



Stephanie A. Cuello  
SENIOR COUNSEL

September 20, 2024

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Fuel and Purchased Power Clause with Generating Performance Incentive Factor*; Docket No. 20240001-EI

Dear Mr. Teitzman:

Please find attached for electronic filing, Duke Energy Florida, LLC's Schedules A1 through A9 and A12 for the reporting month of August 2024.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

*s/ Stephanie A. Cuello*

Stephanie A. Cuello

SAC/vr  
Attachment

**CERTIFICATE OF SERVICE**

*Docket No. 20240001-EI*

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 20th day of September, 2024.

*s/ Stephanie A. Cuello*

Stephanie A. Cuello

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DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER

AUGUST 2024

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	118,241,870	143,146,114	(24,904,244)	(17.4)	4,618,548	4,537,160	81,389	1.8	2.5602	3.1550	(0.5948)	(18.9)
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	457,032	977,028	(519,996)	(53.2)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	118,698,902	144,123,142	(25,424,240)	(17.6)	4,618,548	4,537,160	81,389	1.8	2.5700	3.1765	(0.6065)	(19.1)
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	3,978,566	2,819,769	1,158,797	41.1	90,256	60,722	29,534	48.6	4.4081	4.6438	(0.2357)	(5.1)
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	872,147	1,670,790	(798,643)	(47.8)	15,587	27,963	(12,376)	(44.3)	5.5953	5.9749	(0.3796)	(6.4)
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	3,171,165	4,475,112	(1,303,947)	(29.1)	101,050	107,507	(6,457)	(6.0)	3.1382	4.1626	(1.0244)	(24.6)
9 TOTAL COST OF PURCHASED POWER	8,021,878	8,965,671	(943,793)	(10.5)	206,893	196,192	10,701	5.5	3.8773	4.5698	(0.6925)	(15.2)
10 TOTAL AVAILABLE MWH					4,825,441	4,733,352	92,089	2				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,248,302)	(1,334,174)	85,872	(6.4)	(70,055)	(31,992)	(38,063)	119.0	1.7819	4.1704	(2.3885)	(57.3)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(418,678)	(378,079)	(40,599)	10.7	(70,055)	(31,992)	(38,063)	119.0	0.5976	1.1818	(0.5842)	(49.4)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(6,495,345)	(8,256,353)	1,761,008	(21.3)	(238,292)	(261,182)	22,890	(8.8)	2.7258	3.1611	(0.4353)	(13.8)
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(8,162,326)	(9,968,606)	1,806,280	(18.1)	(308,347)	(293,174)	(15,173)	5.2	2.6471	3.4002	(0.7531)	(22.2)
14 NET INADVERTENT AND WHEELED INTERCHANGE					26,235	0	26,235					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	118,558,454	143,120,207	(24,561,752)	(17.2)	4,543,329	4,440,178	103,151	2.3	2.6095	3.2233	(0.6138)	(19.0)
16 NET UNBILLED	(1,749,857)	3,238,913	(4,988,770)	(154.0)	67,057	(100,484)	167,541	(166.7)	(0.0407)	0.0788	(0.1195)	(151.7)
17 COMPANY USE	287,638	418,399	(130,761)	(31.3)	(11,023)	(12,980)	1,958	(15.1)	0.0067	0.0102	(0.0035)	(34.3)
18 T & D LOSSES	7,894,409	6,998,663	895,746	12.8	(302,525)	(217,127)	(85,398)	39.3	0.1837	0.1703	0.0134	7.9
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	118,558,454	143,120,207	(24,561,752)	(17.2)	4,296,838	4,109,586	187,253	4.6	2.7592	3.4826	(0.7234)	(20.8)
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(279)	(697)	417	(59.9)	(10)	(20)	10	(49.4)	2.7592	3.4826	(0.7234)	(20.8)
21 JURISDICTIONAL KWH SALES	118,558,175	143,119,510	(24,561,335)	(17.2)	4,296,828	4,109,566	187,262	4.6	2.7592	3.4826	(0.7234)	(20.8)
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00028	118,590,829	143,158,929	(24,568,100)	(17.2)	4,296,828	4,109,566	187,262	4.6	2.7600	3.4836	(0.7236)	(20.8)
23 PRIOR PERIOD TRUE-UP	26,782,777	26,782,777	(0)	0.0	4,296,828	4,109,566	187,262	4.6	0.6233	0.6517	(0.0284)	(4.4)
24 TOTAL JURISDICTIONAL FUEL COST	145,373,606	169,941,706	(24,568,100)	(14.5)	4,296,828	4,109,566	187,262	4.6	3.3833	4.1353	(0.7520)	(18.2)
25 GPIF	82,213	82,213	(1)	0.0	4,296,828	4,109,566	187,262	4.6	0.0019	0.0020	(0.0001)	(5.0)
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	4,701,317	4,410,987	290,329	6.6	4,296,828	4,109,566	187,262	4.6	0.1094	0.1073	0.0021	2.0
27 CLEAN ENERGY IMPACT (CEI)	12,506	5,074	7,432	146.5	4,296,828	4,109,566	187,262	4.6	0.0003	0.0001	0.0002	200.0
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.495	4.245	(0.750)	(17.7)

\*Line 11a. MWH Data for Infomational Purposes Only

\*Line 16 and 18. \$ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - AUGUST 2024

