



September 20, 2024

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20240003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of August 2024 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in blue ink, appearing to read "Matt E. Elliott", is written over a light blue horizontal line.

Matthew E. Elliott
Manager, Regulatory Affairs
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 24 through DECEMBER 24									
		CURRENT MONTH: AUGUST 2024				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$200,505	\$144,421	(\$56,084)	(38.83)	\$1,293,744	\$1,034,524	(\$259,220)	(25.06)		
2	NO NOTICE SERVICE	\$33,792	\$33,792	\$0	0.00	\$305,620	\$303,924	(\$1,696)	(0.56)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$4,538,052	(\$103,770)	(\$4,641,822)	4,473.17	\$41,792,548	\$24,570,014	(\$17,222,534)	(70.10)		
5	DEMAND	\$4,578,266	\$4,958,176	\$379,910	7.66	\$46,708,492	\$48,599,277	\$1,890,785	3.89		
6	OTHER	\$401,888	\$523,574	\$121,686	23.24	\$3,871,748	\$4,687,743	\$815,995	17.41		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$443,335	\$453,713	\$10,378	2.29	\$4,500,782	\$4,184,479	(\$316,303)	(7.56)		
10		\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,309,167	\$5,102,480	(\$4,206,687)	(82.44)	\$89,471,370	\$75,011,003	(\$14,460,367)	(19.28)		
12	NET UNBILLED	(\$393,360)	\$0	\$393,360	0.00	(\$2,766,303)	\$0	\$2,766,303	0.00		
13	COMPANY USE	\$126,692	\$0	(\$126,692)	0.00	\$408,752	\$0	(\$408,752)	(29.98)		
14	TOTAL THERM SALES (11)	\$8,507,626	\$5,102,480	(\$3,405,146)	(66.74)	\$97,501,902	\$75,011,003	(\$22,490,899)	(29.98)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	14,174,564	7,394,638	(6,779,926)	(91.69)	109,843,692	99,218,494	(10,625,198)	(10.71)		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	60,280,000	59,945,000	(335,000)	(0.56)		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	22,309,140	7,043,596	(15,265,544)	(216.73)	175,932,607	95,993,614	(79,938,993)	(83.28)		
19	DEMAND	108,497,340	204,980,370	96,483,030	47.07	1,040,506,910	1,746,121,370	705,614,460	40.41		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	22,309,140	7,043,596	(15,265,544)	(216.73)	175,932,607	95,993,614	(79,938,993)	(83.28)		
25	NET UNBILLED	(287,792)	0	287,792	0.00	(3,127,782)	0	3,127,782	0.00		
26	COMPANY USE	176,730	0	(176,730)	0.00	537,177	0	(537,177)	0.00		
27	TOTAL THERM SALES (24)	17,980,550	7,043,596	(10,936,954)	(155.28)	165,034,613	95,993,614	(69,041,000)	(71.92)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.01415	0.01953	0.00539	27.57	0.01178	0.01043	(0.00135)	(12.96)	
29	NO NOTICE SERVICE	(2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.20342	(0.01473)	(0.21815)	1,480.73	0.23755	0.25595	0.01841	7.19	
32	DEMAND	(5/19)	0.04220	0.02419	(0.01801)	(74.45)	0.04489	0.02783	(0.01706)	(61.29)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.41728	0.72441	0.30713	42.40	0.50855	0.78142	0.27286	34.92	
38	NET UNBILLED	(12/25)	1.36682	0.00000	(1.36682)	0.00	0.88443	0.00000	(0.88443)	0.00	
39	COMPANY USE	(13/26)	0.71687	0.00000	(0.71687)	0.00	0.76093	0.00000	(0.76093)	0.00	
40	TOTAL THERM SALES	(11/27)	0.51774	0.72441	0.20667	28.53	0.54214	0.78142	0.23928	30.62	
41	TRUE-UP	(E-4)	(0.00801)	(0.00801)	0.00000	0.00	(0.00801)	(0.00801)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.50973	0.71640	0.20667	28.85	0.53413	0.77341	0.23928	30.94	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.51229	0.72000	0.20771	28.85	0.53681	0.77729	0.24047	30.94	
45	PGA FACTOR ROUNDED TO NEAREST .001		51.229	72.000	20.77100	28.85	53.681	77.729	24.04800	30.94	

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 24 through DECEMBER 24				
CURRENT MONTH: AUGUST 2024				
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	14,077,040	135,436.51	\$0.00962	
2 Commodity Pipeline (SNG)	8,770	359.57	\$0.04100	
3 Commodity Pipeline (Gulfstream)	19,700	42.16	\$0.00214	
4 Commodity Pipeline (FGT) -Jul'24 Accrual Adj.	10	(3,121.72)	(\$312.17198)	
5	10,809	4,623.92	\$0.42778	
6 Commodity Pipeline (SNG) - Jul'24 Accrual Adj	(230)	(9.44)	\$0.04104	
7 Commodity Pipeline - Jul'24 Accrual Adj	8,225	11,602.25	\$1.41063	
8 Commodity Pipeline	50,240	56,001.87	\$1.11469	
9 Penalties	0	(4,430.36)	\$0.00000	
10 TOTAL COMMODITY (Pipeline)	14,174,564	200,504.76	\$0.01415	
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
11 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
12 TOTAL SWING SERVICE	0	0.00	\$0.00000	
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
13 Purchases from 3rd Party Suppliers	18,561,450	3,859,880.56	\$0.20795	
14 Purchases from 3rd Party Suppliers -Jul'24 Accrual Adj	0	0.35	\$0.00000	
15 Imbalance Cashout (FGT)	2,732,230	646,364.28	\$0.23657	
16 Imbalance Cashout (FGT)-Jul'24 Accrual Adj.	(2,721,950)	(706,345.72)	\$0.25950	
17 Imbalance Cashout (SNG)	8,770	1,797.85	\$0.20500	
18 Imbalance Cashout (SNG)-Jul'24 Accrual Adj.	(230)	(344.89)	\$1.49952	
19 Imbalance Cashout (Gulfstream)	99,580	25,545.46	\$0.25653	
20 Imbalance Cashout (Gulfstream)-Jul'24 Accrual Adj.	28,660	10,216.52	\$0.35647	
21 Bookout	(20,680)	(5,305.09)	\$0.25653	
22 FGT Cashout	(12,760)	(3,273.35)	\$0.25653	
23 FGT Cashout - PM Accrual Adj.	0	1.08	\$0.00000	
24 FGT Cashout	1,360	348.88	\$0.25653	
25 Cashout-Jul'24 Accrual Adj.	0	2.15	\$0.00000	
26 Jul'24 Accrual Adj.	(17,386)	(2,392.35)	\$0.13760	
27 Jul'24 Accrual Adj.	(251,220)	(95,809.74)	\$0.38138	
28 FGT - Bookout - Jul'24 Accrual Adj.	599,570.00	137,301.53	\$0.22900	
29 FGT - Bookout - Jul'24 Accrual Adj.	1,315,850	301,513.87	\$0.22914	
30 FGT Bookout-Jul'24 Accrual Adj.	276,140	63,236.06	\$0.22900	
31 Jul'24 Accrual Adj.	(710)	(183.77)	\$0.25883	
32 SEACOAST Cashout	143	387.01	\$2.70636	
33 SEACOAST Cashout -Jul'24 Accrual Adj.	245	11,798.72	\$48.15804	
34 Sellback Jul'24 Accrual Adj.		(0.05)	\$0.00000	
35 Cashouts-Peoples' Transportation Customers	1,331,083	222,464.07	\$0.16713	
36 Cashouts-NCTS Program	378,995	70,848.44	\$0.18694	
37 TOTAL COMMODITY (Other)	22,309,140	4,538,051.87	\$0.20342	
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
38 Demand (SNG)	28,873,090	1,302,882.16	\$0.04512	
39 Demand (SNG) - Capacity Release	(21,877,320)	(981,384.12)	\$0.04486	
40 Demand (SNG) -Jul'24 Accrual Adj.	0	1.78	\$0.00000	
41 Demand (SNG) Capacity Release -Jul'24 Adj	0	(11.10)	\$0.00000	
42 Demand Seacoast	25,489,440	612,192.84	\$0.02402	
43 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572	
44 Gulfstream - Volume Not Recalled	(320,000)	(17,433.60)	\$0.05448	
45 Demand (FGT)	116,535,510	\$7,592,653.96	\$0.06515	
46 Temporary Relinquishment Credit - (FGT)	(69,353,460)	(5,174,684.98)	\$0.07461	
47 Temporary Acquisition (FGT)	7,750,000	399,125.00	\$0.05150	
48 Demand	8,042,330	176,127.03	\$0.02190	
49	0	650.00	\$0.00000	
50 (FGT)-Jul'24 Accrual Adj.	0	(0.06)	\$0.00000	
51 Jul'24 Accrual Adj.	7,750	1,085.00	\$0.14000	
52 Demand	2,500,000	62,500.00	\$0.02500	
53 TOTAL DEMAND	108,497,340	4,578,265.91	\$0.04220	
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
54 Administrative Costs	0	218,469.01	\$0.00000	
55 Legal	0	21,862.89	\$0.00000	
56 LNG/CNG	0	69,106.50	\$0.00000	
57 Odorant	0	92,450.03	\$0.00000	
58 TOTAL OTHER	0	401,888.43	\$0.00000	

