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September 24, 2024

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20240003-GU
Purchased Gas Cost Recovery Monthly for August 2024

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of August 2024.

Respectfully submitted,

Debbie Stitt
Regulatory Analyst/Bookkeeper

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2024		Through DECEMBER 2024					
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		AUGUST		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$507.40	\$107.55	-400	-371.78	\$4,745.89	\$1,367.31	-3,379	-247.10
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$12,583.23	\$12,526.79	-56	-0.45	\$196,786.29	\$178,896.36	-17,890	-10.00
5	DEMAND	\$3,193.00	\$3,193.00	0	0.00	\$39,191.50	\$39,191.50	0	0.00
6	OTHER	\$7,567.38	\$10,116.50	2,549	25.20	\$64,891.98	\$152,875.50	87,984	57.55
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$23,851.01	\$25,943.84	2,093	8.07	\$305,615.66	\$372,330.67	66,715	17.92
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13	COMPANY USE	\$2.60	\$0.00	-3	0.00	\$124.78	\$0.00	-125	0.00
14	TOTAL THERM SALES	\$31,005.08	\$25,943.84	-5,061	-19.51	\$434,074.17	\$372,330.67	-61,744	-16.58
THERMS PURCHASED									
15	COMMODITY (Pipeline)	51,460	51,460	0	0.00	575,720	654,220	78,500	12.00
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	53,030	52,700	-330	-0.63	761,710	667,770	-93,940	-14.07
19	DEMAND	62,000	62,000	0	0.00	761,000	761,000	0	0.00
20	OTHER	0	4,156	4,156	0.00	0	64,119	64,119	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21+23)	51,460	51,460	0	0.00	575,720	654,220	78,500	12.00
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	5	0	-5	0.00	200	0	-200	0.00
27	TOTAL THERM SALES	62,322	51,460	-10,862	-21.11	707,215	654,220	-52,995	-8.10
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	\$0.00986	\$0.00209	-\$0.00777	-371.78	\$0.00824	\$0.00209	0	-294.42
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	\$0.23729	\$0.23770	\$0.00041	0.17	\$0.25835	\$0.26790	0.00955	3.57
32	DEMAND (5/19)	\$0.05150	\$0.05150	\$0.00000	0.00	\$0.05150	\$0.05150	0.00000	0.00
33	OTHER (6/20)	#DIV/0!	\$2.43419	#DIV/0!	#DIV/0!	#DIV/0!	\$2.38425	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	\$0.46349	\$0.50416	\$0.04067	8.07	\$0.43214	\$0.56912	0.13698	24.07
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.62354	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.38271	0.50416	\$0.12145	24.09	0.43214	0.56912	0.13698	24.07
41	TRUE-UP (E-2)	-\$0.00658	-\$0.00658	\$0.00000	\$0.00000	-\$0.00658	-\$0.00658	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.37613	\$0.49758	\$0.12145	24.41	\$0.42556	\$0.56254	0.13698	24.35
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.37802	\$0.50008	\$0.12206	24.41	\$0.42770	\$0.56537	0.13767	24.35
45	PGA FACTOR ROUNDED TO NEAREST .001	0.378	\$0.500	\$0.122	24.40	\$0.428	\$0.565	\$0.137	24.25

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2024 THROUGH: DECEMBER 2024
 CURRENT MONTH: AUGUST

-A- -B- -C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	51,460	\$507.40	0.00986
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	51,460	\$507.40	0.00986
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	52,700	\$12,526.79	0.23770
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT Corrected 7/24		\$15.23	
20 Imbalance Bookout - Other Shippers	-830	(\$156.95)	0.18910
21 Imbalance Cashout - Transporting Customers	1,160	\$198.16	0.17083
22 Imbalance Cashout - FGT			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	53,030	\$12,583.23	0.23729
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$25,384.35	0.05150
26 Less Relinquished - FTS-1	-430,900	-\$22,191.35	0.05150
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$3,193.00	0.05150
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$7,567.38	
39 Other			
40 TOTAL OTHER	0	\$7,567.38	0.00000