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	827,394,140	849,331,323	(21,937,183)	(2.6)	29,704,877	29,357,292	347,585	1.2	2.7854	2.8931	(0.1077)	(3.7)
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	11,136,300	11,721,707	(585,407)	(5.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	838,530,440	861,053,030	(22,522,590)	(2.6)	29,704,877	29,357,292	347,585	1.2	2.8229	2.9330	(0.1101)	(3.8)
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	24,624,065	21,045,496	3,578,569	17.0	495,495	427,693	67,802	15.9	4.9696	4.9207	0.0489	1.0
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	14,251,603	15,646,866	(1,395,263)	(8.9)	231,216	252,066	(20,850)	(8.3)	6.1638	6.2075	(0.0437)	(0.7)
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	30,016,627	32,037,347	(2,020,720)	(6.3)	909,688	931,216	(21,528)	(2.3)	3.2997	3.4404	(0.1407)	(4.1)
9 TOTAL COST OF PURCHASED POWER	68,892,296	68,729,709	162,587	0.2	1,636,399	1,610,975	25,424	1.6	4.2100	4.2663	(0.0563)	(1.3)
10 TOTAL AVAILABLE MWH					31,341,276	30,968,267	373,009	1.2				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(7,265,636)	(7,751,919)	486,283	(6.3)	(425,044)	(378,554)	(46,490)	12.3	1.7094	2.0478	(0.3384)	(16.5)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(3,609,860)	(3,667,581)	57,720	(1.6)	(425,044)	(378,554)	(46,490)	12.3	0.8493	0.9688	(0.1195)	(12.3)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(37,123,084)	(38,318,445)	1,195,361	(3.1)	(1,356,450)	(1,415,311)	58,861	(4.2)	2.7368	2.7074	0.0294	1.1
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(47,998,580)	(49,737,945)	1,739,365	(3.5)	(1,781,494)	(1,793,865)	12,371	(0.7)	2.6943	2.7727	(0.0784)	(2.8)
14 NET INADVERTENT AND WHEELED INTERCHANGE					158,956	106,708	52,248					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	859,424,156	880,044,794	(20,620,639)	(2.3)	29,718,737	29,281,109	437,628	1.5	2.8919	3.0055	(0.1136)	(3.8)
16 NET UNBILLED	15,066,256	16,788,973	(1,722,717)	(10.3)	(649,305)	(707,887)	58,582	(8.3)	0.0547	0.0620	(0.0073)	(11.8)
17 COMPANY USE	2,516,410	2,733,395	(216,985)	(7.9)	(86,869)	(91,166)	4,296	(4.7)	0.0091	0.0101	(0.0010)	(9.9)
18 T & D LOSSES	43,139,264	43,288,037	(148,773)	(0.3)	(1,455,638)	(1,394,056)	(61,581)	4.4	0.1567	0.1598	(0.0031)	(1.9)
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	859,424,156	880,044,794	(20,620,639)	(2.3)	27,526,924	27,088,000	438,925	1.6	3.1221	3.2488	(0.1267)	(3.9)
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(455,938)	(456,653)	715	(0.2)	(16,893)	(16,911)	18	(0.1)	2.6989	2.7003	(0.0014)	(0.1)
21 JURISDICTIONAL KWH SALES	858,968,217	879,588,141	(20,619,924)	(2.3)	27,510,031	27,071,089	438,943	1.6	3.1224	3.2492	(0.1268)	(3.9)
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00028	859,218,536	879,844,140	(20,625,603)	(2.3)	27,510,031	27,071,089	438,943	1.6	3.1233	3.2501	(0.1268)	(3.9)
23 PRIOR PERIOD TRUE-UP	311,552,394	311,552,396	(2)	0.0	27,510,031	27,071,089	438,943	1.6	1.1325	1.1509	(0.0184)	(1.6)
24 TOTAL JURISDICTIONAL FUEL COST	1,170,770,930	1,191,396,536	(20,625,606)	(1.7)	27,510,031	27,071,089	438,943	1.6	4.2558	4.4010	(0.1452)	(3.3)
25 GPIF	657,700	657,704	(4)	0.0	27,510,031	27,071,089	438,943	1.6	0.0024	0.0024	0.0000	100.0
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	27,195,665	26,275,868	919,797	3.5	27,510,031	27,071,089	438,943	1.6	0.0989	0.0971	0.0018	98.2
27 CLEAN ENERGY IMPACT (CEI)	100,010	94,869	5,141	5.4	27,510,031	27,071,089	438,943	1.6	0.0004	0.0004	0.0000	100.0
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.358	4.501	(0.143)	(3.2)

\*Line 11a. MWH Data for Infomational Purposes Only

\*Line 16 and 18. \$ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
AUGUST 2024

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$118,241,870	143,146,114	(\$24,904,244)	(17.4)	\$827,394,140	\$849,331,323	(\$21,937,183)	(2.6)
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(1,248,302)	(1,334,174)	85,872	(6.4)	(7,265,636)	(7,751,919)	486,283	(6.3)
2a. GAIN ON POWER SALES	(418,678)	(378,079)	(40,599)	10.7	(3,609,860)	(3,667,581)	57,720	(1.6)
3 . FUEL COST OF PURCHASED POWER	3,978,566	2,819,769	1,158,797	41.1	24,624,065	21,045,496	3,578,569	17.0
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	3,171,165	4,475,112	(1,303,947)	(29.1)	30,016,627	32,037,347	(2,020,720)	(6.3)
4 . ENERGY COST OF ECONOMY PURCHASES	872,147	1,670,790	(798,643)	(47.8)	14,251,603	15,646,866	(1,395,263)	(8.9)
5 . TOTAL FUEL & NET POWER TRANSACTIONS	124,596,767	150,399,532	(25,802,764)	(17.2)	885,410,939	906,641,532	(21,230,593)	(2.3)
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(6,495,345)	(8,256,353)	1,761,008	(21.3)	(37,123,084)	(38,318,445)	1,195,361	(3.1)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	457,032	977,028	(519,996)	(53.2)	11,136,300	11,721,707	(585,407)	(5.0)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$118,558,454	\$143,120,207	(\$24,561,752)	(17.2)	\$859,424,156	\$880,044,794	(\$20,620,639)	(2.3)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

N/A - Not used	\$0	\$0	\$0		\$0	\$0	\$0	
N/A - Not used	0	0	0		0	0	0	
SHADY HILLS INVENTORY GAIN ON SALE	0	0	0		(73,598)	0	(73,598)	
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	(526,705)	0	(526,705)		(552,435)	0	(552,435)	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		2,867,119	0	2,867,119	
FPD AGREEMENT TERMINATION	977,026	0	977,026		7,924,821	0	7,924,821	
RAIL CAR SALE PROCEEDS	0	0	0		0	0	0	
CITRUS SETTLEMENT FUEL GIVEBACK	0	0	0		0	0	0	
NET METER SETTLEMENT	6,712	0	6,712		970,393	0	970,393	
CR4 OUTAGE REPLACEMENT POWER	0	0	0		0	0	0	
Derivative Collateral Interest	0	0	0		0	0	0	
SUBTOTAL LINE 6b SHOWN ABOVE	\$457,032	\$0	\$457,032		\$11,136,300	\$0	\$11,136,300	