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24				Page 1 of 1			
		CURRENT MONTH: AUGUST 2024				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$4,411,359	-\$103,770	(\$4,515,130)	\$43.51085	\$41,383,796	\$24,570,014	(\$16,813,782)	(0.68432)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$4,771,115	\$5,206,250	\$435,135	\$0.08358	\$47,678,821	\$50,440,989	\$2,762,168	0.05476
3	TOTAL	\$9,182,475	\$5,102,480	(\$4,079,994)	(\$0.79961)	\$89,062,617	\$75,011,003	(\$14,051,614)	(0.18733)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$8,507,626	\$5,102,480	(\$3,405,146)	(\$0.66735)	\$97,501,902	\$75,011,003	(\$22,490,899)	(0.29983)
5	TRUE-UP REFUND/(COLLECTION)	\$97,301	\$97,301	\$0	\$0.00000	\$778,408	\$778,408	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$8,604,927	\$5,199,781	(\$3,405,146)	(\$0.65486)	\$98,280,310	\$75,789,411	(\$22,490,899)	(0.29676)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$577,548	\$97,301	\$674,849	\$6.93568	\$9,217,692	\$778,408	(\$8,439,284)	(10.84172)
8	INTEREST PROVISION-THIS PERIOD (21)	\$54,165	\$52,457	(\$1,708)	(\$0.03256)	\$344,862	\$342,819	(\$2,043)	(0.00596)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$12,683,474	\$11,967,404	(\$716,070)	(\$0.05983)	\$73,708,959	\$77,497,678	\$3,788,719	0.04889
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$97,301	-\$97,301	\$0	\$0.00000	(\$778,408)	(\$778,408)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$12,062,790	\$12,019,861	(\$42,928)	(\$0.00357)	\$82,493,105	\$77,840,497	(\$4,652,608)	(0.05977)
11a	REFUNDS FROM PIPELINE	\$22,012	\$0	(\$22,012)	\$0.00000	\$71,697	\$0	(\$71,697)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$12,084,802	\$12,019,861	(\$64,941)	(0.00540)	\$82,564,802	\$77,840,497	(\$4,724,305)	(0.06069)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	12,683,474	11,967,404	(716,070)	(0.05983)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	12,030,637	11,967,404	(63,233)	(0.00528)				
15	TOTAL (13+14)	24,714,111	23,934,808	(779,302)	(0.03256)				
16	AVERAGE (50% OF 15)	12,357,055	11,967,404	(389,651)	(0.03256)				
17	INTEREST RATE - FIRST DAY OF MONTH	5.31	5.31	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.21	5.21	0	0.00000				
19	TOTAL (17+18)	10.520	10.520	0	0.00000				
20	AVERAGE (50% OF 19)	5.260	5.260	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.43833	0.43833	0	0.00001				
22	INTEREST PROVISION (16x21)	\$54,165	\$52,457	(\$1,708)	(0.03256)				

3

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE							SCHEDULE A-3** Page 1 of 1		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		Aug'24 JANUARY 24 through DECEMBER 24									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Aug'24	FGT	PGS	FTS-1 COMM. PIPELINE	10,712,420	10,712,420		103,879.11			\$0.97
2	Aug'24	FGT	PGS	FTS-2 COMM. PIPELINE	2,590,540	2,590,540		25,542.81			\$0.99
3	Aug'24	FGT	PGS	FTS-3 COMM. PIPELINE	774,080	774,080		6,014.59			\$0.78
4	Aug'24	FGT	PGS	FTS-1 DEMAND	34,417,210	34,417,210			1,306,783.81		\$3.80
5	Aug'24	FGT	PGS	FTS-2 DEMAND	8,874,700	8,874,700			330,507.60		\$3.72
6	Aug'24	FGT	PGS	FTS-3 DEMAND	11,640,140	11,640,140			1,179,802.57		\$10.14
7	Aug'24	FGT	PGS	NO NOTICE	6,665,000	6,665,000			33,791.65		\$0.51
8	Aug'24		PGS	DEMAND	8,042,330	8,042,330			176,127		\$2.19
9	Aug'24	SONAT	PGS	COMM. PIPELINE	8,770	8,770		359.57			\$4.10
10	Aug'24	SONAT	PGS	DEMAND	28,873,090	28,873,090			1,302,882.16		\$4.51
11	Aug'24	SONAT - CAPACITY RELEASE	PGS	DEMAND	(21,877,320)	(21,877,320)			(981,384.12)		\$4.49
12	Aug'24	SONAT	PGS	COMM. OTHER	8,770	8,770	1,797.85				\$20.50
13	Aug'24	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0	0		(4,430.36)			
14	Aug'24	SEACOAST	PGS	DEMAND	25,489,440	25,489,440			612,192.84		\$2.40
15	Aug'24	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	19,700	19,700		42.16			\$0.21
16	Aug'24	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000	10,850,000			604,562.00		\$5.57
17	Aug'24	GULFSTREAM PIPELINE - RELEASE	PGS	DEMAND	(320,000)	(320,000)			(17,433.60)		\$5.45
18	Aug'24	GULFSTREAM PIPELINE	PGS	COMM. OTHER	99,580	99,580	25,545.46				\$25.65
19	Aug'24		PGS	DEMAND	2,500,000	2,500,000			62,500.00		\$2.50
20	Aug'24		PGS	COMM. PIPELINE	50,240	50,240		56,001.87			\$11.47
21	Aug'24		PGS	DEMAND	0	0			650.00		
22	Aug'24		PGS	COMM. PIPELINE	10,809	10,809		4,623.92			\$42.78
23	Aug'24	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,331,083	1,331,083	222,464.07				\$16.71
24	Aug'24	NCTS PROGRAM C/O	PGS	COMM. OTHER	378,995	378,995	70,848.44				\$18.69
25	Aug'24		PGS	COMM. OTHER	828,000	828,000	160,920.07				\$19.43
26	Aug'24		PGS	COMM. OTHER	385,370	385,370	74,493.33				\$19.33
27	Aug'24		PGS	COMM. OTHER	1,959,810	1,959,810	427,667.64				\$21.82
28	Aug'24		PGS	COMM. OTHER	3,070,480	3,070,480	594,560.54				\$19.36
29	Aug'24		PGS	COMM. OTHER	3,410,930	3,410,930	836,905.96				\$24.54
30	Aug'24		PGS	COMM. OTHER	750,200	750,200	162,577.84				\$21.67
31	Aug'24		PGS	COMM. OTHER	1,870,170	1,870,170	384,821.66				\$20.58
32	Aug'24		PGS	COMM. OTHER	12,350	12,350	3,371.36				\$27.30
33	Aug'24		PGS	COMM. OTHER	3,369,740	3,369,740	627,646.11				\$18.63
34	Aug'24		PGS	COMM. OTHER	357,000	357,000	67,039.50				\$18.78
35	Aug'24		PGS	COMM. OTHER	400,560	400,560	96,534.96				\$24.10
36	Aug'24		PGS	COMM. OTHER	1,879,300	1,879,300	366,237.81				\$19.49
37	Aug'24		PGS	COMM. OTHER	47,540	47,540	11,113.78				\$23.38
38	Aug'24		PGS	COMM. OTHER	220,000	220,000	45,990.00				\$20.90
39	Total	**This report excludes prior month/period adjustments.			149,701,027	0	149,701,027	4,180,536.38	192,033.67	4,610,981.84	\$6.00

