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September 20, 2024

**-VIA ELECTRONIC FILING-**

Adam Teitzman  
Division of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20240001-EI**

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of August 2024.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

*s/ Maria Jose Moncada*  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

**CERTIFICATE OF SERVICE**

**Docket No. 20240001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished  
by electronic service on this 20th day of September 2024 to the following:

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By: s/ Maria Jose Moncada  
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FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: August 2024

(1)                  (2)                  (3)                  (4)                  (5)                  (6)                  (7)                  (8)                  (9)                  (10)                  (11)                  (12)												
Line No.	Dollars				MWh				Cents/kWh			
	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	<b>Total Cost of Generated Power</b>											
2	275,301,361	288,947,705	(13,646,344)	(4.7%)	14,694,144	13,910,495	783,649	5.6%	1.8735	2.0772	(0.2036)	(9.8%)
3	(5,500,183)	(6,914,230)	1,414,047	(20.5%)	(273,061)	(167,796)	(105,265)	62.7%	2.0143	4.1206	(2.1064)	(51.1%)
4	110,616	149,450	(38,834)	(26.0%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	(74,779)	48,494	(123,274)	(254.2%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6	269,837,015	282,231,420	(12,394,405)	(4.4%)	14,421,083	13,742,699	678,384	4.9%	1.8711	2.0537	(0.1826)	(8.9%)
7	<b>Total Cost of Purchased Power</b>											
8	8,525,045	9,654,926	(1,129,882)	(11.7%)	374,932	332,230	42,702	12.9%	2.2738	2.9061	(0.6323)	(21.8%)
9	1,988,692	2,088,184	(99,492)	(4.8%)	40,147	49,008	(8,861)	(18.1%)	4.9536	4.2609	0.6927	16.3%
10	1,891,465	1,302,000	589,465	45.3%	25,495	26,040	(545)	(2.1%)	7.4190	5.0000	2.4190	48.4%
11	12,405,202	13,045,110	(639,909)	(4.9%)	440,574	407,278	33,296	8.2%	2.8157	3.2030	(0.3873)	(12.1%)
12	282,242,217	295,276,530	(13,034,314)	(4.4%)	14,861,656	14,149,977	711,679	5.0%	1.8991	2.0868	(0.1876)	(9.0%)
13												
14	<b>Total Fuel Cost and Gains of Power Sales</b>											
15	(4,055,475)	(4,554,207)	498,732	(11.0%)	(154,747)	(187,240)	32,493	(17.4%)	2.6207	2.4323	0.1884	7.7%
16	(1,374,174)	(2,434,120)	1,059,946	(43.5%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
17	(207,615)	(273,612)	65,996	(24.1%)	(42,267)	(52,997)	10,730	(20.2%)	0.4912	0.5163	(0.0251)	(4.9%)
18	(5,637,264)	(7,261,938)	1,624,675	(22.4%)	(197,014)	(240,237)	43,223	(18.0%)	2.8614	3.0228	(0.1615)	(5.3%)
19	<b>Total Incremental Optimization Costs <sup>(1)</sup></b>											
20	85,766	89,734	(3,968)	(4.4%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
21	57,568	89,875	(32,307)	(35.9%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
22	(12,238)	(12,499)	262	(2.1%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
23	(7,352,733)	(4,500,000)	(2,852,733)	63.4%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
24	(7,221,636)	(4,332,890)	(2,888,746)	66.7%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
25	269,383,317	283,681,702	(14,298,385)	(5.0%)	14,664,642	13,909,740	754,902	5.4%	1.8370	2.0394	(0.2025)	(9.9%)
26												
27	<b>Average Factor Calculation</b>											
28	5,571,750	12,670,180	(7,098,430)	(56.0%)	303,314	621,256	(317,942)	(51.2%)	0.0410	0.1079	(0.0669)	(62.0%)
29	13,751,798	13,028,473	723,325	5.6%	748,618	638,824	109,794	17.2%	0.1012	0.1109	(0.0097)	(8.8%)
30	444,081	283,682	160,399	56.5%	24,175	13,910	10,265	73.8%	0.0033	0.0024	0.0009	35.3%
31	269,383,317	283,681,702	(14,298,385)	(5.0%)	13,588,536	12,635,751	952,785	7.5%	1.9824	2.2451	(0.2626)	(11.7%)
32	12,947,532	12,963,176	(15,644)	(0.1%)	653,115	577,406	75,709	13.1%	1.9824	2.2451	(0.2626)	(11.7%)
33	256,435,785	270,718,526	(14,282,741)	(5.3%)	12,935,421	12,058,345	877,076	7.3%	1.9824	2.2451	(0.2626)	(11.7%)
34	Jurisdictional Line Loss Multiplier											
35	256,864,033	271,214,390	(14,350,358)	(5.3%)	12,935,421	12,058,345	877,076	7.3%	1.9857	2.2492	(0.2634)	(11.7%)
36	82,812,843	82,812,843	(0)	(0.0%)	12,935,421	12,058,345	877,076	7.3%	0.6402	0.6868	(0.0466)	(6.8%)
37	339,676,876	354,027,233	(14,350,358)	(4.1%)	12,935,421	12,058,345	877,076	7.3%	2.6259	2.9360	(0.3100)	(10.6%)
38	901,525	901,525	0	N/A	12,935,421	12,058,345	877,076	7.3%	0.0070	0.0075	(0.0005)	(6.8%)
39	3,946,133	3,946,133	0	0.0%	12,935,421	12,058,345	877,076	7.3%	0.0305	0.0327	(0.0022)	(6.8%)
40	16,513,671	18,143,444	(1,629,772)	(9.0%)	12,935,421	12,058,345	877,076	7.3%	0.1277	0.1505	(0.0228)	(15.2%)
42	Fuel Factor after adjustments								2.791	3.127	(0.3355)	(10.7%)
43	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH								2.791	3.127	(0.3360)	(10.7%)

