



November 25, 2024

**ELECTRONIC FILING**

Mr. Adam J. Teitzman, Commission Clerk  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance  
Incentive Factor  
FPSC Docket No. 20240001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9  
& A12 for the month of October 2024.

In addition, listed below are Tampa Electric Company's revisions:

- Schedule A4                      Revised September 2024

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml  
Attachment

cc: All Parties of Record (w/attachment)  
Devlin Higgins (w/attachment)

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 25th day of November 2024 to the following:

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ATTORNEY



**TAMPA ELECTRIC COMPANY  
TABLE OF CONTENTS**

**WITH MID-COURSE FILED 4/02/24**

1. Schedule A1 - A9 & A12	October 2024	16 Pages
2. List of Acronyms		1 Page
3. Schedule A4	September 2024 Revision	2 Pages

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: October 2024

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	39,147,163	45,833,525	(6,686,363)	-14.6%	1,378,195	1,832,606	(454,411)	-24.8%	2.84047	2.50100	0.33946	13.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>39,147,163</b>	<b>45,833,525</b>	<b>(6,686,363)</b>	<b>-14.6%</b>	<b>1,378,195</b>	<b>1,832,606</b>	<b>(454,411)</b>	<b>-24.8%</b>	<b>2.84047</b>	<b>2.50100</b>	<b>0.33946</b>	<b>13.6%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	14,420,386	0	14,420,386	0.0%	286,964	0	286,964	0.0%	5.02516	0.00000	5.02516	0.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	92,387	455,357	(362,970)	-79.7%	3,584	9,862	(6,278)	-63.7%	2.57776	4.61729	(2.03953)	-44.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	26,819	65,921	(39,102)	-59.3%	1,281	2,618	(1,337)	-51.1%	2.09360	2.51799	(0.42439)	-16.9%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>14,539,592</b>	<b>521,278</b>	<b>14,018,314</b>	<b>2689.2%</b>	<b>291,829</b>	<b>12,480</b>	<b>279,349</b>	<b>2238.4%</b>	<b>4.98223</b>	<b>4.17691</b>	<b>0.80532</b>	<b>19.3%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,670,024</b>	<b>1,845,086</b>	<b>(175,062)</b>	<b>-9.5%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	33,599	77,996	(44,397)	-56.9%	1,956	3,100	(1,144)	-36.9%	1.71774	2.51600	(0.79826)	-31.7%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	30,402	0	30,402	0.0%	2,266	0	2,266	0.0%	1.34166	0.00000	1.34166	0.0%
18. Gains on Sales	19,791	5,157	14,634	283.8%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18)	<b>83,792</b>	<b>83,153</b>	<b>639</b>	<b>0.8%</b>	<b>4,222</b>	<b>3,100</b>	<b>1,122</b>	<b>36.2%</b>	<b>1.98465</b>	<b>2.68235</b>	<b>(0.69770)</b>	<b>-26.0%</b>
20. Net Inadvertant Interchange					(2,186)	0	(2,186)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					198	0	198	0.0%				
22. Interchange and Wheeling Losses					265	0	265	0.0%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 19 + 20 + 21 - 22)	<b>53,602,963</b>	<b>46,271,650</b>	<b>7,331,313</b>	<b>15.8%</b>	<b>1,663,549</b>	<b>1,841,986</b>	<b>(178,437)</b>	<b>-9.7%</b>	<b>3.22221</b>	<b>2.51205</b>	<b>0.71015</b>	<b>28.3%</b>
24. Net Unbilled	(9,473,020)	(1,953,422)	(7,519,598)	384.9%	(293,992)	(77,762)	(216,230)	278.1%	3.22221	2.51205	0.71015	28.3%
25. Company Use	92,928	75,362	17,566	23.3%	2,884	3,000	(116)	-3.9%	3.22219	2.51207	0.71012	28.3%
26. T & D Losses	4,296,808	2,417,793	1,879,015	77.7%	133,350	96,248	37,102	38.5%	3.22221	2.51205	0.71015	28.3%
27. System KWH Sales	53,602,963	46,271,650	7,331,313	15.8%	1,821,307	1,820,500	807	0.0%	2.94310	2.54170	0.40140	15.8%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	53,602,963	46,271,650	7,331,313	15.8%	1,821,307	1,820,500	807	0.0%	2.94310	2.54170	0.40140	15.8%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	53,602,963	46,271,650	7,331,313	15.8%	1,821,307	1,820,500	807	0.0%	2.94310	2.54170	0.40140	15.8%
32. 2022 Optimization Mechanism Gain	865,390	865,390	0	0.0%	1,821,307	1,820,500	807	0.0%	0.04751	0.04754	(0.00002)	0.0%
33. True-up *	(11,493,236)	(11,493,236)	0	0.0%	1,821,307	1,820,500	807	0.0%	(0.63104)	(0.63132)	0.00028	0.0%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	42,975,117	35,643,804	7,331,313	20.6%	1,821,307	1,820,500	807	0.0%	2.35958	1.95791	0.40166	20.5%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	43,011,560	35,669,468	7,342,092	20.6%	1,821,307	1,820,500	807	0.0%	2.36158	1.95932	0.40226	20.5%
37. GPIF * (Already Adjusted for Taxes)	(137,411)	(137,411)	0	0.0%	1,821,307	1,820,500	807	0.0%	(0.00754)	(0.00755)	0.00001	0.0%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>42,874,149</b>	<b>35,532,057</b>	<b>7,342,092</b>	<b>20.7%</b>	<b>1,821,307</b>	<b>1,820,500</b>	<b>807</b>	<b>0.0%</b>	<b>2.35404</b>	<b>1.95177</b>	<b>0.40226</b>	<b>20.6%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>2.354</b>	<b>1.952</b>	<b>0.402</b>	<b>20.6%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

