



November 20, 2024

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20240003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of October 2024 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in blue ink, appearing to read "M. Elliott", is written over a light blue horizontal line.

Matthew E. Elliott
Manager, Regulatory Affairs
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 24 through DECEMBER 24									
		CURRENT MONTH: OCTOBER 2024				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$165,972	\$159,715	(\$6,257)	(3.92)	\$1,648,116	\$1,351,879	(\$296,237)	(21.91)		
2	NO NOTICE SERVICE	\$33,792	\$33,792	\$0	0.00	\$372,113	\$370,418	(\$1,695)	(0.46)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$2,966,882	(\$722,090)	(\$3,688,972)	510.87	\$47,754,367	\$24,516,576	(\$23,237,791)	(94.78)		
5	DEMAND	\$7,496,611	\$6,286,940	(\$1,209,671)	(19.24)	\$58,956,801	\$59,647,550	\$690,750	1.16		
6	OTHER	\$306,536	\$523,574	\$217,038	41.45	\$4,488,168	\$5,734,892	\$1,246,723	21.74		
LESS END-USE CONTRACT:						\$0	\$0	\$0			
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$456,377	\$466,324	\$9,947	2.13	\$5,441,253	\$5,123,381	(\$317,872)	(6.20)		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,513,415	\$5,815,607	(\$4,697,808)	(80.78)	\$107,778,311	\$86,497,934	(\$21,280,378)	(24.60)		
12	NET UNBILLED	\$771,804	\$0	(\$771,804)	0.00	(\$2,346,848)	\$0	\$2,346,848	0.00		
13	COMPANY USE	(\$14,947)	\$0	\$14,947	0.00	\$436,445	\$0	(\$436,445)	(0.00)		
14	TOTAL THERM SALES (11)	\$9,338,313	\$5,815,607	(\$3,522,706)	(60.57)	\$115,087,913	\$86,497,934	(\$28,589,980)	(33.05)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	32,328,505	8,976,638	(23,351,867)	(260.14)	157,985,336	116,957,123	(41,028,213)	(35.08)		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	73,395,000	73,060,000	(335,000)	(0.46)		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	21,091,139	8,620,059	(12,471,080)	(144.68)	219,374,910	113,019,836	(106,355,074)	(94.10)		
19	DEMAND	155,569,592	226,323,560	70,753,968	31.26	1,307,283,242	2,170,813,030	863,529,788	39.78		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:						0	0	0			
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	21,091,139	8,620,059	(12,471,080)	(144.68)	219,374,910	113,019,836	(106,355,074)	(94.10)		
25	NET UNBILLED	1,157,736	0	(1,157,736)	0.00	(2,239,280)	0	2,239,280	0.00		
26	COMPANY USE	(22,373)	0	22,373	0.00	578,387	0	(578,387)	0.00		
27	TOTAL THERM SALES (24)	16,600,503	8,620,059	(7,980,444)	(92.58)	199,835,357	113,019,836	(86,815,521)	(76.81)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00513	0.01779	0.01266	71.15	0.01043	0.01156	0.00113	9.75	
29	NO NOTICE SERVICE	(2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.14067	(0.08377)	(0.22444)	267.93	0.21768	0.21692	(0.00076)	(0.35)	
32	DEMAND	(5/19)	0.04819	0.02778	(0.02041)	(73.47)	0.04510	0.02748	(0.01762)	(64.13)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.49848	0.67466	0.17618	26.11	0.49130	0.76533	0.27404	35.81	
38	NET UNBILLED	(12/25)	0.66665	0.00000	(0.66665)	0.00	1.04804	0.00000	(1.04804)	0.00	
39	COMPANY USE	(13/26)	0.66808	0.00000	(0.66808)	0.00	0.75459	0.00000	(0.75459)	0.00	
40	TOTAL THERM SALES	(11/27)	0.63332	0.67466	0.04134	6.13	0.53934	0.76533	0.22600	29.53	
41	TRUE-UP	(E-4)	(0.00801)	(0.00801)	0.00000	0.00	(0.00801)	(0.00801)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.62531	0.66665	0.04134	6.20	0.53133	0.75732	0.22600	29.84	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.62845	0.67000	0.04155	6.20	0.53400	0.76112	0.22713	29.84	
45	PGA FACTOR ROUNDED TO NEAREST .001		62.845	67.000	4.15500	6.20	53.400	76.112	22.71200	29.84	

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PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20240003-GU
MONTHLY PGA
FILED: NOVEMBER 20, 2024

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 24 through DECEMBER 24				
CURRENT MONTH: OCTOBER 2024				
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	16,951,300	106,866.91	\$0.00630	
2 Commodity Pipeline (SNG)	65,400	2,681.40	\$0.04100	
3 Commodity Pipeline (FGT) -Sep'24 Accrual Adj.	(10)	(3,177.89)	\$317.78900	
4	16,913	7,490.93	\$0.44290	
5 Commodity Pipeline (Trunkline)	7,750,000	1,085.00	\$0.00014	
6 Commodity Pipeline - Sep'24 Accrual Adj	(98)	(107.23)	\$1.09240	
7 Commodity Pipeline	45,000	50,242.59	\$1.11650	
8 Commodity Pipeline (Trunkline) - Sep'24 Accrual Adj	7,500,000	1,050.00	\$0.00014	
9 Penalties	0	(159.25)	\$0.00000	
