

October 24, 2024

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FPSC - COMMISSION CLERK

Ms. Elisabeth Draper
Florida Public Service Commission
Capital Circle Office Center
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: City of Tallahassee Electric Tariff Filing – 24 sheets

Dear Ms. Draper:

I have enclosed for the Commission’s review and approval the City of Tallahassee’s revised electric tariff sheets listed below.

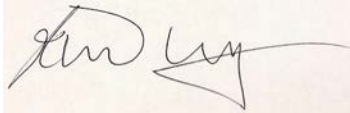
1	THIRTY-SEVENTH	revised	Sheet No.	7.0	cancelling	THIRTY-SIXTH	revised	Sheet No.	7.0
2	FIFTEENTH	revised	Sheet No.	7.3	cancelling	FOURTEENTH	revised	Sheet No.	7.3
3	THIRTY-EIGHTH	revised	Sheet No.	8.0	cancelling	THIRTY-SEVENTH	revised	Sheet No.	8.0
4	THIRTY-FIFTH	revised	Sheet No.	9.1	cancelling	THIRTY-FOURTH	revised	Sheet No.	9.1
5	TWENTY-SIXTH	revised	Sheet No.	9.2	cancelling	TWENTY-FIFTH	revised	Sheet No.	9.2
6	TWENTY-FIFTH	revised	Sheet No.	9.3	cancelling	TWENTY-FOURTH	revised	Sheet No.	9.3
7	TWENTY-SEVENTH	revised	Sheet No.	9.51	cancelling	TWENTY-SIXTH	revised	Sheet No.	9.51
8	TWENTIETH	revised	Sheet No.	9.52	cancelling	NINETEENTH	revised	Sheet No.	9.52
9	TWENTIETH	revised	Sheet No.	9.53	cancelling	NINETEENTH	revised	Sheet No.	9.53
10	THIRTY-SIXTH	revised	Sheet No.	10.1	cancelling	THIRTY-FIFTH	revised	Sheet No.	10.1
11	TWENTY-FIFTH	revised	Sheet No.	10.3	cancelling	TWENTY-FOURTH	revised	Sheet No.	10.3
12	TWENTY-FIRST	revised	Sheet No.	10.4	cancelling	TWENTIETH	revised	Sheet No.	10.4
13	TWENTIETH	revised	Sheet No.	10.5	cancelling	NINETEENTH	revised	Sheet No.	10.5
14	THIRTY-SEVENTH	revised	Sheet No.	11.0	cancelling	THIRTY-SIXTH	revised	Sheet No.	11.0
15	THIRTY-EIGHTH	revised	Sheet No.	12.1	cancelling	THIRTY-SEVENTH	revised	Sheet No.	12.1
16	TWENTY-SECOND	revised	Sheet No.	15.1	cancelling	TWENTY-FIRST	revised	Sheet No.	15.1
17	EIGHTEENTH	revised	Sheet No.	15.2	cancelling	SEVENTEENTH	revised	Sheet No.	15.2
18	NINETEENTH	revised	Sheet No.	15.3	cancelling	EIGHTEENTH	revised	Sheet No.	15.3
19	TWENTY-SEVENTH	revised	Sheet No.	19.03	cancelling	TWENTY-SIXTH	revised	Sheet No.	19.03
20	TWENTY-FIRST	revised	Sheet No.	19.04	cancelling	TWENTIETH	revised	Sheet No.	19.04
21	TWENTY-SEVENTH	revised	Sheet No.	19.13	cancelling	TWENTY-SIXTH	revised	Sheet No.	19.13
22	TWENTY-FIRST	revised	Sheet No.	19.14	cancelling	TWENTIETH	revised	Sheet No.	19.14
23	SEVENTH	revised	Sheet No.	19.15	cancelling	SIXTH	revised	Sheet No.	19.15
24	ELEVENTH	revised	Sheet No.	20.2	cancelling	TENTH	revised	Sheet No.	20.2

At its March 29, 2006 meeting, the Tallahassee City Commission approved an ordinance that allows for an across-the-board increase in electric base rates each October 1, beginning in 2008, equal to the 12-month change in the Consumer Price Index – All Urban Consumers for the most recently available period. At its September 28, 2016 the Commission adopted an ordinance change to revise the twelve-month period to be used to calculate the increase to the 12 months ended the previous March. The revised sheets effective October 1, 2024 therefore reflect an increase of 3.5% applied to each rate component, which represents the increase in the CPI for the 12 months ended March 2024.

Ms. Elisabeth Draper
October 24, 2024
Page 2 of 2

Should you have any questions or require additional information, please contact me at (850) 891-8035.

Sincerely,

A handwritten signature in black ink on a light-colored background. The signature is cursive and appears to read "Robert Wigen".

Robert Wigen, Director
Resource Management

Enclosures

A logo featuring the text "#1 Public Utility in America". The "#1" is large and bold, with a red and blue gradient. The words "Public Utility" are in a smaller, blue, sans-serif font, and "in America" is in a smaller, black, sans-serif font. The entire logo is set against a background of horizontal stripes in red, white, and blue.

RS

RESIDENTIAL SERVICE ELECTRIC

RATE SCHEDULE RS

The City shall charge and collect for residential electric energy on the bases of availability, application, character of service, monthly rate, minimum charge, tax adjustment, and energy cost recovery.

AVAILABILITY:

This schedule is available throughout the entire territory served by the City of Tallahassee.

APPLICATION:

This schedule is applicable to all electric service exclusively for domestic purposes to individual (single family) private residences, apartments, or farms, except as provided herein. This rate is not applicable to business houses, licensed boarding or rooming houses, or when advertised as such, fraternity and sorority houses, educational institutions or apartment houses, except when the latter are served by a separate meter for each apartment.

CHARACTER OF SERVICE:

Service under this schedule shall be alternating current, 60 Hertz, single phase, at the City's option of standard available voltages. The City may, at its option, provide three-phase service when individual motors rated at 5.0 horsepower or larger are connected. Where more than one meter is utilized for this service, each shall be computed separately for billing purposes. Standby or resale service is not permitted under this rate schedule.

MONTHLY RATE:

Customer Charge:	
Single Phase Service	\$9.4073
Three Phase Service	\$32.8934.04
Non-Fuel Energy Charge	
All kWh per month:	@ 8.6949.0000¢

(Continued on Sheet 7.1)

RST

RESIDENTIAL SERVICE ELECTRIC – TIME OF USE (OPTIONAL)

RATE SCHEDULE RST

The City shall charge and collect for residential electric energy on the bases of availability, application, character of service, monthly rate, minimum charge, tax adjustment, and energy cost recovery.

AVAILABILITY:

This is an optional program rate available to residential customers upon request throughout the entire territory served by the City of Tallahassee.

APPLICATION:

This schedule is applicable to all electric service exclusively for domestic purposes to individual (single family) private residences, apartments, or farms, except as provided herein. This rate is not applicable to business houses, licensed boarding or rooming houses, or when advertised as such, fraternity and sorority houses, educational institutions or apartment houses, except when the latter are served by a separate meter for each apartment.

CHARACTER OF SERVICE:

Service under this schedule shall be alternating current, 60 Hertz, single phase, at the City's option of standard available voltages. The City may, at its option, provide three-phase service when individual motors rated at 5.0 horsepower or larger are connected. Where more than one meter is utilized for this service, each shall be computed separately for billing purposes. Standby or resale service is not permitted under this rate schedule.

MONTHLY RATE:

Customer Charge:

Single Phase Service	\$ 9.40 <u>73</u>
Three Phase Service	\$ 32.89 <u>34.004</u>

Non-Fuel Energy Charge:

3. ~~657785~~¢ per kWh during off-peak hours
~~21.34722.094~~¢ per kWh during on-peak hours

DEFINITION OF BILLING PERIODS

The On-peak hours for this rate schedule are 7:00 am to 7:00 pm Monday through Friday, excluding the holidays listed below.

All other hours shall be defined as Off-Peak, including weekends, New Year's Day (January 1), Martin Luther King Day (third Monday in January), Memorial Day (last Monday in May), Independence Day (July 4th), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), the Friday following Thanksgiving Day, and Christmas Day (December 25). When any holiday listed above falls on a Saturday, the preceding Friday will be recognized as an off-peak period. When any holiday listed above falls on a Sunday, the following Monday will be recognized as an off-peak period.

(Continued on Sheet 7.4)

GS

GENERAL SERVICE NON-DEMAND ELECTRIC

RATE SCHEDULE GS

The City shall charge and collect for general service electric energy on the bases of availability, application, character of service, monthly rate, minimum charge, tax adjustment, and energy cost recovery.

AVAILABILITY:

This schedule is available throughout the entire territory served by the City of Tallahassee.