B. KWH SALES

1 . JURISDICTIONAL SALES	4,296,827,818	4,109,565,720	187,262,098	4.6	27,510,029,887	27,071,088,594	438,941,293	1.6
2 . NON JURISDICTIONAL (WHOLESALE) SALES	10,121	20,000	(9,879)	(49.4)	16,893,219	16,911,362	(18,143)	(0.1)
3 . TOTAL SALES	4,296,837,939	4,109,585,720	187,252,219	4.6	27,526,923,106	27,087,999,956	438,923,150	1.6
4 . JURISDICTIONAL SALES % OF TOTAL SALES	100.00	100.00	(0.00)	0.0	99.94	99.94	(0.00)	0.0



DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
AUGUST 2024

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$201,013,951	\$191,629,050	\$9,384,901	4.9	\$1,369,082,548	\$1,346,919,200	\$22,163,348	1.7
2. ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(26,782,777)	(26,782,777)	0	0.0	(311,552,394)	(311,552,396)	2	0.0
2b. INCENTIVE PROVISION	(82,213)	(82,213)	1	0.0	(657,700)	(657,704)	4	0.0
2c. CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	(4,701,317)	(4,410,987)	(290,329)	6.6	(27,195,665)	(26,275,868)	(919,797)	3.5
2d. CLEAN ENERGY IMPACT (CEI)	(12,506)	(5,074)	(7,432)	146.5	(100,010)	(94,869)	(5,141)	5.4
3. TOTAL JURISDICTIONAL FUEL REVENUE	169,435,139	160,347,998	9,087,141	5.7	1,029,576,780	1,008,338,364	21,238,416	2.1
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	118,558,454	143,120,207	(24,561,752)	(17.2)	859,424,156	880,044,794	(20,620,639)	(2.3)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	100.00	100.00	(0.00)	0.0	99.94	99.94	(0.00)	0.0
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00028 LOSS MULTIPLIER)	118,590,829	143,158,929	(24,568,100)	(17.2)	859,218,536	879,844,140	(20,625,603)	(2.3)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	50,844,309	17,189,069	33,655,241	195.8	170,358,244	128,494,224	41,864,019	32.6
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(624,094)	(743,895)	119,801	(16.1)	(12,116,474)	(12,256,564)	140,090	(1.1)
9. TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	(181,300,732)	(189,529,797)	8,229,065	(4.3)	(574,091,902)	(574,091,902)	0	0.0
10. TRUE UP COLLECTED (REFUNDED)	26,782,777	26,782,777	(0)	0.0	311,552,394	311,552,396	(2)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(104,297,740)	(146,301,846)	42,004,106	(28.7)	(104,297,740)	(146,301,846)	42,004,106	(28.7)
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$104,297,740)	(146,301,846)	42,004,106	(28.7)	(\$104,297,740)	(146,301,846)	42,004,106	(28.7)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$181,300,732)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(103,673,646)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(284,974,378)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(142,487,189)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.310	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.210	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	10.520	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	5.260	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.438	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$624,094)	N/A	--	--				

## A-3 Generating System Comparative Data Report

Report Period : 8/1/2024 to 8/1/2024

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	2,292,554	604,273	1,688,281	279.4 %
3 - COAL	20,078,162	25,256,282	(5,178,120)	(20.5 %)
4 - GAS	95,871,155	117,285,559	(21,414,404)	(18.3 %)
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	118,241,870	143,146,114	(24,904,244)	(17.4 %)
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	3,777	629	3,148	500.6 %
11 - COAL	414,178	596,432	(182,254)	(30.6 %)
12 - GAS	3,915,119	3,684,435	230,684	6.3 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	285,474	255,664	29,810	11.7 %
15	0	0	0	0.0 %
16 - TOTAL (MWH)	4,618,548	4,537,160	81,388	1.8 %
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	15,214	3,512	11,702	333.2 %
19 - COAL (TON)	205,440	273,353	(67,913)	(24.8 %)
20 - GAS (MCF)	28,384,765	27,359,086	1,025,679	3.7 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	88,009	20,468	67,541	330.0 %
26 - COAL	4,608,430	6,226,675	(1,618,245)	(26.0 %)
27 - GAS	29,238,911	27,359,086	1,879,825	6.9 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	33,935,350	33,606,229	329,121	1.0 %
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.1	0.01	0.07	489.9 %
34 - COAL	9.0	13.15	(4.18)	(31.8 %)
35 - GAS	84.8	81.21	3.56	4.4 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	6.2	5.63	0.55	9.7 %
38	0.0	0	0.00	0.0 %

### A-3 Generating System Comparative Data Report

Report Period : 8/1/2024 to 8/1/2024

Duke Energy Florida, LLC

39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL (\$/BBL)	150.69	172.06	(21.37)	(12.4 %)
42 - COAL (\$/TON)	97.73	92.39	5.34	5.8 %
43 - GAS (\$/MCF)	3.38	4.29	(0.91)	(21.2 %)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	26.05	29.52	(3.47)	(11.8 %)
49 - COAL	4.36	4.06	0.30	7.4 %
50 - GAS	3.28	4.29	(1.01)	(23.5 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	3.48	4.26	(0.78)	(18.2 %)
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	23,302	32,546	(9,244)	(28.4 %)
57 - COAL	11,127	10,440	687	6.6 %
58 - GAS	7,468	7,426	43	0.6 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,348	7,407	(59)	(0.8 %)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	60.70	96.08	(35.38)	(36.8 %)
65 - COAL	4.85	4.23	0.61	14.5 %
66 - GAS	2.45	3.18	(0.73)	(23.1 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	2.56	3.15	(0.59)	(18.9 %)



## A-3 Generating System Comparative Data Report

Report Period : 1/1/2024 to 8/1/2024

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	12,784,022	10,029,852	2,754,170	27.5 %
3 - COAL	123,330,969	127,542,400	(4,211,431)	(3.3 %)
4 - GAS	691,279,149	711,759,071	(20,479,922)	(2.9 %)
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	827,394,140	849,331,323	(21,937,183)	(2.6 %)
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	22,415	17,005	5,410	31.8 %
11 - COAL	2,576,514	2,806,944	(230,430)	(8.2 %)
12 - GAS	25,127,298	24,616,653	510,645	2.1 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	1,978,650	1,916,691	61,959	3.2 %
15	0	0	0	0.0 %
16 - TOTAL (MWH)	29,704,877	29,357,293	347,585	1.2 %
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	86,169	66,410	19,759	29.8 %
19 - COAL (TON)	1,246,416	1,324,509	(78,093)	(5.9 %)
20 - GAS (MCF)	183,839,798	181,315,738	2,524,060	1.4 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	497,563	383,703	113,860	29.7 %
26 - COAL	27,837,467	29,821,631	(1,984,164)	(6.7 %)
27 - GAS	188,408,442	184,315,029	4,093,413	2.2 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	216,743,472	214,520,363	2,223,109	1.0 %
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.1	0.06	0.02	30.3 %
34 - COAL	8.7	9.56	(0.89)	(9.3 %)
35 - GAS	84.6	83.85	0.74	0.9 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	6.7	6.53	0.13	2.0 %
38	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %

## A-3 Generating System Comparative Data Report

Report Period : 1/1/2024 to 8/1/2024

Duke Energy Florida, LLC

<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL (\$/BBL)	148.36	151.03	(2.67)	(1.8 %)
42 - COAL (\$/TON)	98.95	96.29	2.65	2.8 %
43 - GAS (\$/MCF)	3.76	3.93	(0.17)	(4.2 %)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	25.69	26.14	(0.45)	(1.7 %)
49 - COAL	4.43	4.28	0.15	3.6 %
50 - GAS	3.67	3.86	(0.19)	(5.0 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	3.82	3.96	(0.14)	(3.6 %)
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	22,198	22,565	(367)	(1.6 %)
57 - COAL	10,804	10,624	180	1.7 %
58 - GAS	7,498	7,487	11	0.1 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,297	7,307	(11)	(0.1 %)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	57.03	58.98	(1.95)	(3.3 %)
65 - COAL	4.79	4.54	0.24	5.3 %
66 - GAS	2.75	2.89	(0.14)	(4.9 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	2.79	2.89	(0.11)	(3.7 %)



# A-4 System Net Generation and Fuel Cost Report

Report Period : 8/1/2024 to 8/1/2024

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL Unit 1	74.9	15,495.00	28			0				0	0	0.000	
<b>Winquepin Solar Facility</b>													
TOTAL Unit 1	74.9	10,709.00	19			0				0	0	0.000	
<b>St. Pete Pier</b>													
TOTAL Unit 1	0.35	30.93	12			0				0	0	0.000	
<b>Clearwater Marine Aquarium (Dolphin Solar)</b>													
TOTAL Unit 1	0.25	50.44	27			0				0	0	0.000	
<b>John Hopkins Solar</b>													
TOTAL Unit 1	0.825	342.32	56			0				0	0	0.000	
<b>Hines Floating Solar</b>													
TOTAL Unit 1	0.75	19.19	3			0				0	0	0.000	
<b>TOTAL Solar</b>	<b>1,487.5</b>	<b>285,473.87</b>				<b>0</b>				<b>0</b>	<b>0</b>	<b>0.000</b>	
<b>Steam</b>													
<b>Anclote</b>													
		98,947.00					Gas	1,179,004	1.028	1,212,016	3,909,560	3.951	3.316
TOTAL UNIT 1	521	98,947.00	26			12,249				1,212,016	3,909,560	3.951	
		66,763.00					Gas	777,013	1.028	798,769	2,576,564	3.859	3.316
TOTAL UNIT 2	514	66,763.00	17			11,964				798,769	2,576,564	3.859	
<b>Crystal River 4 &amp; 5</b>													
		156,026.00					Coal	80,160	22.432	1,798,149	7,834,236	5.021	97.732
		0.00					No 2	3,162	5.769	18,242	559,714	0.000	177.013
TOTAL UNIT 4	721	156,026.00	29			11,642				1,816,391	8,393,950	5.380	
		258,152.00					Coal	125,280	22.432	2,810,281	12,243,926	4.743	97.732
		0.00					No 2	2,959	5.770	17,072	523,780	0.000	177.013
TOTAL UNIT 5	721	258,152.00	48			10,952				2,827,353	12,767,706	4.946	
<b>TOTAL Steam</b>	<b>2,477</b>	<b>579,888.00</b>				<b>11,476</b>				<b>6,654,530</b>	<b>27,647,780</b>	<b>4.768</b>	
<b>Gas Turbine</b>													
<b>Bartow Combined Cycle</b>													
		713,337.00					Gas	5,128,865	1.027	5,267,345	16,048,714	2.250	3.129
TOTAL BCC	1,259	713,337.00	76			7,384				5,267,345	16,048,714	2.250	
<b>Bartow Peaker</b>													
		1,825.00					Gas	25,783	1.028	26,504	85,611	4.691	3.320
TOTAL BAP	118	1,825.00	2			14,523				26,504	85,611	4.691	
<b>Bayboro Peaker</b>													
		66.40					No 2	201	5.724	1,150	24,476	36.861	121.771
TOTAL BYP	171	66.00	0			17,326				1,150	24,476	36.861	
<b>Citrus County</b>													
		1,141,816.00					Gas	7,554,465	1.037	7,833,978	29,414,797	2.576	3.894
TOTAL CCCC	1,854	1,141,816.00	83			6,861				7,833,978	29,414,797	2.576	
<b>Debary Peaker</b>													
		897.69					No 2	2,119	5.768	12,222	275,545	30.695	130.036
		5,292.91					Gas	70,031	1.029	72,062	232,772	4.398	3.324
TOTAL DEP	578	6,191.00	1			13,615				84,284	508,317	8.211	
<b>Hines Energy</b>													
		1,304,473.00					Gas	9,164,267	1.027	9,411,702	29,575,068	2.267	3.227
TOTAL HEP	2,161	1,304,473.00	81			7,215				9,411,702	29,575,068	2.267	
<b>Intercession City Peaker</b>													
		2,812.97					No 2	6,773	5.806	39,322	909,039	32.316	134.215

# A-4 System Net Generation and Fuel Cost Report

Report Period : 8/1/2024 to 8/1/2024

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL ICP	1,198	34,343.03 37,156.00	4			13,979	Gas	463,394	1.036	480,074 519,396	1,464,809 2,373,847	4.265 6.389	3.161
<b>Osprey</b>													
TOTAL OSP	611	371,281.00 371,281.00	82			7,179	Gas	2,590,416	1.029	2,665,539 2,665,539	8,121,288 8,121,288	2.187 2.187	3.135
<b>Suwannee Peaker</b>													
TOTAL SRP	203	4,014.30 4,014.00	3			12,576	Gas	49,063	1.029	50,485 50,485	157,216 157,216	3.916 3.916	3.204
<b>Tiger Bay Cogen</b>													
TOTAL TBP	230	138,928.00 138,928.00	81			7,831	Gas	1,059,372	1.027	1,087,975 1,087,975	3,317,709 3,317,709	2.388 2.388	3.132
<b>Univ of Florida Cogen</b>													
TOTAL UFP	50	34,099.30 34,099.00	92			9,750	Gas	323,092	1.029	332,462 332,462	967,048 967,048	2.836 2.836	2.993
<b>TOTAL Gas Turbine</b>	8,433	3,753,186.00				7,269				27,280,821	90,594,090	2.414	0.000
<b>SYSTEM TOTAL</b>	12,397.5	4,618,547.87				7,348				33,935,351	118,241,870	2.560	

# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2024 to 8/1/2024

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>Solar</b>													
<b>Bay Ranch Solar Facility</b>													
TOTAL UNIT 1	74.9	128,374.00	29			0				0	0	0.000	
<b>Bay Trail Solar</b>													
TOTAL UNIT 1	74.9	105,570.00	24			0				0	0	0.000	
<b>Charlie Creek Solar</b>													
TOTAL UNIT 1	74.9	110,010.00	25			0				0	0	0.000	
<b>Columbia Solar   1</b>													
TOTAL CSF 1	74.9	109,554.00	25			0				0	0	0.000	
<b>County Line Solar Facility</b>													
TOTAL UNIT 1	74.9	15,309.00	13			0				0	0	0.000	
<b>Debary Solar 1</b>													
TOTAL DSF 1	74.5	82,598.00	19			0				0	0	0.000	
<b>Duette Solar</b>													
TOTAL UNIT 1	74.5	109,502.00	25			0				0	0	0.000	
<b>Falmouth Solar Facility</b>													
TOTAL UNIT 1	74.9	45,025.00	29			0				0	0	0.000	
<b>Fort Green Solar</b>													
TOTAL UNIT 1	74.9	111,396.00	26			0				0	0	0.000	
<b>Hamilton Solar Facility</b>													
TOTAL HSF 1	74.9	106,429.00	24			0				0	0	0.000	
<b>Hardeetown Solar Facility</b>													
TOTAL UNIT 1	74.9	110,475.00	25			0				0	0	0.000	
<b>High Springs Solar Facility</b>													
TOTAL UNIT 1	74.9	107,898.00	25			0				0	0	0.000	
<b>Hildreth Solar Facility</b>													
TOTAL UNIT 1	74.9	122,243.00	28			0				0	0	0.000	
<b>Lake Placid Solar Facility</b>													
TOTAL LKP 1	45	57,889.00	22			0				0	0	0.000	
<b>Mule Creek Solar Facility</b>													
TOTAL UNIT 1	74.9	111,982.00	32			0				0	0	0.000	
<b>Osceola Solar Facility 1</b>													
TOTAL UNIT 1	4	3,459.00	15			0				0	0	0.000	
<b>Perry Solar Facility 1</b>													
TOTAL UNIT 1	5	5,501.00	19			0				0	0	0.000	
<b>Sandy Creek Solar</b>													
TOTAL UNIT 1	74.9	120,483.00	28			0				0	0	0.000	
<b>Santa Fe Solar Facility</b>													
TOTAL Unit 1	74.9	106,803.00	24			0				0	0	0.000	
<b>Suwanee Solar Facility</b>													
TOTAL UNIT 1	9	12,247.00	23			0				0	0	0.000	
<b>Trenton Solar Facility</b>													
TOTAL TRN 1	74.9	104,020.00	24			0				0	0	0.000	
<b>Twin Rivers Solar Facility</b>													

# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2024 to 8/1/2024

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL Unit 1	74.9	113,176.00	26			0				0	0	0.000	
<b>Winqepin Solar Facility</b>													
TOTAL Unit 1	74.9	75,759.00	21			0				0	0	0.000	
<b>St. Pete Pier</b>													
TOTAL Unit 1	0.35	354.12	17			0				0	0	0.000	
<b>Clearwater Marine Aquarium (Dolphin Solar)</b>													
TOTAL Unit 1	0.25	384.10	26			0				0	0	0.000	
<b>John Hopkins Solar</b>													
TOTAL Unit 1	0.825	1,468.17	30			0				0	0	0.000	
<b>Hines Floating Solar</b>													
TOTAL Unit 1	0.75	741.46	17			0				0	0	0.000	
<b>TOTAL Solar Steam Anclote</b>													
		633,140.00					Gas	7,466,359	1.023	7,637,727	27,615,726	4.362	3.699
TOTAL UNIT 1	521	633,140.00	21			12,063				7,637,727	27,615,726	4.362	
		314,338.00					Gas	3,679,042	1.026	3,773,032	14,990,387	4.769	4.075
TOTAL UNIT 2	514	314,338.00	10			12,003				3,773,032	14,990,387	4.769	
<b>Crystal River 4 &amp; 5</b>													
		1,395,291.00					Coal	691,817	22.299	15,427,056	68,788,874	4.930	99.432
		0.00					No 2	15,986	5.773	92,289	2,769,218	0.000	173.225
TOTAL UNIT 4	721	1,395,291.00	33			11,123				15,519,345	71,558,092	5.129	
		1,181,223.00					Coal	554,599	22.377	12,410,411	54,542,095	4.617	98.345
		0.00					No 2	15,833	5.772	91,385	2,740,233	0.000	173.071
TOTAL UNIT 5	721	1,181,223.00	28			10,584				12,501,796	57,282,329	4.849	
<b>TOTAL Steam</b>													
	2,477	3,523,992.00				11,189				39,431,900	171,446,534	4.865	
<b>Gas Turbine Bartow Combined Cycle</b>													
		543.94					No 2	717	5.713	4,096	91,457	16.814	127.555
		4,608,043.06					Gas	33,958,756	1.022	34,698,959	118,766,850	2.577	3.497
TOTAL BCC	1,259	4,608,587.00	63			7,530				34,703,055	118,858,307	2.579	
<b>Bartow Peaker</b>													
		1,025.41					No 2	3,027	5.712	17,290	375,180	36.588	123.944
		16,177.59					Gas	244,844	1.023	250,402	908,023	5.613	3.709
TOTAL BAP	223	17,203.00	1			15,561				267,692	1,283,203	7.459	
<b>Bayboro Peaker</b>													
		3,514.30					No 2	8,858	5.712	50,600	1,093,706	31.122	123.471
TOTAL BYP	229	3,514.00	0			14,398				50,600	1,093,706	31.122	
<b>Citrus County</b>													
		8,371,283.00					Gas	55,538,655	1.030	57,178,666	234,869,029	2.806	4.229
TOTAL CCCC	1,854	8,371,283.00	77			6,830				57,178,666	234,869,029	2.806	
<b>Debary Peaker</b>													
		4,128.31					No 2	9,843	5.767	56,761	1,279,680	30.998	130.009
		32,596.89					Gas	437,978	1.023	448,179	1,604,253	4.921	3.663
TOTAL DEP	611	36,725.00	1			13,749				504,940	2,883,933	7.853	
<b>Hines Energy</b>													
		8,090,159.00					Gas	57,549,779	1.023	58,857,296	204,763,127	2.531	3.558



# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2024 to 8/1/2024

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL HEP	2,161	8,090,159.00	64			7,275				58,857,296	204,763,127	2.531	
<b>Intercession City Peaker</b>							No 2	31,904	5.803	185,142	4,434,548	33.586	138.995
		13,203.69					Gas	2,866,486	1.028	2,946,938	9,844,641	4.658	3.434
TOTAL ICP	1,198	224,568.00	3			13,947				3,132,080	14,279,190	6.359	
<b>Osprey</b>							Gas	12,446,941	1.024	12,748,202	44,031,927	2.572	3.538
TOTAL OSP	611	1,711,640.00	48			7,448				12,748,202	44,031,927	2.572	
<b>Suwannee Peaker</b>							Gas	795,011	1.013	805,455	3,072,242	5.557	3.864
TOTAL SRP	203	55,284.00	5			14,569				805,455	3,072,242	5.557	
<b>Tiger Bay Cogen</b>							Gas	6,314,578	1.023	6,460,947	22,339,009	2.705	3.538
TOTAL TBP	230	825,808.00	61			7,824				6,460,947	22,339,009	2.705	
<b>Univ of Florida Cogen</b>							Gas	2,541,369	1.024	2,602,640	8,473,935	3.291	3.334
TOTAL UFP	50	257,464.00	88			10,109				2,602,640	8,473,935	3.291	
<b>TOTAL Gas Turbine</b>	8,629	24,202,235.00				7,326				177,311,571	655,947,607	2.710	0.000
<b>SYSTEM TOTAL</b>	12,593.5	29,704,876.85				7,297				216,743,472	827,394,141	2.785	

# A-5 System Generation Fuel Cost Report

Report Period : 8/1/2024 to 8/1/2024

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.00%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
4 - AMOUNT (\$)	0	0	0	0.00%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.00%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
8 - AMOUNT (\$)	0	0	0	0.00%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0		0	0.00%
11 - AMOUNT (\$)	0		0	0.00%
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.00%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
15 - AMOUNT (\$)	0	0	0	0.00%
16 -				
17 - DAYS SUPPLY	0	0	0	0.00%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	7,071	3,512	3,559	101.3%
20 - UNIT COST (\$/BBL)	180.70	172.06	8.64	5.0%
21 - AMOUNT (\$)	1,277,742	604,273	673,469	111.5%
<b>22 - BURNED</b>				
23 - UNITS (BBL)	15,214	3,512	11,702	333.2%
24 - UNIT COST (\$/BBL)	150.69	172.06	(21.37)	(12.4%)
25 - AMOUNT (\$)	2,292,554	604,273	1,688,281	279.4%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	4,071			
28 - AMOUNT (\$)	526,705			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	565,081	627,491	(62,410)	(9.9%)
31 - UNIT COST (\$/BBL)	125.32	125.36	(0.04)	(0.0%)
32 - AMOUNT (\$)	70,816,836	78,660,212	(7,843,376)	(10.0%)
33 -				
34 - DAYS SUPPLY	1,153	5,360	(4,207)	(78.5%)

# A-5 System Generation Fuel Cost Report

Report Period : 8/1/2024 to 8/1/2024

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	250,514	273,353	(22,839)	(8.4%)
37 - UNIT COST (\$/TON)	92.72	92.39	0.32	0.3%
38 - AMOUNT (\$)	23,226,497	25,256,282	(2,029,785)	(8.0%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	205,440	273,353	(67,913)	(24.8%)
41 - UNIT COST (\$/TON)	97.73	92.39	5.34	5.8%
42 - AMOUNT (\$)	20,078,162	25,256,282	(5,178,120)	(20.5%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	483,125	505,186	(22,061)	(4.4%)
48 - UNIT COST (\$/TON)	97.73	99.15	(1.42)	(1.4%)
49 - AMOUNT (\$)	47,217,047	50,090,917	(2,873,870)	(5.7%)
50 -				
51 - DAYS SUPPLY	73	55	17	31.5%
<b>GAS</b>				
<b>52 - BURNED</b>				
53 - UNITS (MCF)	28,384,765	27,359,086	1,025,679	3.7%
54 - UNIT COST (\$/MCF)	3.38	4.29	(0.91)	(21.2%)
55 - AMOUNT (\$)	95,871,155	117,285,559	(21,414,404)	(18.3%)
<b>NUCLEAR</b>				
<b>56 - BURNED</b>				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Report Period : 1/1/2024 to 8/1/2024

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT (\$)	0	0	0	0.0%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT (\$)	0		0	0.0%
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%

## LIGHT OIL

### 18 - PURCHASES

19 - UNITS (BBL)	81,288	128,011	(46,723)	(36.5%)
20 - UNIT COST (\$/BBL)	136.75	126.36	10.39	8.2%
21 - AMOUNT (\$)	11,116,478	16,175,447	(5,058,969)	(31.3%)

### 22 - BURNED

23 - UNITS (BBL)	86,169	66,410	19,759	29.8%
24 - UNIT COST (\$/BBL)	148.36	151.03	(2.67)	(1.8%)
25 - AMOUNT (\$)	12,784,022	10,029,852	2,754,170	27.5%

### 26 - ADJUSTMENTS

27 - UNITS (BBL)	4,289			
28 - AMOUNT (\$)	552,435			

### 29 - ENDING INVENTORY

30 - UNITS (BBL)	565,081	627,491	(62,410)	(9.9%)
31 - UNIT COST (\$/BBL)	125.32	125.36	(0.04)	(0.0%)
32 - AMOUNT (\$)	70,816,836	78,660,212	(7,843,376)	(10.0%)
33 -				

