



1635 Meathe Drive
West Palm Beach, FL 33411

September 20, 2024

Adam J. Teitzman
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

RE: Docket Number 20240003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **August 2024** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at mnapier@fpuc.com or (561) 512-3739.

Sincerely,

Michelle Napier

Michelle Napier
Director of Regulatory Affairs

Enclosure

CC: Beth Keating, Gunster & Yoakley
SJ 80-445

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	CURRENT MONTH: AUGUST				YEAR-TO-DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 14,615	\$ 18,399	\$ 3,784	20.57	\$ 145,788	\$ 223,081	\$ 77,293	34.65
2	NO NOTICE SERVICE	\$ -	\$ 1,745	\$ 1,745	100.00	\$ -	\$ 33,487	\$ 33,487	100.00
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
4	COMMODITY (Other)	\$ 129,949	\$ 875,654	\$ 745,705	85.16	\$ 4,326,321	\$ 21,885,612	\$ 17,559,291	80.23
5	DEMAND	\$ 3,341,235	\$ 2,735,301	\$ (605,934)	-22.15	\$ 26,466,427	\$ 23,006,552	\$ (3,459,875)	-15.04
6	OTHER	\$ 37,362	\$ 26,879	\$ (10,483)	-39.00	\$ 259,292	\$ 215,032	\$ (44,260)	-20.58
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
8	DEMAND - SWING SERVICE CREDIT (1)	\$ -	\$ 2,118,965	\$ 2,118,965	100.00	\$ -	\$ 16,951,722	\$ 16,951,722	100.00
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 3,523,161	\$ 1,539,013	\$ (1,984,149)	-128.92	\$ 31,197,828	\$ 28,412,042	\$ (2,785,786)	-9.80
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
13	COMPANY USE	\$ 459	\$ 700	\$ 241	34.46	\$ 3,057	\$ 3,700	\$ 643	17.39
14	TOTAL THERM SALES	\$ 3,034,700	\$ 1,538,313	\$ (1,496,387)	-97.27	\$ 32,321,309	\$ 28,408,342	\$ (3,912,967)	-13.77
THERMS PURCHASED									
15	COMMODITY (Pipeline)	1,579,280	2,069,660	490,380	23.69	19,903,530	25,093,400	5,189,870	20.68
16	NO NOTICE SERVICE	0	0	0	-	0	0	0	-
17	SWING SERVICE	0	0	0	-	0	0	0	-
18	COMMODITY (Other)	1,915,647	2,069,660	154,013	7.44	21,158,819	25,093,400	3,934,581	15.68
19	DEMAND	7,872,770	3,057,251	(4,815,519)	-157.51	89,910,700	43,324,546	(46,586,154)	-107.53
20	OTHER	0	0	0	-	0	0	0	-
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	-	0	0	0	-
22	DEMAND	0	0	0	-	0	0	0	-
23	COMMODITY (Other)	0	0	0	-	0	0	0	-
24	TOTAL PURCHASES (+17+18+20)-(21+23)	1,915,647	2,069,660	154,013	7.44	21,158,819	25,093,400	3,934,581	15.68
25	NET UNBILLED	0	0	0	-	0	0	0	-
26	COMPANY USE	709	631	(78)	-12.39	4,562	3,943	(619)	-15.69
27	TOTAL THERM SALES (For Estimated, 24 - 26)	2,160,953	2,069,029	(91,924)	-4.44	24,151,189	25,089,457	3,935,200	15.68
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 0.925	0.889	(0.036)	-4.05	0.732	0.889	0.157	17.66
29	NO NOTICE SERVICE	(2/16) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
30	SWING SERVICE	(3/17) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
31	COMMODITY (Other)	(4/18) 6.784	42.309	35.525	83.97	20.447	87.217	66.770	76.56
32	DEMAND	(5/19) 42.440	89.469	47.029	52.56	29.436	53.103	23.667	44.57
33	OTHER	(6/20) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
35	DEMAND	(8/22) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
36	COMMODITY Other	(9/23) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
37	TOTAL COST OF PURCHASES	(11/24) 183.915	74.361	(109.554)	-147.33	147.446	113.225	(34.221)	-30.22
38	NET UNBILLED	(12/25) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
39	COMPANY USE	(13/26) 64.675	110.916	46.241	41.69	66.999	93.828	26.829	28.59
40	TOTAL COST OF THERM SOLD	(11/27) 163.037	74.383	(88.654)	-119.19	129.177	113.243	(15.934)	-14.07
41	TRUE-UP	(E-2) 4.156	4.156	0.000	0.00	4.156	4.156	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 167.193	78.539	(88.654)	-112.88	133.333	117.399	(15.934)	-13.57
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 168.03398	78.93405	(89.100)	-112.88	134.00366	117.98952	(16.014)	-13.57
45	PGA FACTOR ROUNDED TO NEAREST .001	168.034	78.934	(89.100)	-112.88	134.004	117.990	(16.014)	-13.57

(1)Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024
CURRENT MONTH: August 2024

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	1,859,540	17,378.07	0.935
2 No Notice Commodity Adjustment - System Supply	(280,260)	(2,763.36)	0.986
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	1,579,280	14,614.71	0.925
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - TECO	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	1,915,020	499,974.43	26.108
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	43,630	14,102.50	32.323
20 Imbalance Cashout - FGT	(43,003)	(384,561.14)	894.266
21 Imbalance Cashout - Other Shippers	0	433.28	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,915,647	129,949.07	6.784
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	7,526,980	569,399.84	7.565
26 Demand (Pipeline) No Notice - System Supply	344,100	1,744.59	0.507
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	0	2,481,251.30	0.000
30 Other - Marlin	(4,090)	127,977.50	(3,129.034)
31 Other - Teco	5,780	27,057.82	468.128
32 Other	0	133,804.16	0.000
33 TOTAL DEMAND	7,872,770	3,341,235.21	42.440
OTHER			
34 Company Use of Natural Gas	0	144.87	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	12,500.00	0.000
38 Other	0	6,305.39	0.000
39 Other	0	0.00	0.000
40 Other	0	0.00	0.000
41 Other	0	5,599.88	0.000
42 Other	0	163.23	0.000
43 Other	0	0.00	0.000
44 Other	0	0.00	0.000
45 Other	0	0.00	0.000
46 Other	0	0.00	0.000
47 Other	0	10,591.00	0.000
48 Other	0	0.00	0.000
49 Other	0	2,058.07	0.000
50 TOTAL OTHER	0	37,362.44	0.000
OFF-SYSTEMS SALES SERVICE			
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY
July GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		July ACTUAL		July TRUE-UP		
		\$	THERMS	\$	THERMS	\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$10,548.33	1,069,810	\$10,548.33	1,069,810	406439	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$2,940.45	298,220	\$2,940.45	298,220	406412	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$4,702.32	602,000	\$4,678.24	602,090	406508	\$24.08	(24.08)
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (PIPELINE) - NO NOTICE	FGT	(\$3,049.01)	(309,230)	(\$3,044.37)	(308,760)	406399	\$4.64	470
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$15,142.09	1,660,890	\$15,122.65	1,661,360		(\$19.44)	470
NO NOTICE TOTAL		\$0.00	0	\$0.00	0		\$0.00	0
ALERT DAY	FGT	\$0.00	0	\$0.00	0	Alert Day Calculation	\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0	Alert Day Calculation	\$0.00	0
ALERT DAY	TECO	\$0.00	0	\$0.00	0	Alert Day Calculation	\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (OTHER)	FGT	(\$304,843.38)	(209,892)	(\$235,583.57)	(209,112)	FGT CICO Report	\$69,259.81	580
COMMODITY (OTHER)	FCG	(\$678.37)	0	(\$594.70)	0	VARIOUS	\$83.67	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	\$0.00	0	549397-0223	\$0.00	0
COMMODITY (OTHER)	Gulfstream	(\$3,733.82)	0	(\$3,990.61)	0	262087	(\$256.79)	0
COMMODITY (OTHER)	FGT Interest	\$0.00	0	\$0.00	0	Annual Refund	\$0.00	0
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (OTHER)	FCG	\$15,246.27	45,100	\$15,194.88	45,100	Ju24	(\$51.39)	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	VARIOUS	\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$3,191.57	4,090	\$635.96	0	VARIOUS	(\$2,555.61)	(4,090)
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (OTHER)	TECO	\$10.66	10	\$10.66	10	211012145184-0724	\$0.00	0
COMMODITY (OTHER)	TECO	\$4,810.82	4,690	\$3,666.82	3,970	211012145440-0724	(\$844.00)	(720)