APPLICATION:

This schedule is applicable to all non-residential electric service required for lighting, power, and any other purpose with a maximum annual demand of less than 25 kW for which no specific rate schedule is applicable. This rate schedule is also available optionally for electric service with an annual maximum demand of 200 kW or less when such service is used exclusively for agricultural pumping purposes.

CHARACTER OF SERVICE:

Service under this schedule shall be single phase or three phase, 60 Hertz, alternating current at the City's option of standard voltages. At the option of the City, three-phase service may be provided when individual motors rated at 5.0 horsepower or larger are connected. Where more than one meter is utilized for this service, each shall be computed separately for billing purposes. Standby or resale service is not permitted under this rate schedule.

MONTHLY RATE:

Customer Charge:

Single Phase Service	\$ 12.77 <u>13.21</u>
Three Phase Service	\$ 46.87 <u>48.51</u>
Unmetered Service	\$ 9.87 <u>10.22</u>

Non-Fuel Energy Charge:

All kWh per month:	@	6.87 <u>7.118¢</u>
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(Continued on Sheet 8.1)

GSD

(Continued from Sheet No. 9.0)

MONTHLY RATE:

Customer Charge:

Secondary Service	\$ 87.98 <u>91.06</u>
Primary Service	\$ 299.16 <u>309.63</u>

Demand Charge:

All kW of billing demand per month @ \$16.~~28~~84

Non-Fuel Energy Charge:

The first 500 kWh per kW	@ 2. 777 <u>799</u> ¢
Excess kWh per kW	@ 0. 392 <u>405</u> ¢

ADJUSTMENT:

The amount computed at the above monthly rate shall be adjusted by an amount calculated in accordance with the formula specified in the City's energy cost recovery clause, which is incorporated by reference as a part of this rate schedule. (See "Energy Cost Recovery Clause" beginning on Sheet No. 14.0).

Buildings which are used exclusively for religious services and religious education, if separately metered, shall be billed as any other General Service Demand Customer except that the total bill for any billing period shall not exceed 1.25 times the bill for that period if that church or the institution were billed under General Service Non-Demand Rate. Exclusively shall mean at least 75 percent of the time. Any religious institution desiring to take advantage of the special rate shall request the same in writing showing that it meets the requirements.

MINIMUM CHARGE:

The monthly minimum charge shall be the "customer charge" plus the "demand charge."

DETERMINATION OF BILLING DEMAND:

The demand to be used for billing purposes shall be the maximum thirty- minute integrated demand occurring during the month as indicated by a meter installed to measure demand adjusted for power factor if applicable, but in no event shall the billing demand be less than 10 kW.

(Continued on Sheet 9.2)

GSD

(Continued from Sheet No. 9.1)

PRIMARY SERVICE DISCOUNT:

For service provided and metered at 12,470/7,200 volts, where the City has such service available in the immediate area of the load and where the customer owns the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of one dollar and ~~eighty-four~~ninety cents (\$1.~~84~~90) per kW of billing demand except where existing customer facilities do not meet the requirements for providing service from the City's underground network system as specified under "Character of Service" herein. This discount is available only where the customer requesting service agrees to pay a minimum billing demand of 75 kW per month.

For service provided and metered at 4,160/2,400 volts where the City has provided such service prior to October 1, 1986, and where the customer owns the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of eighty-~~two-five~~ cents (\$0.~~82~~85) per kW of billing demand except where customer facilities do not meet the requirements for providing service from the City's underground network system as specified under "Character of Service" herein. This discount is available only where the customer requesting service agrees to pay a minimum billing demand of 75 kW per month. Effective October 1, 1986, this discount for service provided and metered at 4,160/2,400 volts is closed to new customers and is available only to customers at existing locations. Additions to, modifications to, and upgrading of facilities at the voltage level shall be permitted at the discretion of the City.

(Continued on Sheet 9.3)

GSD

(Continued from Sheet No. 9.2)

TRANSMISSION SERVICE DISCOUNT:

For service provided and metered at transmission voltages of 115,000 volts and 230,000 volts, where the City has such service available in the immediate area of the load and where the customer owns and maintains the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of three dollars and ~~seventy-eighty-three~~ seventy-eighty-three cents (\$3.~~7083~~) per kW of billing demand. This discount is available only where the customer requesting service agrees to pay a minimum billing demand of 10,000 kW per month. The City reserves the right to determine the feasibility of providing a new service at 115,000 volts or greater.

TAX ADJUSTMENT:

The amount computed at the above monthly rate, as adjusted by the application of the monthly energy cost recovery clause, shall be subject to taxes, assessments, and surcharges imposed by any governmental authority, which are assessed on the basis of meters, or customers, or the price of revenues from electric energy or service sold, or volume of energy generated or purchased for sale or sold.

INTERRUPTION OF SERVICE:

The City will make reasonable provisions to insure satisfactory and continuous service, but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond its control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes, or action or order of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the generating equipment or transmission and distribution system of the City.

The customer shall notify the City immediately of any defects, trouble, or accident which may in any way affect the delivery of power by the City to the customer.

GSLD

(Continued from Sheet No. 9.50)

MONTHLY RATE:

Customer Charge:

Secondary Service	\$ 87.98 <u>91.06</u>
Primary Service	\$ 299.16 <u>309.63</u>

Demand Charge:

All kW of billing demand per month @ \$16.~~28~~84

Non-Fuel Energy Charge:

The first 500 kWh per kW	@ 2. 705 <u>799</u> ¢
Excess kWh per kW	@ 0. 392 <u>405</u> ¢

ADJUSTMENT:

The amount computed at the above monthly rate shall be adjusted by an amount calculated in accordance with the formula specified in the City's energy cost recovery clause, which is incorporated by reference as a part of this rate schedule. (See "Energy Cost Recovery Clause" beginning on Sheet No. 14.0).

MINIMUM CHARGE:

The monthly minimum charge shall be the "customer charge" plus the "demand charge."

DETERMINATION OF BILLING DEMAND:

The demand to be used for billing purposes shall be the maximum thirty-minute integrated demand occurring during the month as indicated by a meter installed to measure demand adjusted for power factor if applicable.

(Continued on Sheet 9.52)

GSLD

(Continued from Sheet No. 9.51)

POWER FACTOR ADJUSTMENT:

For customers with metered demands of 500 kW or more for three or more months out of the twelve consecutive months ending with the September billing of each year, bills computed under the above rate per month charges will be increased \$0.3~~98~~ for each kVAr by which the reactive demand exceeds, numerically, 0.62 times the metered demand, and will be decreased \$0.3~~98~~ for each kVAr by which the reactive demand is less than, numerically, 0.62 times the metered kW demand.

PRIMARY SERVICE DISCOUNT:

For service provided and metered at 12,470/7,200 volts, where the City has such service available in the immediate area of the load and where the customer owns the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of one dollar and eighty-~~four~~-ninety cents (\$1.~~8490~~) per kW of billing demand except where existing customer facilities do not meet the requirements for providing service from the City's underground network system as specified under "Character of Service" herein. This discount is available only where the customer requesting service agrees to pay a minimum billing demand of 75 kW per month.

For service provided and metered at 4,160/2,400 volts where the City has provided such service prior to October 1, 1986, and where the customer owns the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of eighty-~~five~~-two cents (\$0.8~~52~~) per kW of billing demand except where customer facilities do not meet the requirements for providing service from the City's underground network system as specified under "Character of Service" herein. This discount is available only where the customer requesting service agrees to pay a minimum billing demand of 75 kW per month. Effective October 1, 1986, this discount for service provided and metered at 4,160/2,400 volts is closed to new customers and is available only to customers at existing locations. Additions to, modifications to, and upgrading of facilities at the voltage level shall be permitted at the discretion of the City.

(Continued on Sheet 9.53)

GSLD

(Continued from Sheet No. 9.52)

TRANSMISSION SERVICE DISCOUNT:

For service provided and metered at transmission voltages of 115,000 volts and 230,000 volts, where the City has such service available in the immediate area of the load and where the customer owns and maintains the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of three dollars and ~~seventy~~ ~~eighty-three~~ cents (\$3.~~7083~~) per kW of billing demand. This discount is available only where the customer requesting service agrees to pay a minimum billing demand of 10,000 kW per month. The City reserves the right to determine the feasibility of providing a new service at 115,000 volts or greater.

TAX ADJUSTMENT:

The amount computed at the above monthly rate, as adjusted by the application of the monthly energy cost recovery clause, shall be subject to taxes, assessments, and surcharges imposed by any governmental authority, which are assessed on the basis of meters, or customers, or the price of revenues from electric energy or service sold, or volume of energy generated or purchased for sale or sold.

INTERRUPTION OF SERVICE:

The City will make reasonable provisions to insure satisfactory and continuous service, but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond its control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes, or action or order of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the generating equipment or transmission and distribution system of the City.

The customer shall notify the City immediately of any defects, trouble, or accident which may in any way affect the delivery of power by the City to the customer.