10 TOTAL COMMODITY (Pipeline)	32,328,505	165,972.46	\$0.00513	
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
11 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
12 TOTAL SWING SERVICE	0	0.00	\$0.00000	
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
13 Purchases from 3rd Party Suppliers	20,177,380	2,822,336.79	\$0.13988	
14 Purchases from 3rd Party Suppliers -Sep'24 Accrual Adj.	0	8,259.96	\$0.00000	
15 Imbalance Cashout (FGT)	2,816,020	701,152.68	\$0.24899	
16 Imbalance Cashout (FGT)-Sep'24 Accrual Adj.	(2,471,910)	(644,984.60)	\$0.26093	
17 Imbalance Cashout (SNG)	(12,260)	(2,905.62)	\$0.23700	
18 Imbalance Cashout (Gulfstream)	(108,370)	(28,296.82)	\$0.26111	
19 Bookout	(14,100)	(3,681.69)	\$0.26111	
20 FGT Cashout	10,140	2,647.69	\$0.26111	
21 FGT Cashout	0	0.93	\$0.00000	
22 FGT Cashout	(7,200)	(1,880.01)	\$0.26111	
23 Cashout-Sep'24 Accrual Adj.	0	0.30	\$0.00000	
24 Sep'24 Accrual Adj.	717	252.18	\$0.35172	
25 Sep'24 Accrual Adj.	50,760	11,318.83	\$0.22299	
26 Bookout - Sep'24 Accrual Adj.	392,350	103,972.75	\$0.26500	
27 Cashout Sep'24 Accrual Adj.	10	3.82	\$0.38200	
28 Sep'24 Accrual Adj.	(2,970)	(705.44)	\$0.23752	
29 SEACOAST Cashout	(14,380)	(32,786.40)	\$2.28000	
30 SEACOAST Cashout -Sep'24 Accrual Adj.	3	(16,689.04)	(\$5,563.01333)	
31 Cashouts-Peoples' Transportation Customers	138,613	23,642.65	\$0.17057	
32 Cashouts-NCTS Program	136,336	25,222.66	\$0.18500	
33 TOTAL COMMODITY (Other)	21,091,139	2,966,881.62	\$0.14067	
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
34 Demand (SNG)	28,873,090	1,302,882.16	\$0.04512	
35 Demand (SNG) - Capacity Release	(21,877,320)	(840,984.80)	\$0.03844	
36 Demand (SNG) -Sep'24 Accrual Adj.	0	(8.60)	\$0.00000	
37 Demand (SNG) Capacity Release -Sep'24 Adj	0	(11.10)	\$0.00000	
38 Demand Seacoast	25,489,440	612,192.84	\$0.02402	
39 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572	
40 Gulfstream - Volume Not Recalled	(90,000)	(5,014.80)	\$0.05572	
41 Demand (Trunkline)	7,750,000	519,250.00	\$0.06700	
42 Demand (Trunkline) - Sep'24 Adj	7,500,000	502,500.00	\$0.06700	
43 Demand (FGT)	138,188,700	\$8,707,793.24	\$0.06301	
44 Temporary Relinquishment Credit - (FGT)	(59,590,030)	(4,671,742.66)	\$0.07840	
45 Temporary Acquisition (FGT)	7,750,000	399,125.01	\$0.05150	
46 Demand	8,042,330	176,127.03	\$0.02190	
47	0	650.00	\$0.00000	
48 (FGT)-Sep'24 Accrual Adj.	0	(0.19)	\$0.00000	
49 Sep'24 Accrual Adj.	6,350	889.00	\$0.14000	
50 Volume not Recalled	0	61,285.00	\$0.00000	
51 Capacity Sales Reclass FGT	177,032	64,616.68	\$0.36500	
52 Demand	2,500,000	62,500.00	\$0.02500	
53 TOTAL DEMAND	155,569,592	7,496,610.81	\$0.04819	
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
54 Administrative Costs	0	271,710.86	\$0.00000	
55 Legal	0	34,824.94	\$0.00000	
56 LNG/CNG	0	0.00	\$0.00000	
57 Odorant	0	0.00	\$0.00000	
58 TOTAL OTHER	0	306,535.80	\$0.00000	

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24				Page 1 of 1			
		CURRENT MONTH: OCTOBER 2024				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$2,981,829	-\$722,090	(\$3,703,919)	\$5.12944	\$47,317,922	\$24,516,576	(\$22,801,346)	(0.93004)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$7,546,534	\$6,537,697	(\$1,008,836)	(\$0.15431)	\$60,023,943	\$61,981,358	\$1,957,414	0.03158
3	TOTAL	\$10,528,362	\$5,815,607	(\$4,712,755)	(\$0.81036)	\$107,341,865	\$86,497,934	(\$20,843,932)	(0.24098)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$9,338,313	\$5,815,607	(\$3,522,706)	(\$0.60573)	\$115,087,913	\$86,497,934	(\$28,589,980)	(0.33053)
5	TRUE-UP REFUND/(COLLECTION)	\$97,301	\$97,301	\$0	\$0.00000	\$973,010	\$973,010	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$9,435,614	\$5,912,908	(\$3,522,706)	(\$0.59577)	\$116,060,923	\$87,470,944	(\$28,589,980)	(0.32685)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$1,092,749	\$97,301	\$1,190,050	\$12.23060	\$8,719,056	\$973,010	(\$7,746,046)	(7.96091)
8	INTEREST PROVISION-THIS PERIOD (21)	\$48,476	\$48,789	\$313	\$0.00641	\$445,354	\$438,740	(\$6,614)	(0.01507)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$12,638,668	\$12,121,460	(\$517,209)	(\$0.04267)	\$98,432,430	\$100,814,184	\$2,381,754	0.02363
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$97,301	-\$97,301	\$0	\$0.00000	(\$973,010)	(\$973,010)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$11,497,094	\$12,170,249	\$673,154	\$0.05531	\$106,623,830	\$101,252,924	(\$5,370,906)	(0.05304)
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$76,735	\$0	(\$76,735)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$11,497,094	\$12,170,249	\$673,154	0.05531	\$106,700,565	\$101,252,924	(\$5,447,641)	(0.05380)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	12,638,668	12,121,460	(517,209)	(0.04267)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	11,448,618	12,121,460	672,841	0.05551				
15	TOTAL (13+14)	24,087,287	24,242,920	155,633	0.00642				
16	AVERAGE (50% OF 15)	12,043,643	12,121,460	77,816	0.00642				
17	INTEREST RATE - FIRST DAY OF MONTH	4.91	4.91	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.75	4.75	0	0.00000				
19	TOTAL (17+18)	9.660	9.660	0	0.00000				
20	AVERAGE (50% OF 19)	4.830	4.830	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.40250	0.40250	0	0.00000				
22	INTEREST PROVISION (16x21)	\$48,476	\$48,789	\$313	0.00641				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE						SCHEDULE A-3** Page 1 of 1		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			Oct'24 JANUARY 24 through DECEMBER 24								
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Oct'24	FGT	PGS	FTS-1 COMM. PIPELINE		13,939,240		87,950.97			\$0.63
2	Oct'24	FGT	PGS	FTS-2 COMM. PIPELINE		3,012,060		18,915.94			\$0.63
3	Oct'24	FGT	PGS	FTS-3 COMM. PIPELINE		0		0.00			
4	Oct'24	FGT	PGS	FTS-1 DEMAND		63,363,980			2,813,784.38		\$4.44
5	Oct'24	FGT	PGS	FTS-2 DEMAND		11,949,370			489,154.80		\$4.09
6	Oct'24	FGT	PGS	FTS-3 DEMAND		11,035,320			1,132,236.41		\$10.26
7	Oct'24	FGT	PGS	NO NOTICE		6,665,000			33,791.55		\$0.51
8	Oct'24		PGS	DEMAND		8,042,330			176,127		\$2.19
9	Oct'24	Volume Not Recalled	PGS	DEMAND		0			61,285.00		
10	Oct'24	FGT - Capacity Sales Reclass	PGS	DEMAND		177,032			64,616.68		\$36.50
11	Oct'24	SONAT	PGS	COMM. PIPELINE		65,400		2,681.40			\$4.10
12	Oct'24	SONAT	PGS	DEMAND		28,873,090			1,302,882.16		\$4.51
13	Oct'24	SONAT - CAPACITY RELEASE	PGS	DEMAND		(21,877,320)			(840,984.80)		\$3.84
14	Oct'24	SONAT	PGS	COMM. OTHER		(12,260)	(2,905.62)				\$23.70
15	Oct'24	Pipeline Penalty	PGS	COMM. PPLN-OTHER		0		(159.25)			
16	Oct'24	SEACOAST	PGS	DEMAND		25,489,440			612,192.84		\$2.40
17	Oct'24	GULFSTREAM PIPELINE	PGS	DEMAND		10,850,000			604,562.00		\$5.57
18	Oct'24		PGS	DEMAND		(90,000)			(5,014.80)		\$5.57
19	Oct'24	GULFSTREAM PIPELINE	PGS	COMM. OTHER		(108,370)	(28,296.82)				\$26.11
20	Oct'24		PGS	DEMAND		2,500,000			62,500.00		\$2.50
21	Oct'24	TRUNKLINE PIPELINE	PGS	DEMAND		7,750,000			519,250.00		\$6.70
22	Oct'24		PGS	COMM. PIPELINE		45,000		50,242.59			\$111.65
23	Oct'24		PGS	DEMAND		0			650.00		
24	Oct'24		PGS	COMM. PIPELINE		16,913		7,490.93			\$44.29
25	Oct'24	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER		138,613	23,642.65				\$17.06
26	Oct'24	NCTS PROGRAM C/O	PGS	COMM. OTHER		136,336	25,222.66				\$18.50
27	Oct'24	Trunkline Usage	PGS	COMM. PIPELINE		7,750,000		1,085.00			\$0.01
28	Oct'24		PGS	COMM. OTHER		1,139,230	245,016.99				\$21.51
29	Oct'24		PGS	COMM. OTHER		861,550	168,812.30				\$19.59
30	Oct'24		PGS	COMM. OTHER		87,600	15,997.96				\$18.26
31	Oct'24		PGS	COMM. OTHER		1,569,410	321,363.64				\$20.48
32	Oct'24		PGS	COMM. OTHER		3,411,930	1,024,149.32				\$30.02
33	Oct'24		PGS	COMM. OTHER		750,200	212,877.96				\$28.38
34	Oct'24		PGS	COMM. OTHER		7,973,510	(147,895.75)				(\$1.85)
35	Oct'24		PGS	COMM. OTHER		926,000	190,998.50				\$20.63
36	Oct'24		PGS	COMM. OTHER		798,820	167,719.38				\$21.00
37	Oct'24		PGS	COMM. OTHER		21,660	7,429.38				\$34.30
38	Oct'24		PGS	COMM. OTHER		322,910	82,701.33				\$25.61
39	Oct'24		PGS	COMM. OTHER		446,460	131,259.24				\$29.40
40	Oct'24		PGS	COMM. OTHER		659,870	124,555.88				\$18.88
41	Oct'24		PGS	COMM. OTHER		68,700	16,180.79				\$23.55
42	Oct'24		PGS	COMM. OTHER		1,139,530	261,169.87				\$22.92
43	Total	**This report excludes prior month/period adjustments.			199,888,554	0	199,888,554	2,839,999.66	168,207.58	7,027,033.25	\$5.02

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:				Page 1 of 4			
		PRESENT MONTH:				JANUARY 24 through DECEMBER 24			
		OCT'24							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS AMOUNT MMBtu	MONTHLY NET AMOUNT MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	10240-Ngpl-Jefferson FGT	365.2258	358.0674	11,322.0000	11,100	1.7000	1.73399	
2	FGT	10240-Ngpl-Jefferson FGT	121.6129	119.2293	3,770.0000	3,696	1.8100	1.84619	
3	FGT	71444-Tejas/FGT Calhoun Co lte	38.7097	37.9510	1,200.0000	1,176	1.8100	1.84619	
4	FGT	78349-Crosstex Energy/FGT Refugio	25.4839	24.9844	790.0000	775	1.8100	1.84619	
5	FGT	78427-Markham Gulf Shore	161.2903	158.1290	5,000.0000	4,902	1.8100	1.84619	