4

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:				Page 1 of 9			
		PRESENT MONTH:				JANUARY 24 through DECEMBER 24			
		AUG'24							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	100729-Gillis-Trunkline	387.0968	378.9677	12,000.0000	11,748	1.7050	1.74157	
2	FGT	100729-Gillis-Trunkline	144.3548	141.3234	4,475.0000	4,381	1.8800	1.92033	
3	FGT	71444-Tejas/FGT Calhoun Co lte	64.5161	63.1613	2,000.0000	1,958	1.9750	2.01736	
4	FGT	78427-Markham Gulf Shore	258.0645	252.6452	8,000.0000	7,832	1.9950	2.03779	
5	FGT	71444-Tejas/FGT Calhoun Co lte	64.5161	63.1613	2,000.0000	1,958	2.0450	2.08887	
6	FGT	282-Sabine Pass Plt	6.3871	6.2530	198.0000	194	2.1250	2.17058	
7	FGT	71444-Tejas/FGT Calhoun Co lte	215.5807	211.0535	6,683.0000	6,543	2.1250	2.17058	
8	FGT	100729-Gillis-Trunkline	102.6129	100.4580	3,181.0000	3,114	2.2000	2.24719	
9	FGT	78533-Frisco Acadian	290.3226	284.2258	9,000.0000	8,811	1.7050	1.74157	
10	FGT	78533-Frisco Acadian	270.9677	265.2774	8,400.0000	8,224	1.7800	1.81818	
11	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	1.8100	1.84883	
12	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	1.8650	1.90501	
13	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	1.8750	1.91522	
14	FGT	78533-Frisco Acadian	135.4839	132.6387	4,200.0000	4,112	1.9200	1.96118	
15	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	1.9300	1.97140	
16	FGT	78533-Frisco Acadian	135.4839	132.6387	4,200.0000	4,112	1.9450	1.98672	
17	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	1.9700	2.01226	
18	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	1.9750	2.01736	
19	FGT	78533-Frisco Acadian	193.5484	189.4839	6,000.0000	5,874	2.0150	2.05822	
20	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	2.0200	2.06333	
21	FGT	78533-Frisco Acadian	290.3226	284.2258	9,000.0000	8,811	2.0250	2.06844	
22	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	2.0350	2.07865	
23	FGT	78533-Frisco Acadian	290.3226	284.2258	9,000.0000	8,811	2.0600	2.10419	
24	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	2.0950	2.13994	
25	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	2.1200	2.16547	
26	FGT	78533-Frisco Acadian	96.7742	94.7419	3,000.0000	2,937	2.1500	2.19612	
27	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	1.8050	1.84372	
28	FGT	78475-Tres Palacios Storage (Rec)	232.2581	227.3806	7,200.0000	7,049	1.8150	1.85393	
29	FGT	78475-Tres Palacios Storage (Rec)	309.6774	303.1742	9,600.0000	9,398	1.8200	1.85904	
30	FGT	78475-Tres Palacios Storage (Rec)	154.8387	151.5871	4,800.0000	4,699	1.8250	1.86415	
31	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	1.8300	1.86925	
32	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	1.8400	1.87947	
33	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	1.8650	1.90501	
34	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	1.8700	1.91011	
35	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	1.8800	1.92033	
36	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	1.9050	1.94586	
37	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	1.9100	1.95097	
38	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	1.9200	1.96118	
39	FGT	78475-Tres Palacios Storage (Rec)	232.2581	227.3806	7,200.0000	7,049	1.9350	1.97651	
40		SUBTOTAL	5,539.9031	5,423.5653	171,737.0000	168,131	2.0795	2.12412	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 293,334 dth's nominated under FGT FTS-2 and 78,425 dth's nominated under FGT FTS-3.