CS

(Continued from Sheet No. 10.0)

When the City determines the necessity to interrupt or curtail the customer's interruptible service as provided in this section, the City shall give notice by telephone to the customer, and after such notice, the customer shall not exceed the demand specified by the City. All appropriate information pertaining to each interruption or curtailment shall be subsequently confirmed by letter, fax, or other documentation to the customer from the City. The City will give as much advance notice as practicable of probable curtailments.

LIMITATION OF SERVICE:

Curtable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the City's available power supply resources is required to maintain service to the City's non-curtable/non-interruptible power customers. The City will not make off-system purchases during such periods to maintain service to curtable loads.

Curtable service under this rate schedule is not available to customers with curtable loads that exceed their non-curtable loads.

MONTHLY RATE:

Customer Charge:

Secondary Service \$~~87.98~~91.06

Primary Service \$~~299.16~~309.63

Demand Charge:

All kW of billing demand per month \$~~16.28~~84

Curtable demand credit per kW @ \$~~8.80~~9.11

Non-Fuel Energy Charge:

First 500 kWh per kW @ 2.~~70~~5799¢

Excess kWh per kW @ 0.~~39~~2405¢

(Continued on Sheet No. 10.2)

CS

(Continued from Sheet No. 10.2)

CURTAILABLE DEMAND CREDIT:

A credit will be calculated at the rate of ~~\$8.809.11~~ for each kW that the non-curtable demand is less than the billing demand during the current billing period. The non-curtable demand may be established by test or agreement prior to a curtailment period. As an essential requirement for receiving the curtable demand credit under this rate schedule, a customer shall be strictly responsible for the curtailment of its power requirements to no more than its non-curtable demand upon each request of the City.

NON-CURTAILABLE DEMANDS:

The non-curtable demand shall be established by written agreement or test. Curtailment period shall be all hours established by the City during a monthly billing period in which the customer is requested to curtail all or a portion of its curtable demand.

CURTAILMENT PERIOD PENALTY:

If the non-curtable demand during a curtailment period is higher than that established by test or agreement, then the higher demand will automatically supersede and replace the prior non-curtable demand in future billing periods. In addition, the customer will be subject to a billing penalty at a rate of 125% of the sum of the curtable demand credits applied to each billing period from the current month to the most recent prior billing period in which request for curtailment was made, not to exceed a total of twelve billing periods. If after commencement of service a lower demand is established during a period of requested curtailment, the non-curtable demand may be reduced at the option of the City to lower level in future billing periods upon request of the customer.

(Continued on Sheet No. 10.4)

CS

(Continued from Sheet No. 10.3)

POWER FACTOR ADJUSTMENT:

Bills computed under the above rate per month charges will be increased by \$0.3~~98~~ for each kVar by which the reactive demand exceeds, numerically, 0.62 times the metered demand, and will be decreased by \$0.3~~98~~ for each kVar by which the reactive demand is less than, numerically, 0.62 times the metered kW demand.

PRIMARY SERVICE DISCOUNT:

For service provided and metered at 12,470/7,200 volts, where the City has such service available in the immediate area of the load and where the customer owns the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of one dollar and ~~eighty-four-ninety~~cents (\$1.~~8490~~) per kW of billing demand except where existing customer facilities do not meet the requirements of providing service from the City's underground network system as specified under "Character of Service" herein.

For service provided and metered at 4,160/2,400 volts where the City has provided such service prior to October 1, 1986, and where the customer owns the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of ~~eighty-two-five~~ cents (\$0.~~8285~~) per kW of billing demand except where the customer facilities do not meet the requirements for providing service from the City's underground network system as specified under "Character of Service" herein. This discount is available only where the customer requesting service agrees to pay a minimum billing demand of 75 kW per month. Effective October 1, 1986, this discount for service provided and metered at 4,160/4,200 volts is closed to new customers and is available only to customers at existing locations. Additions to, modifications to, and upgrading of facilities at the voltage level shall be permitted at the discretion of the City.

(Continued on Sheet No. 10.5)

CS

(Continued from Sheet No.10.4)

TRANSMISSION SERVICE DISCOUNT:

For service provided and metered at transmission voltages of 115,000 volts and 230,000 volts, where the City has such service available in the immediate area of the load and where the customer owns and maintains the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of three dollars and ~~seventy~~ ~~eighty-three~~ cents (\$3.~~7083~~) per kW of billing demand. This discount is available only where the customer requesting service agrees to pay a minimum billing demand of 10,000 kW per month. The City reserves the right to determine the feasibility of providing a new service at 115,000 volts or greater.

TAX ADJUSTMENT:

The amount computed at the above monthly rate, as adjusted by the application of the monthly energy cost recovery shall be subject to taxes, assessments, and surcharges imposed by any governmental authority, which are assessed on the basis of meters, or customers, or the price of revenues from electric energy or service sold, or volume of energy generated or purchased for sale or sold.

INTERRUPTION OF SERVICE:

The City will make reasonable provisions to ensure satisfactory and continuous service, but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond its control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes, or action or order of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the generating equipment or transmission and distribution system of the City.

The customer shall notify the City immediately of any defects, trouble, or accident which may in any way affect the delivery of power by the City to the customer.

(Continued on Sheet No. 10.6)

OS

TRAFFIC CONTROL DEVICE ELECTRIC
RATE SCHEDULE OS

The City shall charge and collect for traffic control device electric energy on the bases of availability, application, character of service, monthly rate, minimum charge, tax adjustment, and energy cost recovery.

AVAILABILITY:

This schedule is available throughout the entire territory served by the City of Tallahassee.

APPLICATION:

This schedule is available for electric service for governmental traffic control devices and signal lighting where the signal system is connected with the City's existing distribution lines.

CHARACTER OF SERVICE:

Service under this schedule shall be single phase, 60 Hertz, approximately 120 volts or higher at the City's option. Standby or resale service is not permitted under this rate schedule.

MONTHLY RATE:

Customer Charge.....	\$ 12.77 <u>13.21</u>
Non-Fuel Energy Charge.....	6. 128342 ¢ per kWh

ADJUSTMENT:

The amount computed at the above monthly rate shall be adjusted by an amount calculated in accordance with the formula specified in the City's energy cost recovery clause, which is incorporated by reference as a part of this rate schedule. (See "Energy Cost Recovery Clause" beginning on Sheet No. 14.0).

MINIMUM CHARGE:

The monthly minimum charge shall be the "customer charge."

(Continued on Sheet 11.1)

LS

(Continued from Sheet No. 12.0)

LIMITATION OF SERVICE:

Overhead conductors will not be installed in any area designated as an underground distribution area or in any area, premises, or location served from an underground source. No new mercury vapor lighting installations will be made. The portions of this schedule noted (**) shall be available only at existing locations prior to October 1, 1982. On and after October 1, 1982, if fixtures accommodating such lighting are removed from service for any reason, such schedule shall no longer be available at such location.

MONTHLY RATE:

<u>Average Wattage and Initial Lumen and Light Fixture Type</u>	<u>Average Monthly kWh Usage*</u>	<u>Rate per Month</u>
<u>Mercury Vapor Lighting Service**</u>		
175 Watt - 8,500 Lumen Standard Light Fixture	66	\$4. 5267
175 Watt - 8,500 Lumen Standard Decorative Light Fixture	66	\$8. 5382
400 Watt - 23,000 Lumen Standard Light Fixture	152	\$5. 3755
700 Watt - 40,000 Lumen Standard Light Fixture	266	\$7. 2550
<u>High Pressure Sodium Vapor Lighting Service</u>		
100 Watt - 8,800 Lumen Standard Light Fixture	49	\$4. 945.11
100 Watt - 8,800 Lumen Standard Decorative Light Fixture	49	\$8. 939.24
150 Watt - 13,000 Lumen Standard Light Fixture	74	\$5. 555.75
250 Watt - 25,000 Lumen Standard Light Fixture	130	\$15. 3286
400 Watt - 40,000 Lumen Standard Light Fixture	208	\$19. 1885

* Amounts shown include energy losses associated with ancillary equipment. The average monthly consumption is based on a thirty-day bill period, and both the consumption and applicable monthly rate will vary depending on the number of days in the bill period.

** Closed service schedule; available only to existing customers at existing locations as of October 1, 1982.

(Continued on Sheet 12.2)

IS

(Continued from Sheet No. 15.0)

LIMITATION OF SERVICE:

Interruption or request for interruption of all or part of the customer's interruptible portion of service under this rate schedule is possible during any time period that facilities or electric power and energy delivered hereunder from the City's available power supply resources are required to maintain service to the City's non-interruptible and non-curtable customers. The City will not make off-system purchases during such periods to maintain service to interruptible loads. Service under this rate schedule is not subject to interruption during any time period for economic reasons. Standby or resale service is not permitted under this rate schedule.