6	FGT	10240-Ngpl-Jefferson FGT	486.4516	476.9172	15,080.0000	14,784	1.9000	1.93798	
7	FGT	71444-Tejas/FGT Calhoun Co lte	38.7097	37.9510	1,200.0000	1,176	1.9000	1.93798	
8	FGT	78349-Crosstex Energy/FGT Refugio	25.4839	24.9844	790.0000	775	1.9000	1.93798	
9	FGT	78427-Markham Gulf Shore	161.2903	158.1290	5,000.0000	4,902	1.9000	1.93798	
10	FGT	10240-Ngpl-Jefferson FGT	121.6129	119.2293	3,770.0000	3,696	1.9200	1.95838	
11	FGT	71444-Tejas/FGT Calhoun Co lte	38.7097	37.9510	1,200.0000	1,176	1.9200	1.95838	
12	FGT	78349-Crosstex Energy/FGT Refugio	25.4839	24.9844	790.0000	775	1.9200	1.95838	
13	FGT	78427-Markham Gulf Shore	161.2903	158.1290	5,000.0000	4,902	1.9200	1.95838	
14	FGT	10240-Ngpl-Jefferson FGT	121.7419	119.3558	3,774.0000	3,700	1.9450	1.98388	
15	FGT	71444-Tejas/FGT Calhoun Co lte	39.5484	38.7732	1,226.0000	1,202	1.9450	1.98388	
16	FGT	57391-Ngpl Vermilion	170.9677	167.6168	5,300.0000	5,196	1.9950	2.03488	
17	FGT	10240-Ngpl-Jefferson FGT	114.7097	112.4614	3,556.0000	3,486	2.1250	2.16748	
18	FGT	71444-Tejas/FGT Calhoun Co lte	36.5484	35.8320	1,133.0000	1,111	2.1250	2.16748	
19	FGT	78349-Crosstex Energy/FGT Refugio	24.7742	24.2886	768.0000	753	2.1250	2.16748	
20	FGT	78427-Markham Gulf Shore	161.2903	158.1290	5,000.0000	4,902	2.1250	2.16748	
21	FGT	62410-Columbia Gulf-Lafayette FGT	67.7419	66.4142	2,100.0000	2,059	2.3300	2.37658	
22	FGT	57391-Ngpl Vermilion	270.5161	265.2140	8,386.0000	8,222	2.3950	2.44288	
23	FGT	78533-Frisco Acadian	638.7097	626.1910	19,800.0000	19,412	1.7600	1.79519	
24	FGT	78533-Frisco Acadian	177.4194	173.9419	5,500.0000	5,392	1.9500	1.98898	
25	FGT	78533-Frisco Acadian	580.6452	569.2645	18,000.0000	17,647	1.9800	2.01958	
26	FGT	78533-Frisco Acadian	177.4194	173.9419	5,500.0000	5,392	1.9850	2.02468	
27	FGT	78533-Frisco Acadian	532.2581	521.8258	16,500.0000	16,177	2.0100	2.05018	
28	FGT	78533-Frisco Acadian	177.4194	173.9419	5,500.0000	5,392	2.0600	2.10118	
29	FGT	78533-Frisco Acadian	161.2903	158.1290	5,000.0000	4,902	2.1200	2.16238	
30	FGT	78533-Frisco Acadian	177.4194	173.9419	5,500.0000	5,392	2.2650	2.31028	
31	FGT	78533-Frisco Acadian	161.2903	158.1290	5,000.0000	4,902	2.3150	2.36128	
32	FGT	78533-Frisco Acadian	290.3226	284.6323	9,000.0000	8,824	2.3950	2.44288	
33	FGT	78533-Frisco Acadian	209.6774	205.5677	6,500.0000	6,373	2.6350	2.68768	
34	FGT	78533-Frisco Acadian	180.3226	176.7883	5,590.0000	5,480	2.8550	2.91208	
35	FGT	78533-Frisco Acadian	96.7742	94.8774	3,000.0000	2,941	2.9100	2.96818	
36	FGT	78533-Frisco Acadian	113.9677	111.7340	3,533.0000	3,464	2.9400	2.99878	
37	FGT	62410-Columbia Gulf-Lafayette FGT	211.9355	207.7816	6,570.0000	6,441	1.8000	1.83599	
38	FGT	62410-Columbia Gulf-Lafayette FGT	70.6452	69.2605	2,190.0000	2,147	1.9050	1.94308	
39	FGT	62410-Columbia Gulf-Lafayette FGT	212.2258	208.0662	6,579.0000	6,450	1.7300	1.76459	
40		SUBTOTAL	6,948.9355	6,812.7364	215,417.0000	211,195	1.4023	1.43034	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 1.96%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 321,305 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:					Page 2 of 4		
		PRESENT MONTH:					JANUARY 24 through DECEMBER 24		
		OCT'24							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	62410-Columbia Gulf-Lafayette FGT	70.6452	69.2605	2,190.0000	2,147	1.8900	1.92778	
42	FGT	62410-Columbia Gulf-Lafayette FGT	70.7419	69.3554	2,193.0000	2,150	1.9050	1.94308	
43	FGT	62410-Columbia Gulf-Lafayette FGT	70.6452	69.2605	2,190.0000	2,147	1.9400	1.97878	
44	FGT	25309-Cs #11 Mt Vernon Zone 3	741.9355	727.3936	23,000.0000	22,549	2.0025	2.04253	
45	FGT	25309-Cs #11 Mt Vernon Zone 3	354.8387	347.8839	11,000.0000	10,784	2.0300	2.07058	
46	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.2581	10,000.0000	9,804	2.1150	2.15728	
47	FGT	62410-Columbia Gulf-Lafayette FGT	212.2258	208.0662	6,579.0000	6,450	2.1950	2.23888	
48	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.2581	10,000.0000	9,804	2.3175	2.36383	
49	FGT	62410-Columbia Gulf-Lafayette FGT	70.7419	69.3554	2,193.0000	2,150	2.6600	2.71318	
50	FGT	57391-Ngpl Vermilion	1,119.0000	1,097.0676	34,689.0000	34,009	1.7600	1.79519	
51	FGT	57391-Ngpl Vermilion	370.9677	363.6968	11,500.0000	11,275	1.8900	1.92778	
52	FGT	57391-Ngpl Vermilion	1,112.8065	1,090.9954	34,497.0000	33,821	1.9200	1.95838	
53	FGT	62410-Columbia Gulf-Lafayette FGT	70.6452	69.2605	2,190.0000	2,147	1.9300	1.96858	
54	FGT	57391-Ngpl Vermilion	370.9677	363.6968	11,500.0000	11,275	1.9500	1.98898	
55	FGT	57391-Ngpl Vermilion	161.2903	158.1290	5,000.0000	4,902	1.9650	2.00428	