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

<sup>(2)</sup> For Informational Purposes Only

<sup>(3)</sup> Per Order No. PSC-2023-0026-FOF-EI

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE PERIOD OF: August 2024

FOR THE PERIOD OF: August 2024													
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A1.1	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	<b>Total Cost of Generated Power</b>												
2	Net Cost of System Net Generation (Sch. 3)	2,032,256,138	2,019,625,325	12,630,814	0.6%	98,605,500	96,636,870	1,968,630	2.0%	2.0610	2.0899	(0.0289)	(1.4%)
3	Fuel Cost of Stratified Sales (Sch. 2)	(43,678,389)	(45,024,291)	1,345,902	(3.0%)	(1,771,726)	(1,560,968)	(210,758)	13.5%	2.4653	2.8844	(0.4191)	(14.5%)
4	Lease Costs (Sch. 2)	1,044,567	1,069,034	(24,466)	(2.3%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(4,809,300)	(4,385,422)	(423,877)	9.7%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6		1,984,813,017	1,971,284,645	13,528,372	0.69%	96,833,774	95,075,902	1,757,872	1.85%	2.0497	2.0734	(0.0237)	(1.14%)
7	<b>Total Cost of Purchased Power</b>									0.0000	0.0000	0.0000	
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	63,229,399	65,883,389	(2,653,990)	(4.0%)	2,047,053	2,015,809	31,244	1.5%	3.0888	3.2683	(0.1795)	(5.5%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	13,986,527	14,291,703	(305,176)	(2.1%)	307,874	324,524	(16,650)	(5.1%)	4.5429	4.4039	0.1390	3.2%
10	Energy Cost of Economy Purchases (Sch. 9)	6,332,417	6,418,568	(86,151)	(1.3%)	95,222	110,286	(15,064)	(13.7%)	6.6502	5.8199	0.8302	14.3%
11		83,548,343	86,593,660	(3,045,317)	(3.52%)	2,450,149	2,450,619	(470)	(0.02%)	3.4099	3.5335	(0.1236)	(3.50%)
12	<b>TOTAL AVAILABLE</b>	2,068,361,360	2,057,878,304	10,483,055	0.5094%	99,283,923	97,526,522	1,757,402	1.8020%	2.0833	2.1101	(0.0268)	(1.2697%)
13													
14	<b>Total Fuel Cost and Gains of Power Sales</b>												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(47,315,830)	(49,539,816)	2,223,986	(4.5%)	(2,065,921)	(2,367,960)	302,039	(12.8%)	2.2903	2.0921	0.1982	9.5%
16	Gains from Off-System Sales (Sch. 6)	(35,999,974)	(37,492,017)	1,492,043	(4.0%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(1,767,283)	(1,832,816)	65,533	(3.6%)	(355,043)	(363,674)	8,631	(2.4%)	0.4978	0.5040	(0.0062)	(1.2%)
18		(85,083,087)	(88,864,649)	3,781,562	(4.26%)	(2,420,964)	(2,731,634)	310,670	(11.37%)	3.5144	3.2532	0.2613	8.03%
19	<b>Total Incremental Optimization Costs</b>												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	433,940	471,258	(37,318)	(7.9%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	865,992	921,211	(55,219)	(6.0%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(45,706)	(52,937)	7,231	(13.7%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
23	Optimization Credits (Sch. 2)	(42,776,036)	(39,660,268)	(3,115,768)	7.9%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
24		(41,521,810)	(38,320,737)	(3,201,073)	8.35%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
25	<b>Total Fuel Costs &amp; Net Power Transactions</b>	1,941,756,463	1,930,692,919	11,063,544	0.57%	96,862,959	94,794,888	2,068,072	2.18%	2.0046	2.0367	(0.0321)	(1.57%)
26													
27	<b>Average Factor Calculation</b>												
28	Net Unbilled Sales	48,909,339	45,118,569	3,790,770	8.4%	2,404,241	2,547,726	(143,486)	(5.6%)	0.0467	0.0239	0.0228	95.3%
29	T & D Losses	95,046,687	92,973,663	2,073,024	2.2%	4,744,132	7,073,147	(2,329,015)	(32.9%)	0.1062	0.0329	0.0733	222.9%
30	Company Use	2,116,577	2,344,605	(228,028)	(9.7%)	135,444	115,031	20,413	17.7%	0.0030	0.0007	0.0023	324.8%
31	System Sales	1,942,023,159	1,931,978,512	10,044,647	0.5%	89,579,142	85,058,984	4,520,159	5.3%	2.1679	2.2713	(0.1034)	(4.6%)
32	Wholesale Sales (excluding Stratified Sales)	86,843,358	85,669,098	1,174,260	1.4%	4,009,000	3,892,385	116,615	3.0%	2.1662	2.2009	(0.0347)	(1.6%)
33	Jurisdictional Sales	1,855,179,801	1,846,309,414	8,870,387	0.5%	85,570,142	83,924,194	1,645,948	2.0%	2.1680	2.2000	(0.0320)	(1.5%)
34	Jurisdictional Line Loss Multiplier												
35	Jurisdictional Sales Adjusted for Line Losses	1,858,277,951	1,849,482,127	8,795,825	0.5%	85,570,142	83,924,194	1,645,948	2.0%	2.1716	2.2038	(0.0321)	(1.5%)
36	True-Up	662,502,744	662,502,744	0	N/A	85,570,142	83,924,194	1,645,948	2.0%	0.7742	0.7894	(0.0152)	(1.9%)
37	<b>TOTAL JURISDICTIONAL FUEL COST</b>	2,520,780,695	2,511,984,871	8,795,825	0.4%	85,570,142	83,924,194	1,645,948	2.0%	2.9459	0.8573	2.0885	243.6%
38	GPIF	7,212,202	7,212,202	0	N/A	85,570,142	83,924,194	1,645,948	2.0%	0.0084	0.0086	(0.0002)	(1.9%)
39	Asset Optimization - Company Portion	31,569,065	31,569,065	0	N/A	85,570,142	83,924,194	1,645,948	2.0%	0.0369	0.0376	(0.0007)	(1.9%)
40	SolarTogether (ST) Credit	108,151,496	112,583,522	(4,432,026)	(3.9%)	85,570,142	83,924,194	1,645,948	2.0%	0.1264	0.1341	(0.0078)	(5.8%)
41	Fuel Factor after adjustments									3.1176	1.0377	2.0799	200.4%
42	<b>FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH</b>									3.1180	1.0380	2.0800	200.4%

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: August 2024

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation (Sch. 3)	275,301,361	288,947,705	(13,646,344)	(4.72%)	2,032,522,836	2,019,625,325	12,897,511	0.64%
3	Lease Costs	110,616	149,450	(38,834)	(25.98%)	1,044,567	1,069,034	(24,466)	(2.29%)
4	Fuel Cost of Stratified Sales	(5,500,183)	(6,914,230)	1,414,047	(20.45%)	(43,678,389)	(45,024,291)	1,345,902	(2.99%)
5	Fuel Cost of Power Sold (Sch. 6)	(4,263,090)	(4,827,818)	564,729	(11.70%)	(49,083,112)	(50,087,039)	1,003,926	(2.00%)
6	Gains from Off-System Sales (Sch. 6)	(1,374,174)	(2,434,120)	1,059,946	(43.55%)	(35,999,990)	(37,492,017)	1,492,028	(3.98%)
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	8,525,045	9,654,926	(1,129,882)	(11.70%)	63,229,399	65,883,389	(2,653,989)	(4.03%)
8	Energy Payments to Qualifying Facilities (Sch. 8)	1,988,692	2,088,184	(99,492)	(4.76%)	13,986,527	14,291,703	(305,176)	(2.14%)
9	Energy Cost to Economy Purchases (Sch. 9)	1,891,465	1,302,000	589,465	45.27%	6,332,416	6,418,568	(86,152)	(1.34%)
10		276,679,732	287,966,098	(11,286,366)	(3.92%)	1,988,354,254	1,974,684,671	13,669,583	0.69%
11	<b>Optimization Activities <sup>(1)</sup></b>								
12	Incremental Personnel, Software, and Hardware Costs	85,766	89,734	(3,968)	(4.42%)	433,940	471,258	(37,318)	(7.92%)
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	57,568	89,875	(32,307)	(35.95%)	866,007	921,211	(55,204)	(5.99%)
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(12,238)	(12,499)	262	(2.09%)	(45,707)	(52,937)	7,231	(13.66%)
15	Optimization Credits	(7,352,733)	(4,500,000)	(2,852,733)	63.39%	(42,776,036)	(39,660,268)	(3,115,768)	7.86%
16		(7,221,636)	(4,332,890)	(2,888,746)	66.67%	(41,521,795)	(38,320,737)	(3,201,059)	8.35%
17	<b>Adjustments to Fuel Cost</b>								
18	Energy Imbalance Fuel Revenues	(163,728)	0	(163,728)	N/A	(1,077,300)	(599,941)	(477,358)	79.57%
19	Fuel Replacement Cost Credit	0	0	0	N/A	(5,000,000)	(5,000,000)	0	N/A
20	Inventory Adjustments	58,919	0	58,919	N/A	824,381	754,625	69,756	9.24%
21	Other O&M Expense	30,029	48,494	(18,465)	(38.08%)	443,619	459,894	(16,275)	(3.54%)
22		(74,779)	48,494	(123,274)	(254.20%)	(4,809,300)	(4,385,422)	(423,877)	9.67%
23	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	269,383,317	283,681,702	(14,298,385)	(5.04%)	1,942,023,159	1,931,978,512	10,044,647	0.52%
24									
25	<b>kWh Sales</b>								
26	Retail kWh Sales	12,935,421,098	12,058,345,055	877,076,043	7.27%	85,570,142,331	83,924,194,268	1,645,948,063	1.96%
27	Sale for Resale	653,114,560	577,405,619	75,708,941	13.11%	4,009,000,061	3,892,385,388	116,614,673	3.00%
28		13,588,535,658	12,635,750,674	952,784,984	7.54%	89,579,142,392	87,816,579,656	1,762,562,736	2.01%
29	Retail % of Total kWh Sales	95.193635%	95.430381%	(0.236746%)	(0.25%)	95.524628%	95.567596%	(0.042968%)	(0.04%)
30									
31	<b>Revenues Applicable to Period</b>								
32	Jurisdictional Fuel Revenues	390,779,695	358,132,848	32,646,847	9.12%	2,815,583,930	2,753,035,940	62,547,990	2.27%
33	Prior Period True-Up (Collected)/Refunded This Period	(82,812,843)	(82,812,843)	0	N/A	(662,502,744)	(662,502,744)	0	N/A
34	Midcourse Correction (Collected)/Refunded	4,661,284	4,661,284	0	N/A	18,645,136	18,645,136	0	N/A
35	GPIF <sup>(2)</sup>	(901,525)	(901,525)	0	N/A	(7,212,202)	(7,212,202)	0	N/A
36	Asset Optimization <sup>(2)</sup>	(3,946,133)	(3,946,133)	0	N/A	(31,569,065)	(31,569,065)	0	N/A
37	SolarTogether (ST) Credit	(16,513,671)	(18,143,444)	1,629,772	(8.98%)	(108,151,496)	(112,583,522)	4,432,026	(3.94%)
38	Jurisdictionalized SOBRA Fuel Savings	0	0	0	N/A	0	0	0	N/A
39		291,266,806	256,990,187	34,276,619	13.34%	2,024,793,560	1,957,813,544	66,980,016	3.42%

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: August 2024

Line No.		Current Month				Year to Date			
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
40	<b>True-Up Calculation</b>								
41	Adjusted Total Fuel Costs & Net Power Transactions	269,383,317	283,681,702	(14,298,385)	(5.04%)	1,942,023,159	1,931,978,512	10,044,647	0.52%
42	Jurisdictional Sales % of Total kWh Sales	95.193640%	95.430380%	(0.236750%)	(0.25%)	95.524630%	95.567600%	(0.042970%)	(0.04%)
43	Retail Total Fuel Costs & Net Power Transactions <sup>(3)</sup>	256,864,033	271,214,390	(14,350,358)	(5.29%)	1,858,277,951	1,847,322,071	10,955,880	0.59%
44	True-Up Provision for the Month-Over/(Under) Recovery	34,402,774	(14,224,203)	48,626,977	(341.86%)	166,515,608	108,331,417	58,184,191	53.71%
45	Interest Provision for the Month	(965,830)	(1,122,858)	157,028	(13.98%)	(18,939,519)	(19,116,363)	176,844	(0.93%)
46	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(299,925,069)	(309,502,099)	9,577,030	(3.09%)	(993,754,116)	(993,754,116)	0	N/A
47	True-Up & Interest Provision Beg of Period - Over/(Under) Recovery - MCC	(13,983,852)	(13,983,852)	0	N/A	0	0	0	N/A
48	Deferred True-Up Beginning of Period - Over/(Under) Recovery	37,290,272	37,290,272	0	N/A	37,290,272	37,290,272	0	N/A
49	Midcourse Correction (Collected)/Refunded This Period	(4,661,284)	(4,661,284)	0	N/A	(18,645,136)	(18,645,136)	(0)	0.00%
50	Prior Period True-Up (Collected)/Refunded This Period	82,812,843	82,812,843	0	N/A	662,502,744	662,502,744	(0)	(0.00%)
51	End of Period Net True-Up Amount Over/(Under) Recovery	(165,030,147)	(223,391,182)	58,361,035	(26.13%)	(165,030,147)	(223,391,182)	58,361,035	(26.13%)
52									
53	<b>Interest Provision</b>								
54	Beginning True-Up Amount	(276,618,649)							
55	Ending True-Up Amount Before Interest	(164,064,317)							
56	Total of Beginning & Ending True-Up Amount	(440,682,966)							
57	Average True-Up Amount	(220,341,483)							
58	Interest Rate - First Day Reporting Business Month	5.31000%							
59	Interest Rate - First Day Subsequence Month	5.21000%							
60	Total Interest Rate - First Day Current and Subsequent Month	10.52000%							
61	Average Interest Rate	5.26000%							
62	Monthly Average Interest Rate	0.43833%							
63	Interest Provision	(965,830)							

66 <sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

67 <sup>(2)</sup> Per Order No. PSC-2023-0026-FOF-EI

68 <sup>(3)</sup> Line 23 x Line 29 x 1.00167

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: August 2024

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Current Month				Year to Date			
		Actual	Estimated	Diff \$	Diff %	Actual	Estimated	Diff \$	Diff %
1	<b>Fuel Cost of System Net Generation (\$)</b>								
2	Light Oil <sup>(1)</sup>	1,679,915	103,085	1,576,830	1,529.6%	15,338,528	13,705,984	1,632,544	11.9%
3	Coal	2,298,607	1,919,380	379,226	19.8%	17,138,220	14,454,418	2,683,802	18.6%
4	Gas <sup>(2)</sup>	257,698,799	274,101,460	(16,402,660)	(6.0%)	1,897,440,655	1,890,480,186	6,960,469	0.4%
5	Nuclear	13,624,040	12,823,780	800,260	6.2%	102,338,735	100,531,257	1,807,478	1.8%
6		275,301,361	288,947,705	(13,646,344)	(4.7%)	2,032,256,138	2,019,171,846	13,084,293	0.6%
7	<b>System Net Generation (MWh)</b>								
8	Heavy Oil	(2,084)	0	(2,084)	N/A	(24,208)	(20,101)	(4,107)	20.4%
9	Light Oil	12,403	515	11,888	2,307.1%	115,416	102,410	13,006	12.7%
10	Coal	61,391	47,120	14,271	30.3%	352,347	330,499	21,848	6.6%
11	Gas	10,939,613	10,077,277	862,336	8.6%	69,898,125	67,741,165	2,156,960	3.2%
12	Nuclear	2,529,134	2,520,659	8,475	0.3%	19,504,905	19,471,627	33,278	0.2%
13	Solar	1,151,698	1,264,923	(113,225)	(9.0%)	8,754,700	9,009,131	(254,432)	(2.8%)
14	Hydrogen	1,989	0	1,989	N/A	4,214	2,138	2,076	97.1%
15		14,694,144	13,910,495	783,649	5.6%	98,605,500	96,636,870	1,968,630	2.0%
16	<b>Units of Fuel Burned (Unit) <sup>(3)</sup></b>								
17	Light Oil <sup>(1)</sup>	16,265	964	15,301	1,586.7%	136,584	120,847	15,737	13.0%
18	Coal	38,926	32,586	6,340	19.5%	290,549	245,014	45,536	18.6%
19	Gas <sup>(2)</sup>	75,860,530	67,857,000	8,003,530	11.8%	483,601,032	465,593,336	18,007,695	3.9%
20	Nuclear	27,487,473	26,840,349	647,124	2.4%	210,005,071	208,499,549	1,505,522	0.7%
21	Hydrogen	12,569	0	12,569	N/A	27,095	13,976	13,119	93.9%
22									
23	<b>BTU Burned (MMBTU)</b>								
24	Light Oil	93,779	5,622	88,157	1,568.1%	788,076	697,543	90,532	13.0%
25	Coal	646,928	553,956	92,972	16.8%	4,902,254	4,137,651	764,603	18.5%
26	Gas	78,203,333	69,533,068	8,670,265	12.5%	496,605,634	477,424,054	19,181,580	4.0%
27	Nuclear	27,487,473	26,840,349	647,124	2.4%	210,005,071	208,499,549	1,505,522	0.7%
28		106,431,513	96,932,995	9,498,518	9.8%	712,301,035	690,758,797	21,542,237	3.1%
29	<b>Generation Mix %</b>								
30	Light Oil	0.08%	0.00%	0.08%	2,178.8%	0.12%	0.11%	0.01%	10.5%
31	Coal	0.42%	0.34%	0.08%	23.3%	0.36%	0.34%	0.02%	4.5%
32	Gas	74.45%	72.44%	2.01%	2.8%	70.89%	70.10%	0.79%	1.1%
33	Nuclear	17.21%	18.12%	(0.91%)	(5.0%)	19.78%	20.15%	(0.37%)	(1.8%)
34	Heavy Oil	(0.01%)	0%	(0.01%)	N/A	(0.02%)	(0.02%)	(0.00%)	18.0%
35	Solar	7.84%	9.09%	(1.26%)	(13.8%)	8.88%	9.32%	(0.44%)	(4.8%)
36	Hydrogen	0.01%	0%	0.01%	N/A	0.00%	0.00%	0.00%	93.1%
37		100.00%	100.00%		N/A	100.00%	100.00%		N/A
38	<b>Fuel Cost per Unit (\$/Unit)</b>								
39	Light Oil <sup>(1)</sup>	103.2841	106.8993	(3.6153)	(3.4%)	112.3011	113.4160	(1.1150)	(1.0%)
40	Coal	59.0511	58.9026	0.1484	0.3%	58.9856	58.9943	(0.0087)	(0.0%)
41	Gas <sup>(2)</sup>	3.3970	4.0394	(0.6424)	(15.9%)	3.9236	4.0604	(0.1368)	(3.4%)
42	Nuclear	0.4956	0.4778	0.0179	3.7%	0.4873	0.4822	0.0052	1.1%
43	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>								
44	Light Oil <sup>(1)</sup>	17.9136	18.3360	(0.4225)	(2.3%)	19.4633	19.6489	(0.1857)	(0.9%)
45	Coal	3.5531	3.4649	0.0882	2.5%	3.4960	3.4934	0.0026	0.1%
46	Gas <sup>(2)</sup>	3.2952	3.9420	(0.6468)	(16.4%)	3.8208	3.9598	(0.1389)	(3.5%)
47	Nuclear	0.4956	0.4778	0.0179	3.7%	0.4873	0.4822	0.0052	1.1%
48		2.5867	2.9809	(0.3942)	(13.2%)	2.8531	2.9231	(0.0700)	(2.4%)
49	<b>BTU Burned per KWH (BTU/KWH)</b>								
50	Light Oil	7,561	10,911	(3,350)	(30.7%)	6,828	6,811	17	0.2%
51	Coal	10,538	11,756	(1,218)	(10.4%)	13,913	12,519	1,394	11.1%
52	Gas	7,149	6,900	249	3.6%	7,105	7,048	57	0.8%
53	Nuclear	10,868	10,648	220	2.1%	10,767	10,708	59	0.6%
54		7,243	6,968	275	3.9%	7,224	7,148	76	1.1%
55	<b>Generated Fuel Cost per KWH</b>								
56	Light Oil <sup>(1)</sup>	13.5447	20.0068	(6.4621)	(32.3%)	13.2898	13.3834	(0.0937)	(0.7%)
57	Coal	3.7442	4.0734	(0.3292)	(8.1%)	4.8640	4.3735	0.4905	11.2%
58	Gas <sup>(2)</sup>	2.3556	2.7200	(0.3643)	(13.4%)	2.7146	2.7907	(0.0762)	(2.7%)
59	Nuclear	0.5387	0.5087	0.0299	5.9%	0.5247	0.5163	0.0084	1.6%
60		1.8735	2.0772	(0.2036)	(9.8%)	2.0610	2.0894	(0.0284)	(1.4%)

<sup>(1)</sup> Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

Values may not agree with Schedule A5.

<sup>(2)</sup> Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

<sup>(3)</sup> Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU





FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: August 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
44	Solar		14,818					N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5		26.7	N/A	26.7	N/A						
46	<u>Cape Canaveral 3</u>												
47	Light Oil		0							5.917			
48	Gas		682,016					4,404,934	4,537,082	1.030	14,941,167	2.1907	3.39
49	Plant Unit Info	1,326.0		72.8	91.2	73.4	6,652						
50	<u>Cattle Ranch PV Solar</u>												
51	Solar		12,342					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
53	<u>Cavendish PV Solar</u>												
54	Solar		10,380					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		18.7	N/A	18.7	N/A						
56	<u>Chautauqua PV Solar</u>												
57	Solar		18,006					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		32.5	N/A	32.5	N/A						
59	<u>Chipola River PV Solar</u>												
60	Solar		15,273					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		27.6	N/A	27.6	N/A						
62	<u>Citrus PV Solar</u>												
63	Solar		10,776					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	149.0		19.4	N/A	19.4	N/A						
65	<u>Coral Farms PV Solar</u>												
66	Solar		9,224					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		16.6	N/A	16.6	N/A						
68	<u>Cotton Creek PV Solar</u>												
69	Solar		14,827					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
71	<u>Cypress Pond PV Solar</u>												
72	Solar		18,562					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	74.5		33.5	N/A	33.5	N/A						
74	<u>Dania Beach 7</u>												
75	Light Oil		0							5.537			
76	Gas		712,520					4,454,330	4,587,960	1.030	15,108,715	2.1205	3.39
77	Plant Unit Info	1,136.0		81.9	96.3	81.9	6,439						
78	<u>Desoto PV Solar</u>												
79	Solar		2,302					N/A	N/A	N/A	N/A	N/A	N/A
80	Plant Unit Info	25.0		4.2	N/A	4.2	N/A						
81	<u>Discovery PV Solar</u>												
82	Solar		11,276					N/A	N/A	N/A	N/A	N/A	N/A
83	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						
84	<u>Echo River PV Solar</u>												
85	Solar		14,761					N/A	N/A	N/A	N/A	N/A	N/A
86	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: August 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
87	<u>Egret PV Solar</u>												
88	Solar		13,056					N/A	N/A	N/A	N/A	N/A	N/A
89	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
90	<u>Elder Branch PV Solar</u>												
91	Solar		15,578					N/A	N/A	N/A	N/A	N/A	N/A
92	Plant Unit Info	74.5		28.1	N/A	28.1	N/A						
93	<u>Etonia Creek PV Solar</u>												
94	Solar		16,008					N/A	N/A	N/A	N/A	N/A	N/A
95	Plant Unit Info	74.5		28.9	N/A	28.9	N/A						
96	<u>Everglades PV Solar</u>												
97	Solar		11,433					N/A	N/A	N/A	N/A	N/A	N/A
98	Plant Unit Info	74.5		20.6	N/A	20.6	N/A						
99	<u>First City PV Solar</u>												
100	Solar		14,540					N/A	N/A	N/A	N/A	N/A	N/A
101	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
102	<u>Flowers Creek PV Solar</u>												
103	Solar		13,438					N/A	N/A	N/A	N/A	N/A	N/A
104	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
105	<u>Fort Drum PV Solar</u>												
106	Solar		11,179					N/A	N/A	N/A	N/A	N/A	N/A
107	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						
108	<u>Fort Myers 2</u>												
109	Gas		931,177					6,547,083	6,743,496	1.030	22,207,159	2.3848	3.39
110	Plant Unit Info	1,740.0		74.5	95.7	74.5	7,242						
111	<u>Fort Myers 3A</u>												
112	Light Oil		52					106	610	5.757	12,556	23.9258	118.46
113	Gas		18,512					208,946	215,214	1.030	708,726	3.8286	3.39
114	Plant Unit Info	193.0		15.3	100.0	73.4	11,626						
115	<u>Fort Myers 3B</u>												
116	Light Oil		0							5.757			
117	Gas		14,864					166,716	171,717	1.030	565,485	3.8044	3.39
118	Plant Unit Info	193.0		12.3	99.3	66.2	11,553						
119	<u>Fort Myers 3C</u>												
120	Light Oil		127					255	1,468	5.757	30,206	23.7115	118.46
121	Gas		21,835					244,282	251,610	1.030	828,583	3.7947	3.39
122	Plant Unit Info	221.0		13.9	99.7	67.5	11,523						
123	<u>Fort Myers 3D</u>												
124	Light Oil		46					97	558	5.757	11,490	24.7419	118.46
125	Gas		33,151					386,945	398,553	1.030	1,312,484	3.9591	3.39
126	Plant Unit Info	221.0		21.0	97.8	58.9	12,022						
127	<u>Fort Myers GT</u>												
128	Light Oil		284					517	3,001	5.804	61,241	21.5638	118.46
129	Plant Unit Info	99.0		0.4	97.6	37.8	10,566						