MONTHLY RATE:

Customer Charge:

Secondary Voltage Service	\$ 87.9891.06
Primary Voltage Service	\$ 299.16309.63

Demand Charge:

All kW of Billing Demand per month @ \$16.~~2884~~

Interruptible Demand Credit per kW @ \$6.~~4638~~

Non-Fuel Energy Charge:

All kWh per month @ 0.~~392405¢~~

ADJUSTMENT:

The amount computed at the above monthly rate shall be adjusted by an amount calculated in accordance with the formula specified in the City's energy cost recovery, which is incorporated by reference as a part of this rate schedule. (See "Energy Cost Recovery Clause" beginning on Sheet No. 14.0.).

MINIMUM CHARGE:

The monthly minimum charge shall be the "customer charge" plus the "demand charge," minus the "Interruptible Demand Credit," if any, but never less than \$~~3,710.163,840.02~~.

(Continued on Sheet No. 15.2)

IS

(Continued from Sheet No. 15.1)

DETERMINATION OF BILLING DEMAND:

The demand to be used for billing purposes shall be the maximum thirty-minute integrated demand in kW occurring during the month as indicated by a meter installed to measure demand, but in no event shall the Billing Demand be less than the Non-Interruptible Billing Demand.

DETERMINATION OF NON-INTERRUPTIBLE BILLING DEMAND:

The Non-Interruptible Billing Demand shall be established by written agreement or test.

POWER FACTOR ADJUSTMENT:

Bills computed under the above rate per month charges will be increased ~~3839¢~~ for each kVAr by which the reactive demand exceeds, numerically, 0.62 times the measured billing demand, and will be decreased ~~3839¢~~ for each kVAr by which the reactive demand is less than, numerically, 0.62 times the Billing kW demand.

PRIMARY SERVICE DISCOUNT:

For service provided and metered at 12,470/7,200 volts, where the City has such service available in the immediate area of the load and where the customer owns the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of one dollar and ~~eighty-four~~ninety cents (\$1.~~8490~~) per kW of billing demand except where existing customer facilities do not meet the requirements for providing service from the City's underground network system as specified under "Character of Service" herein.

For service provided and metered at 4,160/2,400 volts where the City has provided such service prior to October 1, 1986, and where the customer owns the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of eighty-~~two-five~~ cents (\$0.~~8285~~) per kW of billing demand except where customer facilities do not meet the requirements for providing service from the City's underground network system as specified under "Character of Service" herein. Effective October 1, 1986, this discount for service provided and metered at 4,160/2,400 volts is closed to new customers and is available only to customers at existing locations. Additions to, modifications to, and upgrading of facilities at the voltage level shall be permitted at the discretion of the City.

(Continued on Sheet No. 15.3)

IS

(Continued from Sheet No. 15.3)

TRANSMISSION SERVICE DISCOUNT:

For service provided and metered at transmission voltages of 115,000 volts and 230,000 volts, where the City has such service available in the immediate area of the load and where the customer owns and maintains the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of three dollars and ~~seventy-eighty-three~~ seventy-eighty-three cents (\$3.~~7083~~) per kW of billing demand. This discount is available only where the customer requesting service agrees to pay a minimum billing demand of 10,000 kW per month. The City reserves the right to determine the feasibility of providing a new service at 115,000 volts or greater.

TAX ADJUSTMENT:

The amount computed at the above monthly rate, as adjusted by the application of the energy cost recovery clause, shall be subject to taxes, assessments, and surcharges imposed by any governmental authority, which are assessed on the basis of meters, or customers, or the price of revenues from electric energy or service sold, or volume of energy generated or purchased for sale or sold.

INTERRUPTION OF SERVICE:

The City will make reasonable provisions to insure satisfactory and continuous service, but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond its control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes, or action or order of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the generating equipment or transmission and distribution system of the City.

The customer shall notify the City immediately of any defects, trouble or accident which may in any way affect the delivery of power by the City to the customer.

(Continued on Sheet No. 15.4)

SS-1

(Continued from Sheet 19.02)

MONTHLY RATE:

The total charge will be the sum of amounts calculated in items captioned A, B, and C hereinafter and, if applicable, as provided for under the caption "Special Provisions."

- A. Customer Charge: \$351.95364.27
- B. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the charges for service of the otherwise applicable rate schedule.

- C. Standby Service Charges will be the sum of amounts calculated in

- 1. Local Transmission & Distribution Capacity:

\$5.48-67 per kW times the Specified Standby Capacity adjusted for power factor and delivery voltage discounts, if applicable.

- 2. Generation & Bulk Transmission Capacity:

The charge shall be the greater of:

(a) \$2.60-70 per kW times the Specified Standby Capacity, or

(b) \$1.24-28 times the sum of the daily maximum 30-minute kW demand of actual standby use occurring during the billing period.

- 3. Energy Charge (Non-Fuel):

All kWh per billing period @ 0.392405¢

- 4. Fuel Charge:

For energy supplied by the City during the billing period, the fuel charge shall be based on the energy delivered at the City's point of interconnection expressed in kWh and include the City's fuel cost which will be equal to the average system fuel and purchased energy expense adjusted for losses as determined by the City.

(Continued on Sheet 19.04)

SS-1

(Continued from Sheet 19.03)

5. Delivery Voltage Discount:

The following discount for delivery at the specified voltages shall be applied only to the charges for “Local Transmission and Distribution Capacity”:

Transmission Service – For service provided and metered at transmission voltages of 115,000 volts and 230,000 volts, where the City has such service available in the immediate area of the load and where the customer owns and maintains the necessary transformation equipment, the foregoing Local Transmission and Distribution Capacity charges shall be subject to a discount of one dollar and ~~eighty-four~~ninety cents (\$1.~~84~~90) per kW of Specified Standby Capacity. This discount is available only where the customer requesting service agrees to pay a minimum billing demand of 10,000 kW per month. The City reserves the right to determine the feasibility of providing a new service at 115,000 volts or greater.

6. Power Factor Adjustment

For customers with metered demands of 500 kW or more for three or more months out of the twelve consecutive months ending with the September billing of each year, bills computed under the above rate per month charges will be increased \$0.~~38~~39 for each kVAr by which the reactive demand exceeds, numerically, .62 times the metered demand, and will be decreased by \$0.~~39~~8 for each kVAr by which the reactive demand is less than, numerically, 0.62 times the metered kW demand.

(Continued on Sheet 19.05)

SS-2

(Continued from Sheet 19.12)

- B. Whenever the Specified Standby Capacity is exceeded by the creation of a greater actual standby power requirement in any 30-minute time interval of the billing period, then such greater demand becomes the new Specified Standby Capacity.
- C. When a change in the customer's standby capacity requirement occurs, the City and the customer shall establish a new Specified Standby Capacity.

MONTHLY RATE:

The total charge will be the sum of amounts calculated in items captioned A, B, and C hereinafter and, if applicable, as provided for under the caption "Specific Provisions."

- A. Customer Charge: \$351.95364.27
- B. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the charges for service of the otherwise applicable rate schedule.

- C. Standby Service Charges will be the sum of amounts calculated in items number 1 through 7 hereafter:
 - 1. Local Transmission & Distribution Capacity:

\$5.48-67 per kW times the Specified Standby Capacity adjusted for power factor and delivery voltage discounts, if applicable.
 - 2. Generation and Bulk Transmission Capacity:

The charge shall be the greater of:
 - (a) \$0.58-60 per kW times the Specified Standby Capacity, or
 - (b) \$0.27-28 times the sum of the daily maximum 30-minute kW demand of actual standby use occurring during the billing period.
 - 3. Energy Charge (Non-Fuel):

All kWh per billing period @ 0.392405¢

(Continued on Sheet 19.14)

SS-2

(Continued from Sheet 19.13)

4. Fuel Charge:

(a) For energy supplied by the City during the billing period, the fuel charge shall be based on the energy delivered at the City's point of interconnection expressed in kWh and include the City's fuel cost which will be equal to the average system fuel and purchased energy expense adjusted for losses as determined by the City.

(b) To minimize interruptions, the customer may elect to have the City attempt to purchase energy from other electric systems. If the City is successful in purchasing such energy, the customer will pay the actual additional cost including but not limited to, costs associated with losses and transmission (expressed in mills per kWh) incurred by the City as the result of such purchase, plus a charge of 3 mills per kWh delivered to the customer.

5. Delivery Voltage Discount:

The following discount for delivery at the specified voltages shall be applied only to the charges for "Local Transmission and Distribution Capacity":

Transmission Service – For service provided and metered at transmission voltages of 115,000 volts and 230,000 volts, where the City has such service available in the immediate area of the load and where the customer owns and maintains the necessary transformation equipment, the foregoing Local Transmission and Distribution Capacity charges shall be subject to a discount of one dollar and ~~eighty-four~~^{ninety} cents (\$1.~~90~~⁸⁴) per kW of Specified Standby Capacity. This discount is available only where the customer requesting service

(Continued on Sheet 19.15)

SS-2

(Continued from Sheet 19.14)

service agrees to pay a minimum billing demand of 10,000 kW per month. The City reserves the right to determine the feasibility of providing a new service at 115,000 volts or greater.