FOR THE PERIOD OF: JANUARY 2024 Through DECEMBER 2024

	CURRENT MONTH:		AUGUST		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST LINE 4, A/1	\$12,583	\$12,527	-56	-0.00451	\$196,786	\$178,896	-17,890	-0.1
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$11,268	\$13,417	2,149	0.160189	\$108,829	\$193,434	84,605	0.437383
3 TOTAL	\$23,851	\$25,944	2,093	0.080668	\$305,616	\$372,331	66,715	0.179182
4 FUEL REVENUES (NET OF REVENUE TAX)	\$31,005	\$25,944	-5,061	-0.19508	\$434,074	\$372,331	-61,744	-0.16583
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$499	-\$499	0	0	-\$3,995	-\$3,995	0	0
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$30,506	\$25,444	-5,061	-0.19891	\$430,079	\$368,336	-61,744	-0.16763
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$6,655	-\$499	-7,154	14.32665	\$124,464	-\$3,995	-128,459	32.15616
8 INTEREST PROVISION-THIS PERIOD (21)	\$753	-\$307	-1,060	3.449553	\$4,635	-\$2,435	-7,070	2.903625
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$167,690	(\$69,918)	-237,607	3.398392	\$42,503	(\$67,790)	-110,293	1.62698
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	499	499	0	0	3,995	3,995	0	0
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$175,597	-\$70,225	-245,822	3.50049	\$175,597	-\$70,225	-245,822	3.50049
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	167,690	(69,918)	(237,607)	3.398392	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	174,844	(69,918)	(244,761)	3.500713				
14 TOTAL (12+13)	342,534	(139,835)	(482,369)	3.449553				
15 AVERAGE (50% OF 14)	171,267	(69,918)	(241,184)	3.449553				
16 INTEREST RATE - FIRST DAY OF MONTH	5.29	5.29	0	0				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.26	5.26	0	0				
18 TOTAL (16+17)	10.55	10.55	0	0				
19 AVERAGE (50% OF 18)	5.28	5.28	0	0				
20 MONTHLY AVERAGE (19/12 Months)	0.43958	0.43958	0	0				
21 INTEREST PROVISION (15x20)	753	-307	-1,060	3.449553				

COMPANY: ST. JOE NATURAL GAS COMPANY				TRANSPORTATION PURCHASES				SCHEDULE A-3				
ACTUAL FOR THE PERIOD OF:				SYSTEM SUPPLY AND END USE				DECEMBER 2024				
PRESENT MONTH:				AUGUST				JANUARY 2024 Through				
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	AUG	FGT	SJNG	FT	0	0			\$107.55	\$3,193.00	\$399.85	23.77
2	"	INTERR. RES.	SJNG	FT	52,700	52,700	\$12,526.79					18.91
3	"	SJNG	FGT	CO	-830	-830	-\$156.95					17.08
4	"	GAS SOUTH	SJNG	CO	1,160	1,160	\$198.16					
5	JUL CORR	FGT	SJNG	CO			\$15.23					
6												
7												
8												
9												
10												
11												
12												
13												
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19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					53,030	0	53,030	\$12,583.23	\$107.55	\$3,193.00	\$399.85	30.71

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2024 Through DECEMBER 2024
1.024096386

MONTH: AUGUST

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	INTERCONN RESOURCES	170	166	5,270	5,146	2.38	2.43
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	170	166	5,270	5,146		
20.					WEIGHTED AVERAGE	2.38	2.43

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2024 THRU DECEMBER 2024

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	57,656	33,948	20,404	18,749	12,628	21,534	19,285	12,583	0	0	0	0
2	Transportation costs	16,604	16,490	16,351	11,513	12,167	12,495	11,942	11,268	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	74,260	50,438	36,755	30,262	24,795	34,028	31,227	23,851	0	0	0	0
PGA THERM SALES													
13	Residential	65,124	64,663	64,772	42,605	32,153	31,867	23,629	26,290	0	0	0	0
14	Commercial	48,788	49,285	58,772	42,554	34,936	40,696	30,696	36,037	0	0	0	0
15	Interruptible	23,824	6,663	5,711	7,372	633	0	0	0	0	0	0	0
18	Total:	137,736	120,611	129,255	92,531	67,722	72,563	54,325	62,327	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.60	0.60	0.60	0.60	0.50	0.50	0.50	0.50				
20	Commercial	0.60	0.60	0.60	0.60	0.50	0.50	0.50	0.50				
21	Interruptible	1.04	1.04	1.04	1.04	1.04	1.04	0.00	0.00				
22													
23													
PGA REVENUES													
24	Residential	39,074	38,798	38,863	25,563	15,996	15,854	11,755	13,145	0	0	0	0
25	Commercial	29,273	29,571	35,263	25,532	17,381	20,246	15,271	18,019	0	0	0	0
26	Interruptible	24,777	6,930	5,939	7,682	660	0	0	0	0	0	0	0
27	Adjustments*												
28													
29													
45	Total:	93,124	75,298	80,066	58,777	34,036	36,100	27,027	31,164	0	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	3,076	3,097	3,628	3,116	3,128	3,141	3,151	3,152				
47	Commercial	194	194	207	196	198	199	199	200				
48	Interruptible *	1	1	1	1	1	0	0	0				

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2024			through				DECEMBER 2024				
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.024752	1.028092	1.021249	1.018413	1.021968	1.02317	1.02413	1.02847				
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042145	1.045541	1.038582	1.035698	1.039313	1.040536	1.041512	1.045925	0	0	0	0