



September 20th 2024

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 20240003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of August 2024.
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Miguel", is enclosed within a hand-drawn oval.

Miguel Bustos
Mgr. Regulatory
305-835-3605

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024						SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 12	
		CURRENT MONTH: 08/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	315	315	100.00	-	2,808	2,808	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	570,097	1,599,231	1,029,134	64.35	5,879,289	14,330,306	8,451,017	58.97
5	DEMAND (Line 32 A-1 support detail)	862,843	812,818	(50,025)	(6.15)	8,898,192	8,256,899	(641,293)	(7.77)
6	OTHER (Line 38 A-1 support detail)	363,868	26,393	(337,475)	(1,278.65)	907,539	211,144	(696,395)	(329.82)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	Balancing Charge	88,941	-	(88,941)	-	374,998	-	(374,998)	-
9	Margin Sharing	144,171	112,500	(31,671)	(28.15)	733,674	650,000	(83,674)	(12.87)
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS1(1+2+3+4+5+6)-(7+8+9+10)	1,563,696	2,326,257	762,561	32.78	14,576,348	22,151,157	7,574,809	34.20
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 45 - Page 11)	(628)	(1,328)	(701)	52.75	(10,782)	(11,263)	(481)	4.27
14	TOTAL THERM SALES	1,634,542	2,324,929	690,387	29.69	17,495,850	22,139,894	4,644,044	20.98
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	1,488,906	3,500,254	2,011,348	57.46	31,271,512	31,194,164	(77,348)	(0.25)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	1,575,767	3,493,754	1,917,987	54.90	31,627,597	31,142,164	(485,433)	(1.56)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,963,920	9,992,850	28,930	0.29	138,381,470	114,009,300	(24,372,170)	(21.38)
20	OTHER Commodity (Line 38 A-1 support detail)	10,456	8,500	(1,956)	(23.01)	49,364	68,000	18,636	27.41
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	1,586,223	3,502,254	1,916,031	54.71	31,676,961	31,210,164	(466,797)	(1.50)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 45 - Page 11)	(1,364)	(2,000)	(636)	31.79	(23,438)	(16,000)	7,438	(46.49)
27	TOTAL THERM SALES (24-26 Estimated only)	3,107,468	3,500,254	392,786	11.22	30,001,150	31,194,164	1,193,014	3.82
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00009	0.00009	100.00	-	0.00009	0.00009	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.36179	0.45774	0.09595	20.96	0.18589	0.46016	0.27427	59.60
32	DEMAND (5/19)	0.08660	0.08134	(0.00526)	(6.47)	0.06430	0.07242	0.00812	11.21
33	OTHER (6/20)	34.79925	3.10506	(31.69419)	(1,020.73)	18.38467	3.10506	(15.27961)	(492.09)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.98580	0.66422	(0.32158)	(48.42)	0.46016	0.70974	0.24958	35.16
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.66400	0.20400	30.72	0.46000	0.70394	0.24394	34.65
40	TOTAL THERM SALES (11/27)	0.50321	0.66460	0.16139	24.28	0.48586	0.71011	0.22425	31.58
41	TRUE-UP (E-2)	0.03190	0.03190	-	-	0.03190	0.03190	-	-
42	TOTAL COST OF GAS (40+41)	0.53511	0.69650	0.16139	23.17	0.51776	0.74201	0.22425	30.22
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53780	0.70000	0.16220	23.17	0.52036	0.74574	0.22538	30.22
45	PGA FACTOR ROUNDED TO NEAREST .001	0.538	0.70000	0.162	23.14	0.520	0.746	0.226	30.29