2

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: October 2024

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	402,281,995	414,796,709	(12,514,714)	-3.0%	17,436,240	17,564,752	(128,512)	-0.7%	2.30716	2.36153	(0.05437)	-2.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>402,281,995</b>	<b>414,796,709</b>	<b>(12,514,714)</b>	<b>-3.0%</b>	<b>17,436,240</b>	<b>17,564,752</b>	<b>(128,512)</b>	<b>-0.7%</b>	<b>2.30716</b>	<b>2.36153</b>	<b>(0.05437)</b>	<b>-2.3%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	51,327,233	21,722,577	29,604,656	136.3%	1,136,557	516,442	620,115	120.1%	4.51603	4.20620	0.30983	7.4%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	12,764,023	17,782,053	(5,018,030)	-28.2%	358,267	393,210	(34,943)	-8.9%	3.56271	4.52228	(0.95957)	-21.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	1,316,707	822,955	493,752	60.0%	73,484	37,778	35,706	94.5%	1.79183	2.17840	(0.38657)	-17.7%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>65,407,963</b>	<b>40,327,585</b>	<b>25,080,378</b>	<b>62.2%</b>	<b>1,568,308</b>	<b>947,430</b>	<b>620,878</b>	<b>65.5%</b>	<b>4.17061</b>	<b>4.25652</b>	<b>(0.08592)</b>	<b>-2.0%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>19,004,548</b>	<b>18,512,182</b>	<b>492,366</b>	<b>2.7%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	488,197	713,099	(224,902)	-31.5%	29,531	31,823	(2,292)	-7.2%	1.65317	2.24083	(0.58766)	-26.2%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	5,505,068	2,126,786	3,378,282	158.8%	281,271	106,594	174,677	163.9%	1.95721	1.99522	(0.03801)	-1.9%
18. Gains on Sales	4,487,753	2,419,319	2,068,434	85.5%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b> (LINE 14 + 15 + 16 + 17 + 18)	<b>10,481,018</b>	<b>5,259,204</b>	<b>5,221,814</b>	<b>99.3%</b>	<b>310,802</b>	<b>138,417</b>	<b>172,385</b>	<b>124.5%</b>	<b>3.37225</b>	<b>3.79954</b>	<b>(0.42729)</b>	<b>-11.2%</b>
20. Net Inadvertant Interchange					(3,964)	(1,982)	(1,982)	100.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					9,670	4,032	5,638	139.8%				
22. Interchange and Wheeling Losses					14,609	5,837	8,772	150.3%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b> (LINE 5 + 12 - 19 + 20 + 21 - 22)	<b>457,208,940</b>	<b>449,865,090</b>	<b>7,343,850</b>	<b>1.6%</b>	<b>18,684,843</b>	<b>18,369,978</b>	<b>314,865</b>	<b>1.7%</b>	<b>2.44695</b>	<b>2.44891</b>	<b>(0.00196)</b>	<b>-0.1%</b>
24. Net Unbilled	(151,598) (a)	3,660,329 (a)	(3,811,927)	-104.1%	141,549	185,438	(43,889)	-23.7%	(0.10710)	1.97388	(2.08098)	-105.4%
25. Company Use	714,491 (a)	717,934 (a)	(3,443)	-0.5%	29,145	29,448	(303)	-1.0%	2.45150	2.43797	0.1353	0.6%
26. T & D Losses	23,288,730 (a)	26,276,953 (a)	(2,988,223)	-11.4%	927,668	1,077,304	(149,636)	-13.9%	2.51046	2.43914	0.07132	2.9%
27. System KWH Sales	457,208,940	449,865,090	7,343,850	1.6%	17,586,479	17,077,789	508,690	3.0%	2.59978	2.63421	(0.03444)	-1.3%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	457,208,940	449,865,090	7,343,850	1.6%	17,586,479	17,077,789	508,690	3.0%	2.59978	2.63421	(0.03444)	-1.3%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	457,208,941	449,865,090	7,343,851	1.6%	17,586,479	17,077,789	508,690	3.0%	2.59978	2.63421	(0.03444)	-1.3%
32. 2022 Optimization Mechanism Gain	8,653,900	8,653,900	0	0.0%	17,586,479	17,077,789	508,690	3.0%	0.04921	0.05067	(0.00147)	-2.9%
33. True-up *	(10,452,003)	(10,452,003)	0	0.0%	17,586,479	17,077,789	508,690	3.0%	(0.05943)	(0.06120)	0.00177	-2.9%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	455,410,838	448,066,987	7,343,851	1.6%	17,586,479	17,077,789	508,690	3.0%	2.58955	2.62368	(0.03413)	-1.3%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	455,766,619	448,389,595	7,377,024	1.6%	17,586,479	17,077,789	508,690	3.0%	2.59175	2.62557	(0.03382)	-1.3%
37. GPIF * (Already Adjusted for Taxes)	(1,374,110)	(1,374,110)	0	0.0%	17,586,479	17,077,789	508,690	3.0%	(0.00781)	(0.00805)	0.00023	-2.9%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>454,392,509</b>	<b>447,015,485</b>	<b>7,377,024</b>	<b>1.7%</b>	<b>17,586,479</b>	<b>17,077,789</b>	<b>508,690</b>	<b>3.0%</b>	<b>2.58394</b>	<b>2.61752</b>	<b>(0.03359)</b>	<b>-1.3%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>2.584</b>	<b>2.618</b>	<b>(0.034)</b>	<b>-1.3%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: October 2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	39,147,163	45,833,525	(6,686,363)	-14.6%	402,281,995	414,796,709	(12,514,714)	-3.0%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	64,001	77,996	(13,995)	-17.9%	5,993,265	2,839,884	3,153,381	111.0%
2a. GAINS FROM SALES	19,791	5,157	14,634	283.8%	4,487,753	2,419,319	2,068,434	85.5%
3. FUEL COST OF PURCHASED POWER	14,420,386	0	14,420,386	0.0%	51,327,233	21,722,577	29,604,656	136.3%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	26,819	65,921	(39,102)	-59.3%	1,316,707	822,955	493,752	60.0%
4. ENERGY COST OF ECONOMY PURCHASES	<u>92,387</u>	<u>455,357</u>	<u>(362,970)</u>	<u>-79.7%</u>	<u>12,764,023</u>	<u>17,782,053</u>	<u>(5,018,030)</u>	<u>-28.2%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	53,602,963	46,271,650	7,331,313	15.8%	457,208,940	449,865,091	7,343,849	1.6%
6. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u><u>53,602,963</u></u>	<u><u>46,271,650</u></u>	<u><u>7,331,313</u></u>	<u><u>15.8%</u></u>	<u><u>457,208,940</u></u>	<u><u>449,865,091</u></u>	<u><u>7,343,849</u></u>	<u><u>1.6%</u></u>
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,821,307	1,820,500	807	0.0%	17,586,479	17,077,788	508,691	3.0%
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. TOTAL SALES	<u><u>1,821,307</u></u>	<u><u>1,820,500</u></u>	<u><u>807</u></u>	<u><u>0.0%</u></u>	<u><u>17,586,479</u></u>	<u><u>17,077,788</u></u>	<u><u>508,691</u></u>	<u><u>3.0%</u></u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: October 2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	57,573,194	57,593,821	(20,627)	0.0%	605,364,963	588,738,922	16,626,041	2.8%
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	11,493,236	11,493,236	0	0.0%	10,452,003	10,452,003	0	0.0%
2b. GPIF PROVISION	137,411	137,411	0	0.0%	1,374,110	1,374,110	0	0.0%
2c. 2022 OPTIMIZATION MECHANISM GAIN	<u>(865,390)</u>	<u>(865,390)</u>	<u>0</u>	<u>0.0%</u>	<u>(8,653,900)</u>	<u>(8,653,900)</u>	<u>0</u>	<u>0.0%</u>
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>68,338,451</u>	<u>68,359,078</u>	<u>(20,627)</u>	<u>0.0%</u>	<u>608,537,176</u>	<u>591,911,135</u>	<u>16,626,041</u>	<u>2.8%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	53,602,963	46,271,650	7,331,313	15.8%	457,208,941	449,865,091	7,343,850	1.6%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	53,602,963	46,271,650	7,331,313	15.8%	457,208,941	449,865,091	7,343,850	1.6%
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
6b. (LINE C6 x LINE C6a)	53,602,963	46,271,650	7,331,313	15.8%	457,208,941	449,865,091	7,343,850	1.6%
6c. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>53,602,963</u>	<u>46,271,650</u>	<u>7,331,313</u>	<u>15.8%</u>	<u>457,208,941</u>	<u>449,865,091</u>	<u>7,343,850</u>	<u>1.6%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	14,735,488	22,087,428	(7,351,940)	-33.3%	151,328,235	142,046,044	9,282,191	6.5%
8. INTEREST PROVISION FOR THE MONTH	227,063	152,854	74,209	48.5%	(248,608)	(528,941)	280,333	-53.0%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	54,722,127	37,881,867	16,840,260	44.5%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	<u>(11,493,236)</u>	<u>(11,493,236)</u>	<u>0</u>	<u>0.0%</u>	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>58,191,441</u>	<u>48,628,913</u>	<u>9,562,528</u>	<u>19.7%</u>	NOT APPLICABLE			

5



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: October 2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	54,722,127	37,881,867	16,840,260	44.5%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	57,964,379	48,476,059	9,488,320	19.6%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	112,686,506	86,357,926	26,328,580	30.5%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	56,343,253	43,178,963	13,164,290	30.5%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.910	4.400	0.510	11.6%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.750	4.100	0.650	15.9%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	9.660	8.500	1.160	13.6%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	4.830	4.250	0.580	13.6%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.403	0.354	0.049	13.8%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	227,063	152,854	74,209	48.5%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: October 2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	106,430	202,660	(96,230)	-47.5%	1,099,025	1,959,300	(860,275)	-43.9%
3 COAL	142,872	20,254	122,618	605.4%	3,532,410	7,799,993	(4,267,583)	-54.7%
4 NATURAL GAS	38,897,860	45,610,611	(6,712,751)	-14.7%	397,650,560	405,037,416	(7,386,856)	-1.8%
5 SOLAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	39,147,162	45,833,525	(6,686,363)	-14.6%	402,281,995	414,796,709	(12,514,714)	-3.0%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	178	1,269	(1,091)	-86.0%	3,761	11,228	(7,467)	-66.5%
10 COAL	68	297	(229)	-77.1%	27,977	112,923	(84,946)	-75.2%
11 NATURAL GAS	1,265,944	1,631,068	(365,124)	-22.4%	15,428,775	15,264,706	164,069	1.1%
12 SOLAR	112,005	199,972	(87,967)	-44.0%	1,975,727	2,175,895	(200,168)	-9.2%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,378,195	1,832,606	(454,411)	-24.8%	17,436,240	17,564,752	(128,512)	-0.7%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	808	1,553	(745)	-48.0%	8,078	14,558	(6,480)	-44.5%
17 COAL (TON)	0	152	(152)	-100.0%	25,779	57,284	(31,505)	-55.0%
18 NATURAL GAS (MCF)	9,540,202	10,984,303	(1,444,101)	-13.1%	108,502,216	102,681,583	5,820,633	5.7%
19 SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	4,711	9,000	(4,289)	-47.7%	47,089	84,442	(37,353)	-44.2%
23 COAL	0	3,413	(3,413)	-100.0%	350,584	1,274,121	(923,537)	-72.5%
24 NATURAL GAS	9,774,515	11,286,714	(1,512,199)	-13.4%	111,095,855	105,425,709	5,670,146	5.4%
25 SOLAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	9,779,226	11,299,127	(1,519,901)	-13.5%	111,493,528	106,784,272	4,709,256	4.4%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.01%	0.07%	-0.06%	-81.4%	0.02%	0.06%	-0.04%	-66.3%
30 COAL	0.00%	0.02%	-0.01%	-69.5%	0.16%	0.64%	-0.48%	-75.0%
31 NATURAL GAS	91.86%	89.00%	2.85%	3.2%	88.49%	86.91%	1.58%	1.8%
32 SOLAR	8.13%	10.91%	-2.78%	-25.5%	11.33%	12.39%	-1.06%	-8.5%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	131.71	130.50	1.21	0.9%	136.05	134.58	1.46	1.1%
37 COAL (\$/TON)	0.00	133.25	(133.25)	-100.0%	137.03	136.16	0.86	0.6%
38 NATURAL GAS (\$/MCF)	4.08	4.15	(0.08)	-1.8%	3.66	3.94	(0.28)	-7.1%
39 SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	22.59	22.52	0.07	0.3%	23.34	23.20	0.14	0.6%
43 COAL	0.00	5.93	(5.93)	-100.0%	10.08	6.12	3.95	64.6%
44 NATURAL GAS	3.98	4.04	(0.06)	-1.5%	3.58	3.84	(0.26)	-6.8%
45 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.00	4.06	(0.05)	-1.3%	3.61	3.88	(0.28)	-7.1%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: October 2024

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%	
49 LIGHT OIL	26,496	7,092	19,404	273.6%	12,521	7,521	5,000	66.5%	
50 COAL	0	11,492	(11,492)	-100.0%	12,531	11,283	1,248	11.1%	
51 NATURAL GAS	7,721	6,920	801	11.6%	7,201	6,907	294	4.3%	
52 SOLAR	0	0	0	0.0%	0	0	0	0.0%	
53 OTHER	0	0	0	0.0%	0	0	0	0.0%	
54 TOTAL (BTU/KWH)	7,096	6,166	930	15.1%	6,394	6,079	315	5.2%	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
56 LIGHT OIL	59.86	15.97	43.89	274.8%	29.22	17.45	11.77	67.4%	
57 COAL	209.82	6.82	203.00	2976.5%	12.63	6.91	5.72	82.8%	
58 NATURAL GAS	3.07	2.80	0.27	9.6%	2.58	2.65	(0.07)	-2.6%	
59 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 TOTAL (cents/KWH)	2.84	2.50	0.34	13.6%	2.31	2.36	(0.05)	-2.1%	