COMMODITY (OTHER)	TECO	\$0.00	0	\$66.53	0	211012145697-0724	\$66.53	0
COMMODITY (OTHER)	TECO	(\$1,068,492.79)	0	(\$1,068,492.79)	0	221008502041-0524	\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (OTHER)	CONOCO	\$596,192.78	1,969,920	\$596,192.78	1,969,920	221821	\$0.00	0
COMMODITY (OTHER)	EMERA	\$85,678.96	0	\$85,537.21	0	117093	(\$141.75)	0
COMMODITY (OTHER)	RADIATE	\$0.00	0	\$0.00	0	202461083	\$0.00	0
COMMODITY (OTHER)	BP-RNG	\$10,702.23	31,570	\$10,702.23	31,570	21355586	\$0.00	0
COMMODITY (OTHER) TOTAL		(\$661,915.07)	1,845,688	(\$596,464.66)	1,841,458		\$65,450.41	(4,230)
DEMAND - NO NOTICE	FGT	\$1,744.59	344,100	\$1,744.59	344,100	406179	\$0.00	0
DEMAND	FGT	\$102,218.00	2,394,440	\$102,218.00	2,394,440	406179	\$0.00	0
DEMAND	FGT	\$7,016.54	443,920	\$7,016.54	443,920	406264	\$0.00	0
DEMAND	FSC	\$28,815.37	1,550,000	\$28,815.37	1,550,000	2154	(\$96.00)	0
DEMAND	VARPL	\$4,000.00	0	\$4,000.00	0	889841	\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0	VARIOUS	\$0.00	0
DEMAND	FGT	(\$4,602.57)	0	(\$4,602.57)	0	406298	\$0.00	0
DEMAND	FGT	\$380,290.00	2,170,000	\$380,290.00	2,170,000	406328	\$0.00	0
DEMAND	Gulfstream	\$7,892.50	310,000	\$7,892.50	310,000	261791	\$0.00	0
DEMAND	FCG	\$3,421.40	45,100	\$3,421.40	45,100	Ju24	\$0.00	0
DEMAND	FCG	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$232,095.00	4,090	\$175,231.25	0	VARIOUS	(\$56,863.75)	(4,090)
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	OSS-Gulfstream	\$9,610.00	0	\$9,610.00	0	ACCRUAL	\$0.00	0
DEMAND	PPC	\$2,451,835.18	0	\$2,451,836.18	0	375223-0624	\$1.00	0
DEMAND	FPUC	\$88,791.77	0	\$88,791.77	0	VARIOUS	\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0	426983-0224	\$0.00	0
DEMAND	TECO	\$665.24	10	\$665.24	10	211012145184-0724	\$0.00	0
DEMAND	TECO	\$665.24	4,690	\$665.24	3,970	211012145440-0724	\$0.00	(720)
DEMAND	TECO	\$0.00	0	\$881.24	0	211012145697-0724	\$881.24	0
DEMAND	TECO	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	OSS-FGT	\$23,964.86	0	\$23,964.86	0	ACCRUAL	\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0	221008502041-0624	\$0.00	0
DEMAND TOTAL		\$3,348,609.12	7,266,350	\$3,292,531.61	7,261,540		(\$56,077.51)	(4,810)
OTHER	VERVANTIS	\$0.00	0	\$63.57	0	03817905-0724	\$63.57	0
OTHER	VERVANTIS	\$0.00	0	\$7.15	0	04003844-0724	\$7.15	0
OTHER	VERVANTIS	\$0.00	0	\$71.66	0	0469578-0524	\$71.66	0
OTHER	VERVANTIS	\$0.00	0	\$1.68	0	03506987-0524	\$1.68	0
OTHER	VERVANTIS	\$0.00	0	\$0.81	0	05085097-0524	\$0.81	0
OTHER	CONVERGENCE	\$12,500.00	0	\$12,500.00	0	1000528	\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$12,300.00	0	\$8,205.39	0	644	(\$4,094.61)	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0	AMORTIZE	\$0.00	0
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS	\$0.00	0
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS	\$0.00	0
OTHER	S&P Global Platts	\$5,599.88	0	\$5,599.88	0	AMORTIZE	\$0.00	0
OTHER	GUNSTER YOAKLEY & STEV	\$0.00	0	\$0.00	0	796535	\$0.00	0
OTHER	GUNSTER YOAKLEY & STEV	\$0.00	0	\$0.00	0	803945	\$0.00	0
OTHER	RADIATE	\$0.00	0	\$0.00	0	202371083	\$0.00	0
OTHER	ENVERUS	\$0.00	0	\$0.00	0	INV-171187	\$0.00	0
OTHER	Snell & Wilmer	\$654.50	0	\$654.50	0	2890970	\$0.00	0
OTHER	Snell & Wilmer	\$0.00	0	\$10,591.00	0	2897032	\$10,591.00	0
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	\$0.00	0	51280814	\$0.00	0
OTHER	Payroll	\$0.00	0	\$2,058.07	0		\$2,058.07	0
OTHER TOTAL		\$31,054.38	0	\$39,753.71	0		\$8,699.33	0
LESS END-USE CONTRACT								
COMMODITY (OTHER)		\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0		\$0.00	0