56	FGT	57391-Ngpl Vermilion	370.9677	363.6968	11,500.0000	11,275	1.9900	2.02978	
57	FGT	62410-Columbia Gulf-Lafayette FGT	70.6452	69.2605	2,190.0000	2,147	2.1350	2.17768	
58	FGT	57391-Ngpl Vermilion	370.9355	363.6652	11,499.0000	11,274	2.1950	2.23888	
59	FGT	62410-Columbia Gulf-Lafayette FGT	67.6452	66.3193	2,097.0000	2,056	2.3850	2.43268	
60	FGT	78427-Markham Gulf Shore	96.9677	95.0672	3,006.0000	2,947	2.3850	2.43268	
61	FGT	57391-Ngpl Vermilion	377.4194	370.0219	11,700.0000	11,471	2.4050	2.45308	
62	FGT	62410-Columbia Gulf-Lafayette FGT	70.7419	69.3554	2,193.0000	2,150	2.5650	2.61628	
63	FGT	57391-Ngpl Vermilion	103.4516	101.4240	3,207.0000	3,144	2.7050	2.75908	
64	FGT	62410-Columbia Gulf-Lafayette FGT	67.7419	66.4142	2,100.0000	2,059	2.8050	2.86108	
65	FGT	57391-Ngpl Vermilion	125.8065	123.3407	3,900.0000	3,824	2.8700	2.92738	
66	FGT	78533-Frisco Acadian	403.2258	395.3226	12,500.0000	12,255	1.9400	1.97878	
67	FGT	78533-Frisco Acadian	161.2903	158.1290	5,000.0000	4,902	1.9550	1.99408	
68	FGT	78533-Frisco Acadian	290.3226	284.6323	9,000.0000	8,824	1.9650	2.00428	
69	FGT	78533-Frisco Acadian	1,209.6774	1,185.9677	37,500.0000	36,765	2.0000	2.03998	
70	FGT	78533-Frisco Acadian	403.2258	395.3226	12,500.0000	12,255	2.0500	2.09098	
71	FGT	78533-Frisco Acadian	403.2258	395.3226	12,500.0000	12,255	2.2550	2.30008	
72	FGT	78533-Frisco Acadian	116.1290	113.8529	3,600.0000	3,529	2.9100	2.96818	
73	FGT	16113-PGS-Dania	43.6774	43.6774	1,354.0000	1,354	3.4300	3.43000	
74	FGT	16115-PGS-No Miami	26.1936	26.1936	812.0000	812	3.4300	3.43000	
75	FGT	57391-Ngpl Vermilion	11.0645	10.8477	343.0000	336	1.9050	1.94308	
76	FGT	57391-Ngpl Vermilion	193.5484	189.7548	6,000.0000	5,882	1.9650	2.00428	
77	FGT	57391-Ngpl Vermilion	387.0968	379.5097	12,000.0000	11,765	2.3950	2.44288	
78	FGT	57391-Ngpl Vermilion	129.0323	126.5032	4,000.0000	3,922	2.7050	2.75908	
79	FGT	57391-Ngpl Vermilion	129.0323	126.5032	4,000.0000	3,922	2.8600	2.91718	
80		SUBTOTAL	11,071.6774	10,856.0420	343,222.0000	336,537	1.4023	1.43016	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 1.96%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 321,305 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:					Page 3 of 4		
		PRESENT MONTH:					JANUARY 24 through DECEMBER 24		
		OCT'24							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
81	FGT	57391-Ngpl Vermilion	254.8387	249.8439	7,900.0000	7,745	2.9550	3.01408	
82	FGT	10240-Ngpl-Jefferson FGT	119.3548	117.0155	3,700.0000	3,627	2.9700	3.02938	
83	FGT	100767-New River RNG-PGS	1,440.1935	1,440.1935	44,646.0000	44,646	2.9400	2.94000	
84	FGT	71444-Tejas/FGT Calhoun Co lte	118.6129	116.2881	3,677.0000	3,605	1.7100	1.74419	
85	FGT	78427-Markham Gulf Shore	483.8710	474.3871	15,000.0000	14,706	1.7100	1.74419	
86	FGT	10240-Ngpl-Jefferson FGT	121.6129	119.2293	3,770.0000	3,696	1.8650	1.90228	
87	FGT	71444-Tejas/FGT Calhoun Co lte	38.7097	37.9510	1,200.0000	1,176	1.8650	1.90228	
88	FGT	78427-Markham Gulf Shore	161.2903	158.1290	5,000.0000	4,902	1.8650	1.90228	
89	FGT	78349-Crosstex Energy/FGT Refugio	76.4516	74.9532	2,370.0000	2,324	1.9000	1.93798	
90	FGT	78427-Markham Gulf Shore	483.8710	474.3871	15,000.0000	14,706	1.9000	1.93798	
91	FGT	78427-Markham Gulf Shore	161.2903	158.1290	5,000.0000	4,902	1.9050	1.94308	
92	FGT	78427-Markham Gulf Shore	161.2903	158.1290	5,000.0000	4,902	1.9150	1.95328	
93	FGT	10240-Ngpl-Jefferson FGT	121.6129	119.2293	3,770.0000	3,696	1.9950	2.03488	
94	FGT	78427-Markham Gulf Shore	161.2903	158.1290	5,000.0000	4,902	2.3100	2.35618	
95	FGT	71444-Tejas/FGT Calhoun Co lte	38.7097	37.9510	1,200.0000	1,176	2.3750	2.42248	
96	FGT	100761-Trenton RNG-PGS	24.3548	24.3548	755.0000	755	1.8100	1.81000	
97	FGT	100761-Trenton RNG-PGS	7.9032	7.9032	245.0000	245	1.9900	1.99000	
98	FGT	100761-Trenton RNG-PGS	7.1290	7.1290	221.0000	221	1.9950	1.99500	
99	FGT	100761-Trenton RNG-PGS	7.9677	7.9677	247.0000	247	2.0150	2.01500	
100	FGT	100761-Trenton RNG-PGS	8.3548	8.3548	259.0000	259	2.0200	2.02000	
101	FGT	100761-Trenton RNG-PGS	24.5484	24.5484	761.0000	761	2.0500	2.05000	
102	FGT	100761-Trenton RNG-PGS	7.8065	7.8065	242.0000	242	2.0550	2.05500	
103	FGT	100761-Trenton RNG-PGS	7.5484	7.5484	234.0000	234	2.1000	2.10000	
104	FGT	100761-Trenton RNG-PGS	8.0323	8.0323	249.0000	249	2.2000	2.20000	
105	FGT	100761-Trenton RNG-PGS	25.5484	25.5484	792.0000	792	2.2500	2.25000	
106	FGT	100761-Trenton RNG-PGS	11.4516	11.4516	355.0000	355	2.3050	2.30500	
107	FGT	100761-Trenton RNG-PGS	6.5484	6.5484	203.0000	203	2.3250	2.32500	