5

PEOPLES GAS SYSTEM, INC.
 DOCKET NO. 20240003-GU
 MONTHLY PGA
 FILED: SEPTEMBER 20, 2024

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24		Page 2 of 9			
		PRESENT MONTH:		AUG'24					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	25309-Cs #11 Mt Vernon Zone 3	116.1290	113.6903	3,600.0000	3,524	1.9500	1.99183	
42	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	1.9550	1.99694	
43	FGT	78475-Tres Palacios Storage (Rec)	232.2581	227.3806	7,200.0000	7,049	1.9600	2.00204	
44	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	1.9800	2.02247	
45	FGT	25309-Cs #11 Mt Vernon Zone 3	348.3871	341.0710	10,800.0000	10,573	1.9950	2.03779	
46	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	2.0150	2.05824	
47	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	2.0250	2.06844	
48	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	2.0350	2.07865	
49	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	2.0400	2.08376	
50	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.7936	2,400.0000	2,350	2.0450	2.08887	
51	FGT	25309-Cs #11 Mt Vernon Zone 3	232.2581	227.3806	7,200.0000	7,049	2.1000	2.14505	
52	FGT	25309-Cs #11 Mt Vernon Zone 3	348.3871	341.0710	10,800.0000	10,573	2.1750	2.22165	
53	FGT	25309-Cs #11 Mt Vernon Zone 3	116.1290	113.6903	3,600.0000	3,524	2.1800	2.22676	
54	FGT	25309-Cs #11 Mt Vernon Zone 3	116.1290	113.6903	3,600.0000	3,524	2.2400	2.28805	
55	FGT	25309-Cs #11 Mt Vernon Zone 3	116.1290	113.6903	3,600.0000	3,524	2.2650	2.31359	
56	FGT	25309-Cs #11 Mt Vernon Zone 3	232.2581	227.3806	7,200.0000	7,049	2.3150	2.36466	
57	FGT	25309-Cs #11 Mt Vernon Zone 3	116.1290	113.6903	3,600.0000	3,524	2.3400	2.39019	
58	FGT	25309-Cs #11 Mt Vernon Zone 3	116.1290	113.6903	3,600.0000	3,524	2.3800	2.43105	
59	FGT	25309-Cs #11 Mt Vernon Zone 3	232.2581	227.3806	7,200.0000	7,049	2.4450	2.49745	
60	FGT	25309-Cs #11 Mt Vernon Zone 3	116.1290	113.6903	3,600.0000	3,524	2.4500	2.50255	
61	FGT	25309-Cs #11 Mt Vernon Zone 3	116.1290	113.6903	3,600.0000	3,524	2.4550	2.50766	
62	FGT	25309-Cs #11 Mt Vernon Zone 3	322.2903	315.5222	9,991.0000	9,781	2.4750	2.52809	
63	FGT	25309-Cs #11 Mt Vernon Zone 3	116.1290	113.6903	3,600.0000	3,524	2.4900	2.54341	
64	FGT	25309-Cs #11 Mt Vernon Zone 3	348.3871	341.0710	10,800.0000	10,573	2.5300	2.58427	
65	FGT	25309-Cs #11 Mt Vernon Zone 3	116.1290	113.6903	3,600.0000	3,524	2.5350	2.58938	
66	FGT	25309-Cs #11 Mt Vernon Zone 3	348.3871	341.0710	10,800.0000	10,573	2.5450	2.59959	
67	FGT	25309-Cs #11 Mt Vernon Zone 3	116.1290	113.6903	3,600.0000	3,524	2.5900	2.64556	
68	FGT	25309-Cs #11 Mt Vernon Zone 3	115.8065	113.3745	3,590.0000	3,515	2.6150	2.67109	
69	FGT	25309-Cs #11 Mt Vernon Zone 3	116.1290	113.6903	3,600.0000	3,524	2.6700	2.72727	
70	FGT	78303-Anrr/FGT St Landry Parish Exchng	72.5807	71.0565	2,250.0000	2,203	1.4800	1.51175	
71	FGT	78303-Anrr/FGT St Landry Parish Exchng	217.7419	213.1694	6,750.0000	6,608	1.5250	1.55771	
72	FGT	78303-Anrr/FGT St Landry Parish Exchng	145.1613	142.1129	4,500.0000	4,406	1.6300	1.66496	
73	FGT	78303-Anrr/FGT St Landry Parish Exchng	217.7419	213.1694	6,750.0000	6,608	1.7050	1.74157	
74	FGT	78303-Anrr/FGT St Landry Parish Exchng	72.5807	71.0565	2,250.0000	2,203	1.7100	1.74668	
75	FGT	78303-Anrr/FGT St Landry Parish Exchng	72.5807	71.0565	2,250.0000	2,203	1.7700	1.80797	
76	FGT	78303-Anrr/FGT St Landry Parish Exchng	72.5807	71.0565	2,250.0000	2,203	1.7950	1.83350	
77	FGT	78303-Anrr/FGT St Landry Parish Exchng	145.1613	142.1129	4,500.0000	4,406	1.8450	1.88458	
78	FGT	78303-Anrr/FGT St Landry Parish Exchng	72.5807	71.0565	2,250.0000	2,203	1.8700	1.91011	
79	FGT	282-Sabine Pass Pit	174.1936	170.5355	5,400.0000	5,287	1.8800	1.92033	
80		SUBTOTAL	5,959.0645	5,833.9241	184,731.0000	180,852	2.0795	2.12412	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 293,334 dth's nominated under FGT FTS-2 and 78,425 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24			Page 3 of 9		
		PRESENT MONTH:		AUG'24					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
81	FGT	71444-Tejas/FGT Calhoun Co lte	129.0323	126.3226	4,000.0000	3,916	1.8800	1.92033	
82	FGT	78349-Crosstex Energy/FGT Refugio	128.5161	125.8173	3,984.0000	3,900	1.8800	1.92033	
83	FGT	282-Sabine Pass Plt	83.2581	81.5097	2,581.0000	2,527	1.8950	1.93565	
84	FGT	71444-Tejas/FGT Calhoun Co lte	59.8065	58.5505	1,854.0000	1,815	1.8950	1.93565	
85	FGT	78303-Anrr/FGT St Landry Parish Exchng	72.5807	71.0565	2,250.0000	2,203	1.9100	1.95097	
86	FGT	282-Sabine Pass Plt	87.0968	85.2677	2,700.0000	2,643	1.9700	2.01226	
87	FGT	71444-Tejas/FGT Calhoun Co lte	64.5161	63.1613	2,000.0000	1,958	1.9700	2.01226	
88	FGT	78303-Anrr/FGT St Landry Parish Exchng	145.1613	142.1129	4,500.0000	4,406	1.9750	2.01736	
89	FGT	78303-Anrr/FGT St Landry Parish Exchng	49.9677	48.9184	1,549.0000	1,516	1.9800	2.02247	
90	FGT	78303-Anrr/FGT St Landry Parish Exchng	72.5807	71.0565	2,250.0000	2,203	1.9850	2.02758	
91	FGT	78303-Anrr/FGT St Landry Parish Exchng	72.5807	71.0565	2,250.0000	2,203	2.0200	2.06333	
92	FGT	282-Sabine Pass Plt	87.0968	85.2677	2,700.0000	2,643	2.0400	2.08376	
93	FGT	282-Sabine Pass Plt	87.0968	85.2677	2,700.0000	2,643	2.0450	2.08887	
94	FGT	71444-Tejas/FGT Calhoun Co lte	64.5161	63.1613	2,000.0000	1,958	2.0450	2.08887	
95	FGT	78349-Crosstex Energy/FGT Refugio	64.2581	62.9087	1,992.0000	1,950	2.0450	2.08887	
96	FGT	78303-Anrr/FGT St Landry Parish Exchng	217.7419	213.1694	6,750.0000	6,608	2.0600	2.10419	
97	FGT	78303-Anrr/FGT St Landry Parish Exchng	72.5807	71.0565	2,250.0000	2,203	2.0650	2.10930	
98	FGT	25309-Cs #11 Mt Vernon Zone 3	645.1613	631.6129	20,000.0000	19,580	2.0750	2.11951	
99	FGT	78303-Anrr/FGT St Landry Parish Exchng	217.7419	213.1694	6,750.0000	6,608	2.0750	2.11951	
100	FGT	282-Sabine Pass Plt	87.0968	85.2677	2,700.0000	2,643	2.0850	2.12972	
101	FGT	282-Sabine Pass Plt	86.9355	85.1098	2,695.0000	2,638	2.1200	2.16547	
102	FGT	71444-Tejas/FGT Calhoun Co lte	64.3871	63.0350	1,996.0000	1,954	2.1200	2.16547	
103	FGT	78303-Anrr/FGT St Landry Parish Exchng	72.5807	71.0565	2,250.0000	2,203	2.1200	2.16547	
104	FGT	282-Sabine Pass Plt	261.2903	255.8032	8,100.0000	7,930	2.1250	2.17058	
105	FGT	78303-Anrr/FGT St Landry Parish Exchng	72.5807	71.0565	2,250.0000	2,203	2.1450	2.19101	
106	FGT	282-Sabine Pass Plt	86.5807	84.7625	2,684.0000	2,628	2.2000	2.24719	
107	FGT	71444-Tejas/FGT Calhoun Co lte	64.1936	62.8455	1,990.0000	1,948	2.2000	2.24719	
108	FGT	78303-Anrr/FGT St Landry Parish Exchng	72.5807	71.0565	2,250.0000	2,203	2.2000	2.24719	
109	FGT	78303-Anrr/FGT St Landry Parish Exchng	208.0645	203.6952	6,450.0000	6,315	2.2400	2.28805	
110	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.8065	10,000.0000	9,790	2.2450	2.29316	
111	FGT	25309-Cs #11 Mt Vernon Zone 3	263.3871	257.8560	8,165.0000	7,994	2.4200	2.47191	
112	FGT	25309-Cs #11 Mt Vernon Zone 3	635.9677	622.6124	19,715.0000	19,301	2.4500	2.50255	
113	FGT	25309-Cs #11 Mt Vernon Zone 3	50.3871	49.3290	1,562.0000	1,529	2.6000	2.65577	
114	FGT	62410-Columbia Gulf-Lafayette FGT	118.7097	116.2168	3,680.0000	3,603	1.4500	1.48110	
115	FGT	62410-Columbia Gulf-Lafayette FGT	356.1290	348.6503	11,040.0000	10,808	1.4950	1.52707	
116	FGT	62410-Columbia Gulf-Lafayette FGT	237.4194	232.4336	7,360.0000	7,205	1.6000	1.63432	
117	FGT	62410-Columbia Gulf-Lafayette FGT	356.1290	348.6503	11,040.0000	10,808	1.6750	1.71093	
118	FGT	62410-Columbia Gulf-Lafayette FGT	118.7097	116.2168	3,680.0000	3,603	1.6800	1.71604	
119	FGT	282-Sabine Pass Plt	261.2903	255.8032	8,100.0000	7,930	1.6850	1.72114	
120		SUBTOTAL	6,218.2904	6,087.7062	192,767.0000	188,719	2.0795	2.12412	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 293,334 dth's nominated under FGT FTS-2 and 78,425 dth's nominated under FGT FTS-3.

