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November 20, 2024

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20240003-GU
Purchased Gas Cost Recovery Monthly for October 2024

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of October 2024.

Respectfully submitted,

Debbie Stitt

Regulatory Analyst/Bookkeeper

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE						SCHEDULE A-1	
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2024 Through DECEMBER 2024							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$351.68	\$148.39	-203	-137.00	5,588.60	1,619.78	-3,969	-245.02
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$23,387.12	\$21,307.44	-2,080	-9.76	\$232,658.56	\$211,831.80	-20,827	-9.83
5	DEMAND	\$3,193.00	\$3,193.00	0	0.00	\$45,474.50	\$45,474.50	0	0.00
6	OTHER	\$6,508.31	\$11,146.00	4,638	41.61	\$77,243.17	\$174,306.50	97,063	55.69
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$33,440.11	\$35,794.83	2,355	6.58	\$360,964.83	\$433,232.58	72,268	16.68
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13	COMPANY USE	\$2.08	\$0.00	-2	0.00	\$128.95	\$0.00	-129	0.00
14	TOTAL THERM SALES	\$32,018.74	\$35,794.83	3,776	10.55	\$489,478.80	\$433,232.58	-56,246	-12.98
THERMS PURCHASED									
15	COMMODITY (Pipeline)	56,000	71,000	15,000	21.13	681,520	775,020	93,500	12.06
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	79,290	72,240	-7,050	-9.76	895,020	791,010	-104,010	-13.15
19	DEMAND	62,000	62,000	0	0.00	883,000	883,000	0	0.00
20	OTHER	0	3,714	3,714	0.00	0	72,238	72,238	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21+23)	56,000	71,000	15,000	21.13	681,520	775,020	93,500	12.06
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	4	0	-4	0.00	208	0	-208	0.00
27	TOTAL THERM SALES	56,623	71,000	14,377	20.25	810,845	775,020	-35,825	-4.62
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	\$0.00628	\$0.00209	-\$0.00419	-200.48	\$0.00820	\$0.00209	0	-292.36
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	\$0.29496	\$0.29495	\$0.00000	0.00	\$0.25995	\$0.26780	0.00785	2.93
32	DEMAND (5/19)	\$0.05150	\$0.05150	\$0.00000	0.00	\$0.05150	\$0.05150	0.00000	0.00
33	OTHER (6/20)	#DIV/0!	\$3.00108	#DIV/0!	#DIV/0!	#DIV/0!	\$2.41295	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	\$0.59714	\$0.50415	-\$0.09299	-18.45	\$0.44517	\$0.55900	0.11382	20.36
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	\$0.52037	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.59058	0.50415	-\$0.08642	-17.14	0.44517	0.55900	0.11382	20.36
41	TRUE-UP (E-2)	-\$0.00658	-\$0.00658	\$0.00000	\$0.00000	-\$0.00658	-\$0.00658	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.58400	\$0.49757	-\$0.08642	-17.37	\$0.43859	\$0.55242	0.11382	20.60
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.58693	\$0.50008	-\$0.08686	-17.37	\$0.44080	\$0.55519	0.11440	20.60
45	PGA FACTOR ROUNDED TO NEAREST .001	0.587	\$0.500	-\$0.087	-17.40	\$0.441	\$0.555	\$0.114	20.54

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL	
FOR THE PERIOD OF: Through		JANUARY 2024 THROUGH:	DECEMBER 2024
CURRENT MONTH:		OCTOBER	
	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	56,000	\$351.68	0.00628
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	56,000	\$351.68	0.00628
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	72,240	\$21,307.44	0.29495
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	7,050	\$2,065.85	0.29303
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - FGT 9/24 Correction		\$13.83	
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	79,290	\$23,387.12	0.29496
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$25,384.35	0.05150
26 Less Relinquished - FTS-1	(430,900)	(\$22,191.35)	0.05150
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$3,193.00	0.05150
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$6,508.31	
39 Other			
40 TOTAL OTHER	0	\$6,508.31	0.00000

FOR THE PERIOD OF: JANUARY 2024 Through DECEMBER 2024

	CURRENT MONTH:		OCTOBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$23,387	\$21,307	-2,080	-0.0976	\$232,659	\$211,832	-20,827	-0.09832	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$10,053	\$14,487	4,434	0.306087	\$128,306	\$221,401	93,095	0.42048	
3 TOTAL	\$33,440	\$35,795	2,355	0.065784	\$360,965	\$433,233	72,268	0.166811	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$32,019	\$35,795	3,776	0.105493	\$489,479	\$433,233	-56,246	-0.12983	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$499	-\$499	0	0	-\$4,994	-\$4,994	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$31,519	\$35,295	3,776	0.106985	\$484,485	\$428,239	-56,246	-0.13134	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$1,921	-\$499	1,421	-2.84642	\$123,520	-\$4,994	-128,514	25.73604	
8 INTEREST PROVISION-THIS PERIOD (21)	\$705	-\$281	-986	3.511398	\$6,083	-\$3,012	-9,095	3.019974	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$177,816	(\$70,521)	-248,337	3.521475	\$42,503	(\$67,790)	-110,293	1.62698	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	499	499	0	0	4,994	4,994	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$177,100	-\$70,802	-247,902	3.50136	\$177,100	-\$70,802	-247,902	3.50136	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	177,816	(70,521)	(248,337)	3.521475	If line 5 is a refund add to line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	176,395	(70,521)	(246,916)	3.50132	If line 5 is a collection ()subtract from line 4				
14 TOTAL (12+13)	354,211	(141,042)	(495,253)	3.511398					
15 AVERAGE (50% OF 14)	177,106	(70,521)	(247,626)	3.511398					
16 INTEREST RATE - FIRST DAY OF MONTH	4.85	4.85	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.71	4.71	0	0					
18 TOTAL (16+17)	9.56	9.56	0	0					
19 AVERAGE (50% OF 18)	4.78	4.78	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.39833	0.39833	0	0					
21 INTEREST PROVISION (15x20)	705	-281	-986	3.511398					

COMPANY: ST. JOE NATURAL GAS COMPANY		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE					SCHEDULE A-3					
ACTUAL FOR THE PERIOD OF:		OCTOBER					DECEMBER 2024					
PRESENT MONTH:												
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	October	FGT	SJNG	FT		0		\$117.04	\$3,193.00	\$234.64		
2	"	PRIOR	SJNG	FT	72,240	72,240	\$21,307.44				29.50	
3	"	FGT	SJNG	CO	7,050	7,050	\$2,065.85				29.30	
4	SEP Correct	FGT	SJNG	CO		0	\$13.83					
5												
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30												
TOTAL					79,290	0	79,290	\$23,387.12	\$117.04	\$3,193.00	\$234.64	33.97

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2024 Through DECEMBER 2024
1.017464789

MONTH: OCTOBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F		
1.	INTERCONN RESOURCES	CS#11	180	177	5,580	5,484	2.94	2.99	
2.	INTERCONN RESOURCES	CS#11	24	24	144	142	2.94	2.99	
3.	INTERCONN RESOURCES	CITY GATE	1,500	1,500	1,500	1,500	3.01	3.01	
4.									
5.									
6.									
7.									
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13.									
14.									
15.									
16.									
17.									
18.									
19.	TOTAL		1,704	1,700	7,224	7,126			
20.						WEIGHTED AVERAGE		2.96	3.00

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES