-1 rates in this filing.

Thank you for your assistance in connection with this matter.

Sincerely,

Malcolm N. Means

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MNM:bml Attachment

c: All parties of record (w/attachment)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost)	DOCKET NO. 20240002-EG
Recovery Clause.)	FILED: August 22, 2024
)	REVISED: September 18, 2024

TAMPA ELECTRIC COMPANY'S PRELIMINARY LIST OF ISSUES AND POSITIONS

Tampa Electric Company ("Tampa Electric" or "the company"), hereby submits its Preliminary List of the Issues and Positions to be taken up at the hearing scheduled to commence on November 1, 2024 in the above docket.

GENERIC CONSERVATION COST RECOVERY ISSUES

ISSUE 1: What are the final conservation cost recovery adjustment true-up amounts for the period January 2023 through December 2023?

<u>Tampa Electric's Position</u>: A net over-recovery of \$846,045 including interest. (Witness: Sizemore)

ISSUE 2: What are the appropriate total conservation adjustment actual/estimated true-up amounts for the period January 2024 through December 2024?

<u>Tampa Electric's Position</u>: An under-recovery of \$4,562,499, including interest. (Witness: Sizemore)

ISSUE 3: What are the appropriate total conservation adjustment true-up amounts to be collected/refunded from the period January 2025 through December 2025?

Tampa Electric's Position: A collection of \$3,716,454, including interest. (Witness: Sizemore)

ISSUE 4: What are the total conservation cost recovery amounts to be collected during the period January 2025 through December 2025?

<u>Tampa Electric's Position</u>: \$52,109,529 with rate design and cost allocation as put forth in Docket. No. 20210034-EI or \$52,142,531 with rate design and cost allocation as put forth in Docket. No. 20240026-EI.

Tampa Electric has certain proposals pending in its current base rate case in Docket No. 20240026-EI that may affect the company's energy conservation cost recovery charges and associated tariffs. The above cost recovery amounts may be amended to reflect revisions ordered by the Commission in that docket.(Witness: Sizemore)

ISSUE 5: What are the conservation cost recovery factors for the period January 2025 through December 2025?

<u>Tampa Electric's Position</u>: For the period January 2025 through December 2025 the cost recovery factors for the rate design and cost allocation as put forth in Docket No. 20210034-EI are as follows:

Rate Schedule	Cost Recovery Factors (cents per kWh)
RS	0.294
GS and CS	0.292
GSD Optional – Secondary	0.210
GSD Optional – Primary	0.208
GSD Optional – Subtransmission	0.206
LS-1, LS-2	0.456

Rate Schedule	Cost Recovery Factors (dollars per kW)
GSD – Secondary	0.86
GSD – Primary	0.85
GSD – Subtransmission	0.84
SBD – Secondary	0.86

SBD – Primary 0.85
SBD – Subtransmission 0.84
GSLD - Primary 0.80
GSLD - Subtransmission 0.87

Tampa Electric has certain proposals pending in its current base rate case in Docket No. 20240026-EI that may affect the company's energy conservation cost recovery charges and associated tariffs. The above cost recovery clause factors may be amended to reflect revisions ordered by the Commission in that docket.

(Witness: Sizemore)

ISSUE 6: What should be the effective date of the new conservation cost recovery factors for billing purposes?

Tampa Electric's Position: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2025 through December 2025. Billing cycles may start before January 1, 2025, and the last cycle may be read after December 31, 2025, so that each customer is billed for 12 months regardless of when the factor became effective.

The Commission should also grant Staff administrative authority to approve revised tariffs reflecting amended cost recovery clause factors that incorporate any revisions that are necessary as a result of the Commission's decision in Tampa Electric's current base rate case in Docket No. 20240026-EI. (Witness: Sizemore)

ISSUE 7: Should the Commission approve revised tariffs reflecting the energy conservation cost recovery amounts and energy conservation cost recovery factors determined to be appropriate in this proceeding?

<u>Tampa Electric's Position</u>: Yes. The Commission should approve revised tariffs reflecting the energy conservation cost recovery factors determined to be appropriate in this proceeding.

The Commission should also grant Staff administrative authority to approve revised tariffs reflecting amended cost recovery clause factors that incorporate any revisions that are necessary as a result of the Commission's decision in Tampa Electric's current base rate case in Docket No. 20240026-EI. (Witness: Sizemore)

COMPANY SPECIFIC CONSERVATION COST RECOVERY ISSUES

ISSUE 8: What is the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders for Tampa Electric Company for the period January 2025 through December 2025?

<u>Tampa Electric's Position</u>: In accordance with Order No. PSC-2021-0423-S-EI, issued November 10, 2021 in Docket No. 202100034, the Contracted Credit Value by Voltage Level for the forthcoming cost recovery period, January 2025 through December 2025, for the GSLM-2 and GSLM-3 rate riders will be:

Voltage Level	Contracted Credit Value (dollars per kW)
Secondary	11.75
Primary	11.63
Subtransmission	11.52

(Witness: Sizemore)

ISSUE 9: What are the residential Price Responsive Load Management (RSVP-1) rate tiers for Tampa Electric Company for the period January 2025 through December 2025?

<u>Tampa Electric's Position</u>: For the period January 2025 through December 2025, the Residential Price Responsive Load Management (RSVP-1) rates are as follows:

Rate Tier	Cents per kWh
P4	49.054
Р3	9.505
P2	-1.608
P1	-3.053

(Witness: Sizemore)

ISSUE 10: Should this docket be closed.

<u>Tampa Electric's Position</u>: Yes, Docket No. 20240002-EG should be closed once the Commission's decisions on all of the issues in the docket have become final and the Commission has concluded that the docket has otherwise met the requirements for closure.

DATED this 18th day of September 2024.

Respectfully submitted,

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ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Preliminary List of Issues and

Positions, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this

18th day of September 2024 to the following:

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