7

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:				JANUARY 24 through DECEMBER 24			
		PRESENT MONTH:				AUG'24			
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
121	FGT	71444-Tejas/FGT Calhoun Co lte	193.5484	189.4839	6,000.0000	5,874	1.6850	1.72114	
122	FGT	62410-Columbia Gulf-Lafayette FGT	118.7097	116.2168	3,680.0000	3,603	1.7400	1.77732	
123	FGT	62410-Columbia Gulf-Lafayette FGT	118.7097	116.2168	3,680.0000	3,603	1.7650	1.80286	
124	FGT	62410-Columbia Gulf-Lafayette FGT	80.3871	78.6990	2,492.0000	2,440	1.8000	1.83861	
125	FGT	62410-Columbia Gulf-Lafayette FGT	237.4194	232.4336	7,360.0000	7,205	1.8150	1.85393	
126	FGT	100729-Gillis-Trunkline	89.1613	87.2889	2,764.0000	2,706	1.8400	1.87947	
127	FGT	62410-Columbia Gulf-Lafayette FGT	118.7097	116.2168	3,680.0000	3,603	1.8400	1.87947	
128	FGT	78303-Anr/FGT St Landry Parish Exchn	419.3548	410.5484	13,000.0000	12,727	1.8500	1.88968	
129	FGT	100729-Gillis-Trunkline	387.0968	378.9677	12,000.0000	11,748	1.8550	1.89479	
130	FGT	282-Sabine Pass Plt	261.2903	255.8032	8,100.0000	7,930	1.8550	1.89479	
131	FGT	71444-Tejas/FGT Calhoun Co lte	193.5484	189.4839	6,000.0000	5,874	1.8550	1.89479	
132	FGT	10102-Gulf So-St Landry FGT	171.2258	167.6301	5,308.0000	5,197	1.8600	1.89990	
133	FGT	62410-Columbia Gulf-Lafayette FGT	118.7097	116.2168	3,680.0000	3,603	1.8800	1.92033	
134	FGT	100729-Gillis-Trunkline	129.0323	126.3226	4,000.0000	3,916	1.8950	1.93565	
135	FGT	62410-Columbia Gulf-Lafayette FGT	40.1936	39.3495	1,246.0000	1,220	1.9000	1.94076	
136	FGT	100729-Gillis-Trunkline	129.0323	126.3226	4,000.0000	3,916	1.9250	1.96629	
137	FGT	62410-Columbia Gulf-Lafayette FGT	237.4194	232.4336	7,360.0000	7,205	1.9450	1.98672	
138	FGT	62410-Columbia Gulf-Lafayette FGT	118.7097	116.2168	3,680.0000	3,603	1.9500	1.99183	
139	FGT	62410-Columbia Gulf-Lafayette FGT	118.7097	116.2168	3,680.0000	3,603	1.9550	1.99694	
140	FGT	100729-Gillis-Trunkline	258.0645	252.6452	8,000.0000	7,832	1.9600	2.00204	
141	FGT	10102-Gulf So-St Landry FGT	85.6129	83.8150	2,654.0000	2,598	1.9600	2.00204	
142	FGT	282-Sabine Pass Plt	87.0968	85.2677	2,700.0000	2,643	1.9600	2.00204	
143	FGT	71444-Tejas/FGT Calhoun Co lte	64.5161	63.1613	2,000.0000	1,958	1.9600	2.00204	
144	FGT	78349-Crosstex Energy/FGT Refugio	64.2581	62.9087	1,992.0000	1,950	1.9600	2.00204	
145	FGT	78427-Markham Gulf Shore	258.0645	252.6452	8,000.0000	7,832	1.9600	2.00204	
146	FGT	62410-Columbia Gulf-Lafayette FGT	40.1936	39.3495	1,246.0000	1,220	1.9650	2.00715	
147	FGT	100729-Gillis-Trunkline	129.0323	126.3226	4,000.0000	3,916	1.9700	2.01226	
148	FGT	62410-Columbia Gulf-Lafayette FGT	118.7097	116.2168	3,680.0000	3,603	1.9900	2.03269	
149	FGT	78303-Anr/FGT St Landry Parish Exchn	209.6774	205.2742	6,500.0000	6,364	2.0150	2.05822	
150	FGT	10102-Gulf So-St Landry FGT	85.6129	83.8150	2,654.0000	2,598	2.0250	2.06844	
151	FGT	282-Sabine Pass Plt	86.9032	85.0783	2,694.0000	2,637	2.0250	2.06844	
152	FGT	71444-Tejas/FGT Calhoun Co lte	64.5161	63.1613	2,000.0000	1,958	2.0250	2.06844	
153	FGT	62410-Columbia Gulf-Lafayette FGT	356.1290	348.6503	11,040.0000	10,808	2.0300	2.07354	
154	FGT	100729-Gillis-Trunkline	129.0323	126.3226	4,000.0000	3,916	2.0350	2.07865	
155	FGT	62410-Columbia Gulf-Lafayette FGT	118.7097	116.2168	3,680.0000	3,603	2.0350	2.07865	
156	FGT	71444-Tejas/FGT Calhoun Co lte	64.5161	63.1613	2,000.0000	1,958	2.0350	2.07865	
157	FGT	100729-Gillis-Trunkline	127.0645	124.3962	3,939.0000	3,856	2.0450	2.08887	
158	FGT	62410-Columbia Gulf-Lafayette FGT	356.1290	348.6503	11,040.0000	10,808	2.0450	2.08887	
159	FGT	100729-Gillis-Trunkline	387.0968	378.9677	12,000.0000	11,748	2.0550	2.09908	
160		SUBTOTAL	6,371.9033	6,238.0932	197,529.0000	193,381	2.0795	2.12412	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 293,334 dth's nominated under FGT FTS-2 and 78,425 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:				Page 5 of 9			
		PRESENT MONTH:				JANUARY 24 through DECEMBER 24			
		AUG'24							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS AMOUNT MMBtu	MONTHLY NET AMOUNT MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
161	FGT	71444-Tejas/FGT Calhoun Co lte	56.2581	55.0767	1,744.0000	1,707	2.0700	2.11440	
162	FGT	62410-Columbia Gulf-Lafayette FGT	118.7097	116.2168	3,680.0000	3,603	2.0900	2.13483	
163	FGT	100729-Gillis-Trunkline	387.0968	378.9677	12,000.0000	11,748	2.1100	2.15526	
164	FGT	282-Sabine Pass Plt	261.2903	255.8032	8,100.0000	7,930	2.1100	2.15526	
165	FGT	71444-Tejas/FGT Calhoun Co lte	193.5484	189.4839	6,000.0000	5,874	2.1100	2.15526	
166	FGT	62410-Columbia Gulf-Lafayette FGT	118.7097	116.2168	3,680.0000	3,603	2.1150	2.16037	
167	FGT	100729-Gillis-Trunkline	129.0323	126.3226	4,000.0000	3,916	2.1200	2.16547	
168	FGT	100729-Gillis-Trunkline	127.1613	124.4909	3,942.0000	3,859	2.1250	2.17058	
169	FGT	62410-Columbia Gulf-Lafayette FGT	118.4516	115.9641	3,672.0000	3,595	2.1700	2.21655	
170	FGT	100729-Gillis-Trunkline	127.9355	125.2488	3,966.0000	3,883	2.2400	2.28805	
171	FGT	282-Sabine Pass Plt	85.9032	84.0993	2,663.0000	2,607	2.2400	2.28805	
172	FGT	71444-Tejas/FGT Calhoun Co lte	63.8387	62.4981	1,979.0000	1,937	2.2400	2.28805	
173	FGT	25309-Cs #11 Mt Vernon Zone 3	296.5484	290.3209	9,193.0000	9,000	2.5400	2.59448	
174	FGT	16113-PGS-Dania	33.6129	33.6129	1,042.0000	1,042	2.7150	2.71500	
175	FGT	16113-PGS-Dania	6.2258	6.2258	193.0000	193	2.8100	2.81000	
176	FGT	78499-Enbridge-Orange Co	41.1290	40.2653	1,275.0000	1,248	1.7750	1.81307	
177	FGT	78499-Enbridge-Orange Co	123.3871	120.7960	3,825.0000	3,745	1.7850	1.82329	
178	FGT	78499-Enbridge-Orange Co	164.5161	161.0613	5,100.0000	4,993	1.7900	1.82840	
179	FGT	78499-Enbridge-Orange Co	41.1290	40.2653	1,275.0000	1,248	1.8000	1.83861	
180	FGT	78499-Enbridge-Orange Co	41.1290	40.2653	1,275.0000	1,248	1.8100	1.84883	
181	FGT	78499-Enbridge-Orange Co	41.1290	40.2653	1,275.0000	1,248	1.8350	1.87436	
182	FGT	78499-Enbridge-Orange Co	41.1290	40.2653	1,275.0000	1,248	1.8400	1.87947	
183	FGT	78499-Enbridge-Orange Co	41.1290	40.2653	1,275.0000	1,248	1.8500	1.88968	
184	FGT	78499-Enbridge-Orange Co	41.1290	40.2653	1,275.0000	1,248	1.8750	1.91522	
185	FGT	78499-Enbridge-Orange Co	41.1290	40.2653	1,275.0000	1,248	1.8900	1.93054	
186	FGT	78499-Enbridge-Orange Co	123.3871	120.7960	3,825.0000	3,745	1.9050	1.94586	
187	FGT	78499-Enbridge-Orange Co	41.1290	40.2653	1,275.0000	1,248	1.9250	1.96629	
188	FGT	78499-Enbridge-Orange Co	123.3871	120.7960	3,825.0000	3,745	1.9300	1.97140	
189	FGT	78499-Enbridge-Orange Co	41.1290	40.2653	1,275.0000	1,248	1.9500	1.99183	
190	FGT	78499-Enbridge-Orange Co	41.1290	40.2653	1,275.0000	1,248	1.9850	2.02758	
191	FGT	78499-Enbridge-Orange Co	41.1290	40.2653	1,275.0000	1,248	1.9950	2.03779	
192	FGT	78499-Enbridge-Orange Co	41.1290	40.2653	1,275.0000	1,248	2.0050	2.04801	
193	FGT	78499-Enbridge-Orange Co	41.1290	40.2653	1,275.0000	1,248	2.0100	2.05312	
194	FGT	78499-Enbridge-Orange Co	41.1290	40.2653	1,275.0000	1,248	2.0150	2.05822	
195	FGT	10240-Ngpl-Jefferson FGT	25.8065	25.2645	800.0000	783	1.3300	1.35853	
196	FGT	10240-Ngpl-Jefferson FGT	77.4194	75.7936	2,400.0000	2,350	1.3750	1.40449	
197	FGT	10240-Ngpl-Jefferson FGT	51.6129	50.5290	1,600.0000	1,566	1.4800	1.51175	
198	FGT	57391-Ngpl Vermilion	309.3548	302.8584	9,590.0000	9,389	1.4800	1.51175	
199	FGT	57391-Ngpl Vermilion	928.0645	908.5752	28,770.0000	28,166	1.5250	1.55771	
200		SUBTOTAL	4,668.1935	4,570.9981	144,714.0000	141,701	2.0795	2.12373	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 293,334 dth's nominated under FGT FTS-2 and 78,425 dth's nominated under FGT FTS-3.