FLORIDA PUBLIC UTILITIES COMPANY
August GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	August ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$12,949.34	1,313.320	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$898.64	91,140	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$3,554.17	455,080	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	(\$2,768.00)	(280,730)	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	0	399347
COMMODITY (PIPELINE) TOTAL		\$14,634.15	1,578,810	
ALERT DAY	FGT	\$0.00	0	Alert Day Calculation
ALERT DAY	INDIANTOWN	\$0.00	0	Alert Day Calculation
ALERT DAY	TECO	\$0.00	0	Alert Day Calculation
ALERT DAY TOTAL		\$0.00	0	
COMMODITY (OTHER)	FGT	(\$453,755.83)	(43,583)	FGT CICO Report
COMMODITY (OTHER)	FCG	(\$148.79)	0	ACCRUAL
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	549397-0223
COMMODITY (OTHER)	Gulfstream	\$690.07	0	Gulfstream CICO
COMMODITY (OTHER)	FGT Interest	\$0.00	0	
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	FCG	\$16,073.66	47,720	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$635.90	0	VARIOUS
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	TECO	\$2,470.83	2,530	211012145184-0824
COMMODITY (OTHER)	TECO	\$3,866.82	3,970	ACCRUAL
COMMODITY (OTHER)	TECO	\$56.53	0	211012145697-0824
COMMODITY (OTHER)	TECO	\$0.00	0	221008502041-0524
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	FCG	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$399,791.76	1,859,880	ACCRUAL
COMMODITY (OTHER)	EMERA	\$82,921.95	0	ACCRUAL
COMMODITY (OTHER)	RADIATE	\$0.00	0	2023101083
COMMODITY (OTHER)	BP-RNG	\$11,895.76	49,360	ACCRUAL
COMMODITY (OTHER) TOTAL		\$64,498.66	1,919,877	
DEMAND - NO NOTICE	FGT	\$1,744.59	344,100	406179
DEMAND	FGT	\$129,521.01	2,958,220	406179
DEMAND	FGT	\$7,016.54	443,920	406675
DEMAND	FSC	\$29,021.14	1,550,000	ACCRUAL
DEMAND	FPL	\$4,000.00	0	ACCRUAL
DEMAND	FGT	\$0.00	0	VARIOUS
DEMAND	FGT	(\$4,602.57)	0	406719
DEMAND	FGT	\$399,900.00	2,325,000	406847
DEMAND	Gulfstream	\$1,218.32	202,120	ACCRUAL
DEMAND	FCG	\$3,421.40	47,720	ACCRUAL
DEMAND	FCG	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$175,231.25	0	VARIOUS
DEMAND	MARLIN	\$0.00	0	
DEMAND	OSS-Gulfstream	\$9,610.00	0	ACCRUAL
DEMAND	PPC	\$2,481,250.30	0	375223-0724
DEMAND	FPUC	\$133,804.16	0	VARIOUS
DEMAND		\$0.00	0	
DEMAND	TECO	\$665.24	2,530	211012145184-0824
DEMAND	TECO	\$665.24	3,970	ACCRUAL
DEMAND	TECO	\$861.24	0	211012145697-0824
DEMAND	TECO	\$0.00	0	
DEMAND	OSS-FGT	\$23,964.86	0	ACCRUAL
DEMAND	TECO	\$0.00	0	ACCRUAL
DEMAND TOTAL		\$3,397,312.72	7,877,580	
OTHER	VERVANTIS	\$0.00	0	03817905-0624
OTHER	VERVANTIS	\$0.00	0	04003844-0624
OTHER	VERVANTIS	\$0.00	0	04886578-0624
OTHER	VERVANTIS	\$0.00	0	03506987-0624
OTHER	VERVANTIS	\$0.00	0	05085097-0624
OTHER	CONVERGENCE	\$12,500.00	0	1000535
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$10,400.00	0	ACCRUAL
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	S&P Global Platts	\$5,599.88	0	AMORTIZE
OTHER	GUNSTER YOAKLEY & STEWART	\$163.23	0	820976
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	RADIATE	\$0.00	0	
OTHER	ENVERUS	\$0.00	0	
OTHER	Snell & Wilmer	\$0.00	0	2890970
OTHER	Snell & Wilmer	\$0.00	0	
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	
OTHER	Payroll	\$0.00	0	
OTHER TOTAL		\$28,663.11	0	
LESS END-USE CONTRACT				
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER) TOTAL		\$0.00	0	

