



Stephanie A. Cuello  
SENIOR COUNSEL

October 18, 2024

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Fuel and Purchased Power Clause with Generating Performance Incentive Factor*; Docket No. 20240001-EI

Dear Mr. Teitzman:

Please find attached for electronic filing, Duke Energy Florida, LLC's Schedules A1 through A9 and A12 for the reporting month of September 2024.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

*s/ Stephanie A. Cuello*

Stephanie A. Cuello

SAC/vr  
Attachment

**CERTIFICATE OF SERVICE**

*Docket No. 20240001-EI*

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 18th day of October, 2024.

*s/ Stephanie A. Cuello*

Stephanie A. Cuello

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DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER

SEPTEMBER 2024

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	103,203,063	124,192,489	(20,989,426)	(16.9)	4,203,067	4,002,134	200,933	5.0	2.4554	3.1032	(0.6478)	(20.9)
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	979,468	973,359	6,108	0.6	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	104,182,530	125,165,848	(20,983,318)	(16.8)	4,203,067	4,002,134	200,933	5.0	2.4787	3.1275	(0.6488)	(20.8)
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	3,420,310	1,646,938	1,773,372	107.7	76,298	35,235	41,063	116.5	4.4828	4.6742	(0.1914)	(4.1)
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,405,491	1,168,494	1,236,997	105.9	44,416	21,726	22,690	104.4	5.4158	5.3783	0.0375	0.7
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	2,299,463	3,527,856	(1,228,393)	(34.8)	75,600	87,437	(11,837)	(13.5)	3.0416	4.0347	(0.9931)	(24.6)
9 TOTAL COST OF PURCHASED POWER	8,125,264	6,343,288	1,781,976	28.1	196,314	144,398	51,917	36.0	4.1389	4.3929	(0.2540)	(5.8)
10 TOTAL AVAILABLE MWH					4,399,381	4,146,532	252,850	6				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,121,173)	(1,166,389)	45,216	(3.9)	(55,379)	(30,834)	(24,545)	79.6	2.0245	3.7828	(1.7583)	(46.5)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(391,298)	(330,531)	(60,767)	18.4	(55,379)	(30,834)	(24,545)	79.6	0.7066	1.0720	(0.3654)	(34.1)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	38,937	38,327	609	1.6	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(4,581,754)	(6,854,130)	2,272,376	(33.2)	(191,231)	(218,722)	27,491	(12.6)	2.3959	3.1337	(0.7378)	(23.5)
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(6,055,289)	(8,312,723)	2,257,434	(27.2)	(246,610)	(249,556)	2,946	(1.2)	2.4554	3.3310	(0.8756)	(26.3)
14 NET INADVERTENT AND WHEELED INTERCHANGE					24,190	0	24,190					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	106,252,505	123,196,413	(16,943,908)	(13.8)	4,176,962	3,896,976	279,986	7.2	2.5438	3.1613	(0.6175)	(19.5)
16 NET UNBILLED	(6,119,030)	(13,552,082)	7,433,052	(54.9)	240,549	428,682	(188,133)	(43.9)	(0.1471)	(0.3283)	0.1812	(55.2)
17 COMPANY USE	246,201	229,674	16,527	7.2	(9,679)	(7,265)	(2,413)	33.2	0.0059	0.0056	0.0003	5.4
18 T & D LOSSES	6,306,659	6,023,652	283,007	4.7	(247,925)	(190,541)	(57,384)	30.1	0.1516	0.1459	0.0057	3.9
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	106,252,505	123,196,413	(16,943,908)	(13.8)	4,159,907	4,127,852	32,055	0.8	2.5542	2.9845	(0.4303)	(14.4)
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(284)	(594)	310	(52.2)	(11)	(20)	9	(44.2)	2.5542	2.9845	(0.4303)	(14.4)
21 JURISDICTIONAL KWH SALES	106,252,221	123,195,819	(16,943,598)	(13.8)	4,159,896	4,127,832	32,064	0.8	2.5542	2.9845	(0.4303)	(14.4)
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00028	106,281,486	123,229,751	(16,948,265)	(13.8)	4,159,896	4,127,832	32,064	0.8	2.5549	2.9853	(0.4304)	(14.4)
23 PRIOR PERIOD TRUE-UP	26,782,777	26,782,777	(0)	0.0	4,159,896	4,127,832	32,064	0.8	0.6438	0.6488	(0.0050)	(0.8)
24 TOTAL JURISDICTIONAL FUEL COST	133,064,263	150,012,528	(16,948,265)	(11.3)	4,159,896	4,127,832	32,064	0.8	3.1987	3.6341	(0.4354)	(12.0)
25 GPIF	82,213	82,213	(1)	0.0	4,159,896	4,127,832	32,064	0.8	0.0020	0.0020	0.0000	0.0
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	4,628,273	4,401,489	226,784	5.2	4,159,896	4,127,832	32,064	0.8	0.1113	0.1066	0.0047	4.4
27 CLEAN ENERGY IMPACT (CEI)	8,758	(9,869)	18,627	(188.8)	4,159,896	4,127,832	32,064	0.8	0.0002	(0.0002)	0.0004	(200.0)
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.312	3.743	(0.430)	(11.5)

\*Line 11a. MWH Data for Infomational Purposes Only

\*Line 16 and 18. \$ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - SEPTEMBER 2024

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	930,597,203	973,523,812	(42,926,609)	(4.4)	33,907,944	33,359,426	548,518	1.6	2.7445	2.9183	(0.1738)	(6.0)
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	12,115,768	12,695,066	(579,298)	(4.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	942,712,971	986,218,878	(43,505,908)	(4.4)	33,907,944	33,359,426	548,518	1.6	2.7802	2.9563	(0.1761)	(6.0)
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	28,044,375	22,692,434	5,351,941	23.6	571,793	462,928	108,866	23.5	4.9046	4.9019	0.0027	0.1
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	16,657,094	16,815,360	(158,266)	(0.9)	275,632	273,792	1,840	0.7	6.0432	6.1417	(0.0985)	(1.6)
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	32,316,091	35,565,203	(3,249,112)	(9.1)	985,288	1,018,653	(33,365)	(3.3)	3.2799	3.4914	(0.2115)	(6.1)
9 TOTAL COST OF PURCHASED POWER	77,017,559	75,072,997	1,944,562	2.6	1,832,713	1,755,372	77,341	4.4	4.2024	4.2768	(0.0744)	(1.7)
10 TOTAL AVAILABLE MWH					35,740,657	35,114,798	625,858	1.8				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(8,386,809)	(8,918,308)	531,499	(6.0)	(480,423)	(409,388)	(71,035)	17.4	1.7457	2.1784	(0.4327)	(19.9)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(4,001,159)	(3,998,112)	(3,047)	0.1	(480,423)	(409,388)	(71,035)	17.4	0.8328	0.9766	(0.1438)	(14.7)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	38,937	38,327	609	1.6	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(41,704,839)	(45,172,576)	3,467,737	(7.7)	(1,547,681)	(1,634,033)	86,352	(5.3)	2.6947	2.7645	(0.0698)	(2.5)
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(54,053,869)	(58,050,668)	3,996,799	(6.9)	(2,028,104)	(2,043,421)	15,317	(0.8)	2.6652	2.8409	(0.1757)	(6.2)
14 NET INADVERTENT AND WHEELED INTERCHANGE					183,146	106,708	76,438					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	965,676,661	1,003,241,207	(37,564,547)	(3.7)	33,895,699	33,178,085	717,613	2.2	2.8490	3.0238	(0.1748)	(5.8)
16 NET UNBILLED	8,947,226	3,236,891	5,710,335	176.4	(408,756)	(279,205)	(129,552)	46.4	0.0282	0.0104	0.0178	171.2
17 COMPANY USE	2,762,611	2,963,069	(200,458)	(6.8)	(96,548)	(98,431)	1,883	(1.9)	0.0087	0.0095	(0.0008)	(8.4)
18 T & D LOSSES	49,445,922	49,311,689	134,233	0.3	(1,703,563)	(1,584,598)	(118,965)	7.5	0.1560	0.1580	(0.0020)	(1.3)
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	965,676,661	1,003,241,207	(37,564,547)	(3.7)	31,686,831	31,215,852	470,980	1.5	3.0476	3.2139	(0.1663)	(5.2)
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(456,222)	(457,247)	1,025	(0.2)	(16,904)	(16,931)	27	(0.2)	2.6988	2.7006	(0.0018)	(0.1)
21 JURISDICTIONAL KWH SALES	965,220,439	1,002,783,961	(37,563,522)	(3.8)	31,669,927	31,198,920	471,007	1.5	3.0478	3.2142	(0.1664)	(5.2)
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00028	965,500,022	1,003,073,890	(37,573,868)	(3.8)	31,669,927	31,198,920	471,007	1.5	3.0486	3.2151	(0.1665)	(5.2)
23 PRIOR PERIOD TRUE-UP	338,335,170	338,335,173	(3)	0.0	31,669,927	31,198,920	471,007	1.5	1.0683	1.0844	(0.0161)	(1.5)
24 TOTAL JURISDICTIONAL FUEL COST	1,303,835,193	1,341,409,063	(37,573,871)	(2.8)	31,669,927	31,198,920	471,007	1.5	4.1169	4.2995	(0.1826)	(4.3)
25 GPIF	739,913	739,917	(5)	0.0	31,669,927	31,198,920	471,007	1.5	0.0023	0.0024	(0.0001)	104.4
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	31,823,938	30,677,357	1,146,581	3.7	31,669,927	31,198,920	471,007	1.5	0.1005	0.0983	0.0022	97.8
27 CLEAN ENERGY IMPACT (CEI)	108,768	85,000	23,768	28.0	31,669,927	31,198,920	471,007	1.5	0.0003	0.0003	0.0000	100.0
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.220	4.401	(0.181)	(4.1)

\*Line 11a. MWH Data for Informational Purposes Only  
\*Line 16 and 18. \$ Data for Informational Purposes Only

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
SEPTEMBER 2024

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$103,203,063	124,192,489	(\$20,989,426)	(16.9)	\$930,597,203	\$973,523,812	(\$42,926,609)	(4.4)
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(1,121,173)	(1,166,389)	45,216	(3.9)	(8,386,809)	(8,918,308)	531,499	(6.0)
2a. GAIN ON POWER SALES	(352,362)	(292,204)	(60,158)	20.6	(3,962,222)	(3,959,784)	(2,438)	0.1
3 . FUEL COST OF PURCHASED POWER	3,420,310	1,646,938	1,773,372	107.7	28,044,375	22,692,434	5,351,941	23.6
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	2,299,463	3,527,856	(1,228,393)	(34.8)	32,316,091	35,565,203	(3,249,112)	(9.1)
4 . ENERGY COST OF ECONOMY PURCHASES	2,405,491	1,168,494	1,236,997	105.9	16,657,094	16,815,360	(158,266)	(0.9)
5 . TOTAL FUEL & NET POWER TRANSACTIONS	109,854,792	129,077,184	(19,222,392)	(14.9)	995,265,731	1,035,718,716	(40,452,985)	(3.9)
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(4,581,754)	(6,854,130)	2,272,376	(33.2)	(41,704,839)	(45,172,576)	3,467,737	(7.7)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	979,468	973,359	6,108	0.6	12,115,768	12,695,066	(579,298)	(4.6)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$106,252,505	\$123,196,413	(\$16,943,908)	(13.8)	\$965,676,661	\$1,003,241,207	(\$37,564,547)	(3.7)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

N/A - Not used	\$0	\$0	\$0		\$0	\$0	\$0	
N/A - Not used	0	0	0		0	0	0	
SHADY HILLS INVENTORY GAIN ON SALE	0	0	0		(73,598)	0	(73,598)	
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		(552,435)	0	(552,435)	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		2,867,119	0	2,867,119	
FPD AGREEMENT TERMINATION	973,357	0	973,357		8,898,178	0	8,898,178	
RAIL CAR SALE PROCEEDS	0	0	0		0	0	0	
CITRUS SETTLEMENT FUEL GIVEBACK	0	0	0		0	0	0	
NET METER SETTLEMENT	6,111	0	6,111		976,503	0	976,503	
CR4 OUTAGE REPLACEMENT POWER	0	0	0		0	0	0	
Derivative Collateral Interest	0	0	0		0	0	0	
SUBTOTAL LINE 6b SHOWN ABOVE	\$979,468	\$0	\$979,468		\$12,115,768	\$0	\$12,115,768	