6

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:					Page 6 of 9		
		PRESENT MONTH:					JANUARY 24 through DECEMBER 24		
		AUG'24							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
201	FGT	10240-Ngpl-Jefferson FGT	77.4194	75.7936	2,400.0000	2,350	1.5550	1.58836	
202	FGT	10240-Ngpl-Jefferson FGT	25.8065	25.2645	800.0000	783	1.5600	1.59346	
203	FGT	10240-Ngpl-Jefferson FGT	25.8065	25.2645	800.0000	783	1.6200	1.65475	
204	FGT	57391-Ngpl Vermilion	618.7097	605.7168	19,180.0000	18,777	1.6300	1.66496	
205	FGT	10240-Ngpl-Jefferson FGT	25.8065	25.2645	800.0000	783	1.6450	1.68029	
206	FGT	10240-Ngpl-Jefferson FGT	51.6129	50.5290	1,600.0000	1,566	1.6950	1.73136	
207	FGT	57391-Ngpl Vermilion	928.0645	908.5752	28,770.0000	28,166	1.7050	1.74157	
208	FGT	57391-Ngpl Vermilion	309.3548	302.8584	9,590.0000	9,389	1.7100	1.74668	
209	FGT	10240-Ngpl-Jefferson FGT	25.8065	25.2645	800.0000	783	1.7200	1.75689	
210	FGT	10240-Ngpl-Jefferson FGT	25.8065	25.2645	800.0000	783	1.7600	1.79775	
211	FGT	57391-Ngpl Vermilion	309.3548	302.8584	9,590.0000	9,389	1.7700	1.80797	
212	FGT	57391-Ngpl Vermilion	309.3548	302.8584	9,590.0000	9,389	1.7950	1.83350	
213	FGT	10240-Ngpl-Jefferson FGT	51.6129	50.5290	1,600.0000	1,566	1.8250	1.86415	
214	FGT	10240-Ngpl-Jefferson FGT	25.8065	25.2645	800.0000	783	1.8300	1.86925	
215	FGT	57391-Ngpl Vermilion	258.0645	252.6452	8,000.0000	7,832	1.8300	1.86925	
216	FGT	10240-Ngpl-Jefferson FGT	25.8065	25.2645	800.0000	783	1.8350	1.87436	
217	FGT	57391-Ngpl Vermilion	618.7097	605.7168	19,180.0000	18,777	1.8450	1.88458	
218	FGT	10240-Ngpl-Jefferson FGT	25.8065	25.2645	800.0000	783	1.8700	1.91011	
219	FGT	57391-Ngpl Vermilion	309.3548	302.8584	9,590.0000	9,389	1.8700	1.91011	
220	FGT	10240-Ngpl-Jefferson FGT	77.4194	75.7936	2,400.0000	2,350	1.9100	1.95097	
221	FGT	57391-Ngpl Vermilion	309.3548	302.8584	9,590.0000	9,389	1.9100	1.95097	
222	FGT	10240-Ngpl-Jefferson FGT	17.5807	17.2115	545.0000	534	1.9150	1.95608	
223	FGT	10240-Ngpl-Jefferson FGT	77.4194	75.7936	2,400.0000	2,350	1.9250	1.96629	
224	FGT	10240-Ngpl-Jefferson FGT	25.8065	25.2645	800.0000	783	1.9700	2.01226	
225	FGT	57391-Ngpl Vermilion	106.4516	104.2161	3,300.0000	3,231	1.9700	2.01226	
226	FGT	57391-Ngpl Vermilion	618.7097	605.7168	19,180.0000	18,777	1.9750	2.01736	
227	FGT	57391-Ngpl Vermilion	309.3548	302.8584	9,590.0000	9,389	1.9800	2.02247	
228	FGT	57391-Ngpl Vermilion	309.3548	302.8584	9,590.0000	9,389	1.9850	2.02758	
229	FGT	10240-Ngpl-Jefferson FGT	25.8065	25.2645	800.0000	783	1.9950	2.03779	
230	FGT	57391-Ngpl Vermilion	129.0323	126.3226	4,000.0000	3,916	1.9950	2.03779	
231	FGT	57391-Ngpl Vermilion	309.3548	302.8584	9,590.0000	9,389	2.0200	2.06333	
232	FGT	10240-Ngpl-Jefferson FGT	25.8065	25.2645	800.0000	783	2.0500	2.09397	
233	FGT	57391-Ngpl Vermilion	928.0645	908.5752	28,770.0000	28,166	2.0600	2.10419	
234	FGT	57391-Ngpl Vermilion	309.3548	302.8584	9,590.0000	9,389	2.0650	2.10930	
235	FGT	57391-Ngpl Vermilion	928.0645	908.5752	28,770.0000	28,166	2.0750	2.11951	
236	FGT	57391-Ngpl Vermilion	309.3548	302.8584	9,590.0000	9,389	2.1200	2.16547	
237	FGT	57391-Ngpl Vermilion	309.3548	302.8584	9,590.0000	9,389	2.1450	2.19101	
238	FGT	57391-Ngpl Vermilion	304.1613	297.7739	9,429.0000	9,231	2.2000	2.24719	
239	FGT	100767-New River RNG-PGS	1,292.1290	1,292.1290	40,056.0000	40,056	2.4100	2.41000	
240		SUBTOTAL	10,770	10,571	333,870	327,700	2.0795	2.11867	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 293,334 dth's nominated under FGT FTS-2 and 78,425 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:					Page 7 of 9		
		PRESENT MONTH:					JANUARY 24 through DECEMBER 24 AUG'24		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS AMOUNT MMBtu	MONTHLY NET AMOUNT MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
241	FGT	100022-Pledger - Enterprise	32.2581	31.5807	1,000.0000	979	1.4800	1.51175	
242	FGT	100729-Gillis-Trunkline	64.5161	63.1613	2,000.0000	1,958	1.4800	1.51175	
243	FGT	78349-Crosstex Energy/FGT Refugio	24.1290	23.6223	748.0000	732	1.4800	1.51175	
244	FGT	100022-Pledger - Enterprise	96.7742	94.7419	3,000.0000	2,937	1.5250	1.55771	
245	FGT	100729-Gillis-Trunkline	193.5484	189.4839	6,000.0000	5,874	1.5250	1.55771	
246	FGT	78349-Crosstex Energy/FGT Refugio	72.3871	70.8670	2,244.0000	2,197	1.5250	1.55771	
247	FGT	100022-Pledger - Enterprise	64.5161	63.1613	2,000.0000	1,958	1.6300	1.66496	
248	FGT	100729-Gillis-Trunkline	129.0323	126.3226	4,000.0000	3,916	1.6300	1.66496	
249	FGT	78349-Crosstex Energy/FGT Refugio	48.2581	47.2446	1,496.0000	1,465	1.6300	1.66496	
250	FGT	100022-Pledger - Enterprise	96.7742	94.7419	3,000.0000	2,937	1.7050	1.74157	
251	FGT	100729-Gillis-Trunkline	192.8710	188.8207	5,979.0000	5,853	1.7050	1.74157	
252	FGT	78349-Crosstex Energy/FGT Refugio	72.3871	70.8670	2,244.0000	2,197	1.7050	1.74157	
253	FGT	100022-Pledger - Enterprise	32.2581	31.5807	1,000.0000	979	1.7100	1.74668	
254	FGT	100729-Gillis-Trunkline	64.5161	63.1613	2,000.0000	1,958	1.7100	1.74668	
255	FGT	78349-Crosstex Energy/FGT Refugio	24.1290	23.6223	748.0000	732	1.7100	1.74668	
256	FGT	100022-Pledger - Enterprise	32.2581	31.5807	1,000.0000	979	1.7700	1.80797	
257	FGT	100729-Gillis-Trunkline	64.5161	63.1613	2,000.0000	1,958	1.7700	1.80797	
258	FGT	78349-Crosstex Energy/FGT Refugio	24.1290	23.6223	748.0000	732	1.7700	1.80797	
259	FGT	100022-Pledger - Enterprise	32.2581	31.5807	1,000.0000	979	1.7950	1.83350	
260	FGT	100729-Gillis-Trunkline	64.5161	63.1613	2,000.0000	1,958	1.7950	1.83350	
261	FGT	78349-Crosstex Energy/FGT Refugio	24.1290	23.6223	748.0000	732	1.7950	1.83350	
262	FGT	100022-Pledger - Enterprise	64.5161	63.1613	2,000.0000	1,958	1.8450	1.88458	
263	FGT	100729-Gillis-Trunkline	129.0323	126.3226	4,000.0000	3,916	1.8450	1.88458	
264	FGT	78349-Crosstex Energy/FGT Refugio	48.2581	47.2446	1,496.0000	1,465	1.8450	1.88458	
265	FGT	100022-Pledger - Enterprise	32.2581	31.5807	1,000.0000	979	1.8700	1.91011	
266	FGT	100729-Gillis-Trunkline	64.5161	63.1613	2,000.0000	1,958	1.8700	1.91011	
267	FGT	78349-Crosstex Energy/FGT Refugio	24.1290	23.6223	748.0000	732	1.8700	1.91011	
268	FGT	100022-Pledger - Enterprise	32.2581	31.5807	1,000.0000	979	1.9100	1.95097	
269	FGT	100729-Gillis-Trunkline	64.5161	63.1613	2,000.0000	1,958	1.9100	1.95097	
270	FGT	78349-Crosstex Energy/FGT Refugio	24.1290	23.6223	748.0000	732	1.9100	1.95097	
271	FGT	78427-Markham Gulf Shore	516.1290	505.2903	16,000.0000	15,664	1.9300	1.97140	
272	FGT	78303-Anr/FGT St Landry Parish Exchn	209.6774	205.2742	6,500.0000	6,364	1.9500	1.99183	
273	FGT	100022-Pledger - Enterprise	64.5161	63.1613	2,000.0000	1,958	1.9750	2.01736	
274	FGT	100729-Gillis-Trunkline	258.0645	252.6452	8,000.0000	7,832	1.9750	2.01736	
275	FGT	282-Sabine Pass Pit	64.5161	63.1613	2,000.0000	1,958	1.9750	2.01736	
276	FGT	78349-Crosstex Energy/FGT Refugio	47.5161	46.5183	1,473.0000	1,442	1.9750	2.01736	
277	FGT	100022-Pledger - Enterprise	32.2581	31.5807	1,000.0000	979	1.9800	2.02247	
278	FGT	100729-Gillis-Trunkline	64.5161	63.1613	2,000.0000	1,958	1.9800	2.02247	
279	FGT	78349-Crosstex Energy/FGT Refugio	24.1290	23.6223	748.0000	732	1.9800	2.02247	
