Jenae Thornberry

| From: | Dorothy Menasco on behalf of Records Clerk |
|----------|---|
| Sent: | Thursday, October 31, 2024 4:40 PM |
| То: | 'stephanie.cuello@duke-energy.com' |
| Subject: | Notification of Unaccepted E-filing (E-filing ID = 38199) |

The document presented has been reviewed by the Office of Commission Clerk and has not been accepted as an e-filing. Documents include the language "specified confidential" highlighted in yellow as well as the redacted designation. If the document is redacted, the confidential language needs to be removed before filing with the Clerk's Office. If you have any questions, please contact the Office of Commission Clerk at <u>clerk@psc.state.fl.us</u>



Stephanie A. Cuello

October 31, 2024

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: *Docket No. 20240001-EI*

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are copies of FPSC 423 forms for the months of July, August, and September 2024. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been redacted to delete certain confidential information. An unredacted copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/vr Enclosure

CERTIFICATE OF SERVICE

Docket No. 20240001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 31st day of October, 2024.

s/ Stephanie A. Cuello Stephanie A. Cuello

| | | Stephanie II. Odeno |
|----------------------------------|-----------------------------------|---|
| | | |
| Suzanne Brownless | W.Trierweiler / P. Christensen / | Mike Cassel |
| Ryan Sandy | C. Rehwinkel / M. Wessling / | Florida Public Utilities Company |
| Office of General Counsel | O. Ponce/ A. Watrous | 208 Wildlight Avenue |
| FL Public Service Commission | Office of Public Counsel | Yulee, FL 32097 |
| 2540 Shumard Oak Blvd. | 111 W. Madison St., Room 812 | mcassel@fpuc.com |
| Tallahassee, FL 32399-0850 | Tallahassee, FL 32399-1400 | |
| sbrownle@psc.state.fl.us | trierweiler.walt@leg.state.fl.us | Michelle D. Napier |
| rsandy@psc.state.fl.us | christensen.patty@leg.state.fl.us | Florida Public Utilities Company |
| | rehwinkel.charles@leg.state.fl.us | 1635 Meathe Drive |
| J. Wahlen / M. Means / V. Ponder | wessling.mary@leg.state.fl.us | West Palm Beach, FL 33411 |
| Ausley McMullen | ponce.octavio@leg.state.fl.us | mnapier@fpuc.com |
| Tampa Electric Company | watrous.austin@leg.state.fl.us | |
| P.O. Box 391 | | Beth Keating |
| Tallahassee, FL 32302 | Paula K. Brown | Gunster, Yoakley & Stewart, P.A. |
| jwahlen@ausley.com | Regulatory Affairs | FPUC |
| mmeans@ausley.com | Tampa Electric Company | 215 South Monroe Street, Suite 601 |
| vponder@ausley.com | P.O. Box 111 | Tallahassee, FL 32301 |
| <u>-ponder(d) ddsrey recini</u> | Tampa, FL 33601-0111 | bkeating@gunster.com |
| Kenneth A. Hoffman | regdept@tecoenergy.com | |
| Florida Power & Light Company | | James W. Brew / Laura Wynn Baker / Sarah B. |
| 134 W. Jefferson Street | Maria Moncada / David Lee | Newman |
| Tallahassee, FL 32301-1713 | Florida Power & Light Company | Stone Mattheis Xenopoulos & Brew, P.C. |
| ken.hoffman@fpl.com | 700 Universe Blvd. (LAW/JB) | PCS Phosphate –White Springs |
| <u>Ren.norman@.pi.com</u> | Juno Beach, FL 33408-0420 | 1025 Thomas Jefferson Street, NW |
| Jon C. Moyle, Jr. | maria.moncada@fpl.com | Eighth Floor, West Tower |
| Moyle Law Firm, P.A. | david.lee@fpl.com | Washington, DC 20007 |
| FIPUG | | jbrew@smxblaw.com |
| 118 North Gadsden Street | | lwb@smxblaw.com |
| Tallahassee, FL 32301 | | sbn@smxblaw.com |
| jmoyle@moylelaw.com | | <u>son a sin xona w.com</u> |
| mqualls@moylelaw.com | | Peter J. Mattheis / Michael K. Lavanga / Joseph |
| <u>inquans(a)moyretaw.com</u> | | R. Briscar |
| | | Stone Mattheis Xenopoulos & Brew, PC |
| | | NUCOR |
| | | 1025 Thomas Jefferson Street, NW |
| | | Eighth Floor, West Tower |
| | | Washington, DC 20007 |
| | | pjm@smxblaw.com |
| | | mkl@smxblaw.com |
| | | jrb@smxblaw.com |
| | | |