B. KWH SALES

1 . JURISDICTIONAL SALES	4,159,896,301	4,127,831,680	32,064,621	0.8	31,669,926,188	31,198,920,274	471,005,914	1.5
2 . NON JURISDICTIONAL (WHOLESALE) SALES	11,110	19,900	(8,790)	(44.2)	16,904,329	16,931,262	(26,933)	(0.2)
3 . TOTAL SALES	4,159,907,411	4,127,851,580	32,055,831	0.8	31,686,830,517	31,215,851,536	470,978,981	1.5
4 . JURISDICTIONAL SALES % OF TOTAL SALES	100.00	100.00	(0.00)	0.0	99.95	99.95	(0.00)	0.0



DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
SEPTEMBER 2024

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$193,942,119	\$192,480,791	\$1,461,327	0.8	\$1,563,024,667	\$1,539,399,992	\$23,624,675	1.5
2. ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(26,782,777)	(26,782,777)	0	0.0	(338,335,170)	(338,335,173)	3	0.0
2b. INCENTIVE PROVISION	(82,213)	(82,213)	1	0.0	(739,913)	(739,917)	5	0.0
2c. CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	(4,628,273)	(4,401,489)	(226,784)	5.2	(31,823,938)	(30,677,357)	(1,146,581)	3.7
2d. CLEAN ENERGY IMPACT (CEI)	(8,758)	9,869	(18,627)	(188.8)	(108,768)	(85,000)	(23,768)	28.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	162,440,098	161,224,181	1,215,917	0.8	1,192,016,878	1,169,562,545	22,454,333	1.9
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	106,252,505	123,196,413	(16,943,908)	(13.8)	965,676,661	1,003,241,207	(37,564,547)	(3.7)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	100.00	100.00	(0.00)	0.0	99.95	99.95	(0.00)	0.0
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00028 LOSS MULTIPLIER)	106,281,486	123,229,751	(16,948,265)	(13.8)	965,500,022	1,003,073,890	(37,573,868)	(3.8)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	56,158,612	37,994,430	18,164,182	47.8	226,516,856	166,488,655	60,028,201	36.1
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(265,130)	(505,775)	240,645	(47.6)	(12,381,604)	(12,762,339)	380,734	(3.0)
9. TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	(104,297,740)	(146,301,846)	42,004,106	(28.7)	(574,091,902)	(574,091,902)	0	0.0
10. TRUE UP COLLECTED (REFUNDED)	26,782,777	26,782,777	(0)	0.0	338,335,170	338,335,173	(3)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(21,621,481)	(82,030,413)	60,408,933	(73.6)	(21,621,481)	(82,030,413)	60,408,933	(73.6)
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$21,621,481)	(82,030,413)	60,408,933	(73.6)	(\$21,621,481)	(82,030,413)	60,408,933	(73.6)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$104,297,740)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(21,356,351)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(125,654,090)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(62,827,045)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.210	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.910	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	10.120	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	5.060	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.422	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$265,130)	N/A	--	--				

## A-3 Generating System Comparative Data Report

Report Period : 9/1/2024 to 9/1/2024

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	2,148,087	453,126	1,694,961	374.1 %
3 - COAL	19,111,665	20,253,008	(1,141,343)	(5.6 %)
4 - GAS	81,943,311	103,486,355	(21,543,044)	(20.8 %)
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	103,203,063	124,192,489	(20,989,426)	(16.9 %)
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	4,324	301	4,023	1336.1 %
11 - COAL	406,835	472,886	(66,051)	(14.0 %)
12 - GAS	3,586,428	3,278,720	307,708	9.4 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	205,480	250,227	(44,747)	(17.9 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	4,203,067	4,002,134	200,933	5.0 %
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	14,628	2,517	12,111	481.2 %
19 - COAL (TON)	197,408	218,604	(21,196)	(9.7 %)
20 - GAS (MCF)	26,090,507	24,317,687	1,772,820	7.3 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	84,492	14,664	69,828	476.2 %
26 - COAL	4,428,256	4,972,283	(544,027)	(10.9 %)
27 - GAS	26,819,312	24,317,687	2,501,625	10.3 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	31,332,060	29,304,634	2,027,426	6.9 %
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.1	0.01	0.10	1267.9 %
34 - COAL	9.7	11.82	(2.14)	(18.1 %)
35 - GAS	85.3	81.92	3.40	4.2 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	4.9	6.25	(1.36)	(21.8 %)
38	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %

## A-3 Generating System Comparative Data Report

Report Period : 9/1/2024 to 9/1/2024

Duke Energy Florida, LLC

### FUEL COST PER UNIT (\$)

40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL (\$/BBL)	146.85	180.03	(33.18)	(18.4 %)
42 - COAL (\$/TON)	96.81	92.65	4.17	4.5 %
43 - GAS (\$/MCF)	3.14	4.26	(1.11)	(26.2 %)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %

### FUEL COST PER MILLION BTU (\$/MILLION BTU)

47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	25.42	30.90	(5.48)	(17.7 %)
49 - COAL	4.32	4.07	0.24	6.0 %
50 - GAS	3.06	4.26	(1.20)	(28.2 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	3.29	4.24	(0.94)	(22.3 %)

### BTU BURNED PER KWH (BTU/KWH)

55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	19,540	48,701	(29,161)	(59.9 %)
57 - COAL	10,885	10,515	370	3.5 %
58 - GAS	7,478	7,417	61	0.8 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,455	7,322	132	1.8 %

### GENERATED FUEL COST PER KWH (CENTS/KWH)

63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	49.68	150.49	(100.81)	(67.0 %)
65 - COAL	4.70	4.28	0.41	9.7 %
66 - GAS	2.28	3.16	(0.87)	(27.6 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	2.46	3.10	(0.65)	(20.9 %)



## A-3 Generating System Comparative Data Report

Report Period : 1/1/2024 to 9/1/2024

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	14,932,108	10,482,978	4,449,130	42.4 %
3 - COAL	142,442,634	147,795,408	(5,352,774)	(3.6 %)
4 - GAS	773,222,460	815,245,426	(42,022,966)	(5.2 %)
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	930,597,203	973,523,812	(42,926,609)	(4.4 %)
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	26,756	17,306	9,450	54.6 %
11 - COAL	2,983,349	3,279,830	(296,481)	(9.0 %)
12 - GAS	28,713,708	27,895,373	818,335	2.9 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	2,184,130	2,166,918	17,212	0.8 %
15	0	0	0	0.0 %
16 - TOTAL (MWH)	33,907,944	33,359,427	548,517	1.6 %
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	100,797	68,927	31,870	46.2 %
19 - COAL (TON)	1,443,824	1,543,113	(99,289)	(6.4 %)
20 - GAS (MCF)	209,930,305	205,633,425	4,296,880	2.1 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	582,064	398,367	183,697	46.1 %
26 - COAL	32,265,723	34,793,914	(2,528,191)	(7.3 %)
27 - GAS	215,227,754	208,632,716	6,595,038	3.2 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	248,075,542	243,824,997	4,250,545	1.7 %
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.1	0.05	0.03	52.1 %
34 - COAL	8.8	9.83	(1.03)	(10.5 %)
35 - GAS	84.7	83.62	1.06	1.3 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	6.4	6.50	(0.05)	(0.8 %)
38	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %

## A-3 Generating System Comparative Data Report

Report Period : 1/1/2024 to 9/1/2024

Duke Energy Florida, LLC

<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL (\$/BBL)	148.14	152.09	(3.95)	(2.6 %)
42 - COAL (\$/TON)	98.66	95.78	2.88	3.0 %
43 - GAS (\$/MCF)	3.68	3.96	(0.28)	(7.1 %)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	25.65	26.31	(0.66)	(2.5 %)
49 - COAL	4.41	4.25	0.17	3.9 %
50 - GAS	3.59	3.91	(0.31)	(8.1 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	3.75	3.99	(0.24)	(6.0 %)
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	21,754	23,019	(1,265)	(5.5 %)
57 - COAL	10,815	10,608	207	1.9 %
58 - GAS	7,496	7,479	17	0.2 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,316	7,309	7	0.1 %
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	55.81	60.58	(4.77)	(7.9 %)
65 - COAL	4.77	4.51	0.27	6.0 %
66 - GAS	2.69	2.92	(0.23)	(7.9 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	2.74	2.92	(0.17)	(6.0 %)



# A-4 System Net Generation and Fuel Cost Report

Report Period : 9/1/2024 to 9/1/2024

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL Unit 1	74.9	10,431.00	19			0				0	0	0.000	
<b>Winquepin Solar Facility</b>													
TOTAL Unit 1	74.9	3,785.00	7			0				0	0	0.000	
<b>St. Pete Pier</b>													
TOTAL Unit 1	0.35	35.72	14			0				0	0	0.000	
<b>Clearwater Marine Aquarium (Dolphin Solar)</b>													
TOTAL Unit 1	0.25	43.61	24			0				0	0	0.000	
<b>John Hopkins Solar</b>													
TOTAL Unit 1	0.825	188.02	32			0				0	0	0.000	
<b>Hines Floating Solar</b>													
TOTAL Unit 1	0.75	0.00	0			0				0	0	0.000	
<b>TOTAL Solar</b>	1,487.5	205,480.35				0				0	0	0.000	
<b>Steam Anclote</b>													
		107,702.00					Gas	1,246,615	1.026	1,279,027	3,932,161	3.651	3.154
TOTAL UNIT 1	521	107,702.00	29			11,876				1,279,027	3,932,161	3.651	
		64,967.00					Gas	751,580	1.026	771,121	2,370,687	3.649	3.154
TOTAL UNIT 2	514	64,967.00	18			11,869				771,121	2,370,687	3.649	
<b>Crystal River 4 &amp; 5</b>													
		240,140.00					Coal	117,699	22.432	2,640,224	11,394,796	4.745	96.813
		0.00					No 2	1,669	5.770	9,630	299,512	0.000	179.456
TOTAL UNIT 4	721	240,140.00	46			11,035				2,649,854	11,694,308	4.870	
		166,695.00					Coal	79,709	22.432	1,788,032	7,716,869	4.629	96.813
		0.00					No 2	2,924	5.772	16,877	524,729	0.000	179.456
TOTAL UNIT 5	721	166,695.00	32			10,828				1,804,909	8,241,598	4.944	
<b>TOTAL Steam</b>	2,477	579,504.00				11,225				6,504,911	26,238,755	4.528	
<b>Gas Turbine</b>													
<b>Bartow Combined Cycle</b>													
		366.53					No 2	476	5.714	2,720	160,436	43.772	337.051
		608,686.47					Gas	4,406,905	1.025	4,517,078	12,538,498	2.060	2.845
TOTAL BCC	1,259	609,053.00	67			7,421				4,519,798	12,698,935	2.085	
<b>Bartow Peaker</b>													
		288.67					No 2	783	5.703	4,465	0	0.000	0.000
		1,758.33					Gas	26,509	1.026	27,198	83,613	4.755	3.154
TOTAL BAP	223	2,047.00	1			15,468				31,663	83,613	4.085	
<b>Bayboro Peaker</b>													
		93.50					No 2	288	5.703	1,642	35,363	37.821	122.787
TOTAL BYP	114	94.00	0			17,567				1,642	35,363	37.821	
<b>Citrus County</b>													
		1,042,219.00					Gas	6,920,432	1.034	7,155,727	25,392,619	2.436	3.669
TOTAL CCCC	1,854	1,042,219.00	78			6,866				7,155,727	25,392,619	2.436	
<b>Debary Peaker</b>													
		1,106.28					No 2	2,705	5.770	15,608	351,876	31.807	130.084
		1,553.12					Gas	21,336	1.027	21,912	66,955	4.311	3.138
TOTAL DEP	611	2,659.00	1			14,108				37,519	418,831	15.749	
<b>Hines Energy</b>													
		1,208,444.00					Gas	8,579,648	1.026	8,802,719	25,742,804	2.130	3.000
TOTAL HEP	2,161	1,208,444.00	78			7,284				8,802,719	25,742,804	2.130	

# A-4 System Net Generation and Fuel Cost Report

Report Period : 9/1/2024 to 9/1/2024

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>Intercession City Peaker</b>													
		2,469.35					No 2	5,773	5.802	33,493	774,941	31.382	134.235
		40,337.65					Gas	531,698	1.029	547,117	1,519,514	3.767	2.858
TOTAL ICP	1,198	42,807.00	5			13,563				580,610	2,294,455	5.360	
<b>Osprey</b>													
		382,577.00					Gas	2,537,232	1.025	2,600,662	7,221,065	1.887	2.846
TOTAL OSP	611	382,577.00	87			6,798				2,600,662	7,221,065	1.887	
<b>Suwannee Peaker</b>													
		8,428.80					Gas	101,968	1.027	104,721	322,055	3.821	3.158
TOTAL SRP	203	8,429.00	6			12,424				104,721	322,055	3.821	
<b>Tiger Bay Cogen</b>													
		86,344.00					Gas	651,634	1.026	668,577	1,855,595	2.149	2.848
TOTAL TBP	230	86,344.00	52			7,743				668,577	1,855,595	2.149	
<b>Univ of Florida Cogen</b>													
		0.00					No 2	10	5.700	57	1,230	0.000	122.953
		33,409.80					Gas	314,950	1.027	323,454	897,746	2.687	2.850
TOTAL UFP	50	33,410.00	93			9,683				323,511	898,975	2.691	
<b>TOTAL Gas Turbine</b>	<b>8,514</b>	<b>3,418,083.00</b>				<b>7,263</b>				<b>24,827,149</b>	<b>76,964,308</b>	<b>2.252</b>	<b>0.000</b>
<b>SYSTEM TOTAL</b>	<b>12,478.5</b>	<b>4,203,067.35</b>				<b>7,455</b>				<b>31,332,060</b>	<b>103,203,063</b>	<b>2.455</b>	

# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2024 to 9/1/2024

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>Solar</b>													
<b>Bay Ranch Solar Facility</b>													
TOTAL UNIT 1	74.9	140,179.00	28			0				0	0	0.000	
<b>Bay Trail Solar</b>													
TOTAL UNIT 1	74.9	115,344.00	24			0				0	0	0.000	
<b>Charlie Creek Solar</b>													
TOTAL UNIT 1	74.9	121,309.00	25			0				0	0	0.000	
<b>Columbia Solar   1</b>													
TOTAL CSF 1	74.9	118,419.00	24			0				0	0	0.000	
<b>County Line Solar Facility</b>													
TOTAL UNIT 1	74.9	27,068.00	16			0				0	0	0.000	
<b>Debary Solar 1</b>													
TOTAL DSF 1	74.5	90,811.00	19			0				0	0	0.000	
<b>Duette Solar</b>													
TOTAL UNIT 1	74.5	122,969.00	25			0				0	0	0.000	
<b>Falmouth Solar Facility</b>													
TOTAL UNIT 1	74.9	56,253.00	27			0				0	0	0.000	
<b>Fort Green Solar</b>													
TOTAL UNIT 1	74.9	124,298.00	26			0				0	0	0.000	
<b>Hamilton Solar Facility</b>													
TOTAL HSF 1	74.9	116,381.00	24			0				0	0	0.000	
<b>Hardeetown Solar Facility</b>													
TOTAL UNIT 1	74.9	120,884.00	25			0				0	0	0.000	
<b>High Springs Solar Facility</b>													
TOTAL UNIT 1	74.9	117,454.00	24			0				0	0	0.000	
<b>Hildreth Solar Facility</b>													
TOTAL UNIT 1	74.9	133,511.00	27			0				0	0	0.000	
<b>Lake Placid Solar Facility</b>													
TOTAL LKP 1	45	64,254.00	22			0				0	0	0.000	
<b>Mule Creek Solar Facility</b>													
TOTAL UNIT 1	74.9	124,511.00	31			0				0	0	0.000	
<b>Osceola Solar Facility 1</b>													
TOTAL UNIT 1	4	3,630.00	14			0				0	0	0.000	
<b>Perry Solar Facility 1</b>													
TOTAL UNIT 1	5	5,944.00	18			0				0	0	0.000	
<b>Sandy Creek Solar</b>													
TOTAL UNIT 1	74.9	131,101.00	27			0				0	0	0.000	
<b>Santa Fe Solar Facility</b>													
TOTAL Unit 1	74.9	117,228.00	24			0				0	0	0.000	
<b>Suwanee Solar Facility</b>													
TOTAL UNIT 1	9	13,078.00	22			0				0	0	0.000	
<b>Trenton Solar Facility</b>													
TOTAL TRN 1	74.9	113,138.00	23			0				0	0	0.000	
<b>Twin Rivers Solar Facility</b>													

# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2024 to 9/1/2024

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL Unit 1	74.9	123,607.00	25			0				0	0	0.000	
<b>Winqepin Solar Facility</b>													
TOTAL Unit 1	74.9	79,544.00	19			0				0	0	0.000	
<b>St. Pete Pier</b>													
TOTAL Unit 1	0.35	389.85	17			0				0	0	0.000	
<b>Clearwater Marine Aquarium (Dolphin Solar)</b>													
TOTAL Unit 1	0.25	427.71	26			0				0	0	0.000	
<b>John Hopkins Solar</b>													
TOTAL Unit 1	0.825	1,656.19	31			0				0	0	0.000	
<b>Hines Floating Solar</b>													
TOTAL Unit 1	0.75	741.46	15			0				0	0	0.000	
<b>TOTAL Solar Steam</b>													
TOTAL UNIT 1	1,487.5	2,184,130.20				0				0	0	0.000	
		740,842.00					Gas	8,712,974	1.023	8,916,754	31,547,887	4.258	3.621
TOTAL UNIT 1	521	740,842.00	22			12,036				8,916,754	31,547,887	4.258	
		379,305.00					Gas	4,430,622	1.026	4,544,153	17,361,074	4.577	3.918
TOTAL UNIT 2	514	379,305.00	11			11,980				4,544,153	17,361,074	4.577	
<b>Crystal River 4 &amp; 5</b>													
		1,635,431.00					Coal	809,516	22.319	18,067,280	80,183,670	4.903	99.051
		0.00					No 2	17,655	5.773	101,921	3,068,730	0.000	173.814
TOTAL UNIT 4	721	1,635,431.00	34			11,110				18,169,201	83,252,400	5.091	
		1,347,918.00					Coal	634,308	22.384	14,198,443	62,258,965	4.619	98.153
		0.00					No 2	18,757	5.772	108,262	3,264,962	0.000	174.066
TOTAL UNIT 5	721	1,347,918.00	28			10,614				14,306,705	65,523,927	4.861	
<b>TOTAL Steam</b>													
	2,477	4,103,496.00				11,194				45,936,814	197,685,288	4.817	
<b>Gas Turbine</b>													
<b>Bartow Combined Cycle</b>													
		906.69					No 2	1,193	5.713	6,816	251,894	27.782	211.143
		5,216,733.31					Gas	38,365,661	1.022	39,216,036	131,305,348	2.517	3.422
TOTAL BCC	1,259	5,217,640.00	63			7,517				39,222,852	131,557,242	2.521	
<b>Bartow Peaker</b>													
		1,313.98					No 2	3,810	5.712	21,763	375,180	28.553	98.472
		17,936.02					Gas	271,353	1.023	277,600	991,636	5.529	3.654
TOTAL BAP	223	19,250.00	1			15,551				299,363	1,366,816	7.100	
<b>Bayboro Peaker</b>													
		3,607.80					No 2	9,146	5.712	52,242	1,129,068	31.295	123.449
TOTAL BYP	229	3,608.00	0			14,480				52,242	1,129,068	31.295	
<b>Citrus County</b>													
		9,413,502.00					Gas	62,459,087	1.030	64,334,393	260,261,647	2.765	4.167
TOTAL CCCC	1,854	9,413,502.00	77			6,834				64,334,393	260,261,647	2.765	
<b>Debary Peaker</b>													
		5,254.21					No 2	12,548	5.767	72,368	1,631,556	31.052	130.025
		34,130.39					Gas	459,314	1.023	470,091	1,671,208	4.897	3.638
TOTAL DEP	611	39,385.00	1			13,773				542,459	3,302,764	8.386	
<b>Hines Energy</b>													
		9,298,603.00					Gas	66,129,427	1.023	67,660,015	230,505,931	2.479	3.486



# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2024 to 9/1/2024

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL HEP	2,161	9,298,603.00	65			7,276				67,660,015	230,505,931	2.479	
<b>Intercession City Peaker</b>							No 2	37,677	5.803	218,635	5,209,489	33.236	138.266
		15,674.13					Gas	3,398,184	1.028	3,494,055	11,364,156	4.515	3.344
TOTAL ICP	1,198	267,375.00	3			13,886				3,712,690	16,573,645	6.199	
<b>Osprey</b>							Gas	14,984,173	1.024	15,348,864	51,252,992	2.447	3.420
TOTAL OSP	611	2,094,217.00	52			7,329				15,348,864	51,252,992	2.447	
<b>Suwannee Peaker</b>							Gas	896,979	1.015	910,176	3,394,297	5.327	3.784
TOTAL SRP	203	63,713.00	5			14,286				910,176	3,394,297	5.327	
<b>Tiger Bay Cogen</b>							Gas	6,966,212	1.023	7,129,524	24,194,603	2.652	3.473
TOTAL TBP	230	912,152.00	60			7,816				7,129,524	24,194,603	2.652	
<b>Univ of Florida Cogen</b>							No 2	10	5.700	57	1,230	0.000	122.953
		0.00					Gas	2,856,319	1.024	2,926,094	9,371,681	3.222	3.281
TOTAL UFP	50	290,873.00	88			10,060				2,926,151	9,372,911	3.222	
<b>TOTAL Gas Turbine</b>	8,629	27,620,318.00				7,318				202,138,729	732,911,915	2.654	0.000
<b>SYSTEM TOTAL</b>	12,593.5	33,907,944.20				7,316				248,075,542	930,597,203	2.744	

# A-5 System Generation Fuel Cost Report

Report Period : 9/1/2024 to 9/1/2024

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.00%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
4 - AMOUNT (\$)	0	0	0	0.00%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.00%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
8 - AMOUNT (\$)	0	0	0	0.00%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0		0	0.00%
11 - AMOUNT (\$)	0		0	0.00%
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.00%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
15 - AMOUNT (\$)	0	0	0	0.00%
16 -				
17 - DAYS SUPPLY	0	0	0	0.00%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	4,420	2,517	1,903	75.6%
20 - UNIT COST (\$/BBL)	184.52	180.03	4.49	2.5%
21 - AMOUNT (\$)	815,570	453,126	362,444	80.0%
<b>22 - BURNED</b>				
23 - UNITS (BBL)	14,628	2,517	12,111	481.2%
24 - UNIT COST (\$/BBL)	146.85	180.03	(33.18)	(18.4%)
25 - AMOUNT (\$)	2,148,087	453,126	1,694,961	374.1%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	554,873	627,491	(72,618)	(11.6%)
31 - UNIT COST (\$/BBL)	125.23	125.36	(0.13)	(0.1%)
32 - AMOUNT (\$)	69,484,319	78,660,212	(9,175,893)	(11.7%)
33 -				
34 - DAYS SUPPLY	1,139	7,479	(6,340)	(84.8%)

# A-5 System Generation Fuel Cost Report

Report Period : 9/1/2024 to 9/1/2024

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	131,637	218,604	(86,967)	(39.8%)
37 - UNIT COST (\$/TON)	93.44	92.65	0.79	0.9%
38 - AMOUNT (\$)	12,299,959	20,253,008	(7,953,049)	(39.3%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	197,408	218,604	(21,196)	(9.7%)
41 - UNIT COST (\$/TON)	96.81	92.65	4.17	4.5%
42 - AMOUNT (\$)	19,111,665	20,253,008	(1,141,343)	(5.6%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	417,354	505,186	(87,832)	(17.4%)
48 - UNIT COST (\$/TON)	96.81	99.15	(2.34)	(2.4%)
49 - AMOUNT (\$)	40,405,340	50,090,917	(9,685,577)	(19.3%)
50 -				
51 - DAYS SUPPLY	63	69	(6)	(8.5%)
<b>GAS</b>				
<b>52 - BURNED</b>				
53 - UNITS (MCF)	26,090,507	24,317,687	1,772,820	7.3%
54 - UNIT COST (\$/MCF)	3.14	4.26	(1.11)	(26.2%)
55 - AMOUNT (\$)	81,943,311	103,486,355	(21,543,044)	(20.8%)
<b>NUCLEAR</b>				
<b>56 - BURNED</b>				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Report Period : 1/1/2024 to 9/1/2024

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT (\$)	0	0	0	0.0%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT (\$)	0		0	0.0%
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	85,708	130,528	(44,820)	(34.3%)
20 - UNIT COST (\$/BBL)	139.22	127.39	11.82	9.3%
21 - AMOUNT (\$)	11,932,048	16,628,573	(4,696,525)	(28.2%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	100,797	68,927	31,870	46.2%
24 - UNIT COST (\$/BBL)	148.14	152.09	(3.95)	(2.6%)
25 - AMOUNT (\$)	14,932,108	10,482,978	4,449,130	42.4%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	4,289			
28 - AMOUNT (\$)	552,435			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	554,873	627,491	(72,618)	(11.6%)
31 - UNIT COST (\$/BBL)	125.23	125.36	(0.13)	(0.1%)
32 - AMOUNT (\$)	69,484,319	78,660,212	(9,175,893)	(11.7%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Report Period : 1/1/2024 to 9/1/2024

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	1,395,345	1,582,466	(187,121)	(11.8%)
37 - UNIT COST (\$/TON)	99.95	97.63	2.32	2.4%
38 - AMOUNT (\$)	139,461,982	154,500,332	(15,038,350)	(9.7%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	1,443,824	1,543,113	(99,289)	(6.4%)
41 - UNIT COST (\$/TON)	98.66	95.78	2.88	3.0%
42 - AMOUNT (\$)	142,442,634	147,795,408	(5,352,774)	(3.6%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	(29,708)			
45 - AMOUNT (\$)	(2,867,119)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	417,354	505,186	(87,832)	(17.4%)
48 - UNIT COST (\$/TON)	96.81	99.15	(2.34)	(2.4%)
49 - AMOUNT (\$)	40,405,340	50,090,917	(9,685,577)	(19.3%)
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
<b>GAS</b>				
<b>52 - BURNED</b>				
53 - UNITS (MCF)	209,930,305	205,633,425	4,296,880	2.1%
54 - UNIT COST (\$/MCF)	3.68	3.96	(0.28)	(7.1%)
55 - AMOUNT (\$)	773,222,460	815,245,426	(42,022,966)	(5.2%)
<b>NUCLEAR</b>				
<b>56 - BURNED</b>				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, LLC  
Schedule A6  
Power Sold for the Month of  
SEPTEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
<b>ESTIMATED</b>		30,834		30,834	3.783	4.855	1,166,389	1,496,920	330,531
<b>ACTUAL</b>									
Associated Electric Cooperative, Inc.		14		14	2.570	2.638	360	369	10
Central FL Tourism Oversight Dist	CR-1	12,840		12,840	1.756	2.351	225,464	301,840	76,376
Dominion Energy South Carolina, Inc.		408		408	1.711	1.797	6,980	7,332	352
Florida Municipal Power Agency	CR-1	275		275	2.950	3.777	8,114	10,386	2,272
Oglethorpe Power Corporation		1,523		1,523	2.053	3.198	31,266	48,702	17,436
Orlando Utilities Commission	Schedule OS	100		100	1.770	2.686	1,770	2,686	916
Southern Company Services, Inc.	EEI	11,260		11,260	1.762	1.849	198,357	208,191	9,834
Tampa Electric Company		9,571		9,571	2.004	4.241	191,818	405,932	214,114
Tennessee Valley Authority		4,771		4,771	1.841	1.971	87,828	94,047	6,218
The Energy Authority	EEI	14,617		14,617	2.193	2.759	320,567	403,225	82,658
<b>Adjustments</b>									
Associated Electric Cooperative, Inc.								24	24
Central FL Tourism Oversight Dist								10,250	10,250
Constellation Energy Generation, LLC								(3,794)	(3,794)
Dominion Energy South Carolina, Inc.								(119)	(119)
Duke Energy Car T								(368)	(368)
Duke Energy Carolina LLC								3,878	3,878
Duke Energy FL T								(10,100)	(10,100)
Duke Energy Prog T								(1)	(1)
Georgia Trans Corp								(665)	(665)
MEAG T								(2,592)	(2,592)
PJM Settlements, Inc							48,649	35,407	(13,242)
SC Public Svc Auth								(3)	(3)
Southern Company Services, Inc.								(4,922)	(4,922)
Tampa Electric Company								2,487	2,487
Tennessee Valley Authority								(0.01)	(0.01)
The Energy Authority								280	280
Subtotal - Gain on Other Power Sales		55,379		55,379	2.025	2.731	1,121,173	1,512,471	391,298
CURRENT MONTH TOTAL		55,379		55,379	2.025	2.731	1,121,173	1,512,471	391,298
DIFFERENCE		24,545		24,545	(1.758)	(2.124)	(45,216)	15,551	60,767
DIFFERENCE %		79.61		79.61	(46.48)	(43.74)	(3.88)	1.04	18.38
CUMULATIVE ACTUAL		480,423		485,724	1.746	2.579	8,386,808.53	12,387,967.15	4,001,158.62
CUMULATIVE ESTIMATED		409,388		409,388	2.178	3.155	8,918,307.81	12,916,419.54	3,998,111.74
DIFFERENCE		71,035		76,336	(0.433)	(0.577)	(531,499.28)	(528,452.40)	3,046.88
DIFFERENCE %		17.35		18.65	(19.86)	(18.27)	(5.96)	(4.09)	0.08

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
SEPTEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		35,235	0	0	35,235	4.674	4.674	1,646,938	1,646,938
<b>ACTUAL</b>									
Vandolah Power Co. LLC (Northern Star)	TOLL	76,789			76,789	4.484	4.484	3,442,953	3,442,953
<b>ADJUSTMENTS</b>									
Vandolah Power Co. LLC (Northern Star)	TOLL	(491)			(491)	4.612	4.612	(22,643)	(22,643)
CURRENT MONTH TOTAL		76,298			76,298	4.483	4.483	3,420,310	3,420,310
DIFFERENCE		41,063			41,063	(0.191)	(0.191)	1,773,372	1,773,372
DIFFERENCE %		116.54			116.54	(4.09)	(4.09)	107.68	107.68
CUMULATIVE ACTUAL		571,793			571,793	4.905	4.905	28,044,375	28,044,375
CUMULATIVE ESTIMATED		462,928			462,928	4.902	4.902	22,692,434	22,692,434
DIFFERENCE		108,866			108,866	0.003	0.003	5,351,941	5,351,941
DIFFERENCE %		23.52			23.52	0.06	0.06	23.58	23.58



DUKE ENERGY FLORIDA, LLC  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
SEPTEMBER 2024