280		SUBTOTAL	3,215	3,148	99,668	97,575	2.0795	2.12412	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 293,334 dth's nominated under FGT FTS-2 and 78,425 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24			Page 8 of 9			
		PRESENT MONTH:		AUG'24						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)			
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS AMOUNT MMBtu	MONTHLY NET AMOUNT MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
281	FGT	100022-Pledger - Enterprise	32.2581	31.5807	1,000.0000	979	1.9850	2.02758		
282	FGT	100729-Gillis-Trunkline	64.2581	62.9087	1,992.0000	1,950	1.9850	2.02758		
283	FGT	78349-Crosstex Energy/FGT Refugio	24.1290	23.6223	748.0000	732	1.9850	2.02758		
284	FGT	100022-Pledger - Enterprise	32.2581	31.5807	1,000.0000	979	2.0200	2.06333		
285	FGT	100729-Gillis-Trunkline	193.5484	189.4839	6,000.0000	5,874	2.0200	2.06333		
286	FGT	282-Sabine Pass Pit	87.0968	85.2677	2,700.0000	2,643	2.0200	2.06333		
287	FGT	71444-Tejas/FGT Calhoun Co lte	64.5161	63.1613	2,000.0000	1,958	2.0200	2.06333		
288	FGT	78349-Crosstex Energy/FGT Refugio	24.1290	23.6223	748.0000	732	2.0200	2.06333		
289	FGT	100729-Gillis-Trunkline	129.0323	126.3226	4,000.0000	3,916	2.0450	2.08887		
290	FGT	282-Sabine Pass Pit	85.7742	83.9729	2,659.0000	2,603	2.0450	2.08887		
291	FGT	100022-Pledger - Enterprise	96.7742	94.7419	3,000.0000	2,937	2.0600	2.10419		
292	FGT	100729-Gillis-Trunkline	193.5484	189.4839	6,000.0000	5,874	2.0600	2.10419		
293	FGT	78349-Crosstex Energy/FGT Refugio	72.3871	70.8670	2,244.0000	2,197	2.0600	2.10419		
294	FGT	100022-Pledger - Enterprise	32.2581	31.5807	1,000.0000	979	2.0650	2.10930		
295	FGT	100729-Gillis-Trunkline	64.5161	63.1613	2,000.0000	1,958	2.0650	2.10930		
296	FGT	78349-Crosstex Energy/FGT Refugio	24.1290	23.6223	748.0000	732	2.0650	2.10930		
297	FGT	100022-Pledger - Enterprise	96.7742	94.7419	3,000.0000	2,937	2.0750	2.11951		
298	FGT	100729-Gillis-Trunkline	193.5484	189.4839	6,000.0000	5,874	2.0750	2.11951		
299	FGT	78349-Crosstex Energy/FGT Refugio	72.3871	70.8670	2,244.0000	2,197	2.0750	2.11951		
300	FGT	100022-Pledger - Enterprise	32.2581	31.5807	1,000.0000	979	2.1200	2.16547		
301	FGT	100729-Gillis-Trunkline	64.5161	63.1613	2,000.0000	1,958	2.1200	2.16547		
302	FGT	78349-Crosstex Energy/FGT Refugio	24.1290	23.6223	748.0000	732	2.1200	2.16547		
303	FGT	100022-Pledger - Enterprise	32.2581	31.5807	1,000.0000	979	2.1450	2.19101		
304	FGT	100729-Gillis-Trunkline	64.5161	63.1613	2,000.0000	1,958	2.1450	2.19101		
305	FGT	78349-Crosstex Energy/FGT Refugio	22.0323	21.5696	683.0000	669	2.1450	2.19101		
306	FGT	100022-Pledger - Enterprise	32.2581	31.5807	1,000.0000	979	2.2000	2.24719		
307	FGT	100729-Gillis-Trunkline	64.5161	63.1613	2,000.0000	1,958	2.2000	2.24719		
308	FGT	78349-Crosstex Energy/FGT Refugio	24.1290	23.6223	748.0000	732	2.2000	2.24719		
309	FGT	78427-Markham Gulf Shore	258.0645	252.6452	8,000.0000	7,832	2.2000	2.24719		
310	FGT	25309-Cs #11 Mt Vernon Zone 3	118.1936	118.1936	3,664.0000	3,664	2.2225	2.22250		
311	FGT	25309-Cs #11 Mt Vernon Zone 3	204.3871	200.0950	6,336.0000	6,203	2.2225	2.27017		
312	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.8065	10,000.0000	9,790	2.2500	2.29826		
313	FGT	100761-Trenton RNG-PGS	6.2258	6.2258	193.0000	193	1.9300	1.93000		
314	FGT	100761-Trenton RNG-PGS	13.0968	13.0968	406.0000	406	1.9750	1.97500		
315	FGT	100761-Trenton RNG-PGS	8.1290	8.1290	252.0000	252	2.0800	2.08000		
316	FGT	100761-Trenton RNG-PGS	8.0968	8.0968	251.0000	251	2.1550	2.15500		
317	FGT	100761-Trenton RNG-PGS	6.1613	6.1613	191.0000	191	2.1600	2.16000		
318	FGT	100761-Trenton RNG-PGS	5.1613	5.1613	160.0000	160	2.2200	2.22000		
319	FGT	100761-Trenton RNG-PGS	5.1613	5.1613	160.0000	160	2.2450	2.24500		
320		SUBTOTAL	2,899	2,842	89,875	88,098	2.0795	2.12145		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 293,334 dth's nominated under FGT FTS-2 and 78,425 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24												Page 1 of 1	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
PGA COST															
1	Commodity Costs	\$ 10,236,627	\$ 5,497,472	\$ 3,666,246	\$ 3,272,383	\$ 5,344,260	\$ 4,668,857	\$ 4,568,652	\$ 4,538,052					\$ 41,792,548	
2	Transportation Costs	\$ 7,123,429	\$ 6,700,204	\$ 7,759,952	\$ 5,266,677	\$ 5,119,689	\$ 3,622,497	\$ 3,845,399	\$ 4,369,227					\$ 43,807,074	
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -					\$ -	
4	Company Use	\$ (22,005)	\$ (94,391)	\$ 14,296	\$ (110,994)	\$ 12,320	\$ (78,155)	\$ (3,130)	\$ (126,692)					\$ (408,752)	
5	Administrative Costs	\$ 479,248	\$ 399,007	\$ 419,734	\$ 527,995	\$ 481,626	\$ 412,549	\$ 285,526	\$ 287,576					\$ 3,293,261	
6	Odorant Charges	\$ 144,242	\$ 58,533	\$ -	\$ -	\$ -	\$ -	\$ 26,033	\$ 92,450					\$ 321,258	
7	Legal	\$ (23,200)	\$ 34,977	\$ 54,683	\$ 60,983	\$ 40,709	\$ 29,824	\$ 37,389	\$ 21,863					\$ 257,229	
8	Total	\$ 17,938,341	\$ 12,595,802	\$ 11,914,912	\$ 9,017,043	\$ 10,998,605	\$ 8,655,571	\$ 8,759,870	\$ 9,182,475					\$ 89,062,618	
PGA THERM SALES															
9	Residential	12,962,549	11,430,968	10,005,061	8,951,103	6,690,697	4,990,440	4,418,176	4,131,306					63,580,299	
10	Commercial	6,344,146	5,681,192	5,252,253	5,106,539	4,067,051	4,174,547	3,611,772	3,279,443					37,516,944	
11	Off System Sales	5,782,390	5,440,000	8,381,740	7,331,280	11,351,190	6,954,000	8,126,970	10,569,890					63,937,370	
12	Total	25,089,085	22,552,160	23,639,054	21,388,922	22,108,938	16,118,987	16,156,918	17,980,550					165,034,613	
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)															
13	Residential	\$0.80000	\$0.80000	\$0.77000	\$0.77000	\$0.77000	\$0.77000	\$0.77000	\$0.72000					\$0.77125	
14	Commercial	\$0.80000	\$0.80000	\$0.77000	\$0.77000	\$0.77000	\$0.77000	\$0.77000	\$0.72000					\$0.77125	
PGA REVENUES															
15	Residential	\$ 10,318,189	\$ 9,099,050	\$ 7,665,377	\$ 6,857,888	\$ 5,126,077	\$ 3,823,425	\$ 3,384,986	\$ 2,959,668					\$ 49,234,660	
16	Commercial	\$ 4,507,777	\$ 4,202,976	\$ 3,915,700	\$ 3,823,221	\$ 3,063,234	\$ 2,826,209	\$ 2,767,151	\$ 2,349,393					\$ 27,455,662	
17	Off System Sales	\$ 3,141,296	\$ 1,561,667	\$ 1,874,424	\$ 1,785,510	\$ 4,051,646	\$ 3,158,289	\$ 2,849,050	\$ 3,269,647					\$ 21,691,628	
18	Cash Outs-Transportation Customers	\$ 363,702	\$ 998,638	\$ 325,274	\$ 43,612	\$ 55,649	\$ 494,031	\$ 6,505	\$ 425,612					\$ 2,713,022	
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)					\$ (826,667)	
20	Unbilled Revenues-Residential	\$ 1,351,470	\$ (300,022)	\$ (793,491)	\$ (601,406)	\$ (591,590)	\$ (785,147)	\$ (85,398)	\$ (212,661)					\$ (2,018,245)	
21	Unbilled Revenues-Commercial	\$ 205,962	\$ (35,221)	\$ (182,807)	\$ (182,834)	\$ (208,347)	\$ (227,248)	\$ 63,136	\$ (180,699)					\$ (748,058)	
22	Total	\$ 19,785,062	\$ 15,423,755	\$ 12,701,144	\$ 11,622,657	\$ 11,393,337	\$ 9,186,226	\$ 8,882,096	\$ 8,507,626					\$ 97,501,902	
NUMBER OF PGA CUSTOMERS (Average for YTD)															
23	Residential	448,918	449,893	451,771	453,723	454,746	455,637	457,196	457,775					453,707	
24	Commercial	15,816	15,942	15,924	15,993	15,995	15,971	16,017	16,014					15,959	
25	Off System Sales	4	2	4	3	5	3	2	4					3	
26	Total	464,738	465,837	467,699	469,719	470,746	471,611	473,215	473,793					469,670	