REDACTED

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

| Report For: | Ju ly - Sep 2024 | | NAME, TITLE, TELEPHONE NUMB SUBMITTED ON THE FORM: | ER OF CONTAC | T PERSON CONCERNING I | DATA | | | | | |
|------------------------|-------------------------|--------------------------|---|------------------|----------------------------|------------------------------|----------------------------------|------------------|-----------------------------------|---------------|---|
| Reporting Company: | Duke Energy Flor | ida, LLC | Signature of Official Submitting Report: DATE COMPLETED: 10/17/2024 | Amy | Gu | | | | | | |
| Line No. | Plant Name | Supplier Name | Shipping Point | Purchase Type | Point of De l ivery | Date of De l ivery | Type Fue l Oi l | Sulfur Level (%) | Btu Content (Btu/ga l) | Volume (Bbls) | De l ivered Price (\$/Bb l) |
| (a) | (b) | (C) | (d) | (e) | (f) | (g) | (h) | (i) | (i) | (k) | Ø |
| July 20 1 Crystal F | | GENERIC TRANSFER COMPANY | Martin Gas Terminal to station | N/A | FACILITY | 07/2024 | FO2 | 0.03 | 137,665 | 3,712.9524 | \$177.3776 |
| August | | GENERIC TRANSFER COMPANY | Martin Gas Terminal to station | N/A | FACILITY | 08/2024 | FO2 | 0.03 | 137,665 | 7,071.2381 | \$180.6957 |
| Septer | mber 2024 | | | | | | | | | | |
| 1 Crystal F | River | GENERIC TRANSFER COMPANY | Martin Gas Terminal to station | N/A | FACILITY | 09/2024 | FO2 | 0.03 | 137,665 | 4,420.3571 | \$184.5032 |

REDACTED

FPSC FORM 423-1a

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: July - Sep 2024

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: Duke Energy Florida, LLC

Signature of Official Submitting Report: DATE COMPLETED: 10/17/2024

<u>Amy Gu</u>

| Line No (a) | Plant Name (b) | Supplier Name (c) | Point of Delivery (d) | Date of Delivery (e) | Type Oil (f) | Volume (Bbls) (g) | Invoice Price (\$/Bbl) (h) | Invoice Amount (\$) (i) | Discount (\$) (j) | Net Amount (\$) (k) | Net Price (\$/Bbl) (I) | Quality Adjustment (\$/Bbl) (m) | Effective Purchase Price (\$/Bbl) (n) | Additional Transportation Charges (\$/Bbl) (o) | Other Charges Incurred (\$/BbI) (p) | Delivered Price (\$/Bbl) (q) |
|----------------|-------------------|--------------------------|--------------------------|----------------------------|-----------------|----------------------|----------------------------------|----------------------------|-------------------------|------------------------|------------------------------|--|--|---|---|------------------------------------|
| | July 2024 | | | | | | | | | | | | | | | |
| 1 | Crystal River | GENERIC TRANSFER COMPANY | FACILITY | 07/2024 | FO2 | 3,712,9524 | | | | | | | | | | 77.3776 |
| | August 2024 | | | | | | | | | | | | | | | |
| 1 | Crystal River | GENERIC TRANSFER COMPANY | FACILITY | 08/2024 | FO2 | 7,071.2381 | | | | | | | | | | 80.6957 |
| | September 2024 | | | | | | | | | | | | | | | |
| 1 | Crystal River | GENERIC TRANSFER COMPANY | FACILITY | 09/2024 | FO2 | 4,420.3571 | | | | | | | | | | 84.5032 |

REDACTED MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

DUKE ENERGY.