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

			CURRENT MONTH: AUGUST				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	129,949	\$ 875,654	\$ 745,705	85.2	4,326,321	\$ 21,885,612	\$ 17,559,291	80.2
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	3,393,212	\$ 663,359	\$ (2,729,853)	(411.5)	26,871,507	\$ 6,526,430	\$ (20,345,077)	(311.7)
3	TOTAL COST		3,523,161	\$ 1,539,013	\$ (1,984,148)	(128.9)	31,197,828	\$ 28,412,042	\$ (2,785,786)	(9.8)
4	FUEL REVENUES (NET OF REVENUE TAX)		3,034,700	\$ 1,538,313	\$ (1,496,387)	(97.3)	32,321,310	\$ 28,408,342	\$ (3,912,968)	(13.8)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		(124,655)	\$ (124,655)	\$ -	0.0	(997,235)	\$ (997,235)	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	2,910,045	\$ 1,413,658	\$ (1,496,387)	(105.9)	31,324,075	\$ 27,411,107	\$ (3,912,968)	(14.3)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(613,116)	\$ (125,355)	\$ 487,761	(389.1)	126,247	\$ (1,000,935)	\$ (1,127,182)	112.6
8	INTEREST PROVISION -THIS PERIOD	Line 21	23,806	\$ (12,844)	\$ (36,650)	285.4	191,199	\$ (101,661)	\$ (292,860)	288.1
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		5,654,652	\$ (2,918,730)	\$ (8,573,382)	293.7	\$ 3,875,316	\$ (2,826,913)	\$ (6,702,229)	237.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	124,655	\$ 124,655	\$ -	0.0	997,235	\$ 997,235	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	5,189,997	\$ (2,932,274)	\$ (8,122,271)	277.0	5,189,997	\$ (2,932,274)	\$ (8,122,271)	277.0
MEMO: Unbilled Over-recovery			<u>414,262</u>							
Over/(under)-recovery Book Balance			<u>5,604,259</u>							
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 5,654,652	\$ (2,918,730)	\$ (8,573,382)	293.7				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 5,166,191	\$ (2,919,430)	\$ (8,085,621)	277.0				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 10,820,842	\$ (5,838,161)	\$ (16,659,003)	285.4				
15	AVERAGE	50% of Line 14	\$ 5,410,421	\$ (2,919,080)	\$ (8,329,502)	285.4				
16	INTEREST RATE - FIRST DAY OF MONTH		0.05290	0.05290	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.05260	0.05260	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.10550	0.10550	-	0.0				
19	AVERAGE	50% of Line 18	0.05275	0.05275	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00440	0.00440	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 23,806	\$ (12,844)	\$ (36,650)	285.4				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