108	FGT	100761-Trenton RNG-PGS	7.3226	7.3226	227.0000	227	2.3950	2.39500	
109	FGT	100761-Trenton RNG-PGS	5.9355	5.9355	184.0000	184	2.4350	2.43500	
110	FGT	100761-Trenton RNG-PGS	3.4194	3.4194	106.0000	106	2.4400	2.44000	
111	FGT	100761-Trenton RNG-PGS	6.5484	6.5484	203.0000	203	2.5700	2.57000	
112	FGT	100761-Trenton RNG-PGS	22.3226	22.3226	692.0000	692	2.8450	2.84500	
113	FGT	100761-Trenton RNG-PGS	7.5807	7.5807	235.0000	235	3.2150	3.21500	
114	FGT	100761-Trenton RNG-PGS	7.4516	7.4516	231.0000	231	3.3050	3.30500	
115	FGT	100761-Trenton RNG-PGS	7.2581	7.2581	225.0000	225	3.3100	3.31000	
116	FGT	100761-Trenton RNG-PGS	6.5807	6.5807	204.0000	204	3.3900	3.39000	
117	FGT	78460-Southern Pines Citronelle (Rec)	967.7419	948.7742	30,000.0000	29,412	2.0500	2.09098	
118	FGT	25309-Cs #11 Mt Vernon Zone 3	1,258.0645	1,233.4065	39,000.0000	38,236	2.0650	2.10628	
119	FGT	78460-Southern Pines Citronelle (Rec)	322.5807	316.2581	10,000.0000	9,804	2.1000	2.14198	
120		SUBTOTAL	6,713.0000	6,613.9966	208,103.0000	205,034	1.4023	1.42330	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 1.96%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 321,305 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24			Page 4 of 4		
		PRESENT MONTH:		OCT'24					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
121	FGT	25309-Cs #11 Mt Vernon Zone 3	96.7742	94.8774	3,000.0000	2,941	2.1150	2.15728	
122	FGT	78460-Southern Pines Citronelle (Rec)	322.5807	316.2581	10,000.0000	9,804	2.3050	2.35108	
123	FGT	25309-Cs #11 Mt Vernon Zone 3	96.7742	94.8774	3,000.0000	2,941	2.3175	2.36383	
124	FGT	78460-Southern Pines Citronelle (Rec)	305.4839	299.4964	9,470.0000	9,284	3.2150	3.27927	
125	FGT	78460-Southern Pines Citronelle (Rec)	305.9032	299.9075	9,483.0000	9,297	3.3050	3.37107	
126	Gulfstream	8205219-Cfg - Baseball City	329.0322	329.0322	10,200.0000	10,200	3.0017	3.00167	
127	Gulfstream	9000020-Peoples - Reunion	3,400.0000	3,400.0000	105,400.0000	105,400	3.0017	3.00167	
128	Gulfstream	9000040-Peoples - S. Hills	2,390.3226	2,390.3226	74,100.0000	74,100	3.0017	3.00167	
129	Gulfstream	9000041-Peoples - Combee Road	777.4193	777.4193	24,100.0000	24,100	3.0017	3.00167	
130	Gulfstream	9000541-Peoples - Vandolah	17.1290	17.1290	531.0000	531	3.0017	3.00167	
131	Gulfstream	9002020-Peoples - Bayside	3,122.5806	3,122.5806	96,800.0000	96,800	3.0017	3.00167	
132	Gulfstream	9003540-Peoples Port Manatee	967.7419	967.7419	30,000.0000	30,000	3.0017	3.00167	
133	Gulfstream	9006322-Peoples-Weedon Island	2.0000	2.0000	62.0000	62	3.0017	3.00167	
134	SONAT	606500-Sesh - Gulf South To SNG	127.6774	127.6774	3,958.0000	3,958	2.7250	2.72500	
135	SONAT	604000-ANR/SNG SHADYSIDE SAINT MARY	134.6129	132.7418	4,173.0000	4,115	2.7250	2.76341	
136	SONAT	960530-Jacksonville	2,341.9355	2,341.9355	72,600.0000	72,600	2.8364	2.83644	
137	SONAT	960530-Jacksonville	78.0645	78.0645	2,420.0000	2,420	2.8728	2.87284	
138	Trunkline	533511-Rebel II Residue to NTP	829.7097	806.4380	25,721.0000	25,000	(3.1200)	(3.21004)	
139	Trunkline	533511-Rebel II Residue to NTP	829.7097	806.4380	25,721.0000	25,000	(1.2650)	(1.30150)	
140	Trunkline	533511-Rebel II Residue to NTP	829.7097	806.4380	25,721.0000	25,000	(1.1550)	(1.18833)	
141	Trunkline	533511-Rebel II Residue to NTP	829.7097	806.4380	25,721.0000	25,000	(1.0050)	(1.03400)	
142	Trunkline	533511-Rebel II Residue to NTP	829.7097	806.4380	25,721.0000	25,000	(0.9150)	(0.94140)	
143	Trunkline	533511-Rebel II Residue to NTP	829.7097	806.4380	25,721.0000	25,000	(0.8550)	(0.87967)	
144	Trunkline	533511-Rebel II Residue to NTP	2,489.1290	2,419.3139	77,163.0000	74,999	(0.8500)	(0.87453)	
145	Trunkline	533511-Rebel II Residue to NTP	829.7097	806.4380	25,721.0000	25,000	(0.8350)	(0.85910)	
146	Trunkline	533511-Rebel II Residue to NTP	829.7097	806.4380	25,721.0000	25,000	(0.8000)	(0.82309)	
147	Trunkline	533511-Rebel II Residue to NTP	829.7097	806.4380	25,721.0000	25,000	(0.7350)	(0.75621)	
148	Trunkline	533511-Rebel II Residue to NTP	829.7097	806.4380	25,721.0000	25,000	(0.7250)	(0.74592)	
149	Trunkline	533511-Rebel II Residue to NTP	829.7097	806.4380	25,721.0000	25,000	(0.3800)	(0.39097)	
150	Trunkline	533511-Rebel II Residue to NTP	3,318.8387	3,225.7519	102,884.0000	99,998	(0.2700)	(0.27779)	
151	Trunkline	533511-Rebel II Residue to NTP	2,489.1290	2,419.3139	77,163.0000	74,999	0.0550	0.05659	
152	Trunkline	533511-Rebel II Residue to NTP	829.7097	806.4380	25,721.0000	25,000	0.1100	0.11317	
153	Trunkline	533511-Rebel II Residue to NTP	829.7097	806.4380	25,721.0000	25,000	0.1250	0.12861	