Report For: July - September 2024 Reporting Company: DE F**l**orida

Signature of Official Submitting Report:

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM: Amy Gu

Plant Name: Associated Terminals

DATE COMPLETED: 10/17/2024

| | | | | | | | | | | | As Received | Coal Quality | |
|------|---------------|----------|----------|--------|----------|------|----------------|----------------|--------------|---------|--------------------|--------------|----------|
| | | | | | | | | | | | | | |
| | | | | | Number | | | Tota | | | | | |
| | | | | | Primary | | Effective | Transportation | F.O.B. Plant | | | | |
| Line | | Mine | Purchase | Transp | Shipping | | Purchase Price | Charges | Price | Percent | BTU Content | Percent | Percent |
| No. | Supplier Name | Location | Туре | Mode | Units | Tons | (\$/ton) | (\$/ton) | (\$/ton) | Sulfur | (Btu/b) | Ash | Moisture |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (I) | (m) | (n) |

July 2024

| Augu | st 2024 | | | | | | | | | | |
|-------|--------------------------|--------------------|-----|----|----|-----------|----------|------|--------|------|-------|
| 1 | ALLIANCE COAL LLC | 9,KY,225 | LTC | RB | 14 | 25,218.98 | \$80.158 | 3.00 | 11,449 | 9.17 | 11.90 |
| 2 | CENTRAL COAL CO | 10, I L,145 | LTC | RB | 5 | 9,815.18 | \$70.850 | 2.98 | 11,280 | 8.58 | 12.47 |
| 3 | FORESIGHT COAL SALES LLC | 10, İ L,55 | LTC | RB | 1 | 1,872.52 | \$56.770 | 3.08 | 11,611 | 9.27 | 10.74 |
| | | | | | | | | | | | |
| Septe | ember 2024 | | | | | | | | | | |
| | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | LTC | RB | 7 | 12,583.13 | \$75.620 | 3.00 | 11,479 | 9.35 | 11.74 |
| 2 | CENTRAL COAL CO | 10, I L,145 | LTC | RB | 8 | 15,493.31 | \$66.400 | 3.01 | 11,267 | 8.61 | 12.53 |
| 3 | FORESIGHT COAL SALES LLC | 10, I L,55 | LTC | RB | 3 | 5,641.23 | \$52.240 | 3.01 | 11,712 | 9.04 | 10.21 |
| | | | | | | | | | | | |

REDACTED MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



SPECIFIED CONFIDENTIAL

| Report For: Reporting Company: | July - September 2024 DE Florida | | | | LE, TELEPHONE N of Officia l Submit | | | n concerning <u>Amy Gi</u> | | TTED ON T | The form: | _ | |
|-----------------------------------|-------------------------------------|-------------------------|-------------------------|-----------------------|---|-------------|--|---|--|--------------------------|--------------------------------|-----------------------|----------------------------|
| Plant Name: Crystal Ri | ver | | | DATE CO | MPLETED: 10/17 | 7/2024 | | | | | | | |
| | | | | | | | | | - | | As Received | Coal Quality | |
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transp Mode (e) | Number Primary Shipping Units (f) | Tons (g) | Effective Purchase Price (\$/ton) (h) | Total Transportation Charges (\$/ton) (i) | F.O.B. Plant Price (\$/ton) (j) | Percent Sulfur (k) | BTU Content (Btu/lb) (l) | Percent Ash (m) | Percent Moisture (n) |
| July 2024 | | | | | | | | | | | | | |
| 1 IMT (KINDER MOR | GAN) | N/A | Transfer | OB | 10 | 192,618.66 | 5 | | \$103.549 | 3.01 | 9,975 | 8.66 | 13.84 |
| August 2024 | | | | | | | | | | | | | |
| 1 ASSOCTERM | | N/A | Transfer | OB | 2 | 37,542.5 | 1 | | \$94.106 | 3.00 | 11,411 | 9.01 | 11.99 |
| 2 IMT (KINDER MOR | GAN) | N/A | Transfer | OB | 11 | 212,971.80 | D <mark>en e</mark> | | \$90.780 | 2.94 | 11,163 | 8.38 | 13.86 |
| September 2024 | | | | | | | | | | | | | |
| 1 ASSOCTERM | | N/A | Transfer | OB | 1 | 18,270.0 | 7 | | \$83.551 | 3.01 | 11,379 | 8.93 | 12.08 |
| 2 IMT (KINDER MOR | GAN) | N/A | Transfer | OB | 6 | 113,366.9 | 1 | | \$92.444 | 2.91 | 10,900 | 8.12 | 15.69 |

REDACTED MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY

DUKE ENERGY.