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		87,437	0	0	87,437	4.035	22.881	3,527,856
ACTUAL								
Citrus World (CITRUS)	CO-GEN	0			0	2.450	2.450	0.49
ADJ		(0.01)			(0.01)			0.34
Lake County (LAKCOUNT)	CO-GEN	476			476	2.018	2.018	9,606
ADJ		0			0			(836)
G2 Energy Marion County LLC	CO-GEN	12			12	0.000	0.000	0
ADJ		0			0			0
Orange Cogen (ORANGEAS)	CO-GEN	258			258	1.660	1.660	4,283
ADJ		0			0			(731)
Orange Cogen (ORANGECO)	CO-GEN	28,939			28,939	5.362	30.032	1,551,693
ADJ		0			0			(45,446)
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	15,717			15,717	2.059	19.330	323,613
ADJ		0			0			(34,929)
PCS Phosphate (OCSWFCKR)	CO-GEN	76			76	1.723	1.723	1,316
ADJ		48			48			801
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	30,074			30,074	2.073	23.609	623,434
ADJ		0			0			(67,968)
Polk Power Partners, L.P. (MULBERRY)	CO-GEN	0			0	0.000	0.000	0
ADJ		0			0			(65,372)
CURRENT MONTH TOTAL		75,600			75,600	3.042	24.838	2,299,463
DIFFERENCE		(11,837)			(11,837)	(0.993)	1.957	(1,228,393)
DIFFERENCE %		(13.54)			(13.54)	(24.61)	8.55	(34.82)
CUMULATIVE ACTUAL		985,288			985,288	3.280	25.605	32,316,090.67
CUMULATIVE ESTIMATED		1,018,653			1,018,653	3.491	25.804	35,565,202.96
CUMULATIVE DIFFERENCE		(33,365)			(33,365)	(0.212)	(0.199)	(3,249,112.29)
CUMULATIVE DIFFERENCE %		(3.28)			(3.28)	(6.06)	(0.77)	(9.14)

**DUKE ENERGY FLORIDA, LLC  
SCHEDULE A9**

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
SEPTEMBER 2024**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		21,726	5.378	1,168,494	6.001	1,303,814	135,320
<b>ACTUAL:</b>							
SubTotal - Energy Purchases (Broker)							
Associated Electric Cooperative, Inc.		152	3.709	5,638	8.615	13,094	7,456
Constellation Energy Generation, LLC	InternationalSwapsDe	8,266	4.534	374,820	6.542	540,801	165,981
Dominion Energy South Carolina, Inc.		158	4.399	6,950	8.418	13,301	6,351
Florida Power & Light Company		9,351	5.185	484,805	5.737	536,461	51,656
LGE/KU		39	5.977	2,331	3.810	1,486	(845)
Macquarie Energy LLC		13,097	4.461	584,259	5.688	744,919	160,661
NCEMC		11	2.722	299	17.492	1,924	1,625
Orlando Utilities Commission	Schedule OS	450	14.000	63,000	14.913	67,107	4,107
Rainbow Energy Marketing Corporation		6,066	5.834	353,914	6.057	367,411	13,497
Southern Company Services, Inc.	EEl	6,026	4.480	269,942	5.807	349,959	80,017
Tallahassee (City of)	Schedule OS	80	1.200	960	2.056	1,644	684
Tampa Electric Company		708	2.192	15,521	3.249	23,000	7,479
The Energy Authority	EEl	12	5.522	663	3.406	409	(254)
<b>ADJUSTMENTS</b>							
Dominion Energy South Carolina, Inc.				119			(119)
Florida Power & Light Company				255,344			(255,344)
Georgia transmission Corporation				665			(665)
PJM Settlement Inc.				825			(825)
South Carolina Public Service Authority				3			(3)
Southern Company Services, Inc.				105			(105)
Tampa Electric Company				(16,666)			16,666
Tennessee Valley Authority Transmission				2,500			(2,500)
Duke Electric Transmission				(505)			505
SubTotal - Energy Purchases (Non-Broker)							
		44,416	5.416	2,405,491	5.992	2,661,517	256,026
CURRENT MONTH TOTAL							
		44,416	5.416	2,405,491	5.992	2,661,517	256,026
DIFFERENCE							
		22,690	0.038	1,236,997	(0.009)	1,357,703	120,706
DIFFERENCE %							
		104.44	0.70	105.86	(0.15)	104.13	89.20
CUMULATIVE ACTUAL							
		275,632	6.043	16,657,094	5.460	15,049,965	(1,607,129)
CUMULATIVE ESTIMATED							
		273,792	6.142	16,815,360	5.818	15,929,447	(885,914)
DIFFERENCE							
		1,840	(0.098)	(158,266)	(0.358)	(879,482)	(721,215)
DIFFERENCE %							
		0.67	(1.60)	(0.94)	(6.15)	(5.52)	81.41

DUKE ENERGY FLORIDA  
SCHEDULE A12 - CAPACITY COSTS  
FOR THE PERIOD JAN - DEC 2024

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/25	6,836,499	7,184,623	7,184,623	7,581,621	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	64,710,482
2 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	2,584,740	2,749,420	2,749,420	2,914,100	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	24,744,780
3 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	6,152,805	6,544,815	6,544,815	6,936,825	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	58,903,335
4 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	9,387,325	9,866,169	9,866,169	10,345,012	9,866,169	9,866,169	9,866,169	2,546,108	(637)				71,608,653
5 Retail Wheeling				(58,194)	(2,755)	(33,314)	(20,677)	(1,653)	(16,972)	(74,902)	(53,519)	(85,116)				(347,102)
6 ISFSI Return				573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	5,159,878
7 Vandolah Capacity Purchase	PPA	669.00	June 2012 - May 2027	3,015,140	2,976,907	2,013,457	2,002,929	2,788,781	6,058,515	6,018,526	5,922,135	2,804,026				33,600,417
8 Capacity Sales and Purchases	Other	-1.00	on-going no term date	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Shady Hills Tolling	PPA	517.00	4/1/07-4/30/24	1,980,720	1,980,720	1,414,800	1,371,600	0	(92,477)	92,477	0	0	0	0	0	6,747,840
10 SoBRA True-Up - Santa Fe (Base Rate Adjmt)				(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(289,718)
11 SoBRA True-Up - Twin Rivers (Base Rate Adjmt)				(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(400,085)
12 SoBRA - Charlie Creek (Base Rate Adjmt)				(88,410)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(128,702)
13 SoBRA - Sandy Creek (Base Rate Adjmt)				(1,003,759)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(1,390,964)
<b>TOTAL</b>				<b>29,303,542</b>	<b>31,743,137</b>	<b>30,183,208</b>	<b>31,574,648</b>	<b>29,575,392</b>	<b>32,737,331</b>	<b>32,824,366</b>	<b>25,336,820</b>	<b>19,640,369</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>262,918,814</b>