6. Power Factor Adjustment:

For customers with metered demands of 500 kW or more for three or more months out of the twelve consecutive month ending with the September billing of each year, bills computed under the above rate per month charges will be increased \$0.~~38-39~~ for each kVAr by which the reactive demand exceeds, numerically, .62 times the metered demand, and will be decreased by \$0.~~38-39~~ for each kVAr by which the reactive demand is less than, numerically, 0.62 times the metered kW demand.

7. Tax Adjustment

The amount computed at the above monthly rate shall be subject to taxes, assessments, and surcharges imposed by any governmental authority, these charges being assessed on the basis of meters or customers or the price of or revenues from electric energy or service sold or volume of energy generated or purchased for sale or sold.

SPECIAL PROVISIONS

(1) The City will make reasonable provisions to insure satisfactory and continuous service, but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond its control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes, or action or order of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the generating equipment or transmission and distribution system of the City.

(2) The customer shall notify the City immediately of any defects, trouble, or accident which may in any way affect the delivery of power by the City to the customer.

(Continued on Sheet 19.15)

CILCR

COMMERCIAL AND INDUSTRIAL LOAD CONTROL RIDER
RATE SCHEDULE CILCR

AVAILABILITY:

This schedule is available throughout the entire territory served by the City. The total load reduction subscription limit for this rider is 13 MW. No application will be accepted that would cause this subscription limit to be exceeded.

APPLICATION:

This Rider is available to a customer who is eligible for service under the City's General Service Demand (GSD) or General Service Large Demand (GSLD) rate schedule, and who agrees to allow the City to curtail a portion of the customer's electric load through the remote activation of onsite load curtailment equipment in order to provide a specified level of load reduction on the City's system.

The City will equip Customer with a building and metering interface device that enables direct load management and control of customer onsite load curtailment equipment and provides power metering, data collection, real-time data communication, and Internet-based reporting and analytics.

MONTHLY RATE:

The rates and all other terms and conditions of the City's GSD or GSLD rate schedule (whichever is otherwise applicable) shall be applicable under this rider, subject to the following credit:

CAPACITY CREDITS:

The City will apply a Capacity Credit of ~~\$3,914.04~~ per kW per month of load reduction provided by the Customer as defined in the Agreement for the Provision of Commercial and Industrial Load Control Rider Rate Service. The above credit will be deducted from the monthly electric bill as computed in accordance with the provisions of the Monthly Rate section of the customer's applicable Rate Schedule before application of any discounts or adjustments. Upon mutual agreement between the City and the customer, the reduction may be provided as a separate payment to the customer in lieu of a bill credit.

(Continued on Sheet 20.3)

RS

RESIDENTIAL SERVICE ELECTRIC

RATE SCHEDULE RS

The City shall charge and collect for residential electric energy on the bases of availability, application, character of service, monthly rate, minimum charge, tax adjustment, and energy cost recovery.

AVAILABILITY:

This schedule is available throughout the entire territory served by the City of Tallahassee.

APPLICATION:

This schedule is applicable to all electric service exclusively for domestic purposes to individual (single family) private residences, apartments, or farms, except as provided herein. This rate is not applicable to business houses, licensed boarding or rooming houses, or when advertised as such, fraternity and sorority houses, educational institutions or apartment houses, except when the latter are served by a separate meter for each apartment.

CHARACTER OF SERVICE:

Service under this schedule shall be alternating current, 60 Hertz, single phase, at the City's option of standard available voltages. The City may, at its option, provide three-phase service when individual motors rated at 5.0 horsepower or larger are connected. Where more than one meter is utilized for this service, each shall be computed separately for billing purposes. Standby or resale service is not permitted under this rate schedule.

MONTHLY RATE:

Customer Charge:	
Single Phase Service	\$9.73
Three Phase Service	\$34.04
Non-Fuel Energy Charge	
All kWh per month:	@ 9.0000¢

(Continued on Sheet 7.1)

RST

RESIDENTIAL SERVICE ELECTRIC – TIME OF USE (OPTIONAL)

RATE SCHEDULE RST

The City shall charge and collect for residential electric energy on the bases of availability, application, character of service, monthly rate, minimum charge, tax adjustment, and energy cost recovery.

AVAILABILITY:

This is an optional program rate available to residential customers upon request throughout the entire territory served by the City of Tallahassee.

APPLICATION:

This schedule is applicable to all electric service exclusively for domestic purposes to individual (single family) private residences, apartments, or farms, except as provided herein. This rate is not applicable to business houses, licensed boarding or rooming houses, or when advertised as such, fraternity and sorority houses, educational institutions or apartment houses, except when the latter are served by a separate meter for each apartment.

CHARACTER OF SERVICE:

Service under this schedule shall be alternating current, 60 Hertz, single phase, at the City's option of standard available voltages. The City may, at its option, provide three-phase service when individual motors rated at 5.0 horsepower or larger are connected. Where more than one meter is utilized for this service, each shall be computed separately for billing purposes. Standby or resale service is not permitted under this rate schedule.

MONTHLY RATE:

Customer Charge:	
Single Phase Service	\$9.73
Three Phase Service	\$34.004
Non-Fuel Energy Charge:	3.785¢ per kWh during off-peak hours
	22.094¢ per kWh during on-peak hours

DEFINITION OF BILLING PERIODS

The On-peak hours for this rate schedule are 7:00 am to 7:00 pm Monday through Friday, excluding the holidays listed below.

All other hours shall be defined as Off-Peak, including weekends, New Year's Day (January 1), Martin Luther King Day (third Monday in January), Memorial Day (last Monday in May), Independence Day (July 4th), Labor Day (first Monday in September), Veterans Day (November 11), Thanksgiving Day (fourth Thursday in November), the Friday following Thanksgiving Day, and Christmas Day (December 25). When any holiday listed above falls on a Saturday, the preceding Friday will be recognized as an off-peak period. When any holiday listed above falls on a Sunday, the following Monday will be recognized as an off-peak period.

(Continued on Sheet 7.4)

GS

GENERAL SERVICE NON-DEMAND ELECTRIC

RATE SCHEDULE GS

The City shall charge and collect for general service electric energy on the bases of availability, application, character of service, monthly rate, minimum charge, tax adjustment, and energy cost recovery.

AVAILABILITY:

This schedule is available throughout the entire territory served by the City of Tallahassee.

APPLICATION:

This schedule is applicable to all non-residential electric service required for lighting, power, and any other purpose with a maximum annual demand of less than 25 kW for which no specific rate schedule is applicable. This rate schedule is also available optionally for electric service with an annual maximum demand of 200 kW or less when such service is used exclusively for agricultural pumping purposes.

CHARACTER OF SERVICE:

Service under this schedule shall be single phase or three phase, 60 Hertz, alternating current at the City's option of standard voltages. At the option of the City, three-phase service may be provided when individual motors rated at 5.0 horsepower or larger are connected. Where more than one meter is utilized for this service, each shall be computed separately for billing purposes. Standby or resale service is not permitted under this rate schedule.

MONTHLY RATE:

Customer Charge:

Single Phase Service	\$13.21
Three Phase Service	\$48.51
Unmetered Service	\$10.22

Non-Fuel Energy Charge:

All kWh per month: @ 7.118¢

(Continued on Sheet 8.1)

GSD

(Continued from Sheet No. 9.0)

MONTHLY RATE:

Customer Charge:

Secondary Service	\$91.06
Primary Service	\$309.63

Demand Charge:

All kW of billing demand per month @ \$16.84

Non-Fuel Energy Charge:

The first 500 kWh per kW	@ 2.799¢
Excess kWh per kW	@ 0.405¢

ADJUSTMENT:

The amount computed at the above monthly rate shall be adjusted by an amount calculated in accordance with the formula specified in the City's energy cost recovery clause, which is incorporated by reference as a part of this rate schedule. (See "Energy Cost Recovery Clause" beginning on Sheet No. 14.0).

Buildings which are used exclusively for religious services and religious education, if separately metered, shall be billed as any other General Service Demand Customer except that the total bill for any billing period shall not exceed 1.25 times the bill for that period if that church or the institution were billed under General Service Non-Demand Rate. Exclusively shall mean at least 75 percent of the time. Any religious institution desiring to take advantage of the special rate shall request the same in writing showing that it meets the requirements.

MINIMUM CHARGE:

The monthly minimum charge shall be the "customer charge" plus the "demand charge."