# A-5 System Generation Fuel Cost Report

Report Period : 1/1/2024 to 8/1/2024

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>34 - DAYS SUPPLY</b>	0	0	0	0.0%
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	1,263,708	1,363,862	(100,154)	(7.3%)
37 - UNIT COST (\$/TON)	100.63	98.43	2.19	2.2%
38 - AMOUNT (\$)	127,162,023	134,247,324	(7,085,301)	(5.3%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	1,246,416	1,324,509	(78,093)	(5.9%)
41 - UNIT COST (\$/TON)	98.95	96.29	2.65	2.8%
42 - AMOUNT (\$)	123,330,969	127,542,400	(4,211,431)	(3.3%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	(29,708)			
45 - AMOUNT (\$)	(2,867,119)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	483,125	505,186	(22,061)	(4.4%)
48 - UNIT COST (\$/TON)	97.73	99.15	(1.42)	(1.4%)
49 - AMOUNT (\$)	47,217,047	50,090,917	(2,873,870)	(5.7%)
50 -				
<b>51 - DAYS SUPPLY</b>	0	0	0	0.0%
<b>GAS</b>				
<b>52 - BURNED</b>				
53 - UNITS (MCF)	183,839,798	181,315,738	2,524,060	1.4%
54 - UNIT COST (\$/MCF)	3.76	3.93	(0.17)	(4.2%)
55 - AMOUNT (\$)	691,279,149	711,759,071	(20,479,922)	(2.9%)
<b>NUCLEAR</b>				
<b>56 - BURNED</b>				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

ATTACHMENT #1  
 SCHEDULE A-5  
 August 2024

HEAVY OIL		
UNITS	AMOUNT	
-	\$ -	TOTAL

LIGHT OIL		
UNITS	AMOUNT	
4,071	\$ 526,705.02	Bartow Peakers tank bottom adjustment
4,071	\$ 526,705.02	TOTAL

COAL		
UNITS	AMOUNT	
-	\$ -	TOTAL

Duke Energy Florida, LLC  
Schedule A6  
Power Sold for the Month of  
AUGUST 2024

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
<b>ESTIMATED</b>		31,992		31,992	4.170	5.352	1,334,174.00	1,712,253	378,079.00
<b>ACTUAL</b>									
Associated Electric Cooperative, Inc.		873		873	1.545	1.943	13,484.61	16,958.26	3,473.65
Constellation Energy Generation, LLC	InternationalSwapsDe	950		950	2.365	4.194	22,466.54	39,846.26	17,379.72
Dominion Energy South Carolina, Inc.		624		624	1.710	1.661	10,670.18	10,366.05	(304.13)
Florida Municipal Power Agency	CR-1	280		280	1.582	2.279	4,430.47	6,379.80	1,949.33
Florida Power & Light Company		1,125		1,125	2.703	5.987	30,406.89	67,352.62	36,945.73
Oglethorpe Power Corporation		2,990		2,990	1.838	2.800	54,948.68	83,709.54	28,760.86
Orlando Utilities Commission	Schedule OS	2,025		2,025	2.457	4.528	49,744.77	91,689.87	41,945.10
PJM Settlements, Inc	MR1	979		979	2.485	0.603	24,324.34	5,898.50	(18,425.84)
Reedy Creek Improvement District	CR-1	12,890		12,890	1.694	2.291	218,369.76	295,365.18	76,995.42
Southern Company Services, Inc.	EEI	14,608		14,608	1.694	2.030	247,450.17	296,542.04	49,091.87
Tampa Electric Company		2,003		2,003	1.790	2.079	35,853.13	41,642.54	5,789.41
Tennessee Valley Authority		4,925		4,925	1.598	1.943	78,687.40	95,672.82	16,985.42
The Energy Authority		25,781		25,781	1.774	2.400	457,465.55	618,671.93	161,206.38
<b>Adjustments</b>									
Tallahassee (City of) Total								(500.00)	(500.00)
Duke Energy FL T								(5,590.11)	(5,590.11)
Georgia Trans Corp								(346.24)	(346.24)
MEAG T								(1,149.55)	(1,149.55)
Oglethorpe Power Corporation		2						77.79	77.79
PJM Settlements, Inc								5,691.83	5,691.83
Southern Company Services, Inc.								(3,092.73)	(3,092.73)
Duke Energy Carolina LLC								2,059.10	2,059.10
Duke Energy Car T								(264.87)	(264.87)
Subtotal - Gain on Other Power Sales		70,055		70,053	1.782	2.380	1,248,302.48	1,666,980.64	418,678.16
CURRENT MONTH TOTAL		70,055		70,053	1.782	2.380	1,248,302.48	1,666,980.64	418,678.16
DIFFERENCE		38,063		38,061	(2.388)	(2.973)	(85,871.52)	(45,272.36)	40,599.16
DIFFERENCE %		118.98		118.97	(57.27)	(55.54)	(6.44)	(2.64)	10.74
CUMULATIVE ACTUAL		425,044		430,345	1.709	2.559	7,265,635.78	10,875,496.05	3,609,860.28
CUMULATIVE ESTIMATED		378,554		378,554	2.048	3.017	7,751,918.81	11,419,499.54	3,667,580.74
DIFFERENCE		46,490		51,791	(0.338)	(0.458)	(486,283.03)	(544,003.49)	(57,720.46)
DIFFERENCE %		12.28		13.68	(16.52)	(15.18)	(6.27)	(4.76)	(1.57)



DUKE ENERGY FLORIDA, LLC  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
AUGUST 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		60,722	0	0	60,722	4.644	4.644	2,819,769	2,819,769
<b>ACTUAL</b>									
Vandolah Power Co. LLC (Northern Star)	TOLL	87,530			87,530	4.460	4.460	3,904,259	3,904,259
<b>ADJUSTMENTS</b>									
Vandolah Power Co. LLC (Northern Star)	TOLL	2,726			2,726	2.726	2.726	74,307	74,307
CURRENT MONTH TOTAL		90,256			90,256	4.408	4.408	3,978,566	3,978,566
DIFFERENCE		29,534			29,534	(0.236)	(0.236)	1,158,797	1,158,797
DIFFERENCE %		48.64			48.64	(5.08)	(5.08)	41.10	41.10
CUMULATIVE ACTUAL		495,495			495,495	4.970	4.970	24,624,065	24,624,065
CUMULATIVE ESTIMATED		427,693			427,693	4.921	4.921	21,045,496	21,045,496
DIFFERENCE		67,802			67,802	0.049	0.049	3,578,569	3,578,569
DIFFERENCE %		15.85			15.85	0.99	0.99	17.00	17.00