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: October 2024

PLANT/UNIT	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) <sup>(2)</sup>	(L) AS BURNED FUEL COST (\$) <sup>(1)</sup>	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	168.0	14.1	-	43.2	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	1,214.4	8.2	-	22.3	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	159.0	15.3	-	34.8	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	5,497.0	10.5	-	28.9	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	5,733.0	10.4	-	27.7	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	6,874.0	12.4	-	33.2	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	5,962.0	13.2	-	37.4	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	5,066.0	12.3	-	32.3	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	3,615.0	13.0	-	34.0	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	5,602.0	15.3	-	39.2	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	2,092.0	3.8	-	17.2	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	3,544.0	6.4	-	23.8	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	1,366.0	3.1	-	33.1	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	66.9	9.5	-	29.0	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 1.0	(21.8)	-2.9	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	8,462.0	15.3	-	42.7	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	8,435.0	15.3	-	46.7	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	3,195.0	9.4	-	24.1	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	6,773.0	16.7	-	43.1	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.9	25.1	3.8	-	40.4	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 0.9	(89.3)	-13.3	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	7,641.0	16.8	-	48.4	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	5,807.0	14.2	-	38.0	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	(3) 69.8	7,993.0	15.4	-	44.6	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	(3) 60.0	6,465.0	14.5	-	36.5	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 BESS	0.0	(5.4)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	(3) 25.0	1,721.0	9.3	-	29.7	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	(3) 74.5	8,645.0	15.6	-	39.3	-	SOLAR	-	-	-	-	-	-
<b>SOLAR TOTAL</b>	<b>1,250.5</b>	<b>112,004.9</b>	<b>12.0</b>	<b>-</b>	<b>27.5</b>	<b>-</b>	<b>SOLAR</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
BIG BEND 1 ST	335	28,247	11.3	80.8	42.4	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	360	89,327	33.4	57.2	60.0	9,985	GAS	870,194	1,025,000	891,949.0	3,548,006	3.97	4.08
BIG BEND 6 CT	360	153,619	57.4	89.8	63.9	9,928	GAS	1,487,945	1,025,000	1,525,144.0	6,066,736	3.95	4.08
<b>BIG BEND #1 CC TOTAL</b>	<b>1,055</b>	<b>271,194</b>	<b>34.6</b>	<b>75.8</b>	<b>38.5</b>	<b>8,913</b>	<b>GAS</b>	<b>2,358,140</b>	<b>1,025,000</b>	<b>2,417,093.0</b>	<b>9,614,742</b>	<b>3.55</b>	<b>-</b>
B.B.#4 (COAL)	(4) 437	301	0.1	16.9	0.0	-	COAL	0	0	0.0	142,872	47.47	0.00
B.B.#4 (GAS)	410	23,805	7.8	16.9	46.1	-	GAS	289,374	1,025,000	296,608.2	1,179,852	4.96	4.08
<b>BIG BEND #4 TOTAL</b>	<b>437</b>	<b>24,106</b>	<b>7.4</b>	<b>16.9</b>	<b>44.0</b>	<b>12,304</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>296,608.2</b>	<b>1,322,724</b>	<b>5.49</b>	<b>-</b>
B.B. IGNITION	-	-	-	-	-	-	GAS	4,090	1,025,000	4,191.9	16,674	-	4.08
<b>BIG BEND CT #4 TOTAL</b>	<b>56</b>	<b>350</b>	<b>0.8</b>	<b>100.0</b>	<b>69.8</b>	<b>0</b>	<b>GAS</b>	<b>4,996</b>	<b>0</b>	<b>5,120.8</b>	<b>20,370</b>	<b>5.82</b>	<b>4.08</b>
<b>BIG BEND STATION TOTAL</b>	<b>1,548</b>	<b>295,650</b>	<b>25.7</b>	<b>60.0</b>	<b>28.6</b>	<b>9,196</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,718,822.0</b>	<b>10,974,510</b>	<b>3.71</b>	<b>-</b>
POLK #1 GASIFIER	220	(233)	-	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	145	33,032	30.6	98.2	0.0	12,909	GAS	416,031	1,025,000	426,431.7	1,696,265	3.82	4.08
POLK #1 ST	50	11,364	30.5	97.3	63.1	-	-	-	-	-	-	-	-
<b>POLK #1 TOTAL</b>	<b>195</b>	<b>44,163</b>	<b>30.4</b>	<b>97.9</b>	<b>62.1</b>	<b>9,656</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>426,431.7</b>	<b>1,696,265</b>	<b>3.84</b>	<b>-</b>
POLK #2 ST DUCT FIRING	461	8,731	2.5	-	22.5	8,400	GAS	71,548	1,025,000	73,337.1	291,721	3.34	4.08
POLK #2 ST W/O DUCT FIRING	341	213,803	84.3	-	-	-	-	-	-	-	-	-	-
<b>POLK #2 ST TOTAL</b>	<b>461</b>	<b>222,534</b>	<b>64.9</b>	<b>98.5</b>	<b>64.9</b>	<b>-</b>	<b>GAS</b>	<b>-</b>	<b>-</b>	<b>73,337.1</b>	<b>291,721</b>	<b>0.13</b>	<b>-</b>
POLK #2 CT (GAS)	150	88,552	79.4	100.0	85.6	11,489	GAS	992,592	1,025,000	1,017,407.1	4,047,054	4.57	4.08
POLK #2 CT (OIL)	159	87	0.1	100.0	66.4	28,420	LGT.OIL	423	5,829,600	2,467.9	55,758	64.21	131.71
<b>POLK #2 TOTAL</b>	<b>150</b>	<b>88,639</b>	<b>79.4</b>	<b>100.0</b>	<b>85.6</b>	<b>11,506</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,019,875.0</b>	<b>4,102,813</b>	<b>4.63</b>	<b>-</b>
POLK #3 CT (GAS)	150	92,927	83.4	100.0	85.1	11,563	GAS	1,048,294	1,025,000	1,074,500.9	4,274,163	4.60	4.08
POLK #3 CT (OIL)	159	91	0.1	100.0	0.0	24,656	LGT.OIL	385	5,829,600	2,242.8	50,672	55.71	131.71
<b>POLK #3 TOTAL</b>	<b>150</b>	<b>93,018</b>	<b>83.4</b>	<b>100.0</b>	<b>85.1</b>	<b>11,576</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,076,743.7</b>	<b>4,324,835</b>	<b>4.65</b>	<b>-</b>
<b>POLK #4 TOTAL</b>	<b>150</b>	<b>82,715</b>	<b>74.1</b>	<b>100.0</b>	<b>84.5</b>	<b>11,307</b>	<b>GAS</b>	<b>912,411</b>	<b>1,025,000</b>	<b>935,221.8</b>	<b>3,720,137</b>	<b>4.50</b>	<b>4.08</b>
<b>POLK #5 TOTAL</b>	<b>150</b>	<b>90,383</b>	<b>81.0</b>	<b>99.5</b>	<b>85.8</b>	<b>11,187</b>	<b>GAS</b>	<b>986,491</b>	<b>1,025,000</b>	<b>1,011,153.4</b>	<b>4,022,178</b>	<b>4.45</b>	<b>4.08</b>
<b>POLK #2 CC TOTAL</b>	<b>1,061</b>	<b>577,288</b>	<b>73.1</b>	<b>99.3</b>	<b>73.1</b>	<b>7,130</b>	<b>GAS</b>	<b>-</b>	<b>-</b>	<b>4,116,330.9</b>	<b>16,461,683</b>	<b>2.85</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>1,256</b>	<b>621,451</b>	<b>66.5</b>	<b>99.1</b>	<b>66.5</b>	<b>7,310</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4,542,762.7</b>	<b>18,157,949</b>	<b>2.92</b>	<b>-</b>