DETERMINATION OF BILLING DEMAND:

The demand to be used for billing purposes shall be the maximum thirty- minute integrated demand occurring during the month as indicated by a meter installed to measure demand adjusted for power factor if applicable, but in no event shall the billing demand be less than 10 kW.

(Continued on Sheet 9.2)

GSD

(Continued from Sheet No. 9.1)

PRIMARY SERVICE DISCOUNT:

For service provided and metered at 12,470/7,200 volts, where the City has such service available in the immediate area of the load and where the customer owns the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of one dollar and ninety cents (\$1.90) per kW of billing demand except where existing customer facilities do not meet the requirements for providing service from the City's underground network system as specified under "Character of Service" herein. This discount is available only where the customer requesting service agrees to pay a minimum billing demand of 75 kW per month.

For service provided and metered at 4,160/2,400 volts where the City has provided such service prior to October 1, 1986, and where the customer owns the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of eighty-five cents (\$0.85) per kW of billing demand except where customer facilities do not meet the requirements for providing service from the City's underground network system as specified under "Character of Service" herein. This discount is available only where the customer requesting service agrees to pay a minimum billing demand of 75 kW per month. Effective October 1, 1986, this discount for service provided and metered at 4,160/2,400 volts is closed to new customers and is available only to customers at existing locations. Additions to, modifications to, and upgrading of facilities at the voltage level shall be permitted at the discretion of the City.

(Continued on Sheet 9.3)

GSD

(Continued from Sheet No. 9.2)

TRANSMISSION SERVICE DISCOUNT:

For service provided and metered at transmission voltages of 115,000 volts and 230,000 volts, where the City has such service available in the immediate area of the load and where the customer owns and maintains the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of three dollars and eighty-three cents (\$3.83) per kW of billing demand. This discount is available only where the customer requesting service agrees to pay a minimum billing demand of 10,000 kW per month. The City reserves the right to determine the feasibility of providing a new service at 115,000 volts or greater.

TAX ADJUSTMENT:

The amount computed at the above monthly rate, as adjusted by the application of the monthly energy cost recovery clause, shall be subject to taxes, assessments, and surcharges imposed by any governmental authority, which are assessed on the basis of meters, or customers, or the price of revenues from electric energy or service sold, or volume of energy generated or purchased for sale or sold.

INTERRUPTION OF SERVICE:

The City will make reasonable provisions to insure satisfactory and continuous service, but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond its control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes, or action or order of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the generating equipment or transmission and distribution system of the City.

The customer shall notify the City immediately of any defects, trouble, or accident which may in any way affect the delivery of power by the City to the customer.

GSLD

(Continued from Sheet No. 9.50)

MONTHLY RATE:

Customer Charge:

Secondary Service	\$91.06
Primary Service	\$309.63

Demand Charge:

All kW of billing demand per month @ \$16.84

Non-Fuel Energy Charge:

The first 500 kWh per kW	@ 2.799¢
Excess kWh per kW	@ 0.405¢

ADJUSTMENT:

The amount computed at the above monthly rate shall be adjusted by an amount calculated in accordance with the formula specified in the City's energy cost recovery clause, which is incorporated by reference as a part of this rate schedule. (See "Energy Cost Recovery Clause" beginning on Sheet No. 14.0).

MINIMUM CHARGE:

The monthly minimum charge shall be the "customer charge" plus the "demand charge."

DETERMINATION OF BILLING DEMAND:

The demand to be used for billing purposes shall be the maximum thirty-minute integrated demand occurring during the month as indicated by a meter installed to measure demand adjusted for power factor if applicable.

(Continued on Sheet 9.52)

GSLD

(Continued from Sheet No. 9.51)

POWER FACTOR ADJUSTMENT:

For customers with metered demands of 500 kW or more for three or more months out of the twelve consecutive months ending with the September billing of each year, bills computed under the above rate per month charges will be increased \$0.39 for each kVAr by which the reactive demand exceeds, numerically, 0.62 times the metered demand, and will be decreased \$0.39 for each kVAr by which the reactive demand is less than, numerically, 0.62 times the metered kW demand.

PRIMARY SERVICE DISCOUNT:

For service provided and metered at 12,470/7,200 volts, where the City has such service available in the immediate area of the load and where the customer owns the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of one dollar and eighty-ninety cents (\$1.90) per kW of billing demand except where existing customer facilities do not meet the requirements for providing service from the City's underground network system as specified under "Character of Service" herein. This discount is available only where the customer requesting service agrees to pay a minimum billing demand of 75 kW per month.

For service provided and metered at 4,160/2,400 volts where the City has provided such service prior to October 1, 1986, and where the customer owns the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of eighty-five cents (\$0.85) per kW of billing demand except where customer facilities do not meet the requirements for providing service from the City's underground network system as specified under "Character of Service" herein. This discount is available only where the customer requesting service agrees to pay a minimum billing demand of 75 kW per month. Effective October 1, 1986, this discount for service provided and metered at 4,160/2,400 volts is closed to new customers and is available only to customers at existing locations. Additions to, modifications to, and upgrading of facilities at the voltage level shall be permitted at the discretion of the City.

(Continued on Sheet 9.53)

GSLD

(Continued from Sheet No. 9.52)

TRANSMISSION SERVICE DISCOUNT:

For service provided and metered at transmission voltages of 115,000 volts and 230,000 volts, where the City has such service available in the immediate area of the load and where the customer owns and maintains the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of three dollars and eighty-three cents (\$3.83) per kW of billing demand. This discount is available only where the customer requesting service agrees to pay a minimum billing demand of 10,000 kW per month. The City reserves the right to determine the feasibility of providing a new service at 115,000 volts or greater.

TAX ADJUSTMENT:

The amount computed at the above monthly rate, as adjusted by the application of the monthly energy cost recovery clause, shall be subject to taxes, assessments, and surcharges imposed by any governmental authority, which are assessed on the basis of meters, or customers, or the price of revenues from electric energy or service sold, or volume of energy generated or purchased for sale or sold.

INTERRUPTION OF SERVICE:

The City will make reasonable provisions to insure satisfactory and continuous service, but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond its control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes, or action or order of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the generating equipment or transmission and distribution system of the City.

The customer shall notify the City immediately of any defects, trouble, or accident which may in any way affect the delivery of power by the City to the customer.

CS

(Continued from Sheet No. 10.0)

When the City determines the necessity to interrupt or curtail the customer's interruptible service as provided in this section, the City shall give notice by telephone to the customer, and after such notice, the customer shall not exceed the demand specified by the City. All appropriate information pertaining to each interruption or curtailment shall be subsequently confirmed by letter, fax, or other documentation to the customer from the City. The City will give as much advance notice as practicable of probable curtailments.

LIMITATION OF SERVICE:

Curtable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from the City's available power supply resources is required to maintain service to the City's non-curtable/non-interruptible power customers. The City will not make off-system purchases during such periods to maintain service to curtable loads.

Curtable service under this rate schedule is not available to customers with curtable loads that exceed their non-curtable loads.

MONTHLY RATE:

Customer Charge:

Secondary Service	\$91.06
Primary Service	\$309.63

Demand Charge:

All kW of billing demand per month	\$16.84
Curtable demand credit per kW @	\$9.11

Non-Fuel Energy Charge:

First 500 kWh per kW	@	2.799¢
Excess kWh per kW	@	0.405¢

(Continued on Sheet No. 10.2)

CS

(Continued from Sheet No. 10.2)

CURTAILABLE DEMAND CREDIT:

A credit will be calculated at the rate of \$9.11 for each kW that the non-curtable demand is less than the billing demand during the current billing period. The non-curtable demand may be established by test or agreement prior to a curtailment period. As an essential requirement for receiving the curtable demand credit under this rate schedule, a customer shall be strictly responsible for the curtailment of its power requirements to no more than its non-curtable demand upon each request of the City.

NON-CURTAILABLE DEMANDS:

The non-curtable demand shall be established by written agreement or test. Curtailment period shall be all hours established by the City during a monthly billing period in which the customer is requested to curtail all or a portion of its curtable demand.

CURTAILMENT PERIOD PENALTY:

If the non-curtable demand during a curtailment period is higher than that established by test or agreement, then the higher demand will automatically supersede and replace the prior non-curtable demand in future billing periods. In addition, the customer will be subject to a billing penalty at a rate of 125% of the sum of the curtable demand credits applied to each billing period from the current month to the most recent prior billing period in which request for curtailment was made, not to exceed a total of twelve billing periods. If after commencement of service a lower demand is established during a period of requested curtailment, the non-curtable demand may be reduced at the option of the City to lower level in future billing periods upon request of the customer.

(Continued on Sheet No. 10.4)

CS

(Continued from Sheet No. 10.3)

POWER FACTOR ADJUSTMENT:

Bills computed under the above rate per month charges will be increased by \$0.39 for each kVar by which the reactive demand exceeds, numerically, 0.62 times the metered demand, and will be decreased by \$0.39 for each kVar by which the reactive demand is less than, numerically, 0.62 times the metered kW demand.