5

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-3

PRESENT MONTH: **AUGUST**

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	FGT	SYS SUPPLY	N/A	(117,898)		(117,898)	\$ 17,528	N/A	N/A	N/A	-14.867275
2	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	N/A	N/A
3	Jan	FCC	SYS SUPPLY	N/A	76,400		76,400	\$ 26,578	N/A	N/A	N/A	34.787579
4	Jan	MARLIN	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	N/A	N/A
5	Jan	TECO	SYS SUPPLY	N/A	16,390		16,390	\$ 281,301	N/A	N/A	N/A	1716.293655
6	Jan	GULFSTREAM	SYS SUPPLY	N/A	0		0	\$ (2,951)	N/A	N/A	N/A	N/A
7	Jan	CONOCO	SYS SUPPLY	N/A	3,970,710		3,970,710	\$ 1,118,506	N/A	N/A	N/A	28.168913
8	Jan	EMERA	SYS SUPPLY	N/A	0		0	\$ 107,351	N/A	N/A	N/A	N/A
9	Jan	RADIATE	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	N/A	N/A
10	Jan	NEW RIVER	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	N/A	N/A
11	Feb	FGT	SYS SUPPLY	N/A	179,375		179,375	\$ (31,564)	N/A	N/A	N/A	-17.596900
12	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	N/A	N/A
13	Feb	FCC	SYS SUPPLY	N/A	80,120		80,120	\$ 24,215	N/A	N/A	N/A	30.223802
14	Feb	MARLIN	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	N/A	N/A
15	Feb	TECO	SYS SUPPLY	N/A	7,740		7,740	\$ 217,020	N/A	N/A	N/A	2803.876486
16	Feb	GULFSTREAM	SYS SUPPLY	N/A	0		0	\$ (4,705)	N/A	N/A	N/A	N/A
17	Feb	CONOCO	SYS SUPPLY	N/A	3,590,500		3,590,500	\$ 966,203	N/A	N/A	N/A	26.909989
18	Feb	EMERA	SYS SUPPLY	N/A	0		0	\$ 106,744	N/A	N/A	N/A	N/A
19	Mar	FGT	SYS SUPPLY	N/A	29,842		29,842	\$ (56,127)	N/A	N/A	N/A	-188.080055
20	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	N/A	N/A
21	Mar	FCC	SYS SUPPLY	N/A	68,850		68,850	\$ 24,060	N/A	N/A	N/A	34.945200
22	Mar	MARLIN	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	N/A	N/A
23	Mar	TECO	SYS SUPPLY	N/A	14,510		14,510	\$ 101,136	N/A	N/A	N/A	697.006272
24	Mar	GULFSTREAM	SYS SUPPLY	N/A	0		0	\$ (1,437)	N/A	N/A	N/A	N/A
25	Mar	CONOCO	SYS SUPPLY	N/A	3,063,630		3,063,630	\$ 502,816	N/A	N/A	N/A	16.412415
26	Mar	EMERA	SYS SUPPLY	N/A	0		0	\$ 481,343	N/A	N/A	N/A	N/A
27	Mar	TECO	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	N/A	N/A
28	Mar	CONOCO	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	N/A	N/A
29	Mar	EMERA	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	N/A	N/A
30	Mar	NEW RIVER	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	N/A	N/A
31	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	N/A	N/A
32	Apr	FCC	SYS SUPPLY	N/A	58,950		58,950	\$ 19,275	N/A	N/A	N/A	32.697506
33	Apr	FGT	SYS SUPPLY	N/A	(252,101)		(252,101)	\$ (169,746)	N/A	N/A	N/A	67.332553
34	Apr	GULFSTREAM	SYS SUPPLY	N/A	0		0	\$ (1,279)	N/A	N/A	N/A	N/A
35	Apr	MARLIN	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	N/A	N/A
36	Apr	TECO	SYS SUPPLY	N/A	10,390		10,390	\$ 103,483	N/A	N/A	N/A	995.984119
37	Apr	CONOCO	SYS SUPPLY	N/A	2,978,050		2,978,050	\$ 93,120	N/A	N/A	N/A	3.126867
38	Apr	EMERA	SYS SUPPLY	N/A	0		0	\$ 86,213	N/A	N/A	N/A	N/A
39	Apr	TECO	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	N/A	N/A
40	May	FGT	SYS SUPPLY	N/A	(565,704)		(565,704)	\$ (208,562)	N/A	N/A	N/A	36.867698
41	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	N/A	N/A
42	May	FCC	SYS SUPPLY	N/A	49,870		49,870	\$ 17,240	N/A	N/A	N/A	0.000000