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: October 2024

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	245	121,639	66.7	91.5	75.3	-		-	-	-	-	-	-
BAYSIDE CT1A	168	81,234	65.0	100.0	74.7	11,057	GAS	876,331	1,025,000	898,239.2	3,573,027	4.40	4.08
BAYSIDE CT1B	168	69,325	55.5	94.6	74.3	11,056	GAS	747,766	1,025,000	766,460.4	3,048,835	4.40	4.08
BAYSIDE CT1C	168	67,631	54.1	97.0	75.5	10,826	GAS	714,288	1,025,000	732,145.0	2,912,335	4.31	4.08
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>749</b>	<b>339,829</b>	<b>61.0</b>	<b>95.3</b>	<b>68.8</b>	<b>7,053</b>	<b>GAS</b>	<b>2,338,385</b>	<b>1,025,000</b>	<b>2,396,844.5</b>	<b>9,534,197</b>	<b>2.81</b>	<b>4.08</b>
BAYSIDE ST 2	327	(1,459)	0.0	0.1	0.0	-		-	-	-	-	-	-
BAYSIDE CT2A	168	156	0.1	100.0	59.1	13,666	GAS	2,079	1,025,000	2,131.1	8,477	5.44	4.08
BAYSIDE CT2B	168	241	0.2	100.0	62.9	12,915	GAS	3,037	1,025,000	3,112.8	12,382	5.14	4.08
BAYSIDE CT2C	168	122	0.1	96.7	30.3	13,077	GAS	1,560	1,025,000	1,599.3	6,362	5.20	4.08
BAYSIDE CT2D	168	81	0.1	96.7	9.8	9,971	GAS	786	1,025,000	805.2	3,203	3.97	4.08
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>999</b>	<b>(859)</b>	<b>0.0</b>	<b>66.2</b>	<b>0.0</b>	<b>0</b>	<b>GAS</b>	<b>7,462</b>	<b>1,025,000</b>	<b>7,648.3</b>	<b>30,424</b>	<b>(3.54)</b>	<b>4.08</b>
<b>BAYSIDE UNIT 3 TOTAL</b>	<b>56</b>	<b>3,406</b>	<b>8.2</b>	<b>100.0</b>	<b>83.4</b>	<b>10,769</b>	<b>GAS</b>	<b>35,785</b>	<b>1,025,000</b>	<b>36,679.3</b>	<b>145,903</b>	<b>4.28</b>	<b>4.08</b>
<b>BAYSIDE UNIT 4 TOTAL</b>	<b>56</b>	<b>757</b>	<b>1.8</b>	<b>93.5</b>	<b>52.3</b>	<b>17,137</b>	<b>GAS</b>	<b>12,656</b>	<b>1,025,000</b>	<b>12,972.5</b>	<b>51,602</b>	<b>6.82</b>	<b>4.08</b>
<b>BAYSIDE UNIT 5 TOTAL</b>	<b>56</b>	<b>2,496</b>	<b>6.0</b>	<b>100.0</b>	<b>85.5</b>	<b>10,769</b>	<b>GAS</b>	<b>26,221</b>	<b>1,025,000</b>	<b>26,876.2</b>	<b>106,908</b>	<b>4.28</b>	<b>4.08</b>
<b>BAYSIDE UNIT 6 TOTAL</b>	<b>56</b>	<b>3,460</b>	<b>8.3</b>	<b>100.0</b>	<b>93.4</b>	<b>10,583</b>	<b>GAS</b>	<b>35,727</b>	<b>1,025,000</b>	<b>36,620.4</b>	<b>145,669</b>	<b>4.21</b>	<b>4.08</b>
<b>BAYSIDE STATION TOTAL</b>	<b>1,972</b>	<b>349,089</b>	<b>23.8</b>	<b>80.9</b>	<b>26.8</b>	<b>7,212</b>	<b>GAS</b>	<b>2,456,235</b>	<b>1,025,000</b>	<b>2,517,641.2</b>	<b>10,014,704</b>	<b>2.87</b>	<b>4.08</b>
<b>SYSTEM</b>	<b>6,027</b>	<b>1,378,195</b>	<b>30.7</b>	<b>78.9</b>	<b>37.5</b>	<b>7,096</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>9,779,225.9</b>	<b>39,147,163</b>	<b>2.84</b>	<b>-</b>

LEGEND:

B.B. = BIG BEND  
CT = COMBUSTION TURBINE

Footnotes:

CC = COMBINED CYCLE  
ST = STEAM TURBINE  
<sup>(1)</sup> As burned fuel cost system total includes ignition  
<sup>(2)</sup> Fuel burned (MM BTU) system total excludes ignition  
<sup>(3)</sup> Test Energy

(4) Consists of fixed costs

**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: October 2024**

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>HEAVY OIL</b>								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>LIGHT OIL<sup>(1)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	2,826	1,553	1,273	82.0%	11,907	12,424	(517)	-4.2%
17 UNIT COST (\$/BBL)	104.32	110.72	(6.40)	-5.8%	112.90	110.83	2.07	1.9%
18 AMOUNT (\$)	294,805	171,944	122,861	71.5%	1,344,289	1,377,011	(32,722)	-2.4%
19 BURNED:								
20 UNITS (BBL)	808	1,553	(745)	-48.0%	8,078	14,558	(6,480)	-44.5%
21 UNIT COST (\$/BBL)	131.71	130.50	1.21	0.9%	136.05	134.58	1.46	1.1%
22 AMOUNT (\$)	106,430	202,660	(96,230)	-47.5%	1,099,025	1,959,300	(860,275)	-43.9%
23 ENDING INVENTORY:								
24 UNITS (BBL)	40,706	34,743	5,963	17.2%	40,706	34,743	5,963	17.2%
25 UNIT COST (\$/BBL)	131.71	130.50	1.21	0.9%	131.71	130.50	1.21	0.9%
26 AMOUNT (\$)	5,361,373	4,533,821	827,552	18.3%	5,361,373	4,533,821	827,552	18.3%
27								
28 DAYS SUPPLY: NORMAL	804	686	118	20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	6	5	1	20.0%	-	-	-	-
<b>COAL<sup>(2)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	(6,414)	7,500	(13,914)	-185.5%	68,239	85,240	(17,001)	-19.9%
32 UNIT COST (\$/TON)	56.03	86.52	(30.49)	-35.2%	112.35	87.18	25.18	28.9%
33 AMOUNT (\$)	(359,382)	648,904	(1,008,286)	-155.4%	7,666,749	7,430,906	235,843	3.2%
34 BURNED:								
35 UNITS (TONS)	0	152	(152)	-100.0%	25,779	57,284	(31,505)	-55.0%
36 UNIT COST (\$/TON)	0.00	133.25	(133.25)	-100.0%	137.03	136.16	0.86	0.6%
37 AMOUNT (\$)	142,872	20,254	122,618	605.4%	3,532,410	7,799,993	(4,267,583)	-54.7%
38 ENDING INVENTORY:								
39 UNITS (TONS)	311,924	299,019	12,905	4.3%	311,924	299,019	12,905	4.3%
40 UNIT COST (\$/TON)	109.12	98.56	10.56	10.7%	109.12	98.56	10.56	10.7%
41 AMOUNT (\$)	34,037,593	29,471,660	4,565,933	15.5%	34,037,593	29,471,660	4,565,933	15.5%
42								
43 DAYS SUPPLY:	197	189	8	0.0%	-	-	-	-
<b>NATURAL GAS<sup>(3)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	9,535,393	10,984,302	(1,448,909)	-13.2%	108,561,710	102,652,493	5,909,217	5.8%
46 UNIT COST (\$/MCF)	4.08	4.15	(0.07)	-1.8%	3.66	3.95	(0.28)	-7.1%
47 AMOUNT (\$)	38,906,139	45,627,124	(6,720,985)	-14.7%	397,844,911	404,975,012	(7,130,101)	-1.8%
48 BURNED:								
49 UNITS (MCF)	9,540,202	10,984,303	(1,444,101)	-13.1%	108,502,216	102,681,583	5,820,633	5.7%
50 UNIT COST (\$/MCF)	4.08	4.15	(0.08)	-1.8%	3.66	3.94	(0.28)	-7.1%
51 AMOUNT (\$)	38,897,860	45,610,611	(6,712,751)	-14.7%	397,650,560	405,037,416	(7,386,856)	-1.8%
52 ENDING INVENTORY:								
53 UNITS (MCF)	322,051	233,464	88,587	37.9%	322,051	233,464	88,587	37.9%
54 UNIT COST (\$/MCF)	2.77	2.72	0.05	1.8%	2.77	2.72	0.05	1.8%
55 AMOUNT (\$)	891,889	635,136	256,753	40.4%	891,889	635,136	256,753	40.4%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: October 2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>OTHER</b>								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