PRIMARY SERVICE DISCOUNT:

For service provided and metered at 12,470/7,200 volts, where the City has such service available in the immediate area of the load and where the customer owns the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of one dollar and ninetycents (\$1.90) per kW of billing demand except where existing customer facilities do not meet the requirements of providing service from the City's underground network system as specified under "Character of Service" herein.

For service provided and metered at 4,160/2,400 volts where the City has provided such service prior to October 1, 1986, and where the customer owns the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of eighty-five cents (\$0.85) per kW of billing demand except where the customer facilities do not meet the requirements for providing service from the City's underground network system as specified under "Character of Service" herein. This discount is available only where the customer requesting service agrees to pay a minimum billing demand of 75 kW per month. Effective October 1, 1986, this discount for service provided and metered at 4,160/4,200 volts is closed to new customers and is available only to customers at existing locations. Additions to, modifications to, and upgrading of facilities at the voltage level shall be permitted at the discretion of the City.

(Continued on Sheet No. 10.5)

CS

(Continued from Sheet No.10.4)

TRANSMISSION SERVICE DISCOUNT:

For service provided and metered at transmission voltages of 115,000 volts and 230,000 volts, where the City has such service available in the immediate area of the load and where the customer owns and maintains the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of three dollars and eighty-three cents (\$3.83) per kW of billing demand. This discount is available only where the customer requesting service agrees to pay a minimum billing demand of 10,000 kW per month. The City reserves the right to determine the feasibility of providing a new service at 115,000 volts or greater.

TAX ADJUSTMENT:

The amount computed at the above monthly rate, as adjusted by the application of the monthly energy cost recovery shall be subject to taxes, assessments, and surcharges imposed by any governmental authority, which are assessed on the basis of meters, or customers, or the price of revenues from electric energy or service sold, or volume of energy generated or purchased for sale or sold.

INTERRUPTION OF SERVICE:

The City will make reasonable provisions to ensure satisfactory and continuous service, but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond its control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes, or action or order of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the generating equipment or transmission and distribution system of the City.

The customer shall notify the City immediately of any defects, trouble, or accident which may in any way affect the delivery of power by the City to the customer.

(Continued on Sheet No. 10.6)

OS

TRAFFIC CONTROL DEVICE ELECTRIC
RATE SCHEDULE OS

The City shall charge and collect for traffic control device electric energy on the bases of availability, application, character of service, monthly rate, minimum charge, tax adjustment, and energy cost recovery.

AVAILABILITY:

This schedule is available throughout the entire territory served by the City of Tallahassee.

APPLICATION:

This schedule is available for electric service for governmental traffic control devices and signal lighting where the signal system is connected with the City's existing distribution lines.

CHARACTER OF SERVICE:

Service under this schedule shall be single phase, 60 Hertz, approximately 120 volts or higher at the City's option. Standby or resale service is not permitted under this rate schedule.

MONTHLY RATE:

Customer Charge.....	\$13.21
Non-Fuel Energy Charge.....	6.342¢ per kWh

ADJUSTMENT:

The amount computed at the above monthly rate shall be adjusted by an amount calculated in accordance with the formula specified in the City's energy cost recovery clause, which is incorporated by reference as a part of this rate schedule. (See "Energy Cost Recovery Clause" beginning on Sheet No. 14.0).

MINIMUM CHARGE:

The monthly minimum charge shall be the "customer charge."

(Continued on Sheet 11.1)

LS

(Continued from Sheet No. 12.0)

LIMITATION OF SERVICE:

Overhead conductors will not be installed in any area designated as an underground distribution area or in any area, premises, or location served from an underground source. No new mercury vapor lighting installations will be made. The portions of this schedule noted (**) shall be available only at existing locations prior to October 1, 1982. On and after October 1, 1982, if fixtures accommodating such lighting are removed from service for any reason, such schedule shall no longer be available at such location.

MONTHLY RATE:

<u>Average Wattage and Initial Lumen and Light Fixture Type</u>	<u>Average Monthly kWh Usage*</u>	<u>Rate per Month</u>
<u>Mercury Vapor Lighting Service**</u>		
175 Watt - 8,500 Lumen Standard Light Fixture	66	\$4.67
175 Watt - 8,500 Lumen Standard Decorative Light Fixture	66	\$8.82
400 Watt - 23,000 Lumen Standard Light Fixture	152	\$5.55
700 Watt - 40,000 Lumen Standard Light Fixture	266	\$7.50
<u>High Pressure Sodium Vapor Lighting Service</u>		
100 Watt - 8,800 Lumen Standard Light Fixture	49	\$5.11
100 Watt - 8,800 Lumen Standard Decorative Light Fixture	49	\$9.24
150 Watt - 13,000 Lumen Standard Light Fixture	74	\$5.75
250 Watt - 25,000 Lumen Standard Light Fixture	130	\$15.86
400 Watt - 40,000 Lumen Standard Light Fixture	208	\$19.85

* Amounts shown include energy losses associated with ancillary equipment. The average monthly consumption is based on a thirty-day bill period, and both the consumption and applicable monthly rate will vary depending on the number of days in the bill period.

** Closed service schedule; available only to existing customers at existing locations as of October 1, 1982.

(Continued on Sheet 12.2)

IS

(Continued from Sheet No. 15.0)

LIMITATION OF SERVICE:

Interruption or request for interruption of all or part of the customer's interruptible portion of service under this rate schedule is possible during any time period that facilities or electric power and energy delivered hereunder from the City's available power supply resources are required to maintain service to the City's non-interruptible and non-curtailable customers. The City will not make off-system purchases during such periods to maintain service to interruptible loads. Service under this rate schedule is not subject to interruption during any time period for economic reasons. Standby or resale service is not permitted under this rate schedule.

MONTHLY RATE:

Customer Charge:

Secondary Voltage Service	\$91.06
Primary Voltage Service	\$309.63

Demand Charge:

All kW of Billing Demand per month @ \$16.84

Interruptible Demand Credit per kW @ \$6.38

Non-Fuel Energy Charge:

All kWh per month @ 0.405¢

ADJUSTMENT:

The amount computed at the above monthly rate shall be adjusted by an amount calculated in accordance with the formula specified in the City's energy cost recovery, which is incorporated by reference as a part of this rate schedule. (See "Energy Cost Recovery Clause" beginning on Sheet No. 14.0.).

MINIMUM CHARGE:

The monthly minimum charge shall be the "customer charge" plus the "demand charge," minus the "Interruptible Demand Credit," if any, but never less than \$3,840.02.

(Continued on Sheet No. 15.2)

IS

(Continued from Sheet No. 15.1)

DETERMINATION OF BILLING DEMAND:

The demand to be used for billing purposes shall be the maximum thirty-minute integrated demand in kW occurring during the month as indicated by a meter installed to measure demand, but in no event shall the Billing Demand be less than the Non-Interruptible Billing Demand.

DETERMINATION OF NON-INTERRUPTIBLE BILLING DEMAND:

The Non-Interruptible Billing Demand shall be established by written agreement or test.

POWER FACTOR ADJUSTMENT:

Bills computed under the above rate per month charges will be increased 39¢ for each kVAr by which the reactive demand exceeds, numerically, 0.62 times the measured billing demand, and will be decreased 39¢ for each kVAr by which the reactive demand is less than, numerically, 0.62 times the Billing kW demand.

PRIMARY SERVICE DISCOUNT:

For service provided and metered at 12,470/7,200 volts, where the City has such service available in the immediate area of the load and where the customer owns the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of one dollar and ninety cents (\$1.90) per kW of billing demand except where existing customer facilities do not meet the requirements for providing service from the City's underground network system as specified under "Character of Service" herein.

For service provided and metered at 4,160/2,400 volts where the City has provided such service prior to October 1, 1986, and where the customer owns the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of eighty-five cents (\$0.85) per kW of billing demand except where customer facilities do not meet the requirements for providing service from the City's underground network system as specified under "Character of Service" herein. Effective October 1, 1986, this discount for service provided and metered at 4,160/2,400 volts is closed to new customers and is available only to customers at existing locations. Additions to, modifications to, and upgrading of facilities at the voltage level shall be permitted at the discretion of the City.

(Continued on Sheet No. 15.3)

IS

(Continued from Sheet No. 15.3)

TRANSMISSION SERVICE DISCOUNT:

For service provided and metered at transmission voltages of 115,000 volts and 230,000 volts, where the City has such service available in the immediate area of the load and where the customer owns and maintains the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of three dollars and eighty-three cents (\$3.83) per kW of billing demand. This discount is available only where the customer requesting service agrees to pay a minimum billing demand of 10,000 kW per month. The City reserves the right to determine the feasibility of providing a new service at 115,000 volts or greater.