14

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 1 of 5		
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24													
		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUN 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24		
SOUTH FLORIDA DIVISION:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0266	1.0266	1.0256	1.0236	1.0197	1.0236	1.0246						
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043	1.041	1.037	1.041	1.042						
TAMPA															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0256	1.0266	1.0246	1.0217	1.0197	1.0217	1.0246						
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.043	1.044	1.042	1.039	1.037	1.039	1.042						
ST. PETE															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0266	1.0256	1.0226	1.0197	1.0217	1.0246						
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.044	1.043	1.040	1.037	1.039	1.042						

15

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24											Page 2 of 5	
ORLANDO DIVISION:		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0276	1.0276	1.0266	1.0246	1.0207	1.0236	1.0266					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.045	1.045	1.044	1.042	1.038	1.041	1.044					
TRIANGLE:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0266	1.0266	1.0256	1.0236	1.0197	1.0226	1.0256					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043	1.041	1.037	1.040	1.043					
JACKSONVILLE DIVISION:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0187	1.0295	1.0285	1.0276	1.0246	1.0197	1.0276	1.0305					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.036	1.047	1.046	1.045	1.042	1.037	1.045	1.048					

16

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24											Page 3 of 5	
LAKELAND		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0246	1.0246	1.0226	1.0197	1.0217	1.0246					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.042	1.042	1.040	1.037	1.039	1.042					
DAYTONA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0266	1.0266	1.0256	1.0236	1.0197	1.0226	1.0256					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043	1.041	1.037	1.040	1.043					

17

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24											Page 4 of 5	
AVON PARK:		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0266	1.0266	1.0256	1.0226	1.0197	1.0217	1.0246					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.044	1.043	1.040	1.037	1.039	1.042					
SARASOTA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0266	1.0256	1.0246	1.0217	1.0197	1.0217	1.0246					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.043	1.042	1.039	1.037	1.039	1.042					
JUPITER DIVISIONS:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0266	1.0266	1.0256	1.0236	1.0197	1.0236	1.0246					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043	1.041	1.037	1.041	1.042					

18

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 5 of 5		
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24													
PANAMA CITY:		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0233	1.0262	1.0262	1.0253	1.0223	1.0194	1.0213	1.0253						
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444						
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.048	1.051	1.051	1.050	1.047	1.044	1.046	1.050						
OCALA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0276	1.0256	1.0226	1.0197	1.0226	1.0256						
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.045	1.043	1.040	1.037	1.040	1.043						
FORT MYERS															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0266	1.0256	1.0226	1.0197	1.0217	1.0246						
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.044	1.043	1.040	1.037	1.039	1.042						

19