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
AUGUST 2024

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		107,507	0	0	107,507	4.163	28.668	4,475,112
ACTUAL								
Citrus World (CITRUS)	CO-GEN	0.01			0.01	1.500	1.500	0.15
ADJ		0			0			(0.26)
Lake County (LAKCOUNT)	CO-GEN	446			446	2.205	2.205	9,834
ADJ		0			0			(3,654)
G2 Energy Marion County LLC	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0			30
Orange Cogen (ORANGEAS)	CO-GEN	362			362	1.862	1.862	6,740
ADJ		0			0			(2,041)
Orange Cogen (ORANGECO)	CO-GEN	36,751			36,751	5.486	25.036	2,016,014
ADJ		0			0			283
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	17,067			17,067	2.264	17.812	386,397
ADJ		0			0			(95,810)
PCS Phosphate (OCSWFCKR)	CO-GEN	28			28	1.807	1.807	514
ADJ		(7)			(7)			(487)
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	37,877			37,877	2.252	18.917	852,990
ADJ		0			0			(232,755)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	8,525			8,525	3.193	32.601	272,203
ADJ		0			0			(39,095)
CURRENT MONTH TOTAL		101,050			101,050	3.138	21.966	3,171,165
DIFFERENCE		(6,457)			(6,457)	(1.024)	(6.703)	(1,303,947)
DIFFERENCE %		(6.01)			(6.01)	(24.61)	(23.38)	(29.14)
CUMULATIVE ACTUAL		909,688			909,688	3.300	25.669	30,016,627
CUMULATIVE ESTIMATED		931,216			931,216	3.440	26.078	32,037,347
CUMULATIVE DIFFERENCE		(21,528)			(21,528)	(0.141)	(0.410)	(2,020,720)
CUMULATIVE DIFFERENCE %		(2.31)			(2.31)	(4.09)	(1.57)	(6.31)

**DUKE ENERGY FLORIDA, LLC  
SCHEDULE A9**

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
AUGUST 2024**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		27,963	5.975	1,670,790	6.667	1,864,272	193,482
<b>ACTUAL:</b>							
SubTotal - Energy Purchases (Broker)							
Constellation Energy Generation, LLC	InternationalSwapsDe	2,400	4.600	110,400	2.918	70,026	(40,374)
Duke Electric Transmission	Transmission Purchase		0.000	6,538	0.000	0	(6,538)
Florida Power & Light Company	Transmission Purchase		0.000	169,668	0.000	0	(169,668)
Macquarie Energy LLC		2,800	4.514	126,400	3.208	89,820	(36,580)
Morgan Stanley Capital Group Inc.	EEl	3,000	4.020	120,600	3.355	100,659	(19,941)
Rainbow Energy Marketing Corporation		2,723	4.863	132,410	3.225	87,806	(44,604)
Southern Company Services, Inc.	EEl	3,250	6.111	198,596	2.604	84,641	(113,954)
Tampa Electric Company		1,414	2.095	29,621	2.455	34,707	5,086
Tennessee Valley Authority Transmission	Transmission Purchase		0.000	3,642	0.000		(3,642)
<b>ADJUSTMENTS</b>							
Carolina Pwr & Lt dba Progress Enrgy Carolinas Inc				23			(23)
Florida Power & Light Company				(7)			7
Georgia Transmission Corporation				346			(346)
PJM Settlement Inc.				161			(161)
Southern Company Services, Inc.				6,531			(6,531)
Tampa Electric Company				(29,621)			29,621
Tennessee Valley Authority Transmission				(3,160)			3,160
SubTotal - Energy Purchases (Non-Broker)							
		15,587	5.595	872,147	3.000	467,660	(404,487)
CURRENT MONTH TOTAL		15,587	5.595	872,147	3.000	467,660	(404,487)
DIFFERENCE		(12,376)	(0.380)	(798,643)	(3.667)	(1,396,612)	(597,969)
DIFFERENCE %		(44.26)	(6.35)	(47.80)	(55.00)	(74.91)	(309.06)
CUMULATIVE ACTUAL		231,216	6.164	14,251,603	5.358	12,388,448	(1,863,155)
CUMULATIVE ESTIMATED		252,066	6.207	15,646,866	5.802	14,625,633	(1,021,234)
DIFFERENCE		(20,850)	(0.044)	(1,395,263)	(0.444)	(2,237,185)	(841,921)
DIFFERENCE %		(8.27)	(0.70)	(8.92)	(7.66)	(15.30)	82.44

DUKE ENERGY FLORIDA  
SCHEDULE A12 - CAPACITY COSTS  
FOR THE PERIOD JAN - DEC 2024

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
1 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/25	6,836,499	7,184,623	7,184,623	7,581,621	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623					57,525,859
2 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	2,584,740	2,749,420	2,749,420	2,914,100	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420					21,995,360
3 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	6,152,805	6,544,815	6,544,815	6,936,825	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815					52,358,520
4 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	9,387,325	9,866,169	9,866,169	10,345,012	9,866,169	9,866,169	9,866,169	9,866,169	2,546,108					71,609,289
5 Retail Wheeling				(58,194)	(2,755)	(33,314)	(20,677)	(1,653)	(16,972)	(74,902)	(53,519)						(261,985)
6 ISFSI Return				573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320						4,586,558
7 Vandolah Capacity Purchase	PPA	669.00	June 2012 - May 2027	3,015,140	2,976,907	2,013,457	2,002,929	2,788,781	6,058,515	6,018,526	5,922,135						30,796,391
8 Capacity Sales and Purchases	Other	-1.00	on-going no term date	0	0	0	0	0	0	0	0						0
9 Shady Hills Tolling	PPA	517.00	4/1/07-4/30/24	1,980,720	1,980,720	1,414,800	1,371,600	0	(92,477)	92,477	0						6,747,840
10 SoBRA True-Up - Santa Fe (Base Rate Adjmt)				(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)						(257,527)
11 SoBRA True-Up - Twin Rivers (Base Rate Adjmt)				(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)						(355,631)
12 SoBRA - Charlie Creek (Base Rate Adjmt)				(88,410)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)						(123,666)
13 SoBRA - Sandy Creek (Base Rate Adjmt)				(1,003,759)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)						(1,342,563)
<b>TOTAL</b>				<b>29,303,542</b>	<b>31,743,137</b>	<b>30,183,208</b>	<b>31,574,648</b>	<b>29,575,392</b>	<b>32,737,331</b>	<b>32,824,366</b>	<b>25,336,820</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>243,278,444</b>