TAX ADJUSTMENT:

The amount computed at the above monthly rate, as adjusted by the application of the energy cost recovery clause, shall be subject to taxes, assessments, and surcharges imposed by any governmental authority, which are assessed on the basis of meters, or customers, or the price of revenues from electric energy or service sold, or volume of energy generated or purchased for sale or sold.

INTERRUPTION OF SERVICE:

The City will make reasonable provisions to insure satisfactory and continuous service, but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond its control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes, or action or order of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the generating equipment or transmission and distribution system of the City.

The customer shall notify the City immediately of any defects, trouble or accident which may in any way affect the delivery of power by the City to the customer.

(Continued on Sheet No. 15.4)

SS-1

(Continued from Sheet 19.02)

MONTHLY RATE:

The total charge will be the sum of amounts calculated in items captioned A, B, and C hereinafter and, if applicable, as provided for under the caption "Special Provisions."

- A. Customer Charge: \$364.27
- B. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the charges for service of the otherwise applicable rate schedule.

- C. Standby Service Charges will be the sum of amounts calculated in
 - 1. Local Transmission & Distribution Capacity:
\$5.67 per kW times the Specified Standby Capacity adjusted for power factor and delivery voltage discounts, if applicable.
 - 2. Generation & Bulk Transmission Capacity:
The charge shall be the greater of:
 - (a) \$2.70 per kW times the Specified Standby Capacity, or
 - (b) \$1.28 times the sum of the daily maximum 30-minute kW demand of actual standby use occurring during the billing period.
 - 3. Energy Charge (Non-Fuel):
All kWh per billing period @ 0.405¢
 - 4. Fuel Charge:

For energy supplied by the City during the billing period, the fuel charge shall be based on the energy delivered at the City's point of interconnection expressed in kWh and include the City's fuel cost which will be equal to the average system fuel and purchased energy expense adjusted for losses as determined by the City.

(Continued on Sheet 19.04)

SS-1

(Continued from Sheet 19.03)

5. Delivery Voltage Discount:

The following discount for delivery at the specified voltages shall be applied only to the charges for "Local Transmission and Distribution Capacity":

Transmission Service – For service provided and metered at transmission voltages of 115,000 volts and 230,000 volts, where the City has such service available in the immediate area of the load and where the customer owns and maintains the necessary transformation equipment, the foregoing Local Transmission and Distribution Capacity charges shall be subject to a discount of one dollar and ninety cents (\$1.90) per kW of Specified Standby Capacity. This discount is available only where the customer requesting service agrees to pay a minimum billing demand of 10,000 kW per month. The City reserves the right to determine the feasibility of providing a new service at 115,000 volts or greater.

6. Power Factor Adjustment

For customers with metered demands of 500 kW or more for three or more months out of the twelve consecutive months ending with the September billing of each year, bills computed under the above rate per month charges will be increased \$0.39 for each kVAr by which the reactive demand exceeds, numerically, .62 times the metered demand, and will be decreased by \$0.39 for each kVAr by which the reactive demand is less than, numerically, 0.62 times the metered kW demand.

(Continued on Sheet 19.05)

SS-2

(Continued from Sheet 19.12)

- B. Whenever the Specified Standby Capacity is exceeded by the creation of a greater actual standby power requirement in any 30-minute time interval of the billing period, then such greater demand becomes the new Specified Standby Capacity.
- C. When a change in the customer's standby capacity requirement occurs, the City and the customer shall establish a new Specified Standby Capacity.

MONTHLY RATE:

The total charge will be the sum of amounts calculated in items captioned A, B, and C hereinafter and, if applicable, as provided for under the caption "Specific Provisions."

- A. Customer Charge: \$364.27
- B. Supplemental Service Charges:

All supplemental power requirements shall be billed in accordance with the charges for service of the otherwise applicable rate schedule.

- C. Standby Service Charges will be the sum of amounts calculated in items number 1 through 7 hereafter:
 - 1. Local Transmission & Distribution Capacity:
\$5.67 per kW times the Specified Standby Capacity adjusted for power factor and delivery voltage discounts, if applicable.
 - 2. Generation and Bulk Transmission Capacity:
The charge shall be the greater of:
 - (a) \$0.60 per kW times the Specified Standby Capacity, or
 - (b) \$0.28 times the sum of the daily maximum 30-minute kW demand of actual standby use occurring during the billing period.
 - 3. Energy Charge (Non-Fuel):
All kWh per billing period @ 0.405¢

(Continued on Sheet 19.14)

SS-2

(Continued from Sheet 19.13)

4. Fuel Charge:

(a) For energy supplied by the City during the billing period, the fuel charge shall be based on the energy delivered at the City's point of interconnection expressed in kWh and include the City's fuel cost which will be equal to the average system fuel and purchased energy expense adjusted for losses as determined by the City.

(b) To minimize interruptions, the customer may elect to have the City attempt to purchase energy from other electric systems. If the City is successful in purchasing such energy, the customer will pay the actual additional cost including but not limited to, costs associated with losses and transmission (expressed in mills per kWh) incurred by the City as the result of such purchase, plus a charge of 3 mills per kWh delivered to the customer.

5. Delivery Voltage Discount:

The following discount for delivery at the specified voltages shall be applied only to the charges for "Local Transmission and Distribution Capacity":

Transmission Service – For service provided and metered at transmission voltages of 115,000 volts and 230,000 volts, where the City has such service available in the immediate area of the load and where the customer owns and maintains the necessary transformation equipment, the foregoing Local Transmission and Distribution Capacity charges shall be subject to a discount of one dollar and ninety cents (\$1.90) per kW of Specified Standby Capacity. This discount is available only where the customer requesting service

(Continued on Sheet 19.15)

SS-2

(Continued from Sheet 19.14)

service agrees to pay a minimum billing demand of 10,000 kW per month. The City reserves the right to determine the feasibility of providing a new service at 115,000 volts or greater.

6. Power Factor Adjustment:

For customers with metered demands of 500 kW or more for three or more months out of the twelve consecutive month ending with the September billing of each year, bills computed under the above rate per month charges will be increased \$0.39 for each kVAr by which the reactive demand exceeds, numerically, .62 times the metered demand, and will be decreased by \$0.39 for each kVAr by which the reactive demand is less than, numerically, 0.62 times the metered kW demand.

7. Tax Adjustment

The amount computed at the above monthly rate shall be subject to taxes, assessments, and surcharges imposed by any governmental authority, these charges being assessed on the basis of meters or customers or the price of or revenues from electric energy or service sold or volume of energy generated or purchased for sale or sold.

SPECIAL PROVISIONS

(1) The City will make reasonable provisions to insure satisfactory and continuous service, but does not guarantee a continuous supply of electrical energy and shall not be liable for damage occasioned by interruptions of service or failure to commence delivery caused by an act of God, or the public enemy, or for any cause reasonably beyond its control, including, but not limited to, the failure or breakdown of generating or transmitting facilities, floods, fire, strikes, or action or order of any agency having jurisdiction in the premises, or for interruptions which are necessary for inspection, repair, or changes in the generating equipment or transmission and distribution system of the City.

(2) The customer shall notify the City immediately of any defects, trouble, or accident which may in any way affect the delivery of power by the City to the customer.

(Continued on Sheet 19.15)

CILCR

COMMERCIAL AND INDUSTRIAL LOAD CONTROL RIDER
RATE SCHEDULE CILCR

AVAILABILITY:

This schedule is available throughout the entire territory served by the City. The total load reduction subscription limit for this rider is 13 MW. No application will be accepted that would cause this subscription limit to be exceeded.

APPLICATION:

This Rider is available to a customer who is eligible for service under the City's General Service Demand (GSD) or General Service Large Demand (GSLD) rate schedule, and who agrees to allow the City to curtail a portion of the customer's electric load through the remote activation of onsite load curtailment equipment in order to provide a specified level of load reduction on the City's system.

The City will equip Customer with a building and metering interface device that enables direct load management and control of customer onsite load curtailment equipment and provides power metering, data collection, real-time data communication, and Internet-based reporting and analytics.

MONTHLY RATE:

The rates and all other terms and conditions of the City's GSD or GSLD rate schedule (whichever is otherwise applicable) shall be applicable under this rider, subject to the following credit:

CAPACITY CREDITS:

The City will apply a Capacity Credit of \$4.04 per kW per month of load reduction provided by the Customer as defined in the Agreement for the Provision of Commercial and Industrial Load Control Rider Rate Service. The above credit will be deducted from the monthly electric bill as computed in accordance with the provisions of the Monthly Rate section of the customer's applicable Rate Schedule before application of any discounts or adjustments. Upon mutual agreement between the City and the customer, the reduction may be provided as a separate payment to the customer in lieu of a bill credit.

(Continued on Sheet 20.3)