43	May	Gulfstream	SYS SUPPLY	N/A	0		0	\$ (1,053)	N/A	N/A	N/A	N/A
44	May	IND OBA-PGA	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	N/A	N/A
45	May	MARLIN	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	N/A	N/A
46	May	TECO	SYS SUPPLY	N/A	5,200		5,200	\$ 121,533	N/A	N/A	N/A	100.000000
47	May	CONOCO	SYS SUPPLY	N/A	2,373,310		2,373,310	\$ 410,540	N/A	N/A	N/A	17.298216
48	May	EMERA	SYS SUPPLY	N/A	0		0	\$ 79,575	N/A	N/A	N/A	N/A
49	May	NEW RIVER	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	N/A	N/A
50	Jun	FGT	SYS SUPPLY	N/A	(652,000)		(652,000)	\$ (370,435)	N/A	N/A	N/A	56.815207
51	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	N/A	N/A
52	Jun	FCC	SYS SUPPLY	N/A	50,010		50,010	\$ 16,564	N/A	N/A	N/A	33.121476
53	Jun	CONOCO	SYS SUPPLY	N/A	2,296,160		2,296,160	\$ 755,853	N/A	N/A	N/A	32.918154
54	Jun	Gulfstream	SYS SUPPLY	N/A	0		0	\$ (4,956)	N/A	N/A	N/A	N/A
55	Jun	BP	SYS SUPPLY	N/A	59,160		59,160	\$ 23,841	N/A	N/A	N/A	40.300000
56	Jun	PEOPLES GAS	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	N/A	N/A
57	Jun	MARLIN	SYS SUPPLY	N/A	1,280		1,280	\$ 3,192	N/A	N/A	N/A	249.341406
58	Jun	TECO	SYS SUPPLY	N/A	5,450		5,450	\$ (84,081)	N/A	N/A	N/A	-1542.761651
59	Jun	RADIATE	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	N/A	N/A
60	Jun	EMERA	SYS SUPPLY	N/A	0		0	\$ 89,370	N/A	N/A	N/A	N/A
61	Jun	NEW RIVER	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	N/A	N/A
62	Jul	FGT	SYS SUPPLY	N/A	(209,642)		(209,642)	\$ (303,942)	N/A	N/A	N/A	144.981445
63	Jul	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	N/A	N/A
64	Jul	FCC	SYS SUPPLY	N/A	45,100		45,100	\$ 14,542	N/A	N/A	N/A	32.244701
65	Jul	CONOCO	SYS SUPPLY	N/A	1,969,920		1,969,920	\$ 596,193	N/A	N/A	N/A	30.264822
66	Jul	GULFSTREAM	SYS SUPPLY	N/A	0		0	\$ (3,784)	N/A	N/A	N/A	N/A
67	Jul	BP	SYS SUPPLY	N/A	31,570		31,570	\$ 10,702	N/A	N/A	N/A	33.900000
68	Jul	RADIATE	SYS SUPPLY	N/A	0		0	\$ 171	N/A	N/A	N/A	N/A
69	Jul	MARLIN	SYS SUPPLY	N/A	4,090		4,090	\$ 3,192	N/A	N/A	N/A	78.033496
70	Jul	GAS SOUTH	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	N/A	N/A
71	Jul	EMERA	SYS SUPPLY	N/A	0		0	\$ 86,024	N/A	N/A	N/A	N/A
72	Jul	TECO	SYS SUPPLY	N/A	3,940		3,940	\$ (1,064,429)	N/A	N/A	N/A	-27015.976650
73	Jul	NEW RIVER	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	N/A	N/A
74	Aug	FGT	SYS SUPPLY	N/A	(43,003)		(43,003)	\$ (384,496)	N/A	N/A	N/A	894.114411
75	Aug	FGT (INDIANTOWN)	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	N/A	N/A
76	Aug	FCC	SYS SUPPLY	N/A	47,720		47,720	\$ 15,957	N/A	N/A	N/A	33.439124
77	Aug	CONOCO	SYS SUPPLY	N/A	1,859,880		1,859,880	\$ 399,792	N/A	N/A	N/A	21.495567
78	Aug	GULFSTREAM	SYS SUPPLY	N/A	0		0	\$ 433	N/A	N/A	N/A	N/A
79	Aug	BP	SYS SUPPLY	N/A	49,360		49,360	\$ 11,896	N/A	N/A	N/A	24.100000
80	Aug	PEOPLES GAS	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	N/A	N/A
81	Aug	MARLIN	SYS SUPPLY	N/A	(4,090)		(4,090)	\$ (1,920)	N/A	N/A	N/A	46.938142
82	Aug	TECO	SYS SUPPLY	N/A	5,780		5,780	\$ 5,507	N/A	N/A	N/A	95.271799
83	Aug	NEW RIVER	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	N/A	N/A
84	Aug	EMERA	SYS SUPPLY	N/A	0		0	\$ 82,780	N/A	N/A	N/A	N/A
116	TOTAL					21,158,819	21,158,819	4,326,321				20.447