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

	CURRENT MONTH: 08/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	34,500	34,500	100.00	-	253,176	253,176	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	570,097	1,220,567	650,470	53.29	5,879,289	11,533,973	5,654,684	49.03
5 DEMAND (Line 32 A-1 support detail)	862,843	507,240	(355,603)	(70.11)	8,898,192	5,340,545	(3,557,647)	(66.62)
6 OTHER (Line 56 A-1 support detail +Line 9 A-1)	363,868	9,393	(354,475)	(3,773.68)	907,539	75,147	(832,392)	(1,107.69)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	88,941	-	88,941	-	374,998	-	(374,998)	-
9 Margin Sharing	144,171	-	(144,171)	-	733,674	-	(733,674)	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COS* (1+2+3+4+5+6+10)-(7+8+9)	1,563,696	1,771,700	30,122	1.70	14,576,348	17,202,841	2,626,493	15.27
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(628)	(1,011)	(383)	37.92	(10,782)	(8,723)	2,058	(23.60)
14 TOTAL THERM SALES	1,634,542	1,770,690	136,147	7.69	17,495,850	17,194,118	(301,732)	(1.75)
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	1,488,906	3,499,060	2,010,154	57.45	31,271,512	31,339,450	67,938	0.22
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	1,575,767	3,499,060	1,923,293	54.97	31,627,597	31,339,450	(288,147)	(0.92)
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	9,963,920	9,193,980	(769,940)	(8.37)	138,381,470	98,457,210	(39,924,260)	(40.55)
20 OTHER Commodity (Line 38 A-1 support detail)	10,456	8,500	(1,956)	(23.01)	49,364	68,000	18,636	27.41
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	1,586,223	3,507,560	1,921,337	54.78	31,676,961	31,407,450	(269,511)	(0.86)
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,364)	(2,000)	(636)	-	(23,438)	(16,000)	7,438	(46.49)
27 TOTAL THERM SALES (24-26 Estimated only)	3,107,468	3,505,560	398,092	11.36	30,001,150	31,391,450	1,390,300	4.43
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00986	0.00986	100.00	-	0.00808	0.00808	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.36179	0.34883	(0.01296)	(3.72)	0.18589	0.36803	0.18214	49.49
32 DEMAND (5/19)	0.08660	0.05517	(0.03143)	(56.97)	0.06430	0.05424	(0.01006)	(18.55)
33 OTHER (6/20)	34.79925	1.10510	(33.69415)	(3,048.97)	18.38467	1.10510	(17.27957)	(1,563.62)
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.98580	0.50511	(0.48069)	(95.17)	0.46016	0.54773	0.08757	15.99
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.50540	0.04540	8.98	0.46000	0.54520	0.08520	15.63
40 TOTAL THERM SALES (11/27)	0.50321	0.50540	0.00219	0.43	0.48586	0.54801	0.06215	11.34
41 TRUE-UP (E-2)	0.03190	0.03190	-	-	0.03190	0.03190	-	-
42 TOTAL COST OF GAS (40+41)	0.53511	0.5373	0.00219	0.41	0.51776	0.57991	0.06215	10.72
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53780	0.54000	0.00220	0.41	0.52036	0.58283	0.06247	10.72
45 PGA FACTOR ROUNDED TO NEAREST .001	0.538	0.540	0.002	0.37	0.520	0.583	0.063	10.81

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE										FLEX DOWN ESTIMATE	
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR										(REVISED 6/08/94)	
FLEX DOWN ESTIMATE		ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024										PAGE 3 OF 12	
COST OF GAS PURCHASED		Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Dec 2024
1	COMMODITY (Pipeline)	24,692	25,228	23,169	38,514	37,012	35,883	34,178	34,500				
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-				
3	SWING SERVICE	-	-	-	-	-	-	-	-				
4	COMMODITY (Other)	1,655,583	1,766,881	1,415,007	1,496,865	1,396,819	1,377,916	1,204,335	1,220,567				
5	DEMAND	898,223	842,450	898,223	588,358	606,845	491,966	507,240	507,240				
6	OTHER	9,393	9,393	9,393	9,393	9,393	9,393	9,393	9,393				
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-				
8	DEMAND	-	-	-	-	-	-	-	-				
9	Other	-	-	-	-	-	-	-	-				
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-				
11	TOTAL COS* (1+2+3+4+5+6+10)-(7+8+9)	2,587,891	2,643,952	2,345,792	2,133,130	2,050,069	1,915,158	1,755,146	1,771,700				
12	NET UNBILLED	-	-	-	-	-	-	-	-				
13	COMPANY USE	(1,170)	(1,170)	(1,130)	(1,090)	(1,090)	(1,051)	(1,011)	(1,011)				
14	TOTAL THERM SALES	2,586,721	2,642,782	2,344,662	2,132,040	2,048,979	1,914,108	1,754,136	1,770,690				
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	4,417,270	4,513,050	4,144,620	3,906,100	3,753,790	3,639,300	3,466,260	3,499,060				
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-				
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-				
18	COMMODITY (Other) Commodity	4,417,270	4,513,050	4,144,620	3,906,100	3,753,790	3,639,300	3,466,260	3,499,060				
19	DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	11,128,070	8,897,400	9,193,980	9,193,980				
20	OTHER Commodity	8,500	8,500	8,500	8,500	8,500	8,500	8,500	8,500				
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-				
22	DEMAND	-	-	-	-	-	-	-	-				
23	Other	-	-	-	-	-	-	-	-				
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,425,770	4,521,550	4,153,120	3,914,600	3,762,290	3,647,800	3,474,760	3,507,560				
25	NET UNBILLED	-	-	-	-	-	-	-	-				
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)				
27	TOTAL THERM SALES (24-26 Estimated only)	4,423,770	4,519,550	4,151,120	3,912,600	3,760,290	3,645,800	3,472,760	3,505,560				
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.00559	0.00559	0.00559	0.00986	0.00986	0.00986	0.00986	0.00986				
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-				
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-				
31	COMMODITY (Other) (4/18)	0.37480	0.39150	0.34141	0.38321	0.37211	0.37862	0.34745	0.34883				
32	DEMAND (5/19)	0.05351	0.05365	0.05351	0.05463	0.05453	0.05529	0.05517	0.05517				
33	OTHER (6/20)	1.10510	1.10510	1.10510	1.10510	1.10510	1.10510	1.10510	1.10510				
LESS END-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-				
35	DEMAND (8/22)	-	-	-	-	-	-	-	-				
36	Other (9/23)	-	-	-	-	-	-	-	-				
37	TOTAL COST (11/24)	0.58473	0.58474	0.56483	0.54492	0.54490	0.52502	0.50511	0.50511				
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-				
39	COMPANY USE (13/26)	0.58500	0.58500	0.56510	0.54520	0.54519	0.52531	0.50540	0.50540				
40	TOTAL THERM SALES (11/27)	0.58500	0.58500	0.56510	0.54520	0.54519	0.52531	0.50540	0.50540				
41	TRUE-UP (E-2)	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190				
42	TOTAL COST OF GAS (40+41)	0.61690	0.61690	0.59700	0.57710	0.57709	0.55721	0.53730	0.53730				
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503				
44	PGA FACTOR ADJUSTED FOR TAXES	0.62000	0.62000	0.60000	0.58000	0.57999	0.56001	0.54000	0.54000				
45	PGA FACTOR ROUNDED TO NEAREST .001	0.62000	0.62000	0.60000	0.58000	0.58000	0.56000	0.54000	0.54000				