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: August 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
130	<u>Fourmile Creek PV Solar</u>												
131	Solar		19,298					N/A	N/A	N/A	N/A	N/A	N/A
132	Plant Unit Info	74.5		34.8	N/A	34.8	N/A						
133	<u>GCEC 4</u>												
134	Light Oil		2,346					23	134	5.817	3,336	0.1422	145.03
135	Gas		3,019					50,203	51,709	1.030	170,284	5.6413	3.39
136	Plant Unit Info	75.0		5.8	100.0	31.8	9,663						
137	<u>GCEC 5</u>												
138	Light Oil		1,140					6	35	5.817	870	0.0764	145.03
139	Gas		2,981					49,032	50,503	1.030	166,313	5.5785	3.39
140	Plant Unit Info	75.0		5.8	99.8	32.2	12,264						
141	<u>GCEC 6</u>												
142	Light Oil		0							138.500			
143	Gas		79,262					964,245	993,172	1.030	3,270,637	4.1264	3.39
144	Plant Unit Info	315.0		33.8	100.0	40.0	12,530						
145	<u>GCEC 7</u>												
146	Light Oil		0							138.500			
147	Gas		165,778					1,933,122	1,991,116	1.030	6,556,989	3.9553	3.39
148	Plant Unit Info	496.0		44.9	100.0	44.9	12,011						
149	<u>GCEC 8A</u>												
150	Light Oil		1					2	12	5.817	290	41.4364	145.03
151	Gas		22,652					242,115	249,378	1.030	821,232	3.6254	3.39
152	Plant Unit Info	224.0		13.2	100.0	64.2	11,009						
153	<u>GCEC 8B</u>												
154	Light Oil		0							5.817			
155	Gas		20,525					219,062	225,634	1.030	743,040	3.6202	3.39
156	Plant Unit Info	224.0		11.9	100.0	64.4	10,993						
157	<u>GCEC 8C</u>												
158	Light Oil		63					118	686	5.817	17,113	27.2244	145.03
159	Gas		30,201					319,714	329,305	1.030	1,084,442	3.5907	3.39
160	Plant Unit Info	220.0		17.9	99.6	68.5	10,904						
161	<u>GCEC 8D</u>												
162	Light Oil		0							5.817			
163	Gas		20,688					219,968	226,567	1.030	746,113	3.6065	3.39
164	Plant Unit Info	220.0		12.3	100.0	68.0	10,952						
165	<u>Ghost Orchid PV Solar</u>												
166	Solar		12,168					N/A	N/A	N/A	N/A	N/A	N/A
167	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
168	<u>Grove PV Solar</u>												
169	Solar		12,504					N/A	N/A	N/A	N/A	N/A	N/A
170	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
171	<u>Hammock PV Solar</u>												
172	Solar		11,461					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: August 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
173	Plant Unit Info	74.5		20.7	N/A	20.7	N/A						
174	<u>Hawthorne Creek PV Solar</u>												
175	Solar		14,413					N/A	N/A	N/A	N/A	N/A	N/A
176	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						
177	<u>Hibiscus PV Solar</u>												
178	Solar		12,352					N/A	N/A	N/A	N/A	N/A	N/A
179	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
180	<u>Horizon PV Solar</u>												
181	Solar		9,611					N/A	N/A	N/A	N/A	N/A	N/A
182	Plant Unit Info	74.5		17.3	N/A	17.3	N/A						
183	<u>Ibis PV Solar</u>												
184	Solar		13,528					N/A	N/A	N/A	N/A	N/A	N/A
185	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
186	<u>Immokalee PV Solar</u>												
187	Solar		12,940					N/A	N/A	N/A	N/A	N/A	N/A
188	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
189	<u>Indian River PV Solar</u>												
190	Solar		11,622					N/A	N/A	N/A	N/A	N/A	N/A
191	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
192	<u>Interstate PV Solar</u>												
193	Solar		11,893					N/A	N/A	N/A	N/A	N/A	N/A
194	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
195	<u>Lakeside PV Solar</u>												
196	Solar		10,705					N/A	N/A	N/A	N/A	N/A	N/A
197	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						
198	<u>Lauderdale 1-12</u>												
199	Light Oil		0							5.537			
200	Gas		273					3,596	3,704	1.030	12,198	4.4612	3.39
201	Plant Unit Info	58.6		0.6	100.0	59.4	13,547						
202	<u>Lauderdale 6A</u>												
203	Light Oil		1,763					3,745	21,586	5.764	398,159	22.5869	106.32
204	Gas		5,657					67,257	69,275	1.030	228,131	4.0326	3.39
205	Plant Unit Info	218.0		4.7	99.9	54.2	12,245						
206	<u>Lauderdale 6B</u>												
207	Light Oil		2,173					4,690	27,033	5.764	498,629	22.9513	106.32
208	Gas		4,145					50,080	51,582	1.030	169,866	4.0977	3.39
209	Plant Unit Info	218.0		4.0	97.5	53.9	12,443						
210	<u>Lauderdale 6C</u>												
211	Light Oil		0							5.764			
212	Gas		4,615					54,231	55,858	1.030	183,947	3.9859	3.39
213	Plant Unit Info	218.0		2.9	90.8	56.4	12,104						
214	<u>Lauderdale 6D</u>												
215	Light Oil		1,636					3,373	19,442	5.764	358,609	21.9235	106.32





FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: August 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
302	Solar		7,959					N/A	N/A	N/A	N/A	N/A	N/A
303	Plant Unit Info	74.5		14.4	N/A	14.4	N/A						
304	<u>Port Everglades 5</u>												
305	Light Oil		2,600					3,115	17,955	5.764	264,294	10.1633	84.85
306	Gas		637,589					4,273,961	4,402,180	1.030	14,496,918	2.2737	3.39
307	Plant Unit Info	1,283.0		77.4	96.6	77.4	6,904						
308	<u>Prairie Creek PV Solar</u>												
309	Solar		16,196					N/A	N/A	N/A	N/A	N/A	N/A
310	Plant Unit Info	74.5		29.2	N/A	29.2	N/A						
311	<u>Riviera 5</u>												
312	Light Oil		0							5.917			
313	Gas		744,263					4,740,313	4,882,522	1.030	16,078,743	2.1604	3.39
314	Plant Unit Info	1,326.0		78.5	96.0	78.5	6,560						
315	<u>Rodeo PV Solar</u>												
316	Solar		12,057					N/A	N/A	N/A	N/A	N/A	N/A
317	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
318	<u>Sabal Palm PV Solar</u>												
319	Solar		12,401					N/A	N/A	N/A	N/A	N/A	N/A
320	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
321	<u>Sambucus PV Solar</u>												
322	Solar		15,531					N/A	N/A	N/A	N/A	N/A	N/A
323	Plant Unit Info	74.5		28.0	N/A	28.0	N/A						
324	<u>Sanford 4</u>												
325	Gas		543,089					3,747,175	3,859,590	1.030	12,710,103	2.3403	3.39
326	Plant Unit Info	1,180.0		64.7	97.9	65.8	7,107						
327	<u>Sanford 5</u>												
328	Gas		532,317					3,711,478	3,822,822	1.030	12,589,021	2.3649	3.39
329	Plant Unit Info	1,180.0		63.5	98.0	64.6	7,181						
330	<u>Saw Palmetto PV Solar</u>												
331	Solar		16,296					N/A	N/A	N/A	N/A	N/A	N/A
332	Plant Unit Info	74.5		29.4	N/A	29.4	N/A						
333	<u>Sawgrass PV Solar</u>												
334	Solar		12,077					N/A	N/A	N/A	N/A	N/A	N/A
335	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
336	<u>Scherer 3</u> <sup>(1)</sup>												
337	Light Oil		0							5.817	43		
338	Coal		61,391					38,926	646,928	8.712	2,298,607	3.7442	59.05
339	Plant Unit Info	215.0		38.4	100.0	38.4	10,538						
340	<u>Shirer Branch PV Solar</u>												
341	Solar		18,398					N/A	N/A	N/A	N/A	N/A	N/A
342	Plant Unit Info	74.5		33.2	N/A	33.2	N/A						
343	<u>Silver Palm PV Solar</u>												
344	Solar		13,734					N/A	N/A	N/A	N/A	N/A	N/A



FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: August 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
345	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
346	<u>Smith 3</u>												
347	Gas		379,145					2,581,767	2,659,220	1.030	8,757,137	2.3097	3.39
348	Plant Unit Info	634.0		83.3	89.7	83.3	7,014						
349	<u>Smith A</u>												
350	Light Oil		(11)							5.722			
351	Plant Unit Info	36.0		N/A	N/A	N/A	N/A						
352	<u>Southfork PV Solar</u>												
353	Solar		15,503					N/A	N/A	N/A	N/A	N/A	N/A
354	Plant Unit Info	74.5		28.0	N/A	28.0	N/A						
355	<u>Space Coast PV Solar</u>												
356	Solar		620					N/A	N/A	N/A	N/A	N/A	N/A
357	Plant Unit Info	10.0		8.3	N/A	8.3	N/A						
358	<u>Sparkleberry PV Solar</u>												
359	Solar		18,967					N/A	N/A	N/A	N/A	N/A	N/A
360	Plant Unit Info	74.5		34.2	N/A	34.2	N/A						
361	<u>St. Lucie 1</u>												
362	Nuclear		648,760					6,764,028	6,764,028		3,263,318	0.5030	0.48
363	Plant Unit Info	1,003.0		88.9	88.3	99.3	10,426						
364	<u>St. Lucie 2</u>												
365	Nuclear		599,633					7,311,715	7,311,715		3,284,542	0.5478	0.45
366	Plant Unit Info	860.0		96.0	95.4	99.2	12,194						
367	<u>Sundew PV Solar</u>												
368	Solar		12,375					N/A	N/A	N/A	N/A	N/A	N/A
369	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
370	<u>Sunshine Gateway PV Solar</u>												
371	Solar		11,432					N/A	N/A	N/A	N/A	N/A	N/A
372	Plant Unit Info	74.5		20.6	N/A	20.6	N/A						
373	<u>Sweetbay PV Solar</u>												
374	Solar		9,892					N/A	N/A	N/A	N/A	N/A	N/A
375	Plant Unit Info	74.5		17.9	N/A	17.9	N/A						
376	<u>Terrill Creek PV Solar</u>												
377	Solar		16,015					N/A	N/A	N/A	N/A	N/A	N/A
378	Plant Unit Info	74.5		28.9	N/A	28.9	N/A						
379	<u>Three Creeks PV Solar</u>												
380	Solar		16,624					N/A	N/A	N/A	N/A	N/A	N/A
381	Plant Unit Info	74.5		30.0	N/A	30.0	N/A						
382	<u>Trailside PV Solar</u>												
383	Solar		11,729					N/A	N/A	N/A	N/A	N/A	N/A
384	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
385	<u>Turkey Point 3</u>												
386	Nuclear		636,606					6,703,591	6,703,591		3,523,655	0.5535	0.53
387	Plant Unit Info	859.0		102.2	100.0	102.2	10,530						

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: August 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
388	<u>Turkey Point 4</u>												
389	Nuclear		644,135					6,708,139	6,708,139		3,552,526	0.5515	0.53
390	Plant Unit Info	866.0		102.6	100.0	102.6	10,414						
391	<u>Turkey Point 5</u>												
392	Light Oil		182					218	1,259	5.774	23,078	12.6586	105.86
393	Gas		725,283					4,861,746	5,007,598	1.030	16,490,634	2.2737	3.39
394	Plant Unit Info	1,294.0		77.3	98.6	77.3	6,904						
395	<u>Turnpike PV Solar</u>												
396	Solar		14,719					N/A	N/A	N/A	N/A	N/A	N/A
397	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
398	<u>Twin Lakes PV Solar</u>												
399	Solar		11,100					N/A	N/A	N/A	N/A	N/A	N/A
400	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
401	<u>Union Springs PV Solar</u>												
402	Solar		13,696					N/A	N/A	N/A	N/A	N/A	N/A
403	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
404	<u>West County 1</u>												
405	Light Oil		0							5.755			
406	Gas		709,505					4,836,617	4,981,716	1.030	16,405,401	2.3122	3.39
407	Plant Unit Info	1,248.0		78.8	94.3	78.8	7,021						
408	<u>West County 2</u>												
409	Light Oil		0							5.755			
410	Gas		751,850					5,026,927	5,177,735	1.030	17,050,916	2.2679	3.39
411	Plant Unit Info	1,248.0		83.5	100.0	83.5	6,887						
412	<u>West County 3</u>												
413	Light Oil		0							5.755			
414	Gas		696,295					4,719,495	4,861,080	1.030	16,008,132	2.2990	3.39
415	Plant Unit Info	1,254.0		77.3	100.0	77.3	6,981						
416	<u>White Tail PV Solar</u>												
417	Solar		15,791					N/A	N/A	N/A	N/A	N/A	N/A
418	Plant Unit Info	74.5		28.5	N/A	28.5	N/A						
419	<u>Wild Azalea PV Solar</u>												
420	Solar		17,820					N/A	N/A	N/A	N/A	N/A	N/A
421	Plant Unit Info	74.5		32.2	N/A	32.2	N/A						
422	<u>Wild Quail PV Solar</u>												
423	Solar		15,209					N/A	N/A	N/A	N/A	N/A	N/A
424	Plant Unit Info	74.5		27.4	N/A	27.4	N/A						
425	<u>Wildflower PV Solar</u>												
426	Solar		11,733					N/A	N/A	N/A	N/A	N/A	N/A
427	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
428	<u>Willow PV Solar</u>												
429	Solar		14,255					N/A	N/A	N/A	N/A	N/A	N/A
430	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: August 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)

431	<u>Woodyard PV Solar</u>												
432	Solar		15,548					N/A	N/A	N/A	N/A	N/A	N/A
433	Plant Unit Info	74.5		28.1	N/A	28.1	N/A						
434	<u>System Totals</u>												
435	Plant Unit Info		14,694,144	N/A	N/A	N/A	7,243		106,431,513		275,301,361	1.8735	
436													
437													

438 <sup>(1)</sup> In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month and not flowed back to each affected month.

439 <sup>(2)</sup> Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

440 <sup>(3)</sup> Net Capability (MW) is FPL's share

441 <sup>(4)</sup> Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

442 <sup>(5)</sup> Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

443 <sup>(6)</sup> Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

444 <sup>(7)</sup> Reflects available data prior to commercial operations

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

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FOR THE PERIOD OF: August 2024

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(1)

Line No.		FPL
1	<b>System Totals:</b>	
2		
3	BBLS	16,265
4	MCF (total fuel burned for Gas)	75,860,530
5	TONS (Coal)	38,926
6	MMBTU (Nuclear)	27,487,473
7		
8	Average Net Heat Rate (BTU/KWH)	7,243
9	Fuel Cost per KWH (Cents/KWH)	1.874