July - September 2024 Report For: Reporting Company: DE Florida

Signature of Official Submitting Report:



SPECIFIED

CONFIDENTIAL

Plant Name: IMT (Intl Marine Terminal)

DATE COMPLETED: 10/17/2024

| | | | | | | · | | | | | As Received | Coal Quality | |
|--------------------|--------------------------|-------------------------|-------------------------|-----------------------|---|-------------|--|---|--|--------------------------|--------------------------------|-----------------------|----------------------------|
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transp Mode (e) | Number Primary Shipping Units (f) | Tons (g) | Effective Purchase Price (\$/ton) (h) | Tota l Transportation Charges (\$/ton) (i) | F.O.B. Plant Price (\$/ton) (j) | Percent Sulfur (k) | BTU Content (Btu/lb) (l) | Percent Ash (m) | Percent Moisture (n) |
| July 2 | 2024 | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | LTC | RB | 21 | 39,290.65 | | | \$83.746 | 3.04 | 11,459 | 9.17 | 11.89 |
| 2 | CENTRAL COAL CO | 10, I L,145 | LTC | RB | 25 | 50,206.17 | | | \$74.464 | 3.03 | 11,149 | 8.59 | 13.24 |
| 3 | FORESIGHT COAL SALES LLC | 10, I L,55 | LTC | RB | 24 | 45,462.40 | | | \$59.303 | 3.03 | 11,513 | 9.14 | 11.26 |
| Augu | st 2024 | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 11, I N,51 | s | RB | 30 | 52,158.91 | | | \$72.374 | 1.49 | 11,459 | 6.80 | 14.49 |
| 2 | ALLIANCE COAL LLC | 9,KY,225 | LTC | RB | 5 | 9,483.40 | | | \$80.636 | 3.00 | 11,425 | 9.26 | 11.88 |
| 3 | ASSOCTERM | N/A | Transfer | RB | 1 | 717.03 | | | \$73.198 | 2.98 | 11,440 | 9.20 | 11.97 |
| 4 | CENTRAL COAL CO | 10, I L,145 | LTC | RB | 10 | 20,096.86 | | | \$71.203 | 2.98 | 11,214 | 8.65 | 13.00 |
| 5 | FORESIGHT COAL SALES LLC | 10, I L,55 | LTC | RB | 9 | 16,439.26 | | | \$56.959 | 2.96 | 11,533 | 9.00 | 11.34 |
| Septe | ember 2024 | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | LTC | RB | 22 | 39,886.71 | | | \$84.224 | 2.94 | 11,431 | 9.28 | 11.80 |
| 2 | CENTRAL COAL CO | 10, I L,145 | LTC | RB | 35 | 67,425.49 | | | \$75.036 | 2.98 | 11,222 | 8.59 | 12.67 |
| 3 | FORESIGHT COAL SALES LLC | 10, I L,55 | LTC | RB | 8 | 14,787.96 | | | \$60.945 | 2.96 | 11,675 | 8.72 | 10.94 |

REDACTED MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,



Report For:

TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY

SPECIFIED CONFIDENTIAL



NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida

July - September 2024

Signature of Official Submitting Report:

Amy Gu

Plant Name: ZITO

| | | | | DATE CON | MPLETED: 10/ | 17/2024 | | | | | | | |
|------|---------------|----------|----------|----------|--------------|---------|----------------|----------------|--------------|---------|-------------|--------------|---|
| | | | | | | | | | | | As Received | Coal Quality | 1 |
| | | | | | | | | | | | | | |
| | | | | | Number | | | Total | | | | | |
| | | | | | Primary | | Effective | Transportation | F.O.B. Plant | | | | l i i i i i i i i i i i i i i i i i i i |
| Line | | Mine | Purchase | Transp | Shipping | | Purchase Price | Charges | Price | Percent | BTU Content | Percent | Percent |
| No. | Supplier Name | Location | Туре | Mode | Units | Tons | (\$/ton) | (\$/ton) | (\$/ton) | Sulfur | (Btu/lb) | Ash | Moisture |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (I) | (m) | (n) |

July 2024

NO ITEMS TO REPORT.

August 2024

NO ITEMS TO REPORT.

September 2024

REDACTED MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

DUKE ENERGY.

Report For:

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida

July - September 2024

Signature of Official Submitting Report:

Amy Gu

Plant Name: Associated Terminals

| | | | | DATE COMPLETED: | 10/17/2024 | | | | | | |
|------|---------------|----------|----------|-----------------|----------------|-------------------------|------------------|-------------------|------------|------------------------|-----------------------------|
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | Retroactive | | | |
| Line | | Mine | Purchase | | FOB Mine Price | Short Haul & Loading | Original Invoice | Price ncreases | Base Price | Quality Adjustments | Effective Purchase Price |
| No. | Supplier Name | Location | Туре | Tons | (\$/ton) | Charges (\$/ton) | | (\$/ton) | (\$/ton) | (\$/ton) | (\$/ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (i) | (k) | (1) |

July 2024

NO ITEMS TO REPORT.

| August 2024 | ļ | | | | | | | |
|-------------|-----------------------------|--------------------------------|------------|-----------------------|--------|--------|--------|--|
| | NCE COAL LLC RAL COAL CO | 9,KY,225 10, IL ,145 | LTC LTC | 9,028.84 10,096.65 | o o | 0 0 | 0 0 | |
| | | | | | | | | |

September 2024

REDACTED MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY

SPECIFIED CONFIDENTIAL



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Report For: July - September 2024 DE F**l**orida Reporting Company:

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM: Amy Gu

0

0

Plant Name: Crystal River

1

2

September 2024

ASSOCTERM

IMT (KINDER MORGAN)

| | , | | | DATE COMPLETED: | 10/17/2024 | | | | | |
|--------------------|----------------------|-------------------------|-------------------------|-----------------|-----------------------------------|--|--|-------------------------------|---|--|
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | FOB Mine Price (\$/ton) (f) | Short Haul & Loading Original Invoice Charges (\$/ton) Price (\$/ton) (g) (h) | Retroactive Price Increases (\$/ton) (i) | Base Price (\$/ton) (j) | Quality Adjustments (\$/ton) (k) | Effective Purchase Price (\$/ton) (I) |
| July 2 |)24 | | | | | | | | | |
| 1 | IMT (KINDER MORGAN) | N/A | Transfer | 210,239.55 | | o | 0 | | | |
| Augus | t 2024 | | | | | | | | | |
| 1 | ASSOCTERM | N/A | Transfer | 37,542.51 | | 0 | 0 | | | |
| 2 | IMT (KINDER MORGAN) | N/A | Transfer | 214,012.01 | | o | o | | | |

Signature of Official Submitting Report:

18,270.07

113,208.99

N/A

N/A

Transfer

Transfer

REDACTED MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

DUKE ENERGY.

July - September 2024 Report For: Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM: Signature of Official Submitting Report:

Plant Name: IMT (Intl Marine Terminal)

DATE COMPLETED: 10/17/2024

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | FOB Mine Price (\$/ton) (f) | Short Haul & Loading Charges (\$/ton) (g) | Original Invoice Price (\$/ton) (h) | Retroactive Price Increases (\$/ton) (i) | Base Price (\$/ton) (j) | Quality Adjustments (\$/ton) (k) | Effective Purchase Price (\$/ton) (I) |
|-----------------|-----------------------|-------------------------|-------------------------|-------------|-----------------------------------|--|---|--|-------------------------------|---|--|
| July 2024 | | | | | | | | | | | |
| 1 ALL | ANCE COAL LLC | 11, I N,51 | s | 34,948.88 | | 0 | | 0 | | | |
| 2 ALL | ANCE COAL LLC | 9,KY,225 | LTC | 22,968.28 | | 0 | | o | | | |
| CEN | TRAL COAL CO | 10, I L,145 | LTC | 35,921.96 | | 0 | | 0 | | | |
| FOR | ESIGHT COAL SALES LLC | 10, I L,55 | LTC | 34,705.70 | | 0 | | o | | | |
| August 202 | 4 | | | | | | | | | | |
| ALL | ANCE COAL LLC | 11, I N,51 | s | 17,210.03 | | 0 | | 0 | | | |
| ALL | ANCE COAL LLC | 9,KY,225 | LTC | 35,422.98 | | 0 | | 0 | | | |
| ASSC | DCTERM | N/A | Transfer | 717.03 | | 0 | | 0 | | | |
| CEN | TRAL COAL CO | 10, I L,145 | LTC | 76,529.02 | | 0 | | 0 | | | |
| FOR | ESIGHT COAL SALES LLC | 10, I L,55 | LTC | 27,689.84 | | 0 | | 0 | | | |
| September | 2024 | | | | | | | | | | |
| ALL | ANCE COAL LLC | 9,KY,225 | LTC | 59,454.03 | | 0 | | 0 | | | |
| CEN | TRAL COAL CO | 10, I L,145 | LTC | 109,401.03 | | 0 | | 0 | | | |
| FOR | ESIGHT COAL SALES LLC | 10, I L,55 | LTC | 32,845.90 | | 0 | | 0 | | | |

REDACTED MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN. TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY

DUKE ENERGY.