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY Purchased Gas Adjustment (PGA) - Summary SCHEDULE A-5
 FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	1,548,312	1,277,914	1,051,790	131,066	419,273	429,349	(661,331)	129,949	0	0	0
2	Transportation costs	3,452,336	3,232,994	3,503,502	3,551,634	3,006,316	3,424,571	3,306,940	3,393,212	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	Total	5,000,648	4,510,908	4,555,292	3,682,700	3,425,589	3,853,920	2,645,609	3,523,161	0	0	0
PGA THERM SALES												
13	Residential	2,521,936	2,104,569	1,882,809	1,734,460	1,371,808	1,046,782	866,545	888,263	0	0	0
14	Commercial	1,799,497	1,622,113	1,478,525	1,397,631	1,374,719	1,195,604	1,037,330	1,249,918	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	\$ 0.75000	\$ 0.75000	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.65000	\$ 0.65000	\$ 0.65000	\$ -	\$ -	\$ -
20	Commercial	\$ 0.75000	\$ 0.75000	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.65000	\$ 0.65000	\$ 0.65000	\$ -	\$ -	\$ -
PGA REVENUES												
24	Residential	1,888,889	1,577,551	1,114,285	1,038,994	823,261	680,966	563,618	572,383	0	0	0
25	Commercial	1,349,009	1,215,841	886,932	837,348	824,735	777,512	674,440	769,773	0	0	0
29												
45												
NUMBER OF PGA CUSTOMERS												
46	Residential	69,723	70,264	70,525	70,915	71,133	71,381	71,679	71,590	0	0	0
47	Commercial	4,053	4,072	4,066	4,071	4,064	4,078	4,087	4,076	0	0	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024													
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
SOUTH FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0239	1.0270	1.0271	1.0262	1.0240	1.0205	1.0235	1.0250	1.0285	1.0306			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.03	1.04	1.04	1.04	1.04			
CENTRAL FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0254	1.0267	1.0268	1.0259	1.0235	1.0201	1.0228	1.0256	1.0284	1.0298			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.05			
NORTHEAST FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0253	1.0253	1.0250	1.0247	1.0268	1.0262	1.0267	1.0287	1.0278	1.0280			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	0.00	1.04	1.05	1.05	1.05			
OKEECHOBEE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0222	1.0261	1.0255	1.0242	1.0224	1.0197	1.0219	10.2459	1.0275	1.0288			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	10.42	1.05	1.05			
BREWSTER													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0229	1.0268	1.0265	1.0263	1.0225	1.0196	1.0228	1.0243	1.0291	1.0275			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.04			
FORT MEADE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0229	1.0261	1.0258	1.0253	1.0225	1.0192	1.0219	1.0239	1.0276	1.0292			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.05			