154	Trunkline	533511-Rebel II Residue to NTP	829.7097	806.4380	25,721.0000	25,000	0.2300	0.23664	
155	Trunkline	533511-Rebel II Residue to NTP	829.7097	806.4380	25,721.0000	25,000	0.5200	0.53501	
156	Trunkline	533511-Rebel II Residue to NTP	829.7097	806.4380	25,721.0000	25,000	0.6800	0.69962	
157	Trunkline	533511-Rebel II Residue to NTP	829.7097	806.4380	25,721.0000	25,000	1.4700	1.51242	
158	Trunkline	533511-Rebel II Residue to NTP	2,489.1290	2,419.3139	77,163.0000	74,999	1.5500	1.59473	
159	Trunkline	533511-Rebel II Residue to NTP	829.7097	806.4380	25,721.0000	25,000	1.7200	1.76963	
160		SUBTOTAL	40,537	39,792	1,256,648	1,233,541	1.4023	1.42857	
161		TOTAL	65,271	64,074	2,023,390	1,986,307	1.4023	1.42849	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 1.96%, 1.50%, and 5.06% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 321,305 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24												Page 1 of 1	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
PGA COST															
1	Commodity Costs	\$ 10,236,627	\$ 5,497,472	\$ 3,666,246	\$ 3,272,383	\$ 5,344,260	\$ 4,668,857	\$ 4,568,652	\$ 4,538,052	\$ 2,994,938	\$ 2,966,882			\$ 47,754,367	
2	Transportation Costs	\$ 7,123,429	\$ 6,700,204	\$ 7,759,952	\$ 5,266,677	\$ 5,119,689	\$ 3,622,497	\$ 3,845,399	\$ 4,369,227	\$ 4,488,704	\$ 7,239,998			\$ 55,535,776	
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	
4	Company Use	\$ (22,005)	\$ (94,391)	\$ 14,296	\$ (110,994)	\$ 12,320	\$ (78,155)	\$ (3,130)	\$ (126,692)	\$ (42,640)	\$ 14,947			\$ (436,445)	
5	Administrative Costs	\$ 479,248	\$ 399,007	\$ 419,734	\$ 527,995	\$ 481,626	\$ 412,549	\$ 285,526	\$ 287,576	\$ 207,649	\$ 271,711			\$ 3,772,622	
6	Odorant Charges	\$ 144,242	\$ 58,533	\$ -	\$ -	\$ -	\$ -	\$ 26,033	\$ 92,450	\$ 56,694	\$ -			\$ 377,952	
7	Legal	\$ (23,200)	\$ 34,977	\$ 54,683	\$ 60,983	\$ 40,709	\$ 29,824	\$ 37,389	\$ 21,863	\$ 45,541	\$ 34,825			\$ 337,594	
8	Total	\$ 17,938,341	\$ 12,595,802	\$ 11,914,912	\$ 9,017,043	\$ 10,998,605	\$ 8,655,571	\$ 8,759,870	\$ 9,182,475	\$ 7,750,886	\$ 10,528,362			\$ 107,341,866	
PGA THERM SALES															
9	Residential	12,962,549	11,430,968	10,005,061	8,951,103	6,690,697	4,990,440	4,418,176	4,131,306	4,645,055	5,490,100			73,715,454	
10	Commercial	6,344,146	5,681,192	5,252,253	5,106,539	4,067,051	4,174,547	3,611,772	3,279,443	3,918,957	3,757,413			45,193,314	
11	Off System Sales	5,782,390	5,440,000	8,381,740	7,331,280	11,351,190	6,954,000	8,126,970	10,569,800	9,636,230	7,352,990			80,926,590	
12	Total	25,089,085	22,552,160	23,639,054	21,388,922	22,108,938	16,118,987	16,156,918	17,980,550	18,200,241	16,600,503			199,835,357	
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)															
13	Residential	\$0.80000	\$0.80000	\$0.77000	\$0.77000	\$0.77000	\$0.77000	\$0.77000	\$0.72000	\$0.67000	\$0.67000			\$0.75100	
14	Commercial	\$0.80000	\$0.80000	\$0.77000	\$0.77000	\$0.77000	\$0.77000	\$0.77000	\$0.72000	\$0.67000	\$0.67000			\$0.75100	
PGA REVENUES															
15	Residential	\$ 10,318,189	\$ 9,099,050	\$ 7,665,377	\$ 6,857,888	\$ 5,126,077	\$ 3,823,425	\$ 3,384,986	\$ 2,959,668	\$ 3,096,626	\$ 3,659,975			\$ 55,991,261	
16	Commercial	\$ 4,507,777	\$ 4,202,976	\$ 3,915,700	\$ 3,823,221	\$ 3,063,234	\$ 2,826,209	\$ 2,767,151	\$ 2,349,393	\$ 2,556,166	\$ 2,503,216			\$ 32,515,045	
17	Off System Sales	\$ 3,141,296	\$ 1,561,667	\$ 1,874,424	\$ 1,785,510	\$ 4,051,646	\$ 3,158,289	\$ 2,849,050	\$ 3,269,647	\$ 2,890,305	\$ 2,231,940			\$ 26,813,773	
18	Cash Outs-Transportation Customers	\$ 363,702	\$ 998,638	\$ 325,274	\$ 43,612	\$ 55,649	\$ 494,031	\$ 6,505	\$ 425,612	\$ 221,577	\$ 274,710			\$ 3,209,310	
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (164,627)	\$ (103,333)			\$ (1,094,627)	
20	Unbilled Revenues-Residential	\$ 1,351,470	\$ (300,022)	\$ (793,491)	\$ (601,406)	\$ (591,590)	\$ (785,147)	\$ (85,398)	\$ (212,661)	\$ (241,183)	\$ 591,338			\$ (1,668,090)	
21	Unbilled Revenues-Commercial	\$ 205,962	\$ (35,221)	\$ (182,807)	\$ (182,834)	\$ (208,347)	\$ (227,248)	\$ 63,136	\$ (180,699)	\$ (111,166)	\$ 180,466			\$ (678,758)	
22	Total	\$ 19,785,062	\$ 15,423,755	\$ 12,701,144	\$ 11,622,657	\$ 11,393,337	\$ 9,186,226	\$ 8,882,096	\$ 8,507,626	\$ 8,247,698	\$ 9,338,313			\$ 115,087,913	
NUMBER OF PGA CUSTOMERS (Average for YTD)															
23	Residential	448,918	449,893	451,771	453,723	454,746	455,637	457,196	457,775	459,690	461,472			455,082	
24	Commercial	15,816	15,942	15,924	15,993	15,995	15,971	16,017	16,014	16,057	16,096			15,983	