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

CURRENT MONTH: 08/24

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,713,170	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(3,222,900)	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(1,364)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	1,488,906	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	1,490,270	1,522,476.10	1.02161
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	(188,150.00)	(40,077.69)	
21 Imbalance Cashout - Transporting Cus (Line 2 Page 11)	275,011	44,495.85	
22 Other Shippers	0.00	(956,169.84)	
23 Less: OSS, Company Use, and Refund	(1,364)	(627.50)	0.46000
24 TOTAL COMMODITY (Other)	1,575,767	570,096.92	0.36179
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,963,920	541,701.57	0.05437
26 FPU - Capacity Indian River (Line 21 Page 10)		321,141.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge			
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	9,963,920	862,842.57	0.08660
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	10,456	364,601.04	34.86936
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Acitivity (Line 30 to 32, Page 10)	0	(733.02)	
35 Realized Gain/Loss (Line 20, Page 10)	0	(144,170.62)	
36 Balancing Charge (Line 18, Page 10)	0	(88,941.32)	
37 FGT Demand		0.00	
38 TOTAL OTHER	10,456	130,756.08	12.50512
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

		CURRENT MONTH: 08/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	933,965	1,229,960	295,995	24.07%	6,786,828	11,609,120	4,822,292	41.54%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	862,843	541,740	(321,103)	-59.27%	8,898,192	5,593,721	(3,304,471)	-59.07%
3	TOTAL	1,796,808	1,771,700	(25,108)	-1.42%	15,685,020	17,202,841	1,517,821	8.82%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	1,634,542	1,770,690	136,147	7.69%	17,495,850	17,194,118	(301,732)	-1.75%
5	TRUE-UP (COLLECTED) OR REFUNDED	(123,290)	(123,290)	-	0.00%	(986,319)	(986,319)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,511,253	1,647,400	136,147	8.26%	16,509,531	16,207,799	(301,732)	-1.86%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(285,555)	(124,301)	161,255	-129.73%	824,511	(995,042)	(1,819,553)	182.86%
8	INTEREST PROVISION-THIS PERIOD (21)	15,660	(3,224)	(18,884)	585.73%	73,669	(25,405)	(99,074)	389.98%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,523,736	(732,236)	(4,255,973)	581.23%	617,072	(702,343)	(1,319,415)	187.86%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	123,290	123,290	-	0.00%	986,319	986,319	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, & BALANCING CHARGE	233,112	-	(233,112)	---	1,108,672	-	(1,108,672)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	3,610,243	(736,471)	(4,346,714)	590.21%	3,610,243	(736,471)	(4,346,714)	590.21%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,523,736	(732,236)	(4,255,973)	581.23%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	3,594,583	(733,247)	(4,327,830)	590.23%				
14	TOTAL (12+13)	7,118,319	(1,465,484)	(8,583,803)	585.73%				
15	AVERAGE (50% OF 14)	3,559,159	(732,742)	(4,291,901)	585.73%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05290	0.05290	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05260	0.05260	-	0.00%				
18	TOTAL (16+17)	0.10550	0.10550	-	0.00%				
19	AVERAGE (50% OF 18)	0.05275	0.05275	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00440	0.00440	-	0.00%				
21	INTEREST PROVISION (15x20)	15,660	(3,224)	(18,884)	585.73%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 08/24