	CURRENT MONTH							
	CURRENT MONTH				CURRENT MONTH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%			AMOUNT	%	
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0	0	0	100.00	0	0	0	100.00
3 UNIT COST (\$/BBL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
4 AMOUNT (\$)	\$0	0	\$0	100.00	0	0	0	100.00
5 BURNED								
6 UNITS (BBL)	0	0	0	100.00	0	0	0	100.00
7 UNIT COST (\$/BBL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
8 AMOUNT (\$)	\$0	0	\$0	100.00	0	0	0	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	498,975	500,253	(1,278)	(0.30)	498,975	500,253	(1,278)	(0)
11 UNIT COST (\$/BBL)	\$75.0088	\$75.0088	(\$0.0000)	-	\$75.0088	\$75.0088	(\$0.0000)	0
12 AMOUNT (\$)	\$37,427,493	\$37,523,354	(\$95,861)	(0.30)	37,427,493	37,523,354	(95,861)	(0)
13 OTHER USAGE (\$)	(\$18,977)		(\$18,977)	100.00	(16,277)	0	(16,277)	100.00
14 DAYS SUPPLY			0	100.00			0	100.00
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	5,362	0	5,362	100.00	174,979	2,613	172,365	6,595.50
17 UNIT COST (\$/BBL)	\$148.1738	\$0.0000	\$148.1738	100.00	\$119.4329	\$116.4829	\$860.4637	738.70
18 AMOUNT (\$)	\$794,517	\$0	\$794,517	100.00	20,898,226	304,414	20,593,812	6,765.10
19 BURNED								
20 UNITS (BBL)	16,265	1,894	14,371	758.80	132,502	10,614	121,888	1,148.40
21 UNIT COST (\$/BBL)	\$103.2833	\$104.6815	(\$1.3982)	(1.30)	\$111.8702	\$100.8397	\$138.4547	137.30
22 AMOUNT (\$)	\$1,679,915	\$198,267	\$1,481,648	747.30	14,822,968	1,070,265	13,752,703	1,285.00
23 ENDING INVENTORY								
24 UNITS (BBL)	1,561,077	1,542,374	18,703	1.20	1,561,077	1,542,374	18,703	1.20
25 UNIT COST (\$/BBL)	\$109.8218	\$110.1547	(\$0.3329)	(0.30)	\$109.8218	\$110.1547	(\$0.3329)	(0.30)
26 AMOUNT (\$)	\$171,440,354	\$169,899,670	\$1,540,684	0.90	171,440,354	169,899,670	1,540,684	0.90
27 OTHER USAGE (\$)	\$77,896		\$77,896	100.00	91,508	0	91,508	100.00
28 DAYS SUPPLY			\$0	100.00			\$0	100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0	0	0	100.00	0	0	0	100.00
31 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
32 AMOUNT (\$)	\$0	\$0	\$0	100.00	(452,725)	0	(452,725)	100.00
33 BURNED								
34 UNITS (TON)	0	0	0	100.00	142,109	0	142,109	100.00
35 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	100.00	\$87.5837	\$0.0000	\$87.5837	100.00
36 AMOUNT (\$)	\$0	\$0	\$0	100.00	12,446,445	0	12,446,445	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	0	0	0	100.00	0	0	0	100.00
39 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
40 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
41 OTHER USAGE (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
42 DAYS SUPPLY	\$0	\$0	\$0	100.00	0	0	0	100.00

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	0	560,891	(560,891)	(100.00)	5,995,752	3,176,771	2,818,982	88.70
45 UNIT COST (\$/MMBTU)	\$0.0000	\$3.4469	(\$3.4469)	(100.00)	\$3.2933	\$3.4380	(\$0.1447)	(4.20)
46 AMOUNT (\$)	\$130,722	\$1,933,334	(\$1,802,612)	(93.20)	19,745,784	10,921,694	8,824,089	80.80
47 BURNED								
48 UNITS (MMBTU)	646,928	557,574	89,354	16.00	4,004,946	1,574,658	2,430,288	154.30
49 UNIT COST (\$/MMBTU)	\$3.5531	\$3.6398	(\$0.0867)	(2.40)	\$3.5009	\$3.6221	(\$0.1212)	(3.30)
50 AMOUNT (\$)	\$2,298,607	\$2,029,451	\$269,156	13.30	14,020,839	5,703,545	8,317,294	145.80
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,553,685	11,105,142	(6,551,457)	(59.00)	4,553,685	11,105,142	(6,551,457)	(59)
53 UNIT COST (\$/MMBTU)	\$3.4942	\$2.9672	\$0.5270	17.80	\$3.4942	\$2.9672	\$0.5270	17.80
54 AMOUNT (\$)	\$15,911,602	\$32,951,123	(\$17,039,521)	(51.70)	15,911,602	32,951,123	(17,039,521)	(52)
55 OTHER USAGE (\$)	\$0		\$0	100.00	0	0	0	100.00
56 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	78,246,188	0	78,246,188	100.00	488,202,005	0	488,202,005	100.00
59 UNIT COST (\$/MMBTU)	\$3.2880	\$0.0000	\$3.2880	100.00	\$3.7357	\$0.0000	\$3.7357	100.00
60 AMOUNT (\$)	\$257,269,858	0	\$257,269,858	100.00	1,823,798,637	0	1,823,798,637	100.00
61 BURNED								
62 UNITS (MMBTU)	78,203,333	67,911,868	10,291,465	15.20	487,009,281	434,653,854	52,355,427	12.00
63 UNIT COST (\$/MMBTU)	\$3.2932	\$4.1460	(\$0.8528)	(20.60)	\$3.7446	\$4.6602	(\$0.9156)	(19.60)
64 AMOUNT (\$)	\$257,537,402	\$281,559,589	(\$24,022,187)	(8.50)	1,823,664,066	2,025,584,107	(201,920,041)	(10.00)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	4,384,975	0	4,384,975	100.00	4,384,975	0	4,384,975	100.00
67 UNIT COST (\$/MMBTU)	\$2.7275	\$0.0000	\$2.7275	100.00	\$2.7275	\$0.0000	\$2.7275	100.00
68 AMOUNT (\$)	\$11,959,956	\$0	\$11,959,956	100.00	11,959,956	0	11,959,956	100.00
69 OTHER USAGE (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	27,487,473	26,840,349	647,124	2.40	177,716,470	202,992,045	(25,275,575)	(12.50)
73 UNIT COST (\$/MMBTU)	\$0.4956	\$1	(\$0.0108)	(2.10)	\$0.5041	\$0.5034	\$0.0007	0.10
74 AMOUNT (\$)	\$13,624,040	\$13,592,692	\$31,348	0.20	89,583,504	102,192,443	(12,608,939)	(12.30)
75 BURNED	PROPANE							
76 UNITS (GAL)	0	0	0	100.00	0	0	0	100.00
77 UNIT COST (\$/GAL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
78 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00

**SCHEDULE A5 - NOTES**

**SCHERER**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-24	217,352	\$ 778,740.34
Feb-24	-	\$ -
Mar-24	-	\$ -
Apr-24	(97,358)	\$ (340,745.43)
May-24	-	\$ -
Jun-24	-	\$ -
Jul-24	(1,972)	\$ (6,846.84)
Aug-24	-	\$ -
Sep-24		
Oct-24		
Nov-24		
Dec-24		

**DANIEL**

Month/Year	FPL's TONS Adjustment	FPL's \$ Adjustment
Jan-24	-	\$ -
Feb-24	-	\$ -
Mar-24	-	\$ -
Apr-24	-	\$ -
May-24	-	\$ -
Jun-24	-	\$ -
Jul-24	-	\$ -
Aug-24	-	\$ -
Sep-24		
Oct-24		
Nov-24		
Dec-24		

**SCHEDULE A5 - NOTES  
AUG 2024**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
253	\$18,977.21	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
253	\$18,977.21	TOTAL ADJUSTMENT





FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
POWER SOLD

SCHEDULE A6

FOR THE PERIOD OF: August 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Other Actual</u>							
2	Gross Gain from off System Sales (\$)							1,374,174
3	Third-Party Transmission Costs							(11,534)
4	Variable Power Plant O&M Costs Attributable to Sales							(57,568)
5	Net Gain from off System (\$)							1,305,072
6	<u>Other Estimate</u>							
7	Gross Gain from off System Sales (\$)							2,434,120
8	Variable Power Plant O&M Costs Attributable to Sales							(89,875)
9	Net Gain from off System (\$)							2,344,245
10	<u>Current Month</u>							
11	Actual	197,014	197,014	2.164	2.912	4,263,090	5,736,229	1,305,072
12	Estimated	240,237	240,237	2.010	3.380	4,827,818	8,118,918	2,344,245
13	Difference	(43,223)	(43,223)	0.154	(0.468)	(564,729)	(2,382,689)	(1,039,173)
14	Difference %	(18.0%)	(18.0%)	7.7%	(13.8%)	(11.7%)	(29.3%)	(44.3%)
15	<u>Year to Date</u>							
16	Actual	2,420,964	2,420,964	2.027	3.764	49,083,113	91,116,705	34,022,657
17	Estimated	2,473,954	2,473,954	2.025	3.836	50,087,039	94,889,181	35,521,173
18	Difference	(52,990)	(52,990)	0.003	(0.072)	(1,003,926)	(3,772,476)	(1,498,516)
19	Difference %	(2.1%)	(2.1%)	0.1%	(1.9%)	(2.0%)	(4.0%)	(4.2%)

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: August 2024

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Chelco	PPA	84	0	84	84	0	84	11	9,110	0	9,110
3	Georgia Power Company	PPA	1,488	0	1,488	1,488	0	1,488	3	38,000	0	38,000
4	King Fisher	PPA	79,422	0	79,422	79,422	0	79,422	5	3,999,682	0	3,999,682
5	Santa Rosa PPA	PPA	128,365	0	128,365	128,365	0	128,365	2	2,839,609	0	2,839,609
6	Solid Waste Authority 40MW	PPA	30,437	0	30,437	30,437	0	30,437	2	640,624	0	640,624
7	Solid Waste Authority 70MW	PPA	42,497	0	42,497	42,497	0	42,497	4	1,905,775	0	1,905,775
8	St Lucie Reliability Purchases	St. L.	49,936	0	49,936	49,936	0	49,936	0	222,127	0	222,127
9	<b>Subtotal Estimated</b>		<b>332,230</b>	<b>0</b>	<b>332,230</b>	<b>332,230</b>		<b>332,230</b>	<b>2.906</b>	<b>9,654,926</b>	<b>0</b>	<b>9,654,926</b>
10	<u>Actual</u>											
11	Chelco	PPA	161	0	161	161	0	161	10.744	17,309	0	17,309
12	FMPA (SL 2)	SL 2	32,493	(171)	32,322	32,493	(171)	32,322	0.653	210,264	723	210,987
13	Georgia Power Company	PPA	478	(715)	(237)	478	(715)	(237)	2.283	(18,342)	12,931	(5,411)
14	King Fisher	PPA	79,422	0	79,422	79,422	0	79,422	5.011	3,980,220	0	3,980,220
15	Mississippi Power Company	PPA	0	0	0	0	0	0		4,299	0	4,299
16	OUC (SL 2)	SL 2	22,470	(118)	22,352	22,470	(118)	22,352	0.653	143,334	2,657	145,992
17	Santa Rosa PPA	PPA	159,866	2,312	162,178	159,866	2,312	162,178	0.990	1,599,912	5,178	1,605,091
18	Solid Waste Authority 40MW	PPA	30,483	0	30,483	30,483	0	30,483	1.846	562,564	0	562,564
19	Solid Waste Authority 70MW	PPA	48,251	0	48,251	48,251	0	48,251	4.153	2,003,994	0	2,003,994
20	<b>Subtotal Actual</b>		<b>373,624</b>	<b>1,308</b>	<b>374,932</b>	<b>373,624</b>	<b>1,308</b>	<b>374,932</b>	<b>2.274</b>	<b>8,503,555</b>	<b>21,490</b>	<b>8,525,045</b>

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: August 2024

Line No.	Purchases	(1) KWH Purchased (000)	(2) KWH for Firm (000)	(3) Fuel Cost (cents/KWH)	(4) Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	374,932	374,932	2.274	8,525,045
3	Estimated	332,230	332,230	2.906	9,654,926
4	Difference	42,702	42,702	(0.632)	(1,129,882)
5	Difference %	12.9%	12.9%	(21.8%)	(11.7%)
6	<u>Year to Date</u>				
7	Actual	2,047,053	2,047,053	3.089	63,229,399
8	Estimated	2,015,809	2,015,809	3.268	65,883,389
9	Difference	31,244	31,244	(0.180)	(2,653,990)
10	Difference %	1.5%	1.5%	(5.5%)	(4.0%)

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: August 2024

(2)	(3)	(4)	(5)		
Line No.	Qualifying Facility	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Costs (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	49,008	49,008	4.261	2,088,184
3	<b>Subtotal Estimated</b>	49,008	49,008	4.261	2,088,184
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	1,361	1,361	1.641	22,343
7	BREVARD ENERGY, LLC	3,139	3,139	2.066	64,854
8	Broward County Resource Recovery - South AA QF	4,137	4,137	1.805	74,656
9	Broward County Resource Recovery - South QF	2,604	2,604	1.842	47,953
10	Georgia Pacific Corporation QF	96	96	1.851	1,782
11	GES-PORT CHARLOTTE, L.L.C.	3	3	3.043	90
12	Gulf Coast Solar Centers (I,II and III)	23,520	23,520	7.074	1,663,833
13	International Paper	375	375	2.300	8,618
14	Lee County Solid Waste	2,443	2,443	2.254	55,075
15	Okeelanta Power Limited Partnership QF	1,177	1,177	1.956	23,007
16	SEMINOLE ENERGY, LLC	1,085	1,085	2.082	22,584
17	Tropicana Products QF	31	31	1.471	454
18	WM-Renewable LLC QF	124	124	1.887	2,340
19	WM-Renewables LLC - Naples QF	51	51	2.152	1,105
20	<b>Subtotal Actual</b>	40,147	40,147	4.954	1,988,692
21					

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: August 2024

Line No.	Purchases	(2)	(3)	(4)	(5)
		Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	40,147	40,147	4.954	1,988,692
3	Estimated	49,008	49,008	4.261	2,088,184
4	Difference	(8,861)	(8,861)	0.693	(99,492)
5	Difference %	(18.1%)	(18.1%)	16.3%	(4.8%)
6	<u>Year to Date</u>				
7	Actual	307,874	307,874	4.543	13,986,527
8	Estimated	324,524	324,524	4.404	14,291,703
9	Difference	(16,650)	(16,650)	0.139	(305,176)
10	Difference %	(5.1%)	(5.1%)	3.2%	(2.1%)



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ECONOMY PURCHASES

SCHEDULE A9

FOR THE PERIOD OF: August 2024

		(1)	(2)	(3)	(4)	(5)	(6)
Line No.	A9.1	Cost if Generated (\$)	Total \$ for Fuel Adj	Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel	Transaction Cost (cents/KWH)	Cost if Generated (cents/KWH)
1	Current Month						
2	Actual	5,204,830	1,891,465	25,495	12,238	7.4190	20.4151
3	Estimated	1,515,274	1,302,000	26,040	0	5.0000	5.8190
4							
5	Year to Date						
6	Actual	11,903,201	6,332,417	95,222	45,706	6.6502	12.5005
7	Estimated	8,579,614	6,418,569	110,286	27,790	5.8199	7.7794
8							



Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Co-generators  
 Page 1 of 2

For the Month of Aug-24

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755					1,062,040
Total	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	0	0	0	0	1,062,040

Notes:

Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators  
 Page 2 of 2

For the Month of August 2024

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Southern Company Services	Other Entity	January, 2024	February, 2024
4	Southern Company Services - Santa Rosa	Other Entity	June, 2024	April, 2025

2024 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40	40	40				
2	70	70	70	70	70	70	70	70				
3	250	250	-	-	-	-	-					
4	-	-	-	-	-	215	215	215				
Total	360	360	110	110	110	325	325	325	-	-	-	-

2024 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	3,960,400	3,960,400	1,460,400	1,460,400	1,460,400	2,952,500	2,952,500	3,104,900	0	0	0	0

Year-to-date Short Term Capacity Payments	21,311,900
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.