25	Off System Sales	4	2	4	3	5	3	2	4	1	6			3	
26	Total	464,738	465,837	467,699	469,719	470,746	471,611	473,215	473,793	475,748	477,574			471,068	

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 1 of 5		
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24													
		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUN 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24		
SOUTH FLORIDA DIVISION:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0266	1.0266	1.0256	1.0236	1.0197	1.0236	1.0246	1.0285	1.0305				
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043	1.041	1.037	1.041	1.042	1.046	1.048				
TAMPA															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0256	1.0266	1.0246	1.0217	1.0197	1.0217	1.0246	1.0266	1.0285				
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.043	1.044	1.042	1.039	1.037	1.039	1.042	1.044	1.046				
ST. PETE															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0266	1.0256	1.0226	1.0197	1.0217	1.0246	1.0276	1.0285				
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.044	1.043	1.040	1.037	1.039	1.042	1.045	1.046				

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24											Page 2 of 5	
ORLANDO DIVISION:		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0276	1.0276	1.0266	1.0246	1.0207	1.0236	1.0266	1.0285	1.0305			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.045	1.045	1.044	1.042	1.038	1.041	1.044	1.046	1.048			
TRIANGLE:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0266	1.0266	1.0256	1.0236	1.0197	1.0226	1.0256	1.0285	1.0295			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043	1.041	1.037	1.040	1.043	1.046	1.047			
JACKSONVILLE DIVISION:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0187	1.0295	1.0285	1.0276	1.0246	1.0197	1.0276	1.0305	1.0335	1.0364			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.036	1.047	1.046	1.045	1.042	1.037	1.045	1.048	1.051	1.054			

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24											Page 3 of 5	
LAKELAND		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0266	1.0246	1.0246	1.0226	1.0197	1.0217	1.0246	1.0285	1.0295			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.042	1.042	1.040	1.037	1.039	1.042	1.046	1.047			
DAYTONA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0266	1.0266	1.0256	1.0236	1.0197	1.0226	1.0256	1.0285	1.0295			
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043	1.041	1.037	1.040	1.043	1.046	1.047			

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6		
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24											Page 4 of 5		
		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24		
AVON PARK:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0266	1.0256	1.0226	1.0197	1.0217	1.0246	1.0276	1.0285				
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.044	1.043	1.040	1.037	1.039	1.042	1.045	1.046				
SARASOTA															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0256	1.0246	1.0217	1.0197	1.0217	1.0246	1.0276	1.0285				
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.043	1.042	1.039	1.037	1.039	1.042	1.045	1.046				
JUPITER DIVISIONS:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0266	1.0266	1.0256	1.0236	1.0197	1.0236	1.0246	1.0285	1.0305				
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043	1.041	1.037	1.041	1.042	1.046	1.048				

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 5 of 5		
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24													
PANAMA CITY:		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0233	1.0262	1.0262	1.0253	1.0223	1.0194	1.0213	1.0253	1.0282	1.0292				
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444				
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.048	1.051	1.051	1.050	1.047	1.044	1.046	1.050	1.053	1.054				
OCALA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0276	1.0256	1.0226	1.0197	1.0226	1.0256	1.0285	1.0295				
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.045	1.043	1.040	1.037	1.040	1.043	1.046	1.047				
FORT MYERS															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0266	1.0256	1.0226	1.0197	1.0217	1.0246	1.0276	1.0285				
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98				
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73				
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697				
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.044	1.043	1.040	1.037	1.039	1.042	1.045	1.046				

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