DATE	(A) PURCHASED FROM	PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						541,631.78		11.61
2	FGT	System Supply	FTS	4,713,170		4,713,170	1,522,476.10			5,655.80	32.30
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				4,713,170	-	4,713,170	1,522,476	-	541,632	5,656	43.91

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION SYSTEM SUPPLY
FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 7 OF 12

CURRENT MONTH: 08/24

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	FGT	Various	15,204	14,786	471,317	458,356	3.2303	3.3216	
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
		TOTAL	15,204	14,786	471,317	458,356	3.2303	3.3216	
							WEIGHTED AVERAGE	3.2303	3.3216

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024						SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12	
	CURRENT MONTH: 08/24		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %
THERM SALES (FIRM)								
1 RESIDENTIAL	1,067,487	1,143,744	76,257	7.14%	12,217,842	12,248,512	30,670	0.25%
2 GAS LIGHTS	1,494	1,539	45	3.01%	12,151	12,308	157	1.29%
3 COMMERCIAL	1,812,633	1,844,972	32,339	1.78%	16,223,689	15,449,014	(774,675)	-4.77%
4 LARGE COMMERCIAL	225,854	509,999	284,145	125.81%	1,547,468	3,484,331	1,936,863	125.16%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
6 TOTAL FIRM	3,107,468	3,500,254	392,786	12.64%	30,001,150	31,194,165	1,193,015	3.98%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	4,232,806	4,309,685	76,879	1.82%	34,527,862	36,066,355	1,538,493	4.46%
11 SMALL COMMERCIAL TRANSP. FIRM	2,346,918	2,387,750	40,832	1.74%	21,308,613	20,174,054	(1,134,559)	-5.32%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	5,117,108	4,435,106	(682,002)	-13.33%	39,546,998	32,722,596	(6,824,402)	-17.26%
19 TOTAL TRANSPORTATION	11,696,832	11,132,541	(564,291)	-4.82%	95,383,473	88,963,005	(6,420,468)	-6.73%
TOTAL THERMS SALES & TRANSP.	14,804,300	14,632,795	(171,505)	-1.16%	125,384,623	120,157,170	(5,227,453)	-4.17%
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	114,126	111,777	(2,349)	-2.06%	113,547	111,520	(2,027)	-1.79%
21 GAS LIGHTS	1	1	-	0.00%	1	1	-	0.00%
22 COMMERCIAL	5,619	5,643	24	0.43%	5,583	5,625	42	0.75%
23 LARGE COMMERCIAL	12	13	1	8.33%	13	13	-	0.00%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
25 TOTAL FIRM	119,758	117,434	(2,324)	-1.94%	119,144	117,159	(1,985)	-1.67%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)								
29 COMMERCIAL TRANSP.	103	95	(8)	-7.77%	102	95	(7)	-6.86%
30 SMALL COMMERCIAL TRANSP. FIRM	2,945	2,818	(127)	-4.31%	2,949	2,818	(131)	-4.44%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	5	5	-	0.00%	5	5	-	0.00%
38 TOTAL TRANSPORTATION	3,053	2,918	(135)	-4.42%	3,056	2,918	(138)	-4.52%
TOTAL CUSTOMERS	122,811	120,352	(2,459)	-2.00%	122,200	120,077	(2,123)	-1.74%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	9	10	1	11.11%	13	14	1	7.69%
40 GAS LIGHTS	-	1,539	1,539	0.00%	-	1,539	1,539	0.00%
41 COMMERCIAL	323	327	4	1.24%	363	343	(20)	-5.51%
42 LARGE COMMERCIAL	18,821	39,231	20,410	108.44%	14,880	33,503	18,623	125.15%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	41,095	45,365	4,270	10.39%	42,314	47,456	5,142	12.15%
47 SMALL COMMERCIAL TRANSP. FIRM	797	847	50	6.27%	903	895	(8)	-0.89%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	1,023,422	887,021	(136,401)	-13.33%	988,675	818,065	(170,610)	-17.26%