CONFIDENTIAL

SPECIFIED

July - September 2024 Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM: Signature of Official Submitting Report:

Amy Gu

Plant Name: ZITO

Report For:

DATE COMPLETED: 10/17/2024

| | | | | | | Short Haul & | | Retroactive Price | | Quality | Effective |
|------|---------------|----------|----------|------|----------------|------------------|------------------|----------------------|------------|-------------|----------------|
| Line | | Mine | Purchase | | FOB Mine Price | Loading | Original Invoice | ncreases | Base Price | Adjustments | Purchase Price |
| No. | Supplier Name | Location | Туре | Tons | (\$/ton) | Charges (\$/ton) | Price (\$/ton) | (\$/ton) | (\$/ton) | (\$/ton) | (\$/ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (I) |

July 2024

NO ITEMS TO REPORT.

August 2024

NO ITEMS TO REPORT.

September 2024

REDACTED MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY

DUKE ENERGY.

CONFIDENTIAL

SPECIFIED

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM: Report For: July - September 2024 DE Florida Signature of Official Submitting Report: Reporting Company:

<u>Amy Gu</u>

Plant Name: Associated Terminals

| | | DATE COMP | LETED: 10/17/2024 | | | | | | | | | | | | |
|------|---------------|-----------|-------------------|--------|------|----------------|------------------|-----------|----------|-------------|--------------|---------------|----------|--------------|-----------------|
| | | | | | | | | Rail Cl | harges | | Waterbor | ne Charges | | | |
| | | | | | | Effective | Additional | | Other | River Barge | Transloading | | Other | Total Transp | |
| Line | | Mine | | Transp | | Purchase Price | Short Haul & | Rail Rate | Charges | Rate | Rate | Ocean Barge | Charges | Charges | FOB Plant Price |
| No. | Supplier Name | Location | Shipping Point | Mode | Tons | (\$/ton) | Loading | (\$/ton) | ncurred | (\$/ton) | (\$/ton) | Rate (\$/ton) | ncurred | (\$/ton) | (\$/ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | Charges (\$/ton) | (i) | (\$/ton) | (k) | (I) | (m) | (\$/ton) | (0) | (p) |

July 2024

NO ITEMS TO REPORT.

August 2024

| 1 | ALLIANCE COAL LLC | 9.KY.225 | RIVER VIEW MINE | RB | 25.218.98 |
|-------|--------------------------|--------------------|-----------------------------|----|-----------|
| | | 5,111,225 | NIVEN VIEW MINE | ND | · · · |
| 2 | CENTRAL COAL CO | 10, I L,145 | PRAIRIE EAGLE (KNIGHT HAWK) | RB | 9,815.18 |
| 3 | FORESIGHT COAL SALES LLC | 10, I L,55 | SUGAR CAMP | RB | 1,872.52 |
| | | | | | |
| Septe | ember 2024 | | | | |
| | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | RIVER VIEW MINE | RB | 12,583.13 |
| 2 | CENTRAL COAL CO | 10, I L,145 | PRAIRIE EAGLE (KNIGHT HAWK) | RB | 15,493.31 |
| 3 | FORESIGHT COAL SALES LLC | 10, I L,55 | SUGAR CAMP | RB | 5,641.23 |
| | | | | | |



REDACTED MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY

SPECIFIED CONFIDENTIAL

DUKE ENERGY.

Reporting Company:

Report For:

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

<u>Amy Gu</u>

Plant Name: Crystal River

July - September 2024

DE Florida

| | | DATECON | 1PLETED: 10/17/2024 | | | | | | | | | | | | |
|--------------------|----------------------|-------------------------|----------------------------|-----------------------|-------------|--|---|--|--|--|--|---|--|--|------------------------------------|
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transp Mode (e) | Tons (f) | Effective Purchase Price (\$/ton) (g) | Additional Short Haul & Loading Charges (\$/ton) | Rail C Rail Rate (\$/ton) (i) | harges Other Charges Incurred (\$/ton) | River Barge Rate (\$/ton) (k) | Waterbo Transloading Rate (\$/ton) (I) | orne Charges Ocean Barge Rate (\$/ton) (m) | Other Charges Incurred (\$/ton) (n) | Total Transp Charges (\$/ton) (o) | FOB Plant Price (\$/ton) (p) |
| | <u> </u> | | | | | | | | | | | | | | |
| uly 2024 | | | | | | | | | | | | | | | |
| IMT (| KINDER MORGAN) | N/A | IMT (Intl Marine Terminal) | OB | 192,618.6 | 6 | 0 | | | | | | | | \$103.54 |
| | | | | | | | | | | | | | | | |
| August 202 | 24 | | | | | | | | | | | | | | |
| ASSC | CTERM | N/A | Associated Terminals | OB | 37,542.5 | 1 | 0 | | | | | | | | \$94.10 |
| | KINDER MORGAN) | N/A | IMT (Intl Marine Terminal) | OB | 212,971.8 | | 0 | | | | | | | | \$90.78 |
| | | | | | | | | | | | | | | | |
| September | 2024 | | | | | | | | | | | | | | |
| ASSC | CTERM | N/A | Associated Terminals | OB | 18,270.0 | 7 | 0 | | | | | | | | \$83.55 |
| . IMT (| KINDER MORGAN) | N/A | IMT (Intl Marine Terminal) | OB | 113,366.9 | 1 | 0 | | | | | | | | \$92.44 |

REDACTED MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: July - September 2024 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM: Reporting Company: DE Florida Signature of Official Submitting Report:

Plant Name: Crystal River

| | | DATE COMP | LETED: 10/17/2024 | | | | | | | | | | | |
|----------------------------|-------------------------------|-------------------------|-----------------------|-----------------------|-------------|--|---|--------------------------|---|------------------------------------|--|---|-------------------------------------|----------------------------|
| Line No . (a) | Supp l ier Name (b) | Mine Location (c) | Shipping Point (d) | Transp Mode (e) | Tons (f) | Effective Purchase Price (\$) (g) | Additiona l Short Hau l & Loading Charges (\$) | Rail Rate (\$) (i) | I Charges Other Charges Incurred (\$) (j) | River Barge Rate (\$) (k) | Waterbo Transloading Rate (\$) (I) | ate Other Charges Incurred (\$) (n) | Total Transp Charges (\$) (o) | FOB Plant Price (\$ (p) |
| ıly 2024 | | | | | | | | | | | | | | |
| , Various | | N/A | N/A | UR | 0.00 | • | \$0.000 | | | | | | | |
| ugust 2024 | | | | | | | | | | | | | | |
| Various | | N/A | N/A | UR | 0.00 | | \$0.000 | | | | | | | |
| ptember 2 | 024 | | | | | | | | | | | | | |
| Various | | N/A | N/A | UR | 0.00 | | \$0.000 | | | | | | | |
| | | | | | | | | | | | | | | |

SPECIFIED CONFIDENTIAL

REDACTED MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



SPECIFIED CONFIDENTIAL

 Report For:
 July - September 2024
 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

 Reporting Company:
 DE Florida
 Signature of Official Submitting Report:

Plant Name: IMT (Intl Marine Terminal)

DATE COMPLETED: 10/17/2024

| | | | | | | | - | Rai C | harges | | Waterb | orne Charges | | | |
|--------------------|--------------------------|-------------------------|-----------------------------|-----------------------|-------------|--|--|------------------------------|---|--|---|-------------------------------------|--|--|---|
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transp Mode (e) | Tons (f) | Effective Purchase Price (\$/ton) (g) | Additional Short Haul & Loading Charges (\$/ton) (h) | Rail Rate (\$/ton) (i) | Other Charges Incurred (\$/ton) (j) | River Barge Rate (\$/ton) (k) | Transloading Rate (\$/ton) (1) | Ocean Barge Rate (\$/ton) (m) | Other Charges Incurred (\$/ton) (n) | Total Transp Charges (\$/ton) (o) | FOB P l ant Price (\$/ton) (p) |
| July 2 | 024 | | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | RIVER VIEW MINE | RB | 39,290.6 | 5 | 0 | | | | | | | | \$83.746 |
| 2 | CENTRAL COAL CO | 10, I L,145 | PRAIRIE EAGLE (KNIGHT HAWK) | RB | 50,206.1 | 7 | 0 | | | | | | | | \$74.464 |
| 3 | FORESIGHT COAL SALES LLC | 10, I L,55 | SUGAR CAMP | RB | 45,462.4 | o | o | | | | | | | | \$59.303 |
| Augu | st 2024 | | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 11, I N,51 | GIBSON COUNTY | RB | 52,158.9 | 1 | 0 | | | | | | | | \$72.374 |
| 2 | ALLIANCE COAL LLC | 9,KY,225 | RIVER VIEW MINE | RB | 9,483.4 | o | 0 | | | | | | | | \$80.636 |
| 3 | ASSOCTERM | N/A | Associated Terminals | RB | 717.0 | 3 | 0 | | | | | | | | \$73.198 |
| 4 | CENTRAL COAL CO | 10, I L,145 | PRAIRIE EAGLE (KNIGHT HAWK) | RB | 20,096.8 | 6 | 0 | | | | | | | | \$71.203 |
| 5 | FORESIGHT COAL SALES LLC | 10, I L,55 | SUGAR CAMP | RB | 16,439.2 | 6 | 0 | | | | | | | | \$56.959 |
| Septe | mber 2024 | | | | | | | | | | | | | | |
| 1 | ALLIANCE COAL LLC | 9,KY,225 | RIVER VIEW MINE | RB | 39,886.7 | 1 | 0 | | | | | | | | \$84.224 |
| 2 | CENTRAL COAL CO | 10, L , 145 | PRAIRIE EAGLE (KNIGHT HAWK) | RB | 67,425.4 | 9 | 0 | | | | | | | | \$75.036 |
| 3 | FORESIGHT COAL SALES LLC | 10, I L,55 | SUGAR CAMP | RB | 14,787.9 | 6 | 0 | | | | | | | | \$60.945 |

REDACTED MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



10



| Report For: | Ju l y – September 2024 | NAME, TITLE, TELEPHONE NUMBER OF CONTACT F | N CONCERNING DATA SUBMITTED ON THE FORM: |
|------------------|--------------------------------|--|--|
| porting Company: | DE Florida | Signature of Official Submitting Report: | Amy Ch |

Plant Name: IMT (Intl Marine Terminal)

| | 、 | DATE COMPL | LETED: 10/17/2024 | | | | | | | | | | | | |
|----------------------------|----------------------|-------------------------|-----------------------|-----------------------|-------------|--|---|----------------------------------|---|------------------------------------|---|---|---|-------------------------------------|-----------------------------|
| Line No . (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transp Mode (e) | Tons (f) | Effective Purchase Price (\$) (g) | Additional Short Haul & Loading Charges (\$) | Rail Rail Rate (\$) (i) | I Charges Other Charges Incurred (\$) (j) | River Barge Rate (\$) (k) | Water Transloadin Rate (\$) (I) | oorne Charges 9 Ocean Barge Ra (\$) (m) | nte Other Charges Incurred (\$) (n) | Total Transp Charges (\$) (o) | FOB Plant Price (\$) (p) |
| July 2024 | | | | | | | | | | | | | | | |
| 1 Various | 5 | N/A | N/A | RB | 0.00 | | \$0.000 | | | | | | | | |
| August 2024 | ļ | | | | | | | | | | | | | | |
| 1 Various | 5 | N/A | N/A | RB | 0.00 | • | \$0.000 | | | | | | | | |
| September 2 | 2024 | | | | | | | | | | | | | | |
| 1 Various | 5 | N/A | N/A | RB | 0.00 | | \$0.000 | | | | | | | | |
| | | | | | | | | | | | | | | | |

REDACTED MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY





July - September 2024 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

<u>Amy Gu</u>

Plant Name: ZITO

Reporting Company:

Report For:

DATE COMPLETED: 10/17/2024

| | | | | | | | | Rail Cl | narges | | Waterbo | rne Charges | | | |
|------|---------------|----------|----------------|--------|------|----------------|------------------|-----------|----------|-------------|----------|------------------|---------------|----------|-----------------|
| | | | | | | Effective | Additional | | Other | River Barge | | | Other Charges | | |
| Line | | Mine | | Transp | | Purchase Price | Short Haul & | Rail Rate | Charges | Rate | Rate | Ocean Barge Rate | ncurred | Charges | FOB Plant Price |
| No. | Supplier Name | Location | Shipping Point | Mode | Tons | (\$/ton) | Loading | (\$/ton) | ncurred | (\$/ton) | (\$/ton) | (\$/ton) | (\$/ton) | (\$/ton) | (\$/ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | Charges (\$/ton) | (i) | (\$/ton) | (k) | (1) | (m) | (n) | (o) | (p) |

July 2024

NO ITEMS TO REPORT.

DE F**l**orida

August 2024

NO ITEMS TO REPORT.

September 2024