GAS INVOICES
CURRENT MONTH: 08/24

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

					Actual		
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:		
1	Commodity costs						
2	Contract #5034	FTS 1		4,713,170	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2			0.00000	0.00	
3A	Back to Back / No Notice					n/a	n/a
4	Total Firm:			<u>4,713,170</u>		<u>0.00</u> ()	
MEMO: FGT Fixed charges paid on 10th of month							
5	FTS-1 Demand - System supply	Miami	4,871,650	0.72998354	0.05150	250,889.98 ()	
6	" Capacity release		0	0	---		
7	" System supply	Treasure Coast	221,340	0.03001259	0.05150	11,399.01 ()	
8	" System supply	Brevard	1,310,990	0.24000387	0.05150	67,515.99 ()	
9	" " "	Merritt Sq.	0		0.05150	0.00 ()	
10	Total FTS-1 demand		<u>6,403,980</u>			<u>329,805</u>	
11							
12	FTS Demand - System supply	Miami	3,588,870		0.05150	184,827 ()	
13	FTS Demand		0		---	0	
14							
15	Total FTS-2 demand		<u>3,588,870</u>			<u>184,826.81</u>	
16							
17	Fuel Transport		24,680			27,000	
18	FGT Storage Demand		0			0	
19							
20	Total fixed charges					<u>10,017,530</u>	<u>541,631.78</u> ()
21							
22	OTHER SUPPLIERS:						
23			THERMS			AMOUNT	
24			4,713,170			1,522,476.10 ()	
25	FGT					()	
26	Bay Gas Storage - Injection					()	
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45	Total costs:		<u>4,713,170</u>			<u>1,522,476.10</u>	
46							
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					<u>2,064,107.88</u>	

CURRENT MONTH: 08/24

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		Payments	Accruals			
1	FGT - FTS - Commod. (Mia,Brv,TC) 08/24		4,713,170.0			-		
2	Reverse FTS Commod accr 07/24		(6,414,810.0)			-		
3	FTS - Commodity 7/24		3,191,910.0	-		-		
4			1,490,270.0			-		
5								
6	FTS Demand (Mia,Brv,TC) 08/24	9,992,850.0			541,631.78	541,631.78		
7	Reverse FTS Demand accr 07/24	(10,017,530.0)			(541,631.78)	(541,631.78)		
8	FTS Demand 07/24	9,988,600.0		541,701.57		541,701.57	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	9,963,920.0				541,701.57		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18	Balancing Charge			(88,941.32)		(88,941.32)		
19	PGA Admin			339,896.53		339,896.53		
20	Cost Optimization Sharing			(144,170.62)		(144,170.62)		
21	FPU - Capacity Indian River & CNG			321,141.00		321,141.00		
22	TECO - Peoples Gas & Marlin			18,760.55		18,760.55	B2 & B3	
23	FPL Energy Services		10,456	5,943.96		5,943.96	B4	
24	Reverse - 07/24	(6,414,810.0)			(1,868,803.61)	(1,868,803.61)		
25						-		
26	Commodity - 08/24	3,191,910.0		912,633.77		912,633.77	B1 (2)	
27						-		
28						-		
29						-		
30	Storage Activity			(733.02)		(733.02)		
31						-		
32						-		
33						-		
34						-		
35						-	B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	(3,222,900.00)				(956,902.86)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	4,713,170.0			1,522,476.10	1,522,476.10		
50								
51	Total purchases & accruals -		1,500,726.2	1,906,232.42	(346,327.51)	1,559,904.91		

CURRENT MONTH: 08/24

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024								
FGT	therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1					-			
2	Cash outs	275,011.0	44,495.85		44,495.85	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	275,011.0	44,495.85	0.00	44,495.85		
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Imbalance	(188,150.0)	(40,077.69)		(40,077.69)	B1 (3)		
26	Other Imbalances				-			
27	Bay Gas Property Tax Allocation	-			-	B1 (10)		
28	Total book-outs	0.0	(188,150.0)	(40,077.69)	0.00	(40,077.69)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg - Demand	0						
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0		0.00	0.00	B1 (5)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas	-		0.00	0.00	B1 (7)		
37	Total storage costs	0.0		0.00	0.00			
38								
39		1,587,587.2	1,910,650.68	(346,327.51)	1,564,323.07			
40			(a)	(b)				
41								
42	Total Gas Cost - (a + b):			1,564,323.07				
43				0.00				
44								
45	Company Use	(1,364.1)	(627.50)					
46	CNG Vehicle Use	0.0	0.00					
47								
48	Total PGA Gas Cost - (Ln 34 through 41):	1,586,223.07	1,563,695.57					