**(1) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
<b>TOTAL</b>	<b>0</b>	<b>0</b>

**(2) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS	0	0
NON-INV EXPENSE	0	132,763
AERIAL SURVEY ADJ	0	0
ADDITIVES	0	0
<b>TOTAL</b>	<b>0</b>	<b>132,763</b>

**(3) RECONCILIATION - NATURAL GAS**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES	0	0
BIG BEND NG IGNITION	0	0
POLK NG IGNITION	0	0
INVENTORY ADJ	0	0
<b>TOTAL</b>	<b>0</b>	<b>0</b>

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: October 2024

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
<b>ESTIMATED:</b>										
SEMINOLE	JURISD.	SCH. - D	3,100.0	0.0	3,100.0	2.516	2.682	77,996.00	83,153.00	5,157.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>			<b>3,100.0</b>	<b>0.0</b>	<b>3,100.0</b>	<b>2.516</b>	<b>2.682</b>	<b>77,996.00</b>	<b>83,153.00</b>	<b>5,157.00</b>
<b>ACTUAL:</b>										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	1,956.0	0.0	1,956.0	1.718	1.890	33,599.21	36,959.13	1,915.04
ASSOCIATED ELECTRIC COOPERATIVE, INC.		SCH. - MA	19.0	0.0	19.0	1.347	1.610	255.93	305.98	41.53
DUKE ENERGY FLORIDA		SCH. - MA	181.0	0.0	181.0	0.568	1.131	1,028.21	2,046.84	969.29
DUKE ENERGY CAROLINAS		SCH. - MA	6.0	0.0	6.0	1.335	1.590	80.10	95.40	13.14
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION		SCH. - MA	97.0	0.0	97.0	1.294	2.111	1,254.80	2,047.43	735.34
DOMINION SOUTH CAROLINA		SCH. - MA	112.0	0.0	112.0	1.397	2.538	1,564.53	2,842.46	1,211.13
SOUTHERN COMPANY		SCH. - MA	511.0	0.0	511.0	0.959	1.857	4,901.88	9,490.65	4,381.09
THE ENERGY AUTHORITY		SCH. - MA	1,271.0	0.0	1,271.0	1.606	2.471	20,418.43	31,405.33	10,259.12
TENNESSEE VALLEY AUTHORITY		SCH. - MA	69.0	0.0	69.0	1.301	1.743	897.51	1,202.55	264.93
<b>SUB-TOTAL CURRENT MONTH</b>			<b>4,222.0</b>	<b>0.0</b>	<b>4,222.0</b>	<b>1.516</b>	<b>2.046</b>	<b>64,000.60</b>	<b>86,395.77</b>	<b>19,790.61</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>										
<b>SUB-TOTAL CURRENT MONTH</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,956.0	0.0	1,956.0	1.718	1.890	33,599.21	36,959.13	1,915.04
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			2,266.0	0.0	2,266.0	1.342	2.182	30,401.39	49,436.64	17,875.57
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>			<b>4,222.0</b>	<b>0.0</b>	<b>4,222.0</b>	<b>1.516</b>	<b>2.046</b>	<b>64,000.60</b>	<b>86,395.77</b>	<b>19,790.61</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE			1,122.0	0.0	1,122.0	(1.000)	(0.636)	(13,995.40)	3,242.77	14,633.61
DIFFERENCE %			36.2%	0.0%	36.2%	-39.7%	-23.7%	-17.9%	3.9%	283.8%
<b>PERIOD TO DATE:</b>										
ACTUAL			310,802.0	0.0	310,802.0	1.928	3.465	5,993,264.66	10,769,579.18	4,487,752.95
ESTIMATED			138,417.0	0.0	138,417.0	2.052	3.879	2,839,883.29	5,368,931.76	2,419,319.10
DIFFERENCE			172,385.0	0.0	172,385.0	(0.124)	(0.414)	3,153,381.37	5,400,647.42	2,068,433.85
DIFFERENCE %			124.5%	0.0%	124.5%	-6.0%	-10.7%	111.0%	100.6%	85.5%



**PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: October 2024**

(1)	(2)	(3)	(4)	(5)	(6)	(7) CENTS/KWH		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
<b>ESTIMATED:</b>								
VARIOUS		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>TOTAL</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>0.00</b>
<b>ACTUAL:</b>								
ORLANDO UTILITIES	SCH. - J	10,100.0	0.0	0.0	10,100.0	6.816	6.816	688,450.00
MACQUARIE ENERGY LLC	SCH. - J	21,409.0	0.0	0.0	21,409.0	5.722	5.722	1,225,107.00
RAINBOW ENERGY	SCH. - J	1,746.0	0.0	0.0	1,746.0	5.704	5.704	99,594.00
FLA. POWER & LIGHT	SCH. - J	110,965.0	0.0	0.0	110,965.0	5.953	5.953	6,605,525.00
SOUTHERN COMPANY	SCH. - J	17,663.0	0.0	0.0	17,663.0	5.251	5.251	927,513.00
THE ENERGY AUTHORITY	SCH. - J	17,494.0	0.0	0.0	17,494.0	4.728	4.728	827,052.00
DUKE ENERGY FLORIDA	SCH. - J	107,587.0	0.0	0.0	107,587.0	4.374	4.374	4,705,413.09
<b>SUB-TOTAL CURRENT MONTH</b>		<b>286,964.0</b>	<b>0.0</b>	<b>0.0</b>	<b>286,964.0</b>	<b>5.255</b>	<b>5.255</b>	<b>15,078,654.09</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>								
DUKE ENERGY FLORIDA	August 2024 SCH. - J	(110,385.0)	0.0	0.0	(110,385.0)	4.496	4.496	(4,962,609.69)
DUKE ENERGY FLORIDA	August 2024 SCH. - J	110,385.0	0.0	0.0	110,385.0	3.960	3.960	4,371,428.39
DUKE ENERGY FLORIDA	September 2024 SCH. - J	(120,524.0)	0.0	(60.8)	(120,463.2)	3.678	3.678	(4,430,755.92)
DUKE ENERGY FLORIDA	September 2024 SCH. - J	120,524.0	0.0	60.8	120,463.2	3.622	3.622	4,363,668.70
<b>SUB-TOTAL CURRENT MONTH</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(658,268.52)</b>
SUB-TOTAL SCHEDULE D PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE J PURCHASED POWER		286,964.0	0.0	0.0	286,964.0	5.025	5.025	14,420,385.6
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.0
<b>TOTAL</b>		<b>286,964.0</b>	<b>0.0</b>	<b>0.0</b>	<b>286,964.0</b>	<b>5.025</b>	<b>5.025</b>	<b>14,420,385.57</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		286,964.0	0.0	0.0	286,964.0	5.025	5.025	14,420,385.57
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>PERIOD TO DATE:</b>								
ACTUAL		1,136,742.0	0.0	185.0	1,136,557.0	4.516	4.516	51,327,231.22
ESTIMATED		516,441.2	0.0	0.0	516,441.2	4.206	4.206	21,722,577.24
DIFFERENCE		620,300.8	0.0	185.0	620,115.8	0.310	0.310	29,604,653.98
DIFFERENCE %		120.1%	0.0%	0.0%	120.1%	7.4%	7.4%	136.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: October 2024

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
<b>VARIOUS</b>		<b>COGEN.</b>						
	<b>AS AVAIL.</b>	2,618.0	0.0	0.0	2,618.0	2.518	2.518	65,921.24
<b>TOTAL</b>		<u>2,618.0</u>	<u>0.0</u>	<u>0.0</u>	<u>2,618.0</u>	<u>2.518</u>	<u>2.518</u>	<u>65,921.24</u>
<b>ACTUAL:</b>								
<b>AS AVAILABLE</b>								
CARGILL RIDGEWOOD	COGEN.	180.0	0.0	0.0	180.0	1.828	1.828	3,289.73
CARGILL MILLPOINT	COGEN.	19.0	0.0	0.0	19.0	1.999	1.999	379.85
IMC-AGRICO-NEW WALES	COGEN.	174.0	0.0	0.0	174.0	1.763	1.763	3,066.88
IMC-AGRICO-S. PIERCE	COGEN.	847.0	0.0	0.0	847.0	2.221	2.221	18,814.60
HILLSBOROUGH COUNTY	COGEN.	1.0	0.0	0.0	1.0	6.161	6.161	61.61
<b>SUB-TOTAL CURRENT MONTH</b>		<u>1,221.0</u>	<u>0.0</u>	<u>0.0</u>	<u>1,221.0</u>	<u>2.098</u>	<u>2.098</u>	<u>25,612.67</u>
<b>NET METERING</b>		<b>60.0</b>	<b>0.0</b>	<b>0.0</b>	<b>60.0</b>	<b>2.011</b>	<b>2.011</b>	<b>1,206.68</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>								
<b>SUB-TOTAL CURRENT MONTH</b>		<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.00</u>
<b>TOTAL INCL NET METERING</b>		<u>1,281.0</u>	<u>0.0</u>	<u>0.0</u>	<u>1,281.0</u>	<u>2.094</u>	<u>2.094</u>	<u>26,819.4</u>
<b>CURRENT MONTH:</b>								
DIFFERENCE		(1,337.0)	0.0	0.0	(1,337.0)	(0.424)	(0.424)	(39,101.89)
DIFFERENCE %		-51.1%	0.0%	0.0%	-51.1%	-16.9%	-16.9%	-59.3%
<b>PERIOD TO DATE:</b>								
ACTUAL		73,483.3	0.0	0.0	73,483.3	1.792	1.792	1,316,706.55
ESTIMATED		37,776.3	0.0	0.0	37,776.3	2.178	2.178	822,954.59
DIFFERENCE		35,706.9	0.0	0.0	35,706.9	(0.387)	(0.387)	493,751.96
DIFFERENCE %		94.5%	0.0%	0.0%	94.5%	-17.7%	-17.7%	60.0%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: October 2024

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPTIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>									
VARIOUS	Economy	9,861.9	0.0	9,861.9	4.617	455,356.63	6.818	672,354.73	216,998.10
<b>TOTAL</b>		<b>9,861.9</b>	<b>0.0</b>	<b>9,861.9</b>	<b>4.617</b>	<b>455,356.63</b>	<b>6.818</b>	<b>672,354.73</b>	<b>216,998.10</b>
<b>ACTUAL:</b>									
FLA. POWER & LIGHT	SCH. - J	1,525.0	0.0	1,525.0	4.172	63,625.00	7.982	121,729.50	58,104.50
DUKE ENERGY FLORIDA	SCH. - J	1,815.0	0.0	1,815.0	1.300	23,599.35	1.366	24,793.79	1,194.44
DUKE ENERGY CAROLINAS	SCH. - J	25.0	0.0	25.0	1.937	484.25	2.050	512.50	28.25
THE ENERGY AUTHORITY	SCH. - J	4.0	0.0	4.0	0.651	26.04	1.301	52.04	26.00
SOUTHERN COMPANY	SCH. - J	215.0	0.0	215.0	2.164	4,652.79	2.309	4,965.02	312.23
<b>SUB-TOTAL CURRENT MONTH</b>		<b>3,584.0</b>	<b>0.0</b>	<b>3,584.0</b>	<b>2.578</b>	<b>92,387.43</b>	<b>4.243</b>	<b>152,052.85</b>	<b>59,665.42</b>
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
DUKE ENERGY FLORIDA	September 20 SCH. - J	(3,421.0)	0.0	(3,421.0)	1.869	(63,945.58)	2.012	(68,843.83)	(4,898.25)
DUKE ENERGY FLORIDA	September 20 SCH. - J	3,421.0	0.0	3,421.0	1.869	63,945.58	2.012	68,843.83	4,898.25
<b>SUB-TOTAL CURRENT MONTH</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.00</b>	<b>0.000</b>	<b>0.00</b>	<b>0.00</b>
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		3,584.0	0.0	3,584.0	2.578	92,387.43	4.243	152,052.85	59,665.42
<b>TOTAL</b>		<b>3,584.0</b>	<b>0.0</b>	<b>3,584.0</b>	<b>2.578</b>	<b>92,387.43</b>	<b>4.243</b>	<b>152,052.85</b>	<b>59,665.42</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(6,277.9)	0.0	(6,277.9)	(2.040)	(362,969.20)	(2.575)	(520,301.88)	(157,332.68)
DIFFERENCE %		-63.7%	0.0%	-63.7%	-44.2%	-79.7%	-37.8%	-77.4%	-72.5%
<b>PERIOD TO DATE:</b>									
ACTUAL		358,267.0	0.0	358,267.0	3.563	12,764,022.62	5.155	18,470,044.30	5,706,021.68
ESTIMATED		393,209.4	0.0	393,209.4	4.522	17,782,052.25	6.245	24,555,520.23	6,773,467.98
DIFFERENCE		(34,942.4)	0.0	(34,942.4)	(0.960)	(5,018,029.63)	(1.090)	(6,085,475.93)	(1,067,446.30)
DIFFERENCE %		-8.9%	0.0%	-8.9%	-21.2%	-28.2%	-17.4%	-24.8%	-15.8%

CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: October 2024

SCHEDULE A12  
PAGE 1 OF 1

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
SEMINOLE ELECTRIC **	6/1/1992	-----	LT	QF = QUALIFYING FACILITY
DEF	01/01/2024-02/29/2024 03/01/2024-11/30/2024 05/01/2024-11/30/2024		ST	LT = LONG TERM
FMPA	01/01/2024-02/29/2024 04/01/2024-05/31/2024 07/01/2024-08/31/2024		ST	ST = SHORT-TERM
ORLANDO UTILITIES	01/01/2024-02/29/2024		ST	

\*\* THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW	TOTAL
SEMINOLE ELECTRIC		7.0	6.3	7.2	5.5	7.8	8.2	6.4	7.0	11.8	10.4		
DEF		250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0		
FMPA		75.0	75.0	0.0	50.0	50.0	0.0	50.0	50.0	0.0	0.0		
ORLANDO UTILITIES		75.0	75.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		
CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
TOTAL PURCHASES AND (SALES)	\$ 1,967,673	\$ 2,021,857	\$ 167,219	\$ 381,219	\$ 3,293,775	\$ 2,480,542	\$ 1,474,234	\$ 1,568,120	\$ 1,868,419	\$ 1,687,400	\$ -	\$ -	\$ 16,910,458
TOTAL CAPACITY	\$ 1,967,673	\$ 2,021,857	\$ 167,219	\$ 381,219	\$ 3,293,775	\$ 2,480,542	\$ 1,474,234	\$ 1,568,120	\$ 1,868,419	\$ 1,687,400	\$ -	\$ -	\$ 16,910,458

17

**LIST OF ACRONYMS  
TAMPA ELECTRIC COMPANY**

<b>ACRONYM</b>	<b>DESCRIPTION</b>
ROI	Return on Investment
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: September 2024

PLANT/UNIT	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) <sup>(2)</sup>	(L) AS BURNED FUEL COST (\$) <sup>(1)</sup>	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	225.0	19.5	-	48.0	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	2,406.2	17.0	-	35.0	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	182.0	18.1	-	39.2	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	8,984.0	17.8	-	39.9	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	9,353.0	17.5	-	39.4	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	9,577.0	17.9	-	40.2	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	7,810.0	17.8	-	38.1	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	6,613.0	16.6	-	38.5	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	4,865.0	18.1	-	37.4	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	7,158.0	20.2	-	46.8	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	6,641.0	12.3	-	27.2	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	10,304.0	19.3	-	43.3	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	8,569.0	19.9	-	43.4	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	95.8	14.0	-	29.9	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 1.0	(34.9)	4.8	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	11,592.0	21.7	-	45.9	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	10,929.0	20.4	-	43.4	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	6,526.0	19.9	-	40.1	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	7,951.0	20.3	-	42.5	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.9	160.1	24.8	-	50.4	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 0.9	113.8	17.6	-	41.2	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	9,984.0	22.7	-	48.3	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	8,058.0	20.3	-	41.7	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	(3) 69.8	11,026.0	21.9	-	46.7	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	(3) 60.0	8,747.0	20.2	-	43.1	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 BESS	0.0	(1.2)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	(3) 25.0	3,370.0	18.7	-	42.8	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	(3) 74.5	9,434.0	17.6	-	46.2	-	SOLAR	-	-	-	-	-	-
<b>SOLAR TOTAL</b>	<b>1,250.5</b>	<b>170,637.7</b>	<b>19.0</b>	<b>-</b>	<b>38.2</b>	<b>-</b>	<b>SOLAR</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
BIG BEND 1 ST	335	151,191	62.7	72.3	86.7	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	360	204,298	78.8	98.4	80.1	9,469	GAS	1,885,417	1,026,000	1,934,438.3	6,159,916	3.02	3.27
BIG BEND 6 CT	360	206,471	79.7	98.9	80.5	9,444	GAS	1,900,473	1,026,000	1,949,885.3	6,209,104	3.01	3.27
<b>BIG BEND #1 CC TOTAL</b>	<b>1,055</b>	<b>561,960</b>	<b>74.0</b>	<b>90.3</b>	<b>74.8</b>	<b>6,912</b>	<b>GAS</b>	<b>3,785,890</b>	<b>1,026,000</b>	<b>3,884,323.6</b>	<b>12,369,020</b>	<b>2.20</b>	<b>-</b>
B.B.#4 (COAL)	(4) 437	974	5.4	91.3	0.0	-	COAL	9,542	19,896,000	189,847.6	1,115,342	114.46	116.89
B.B.#4 (GAS)	410	76,946	20.6	91.3	40.0	-	GAS	699,118	1,026,000	717,294.6	2,284,112	2.97	3.27
<b>BIG BEND #4 TOTAL</b>	<b>437</b>	<b>77,920</b>	<b>24.8</b>	<b>91.3</b>	<b>48.7</b>	<b>11,642</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>907,142.2</b>	<b>3,399,454</b>	<b>4.36</b>	<b>-</b>
B.B. IGNITION	-	-	-	-	-	-	GAS	12,592	1,026,000	12,919.1	41,139	-	3.27
<b>BIG BEND CT #4 TOTAL</b>	<b>56</b>	<b>221</b>	<b>0.5</b>	<b>100.0</b>	<b>57.6</b>	<b>0</b>	<b>GAS</b>	<b>4,143</b>	<b>0</b>	<b>4,250.8</b>	<b>13,536</b>	<b>6.14</b>	<b>3.27</b>
<b>BIG BEND STATION TOTAL</b>	<b>1,548</b>	<b>640,101</b>	<b>57.4</b>	<b>90.9</b>	<b>58.1</b>	<b>7,492</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4,795,716.6</b>	<b>15,823,149</b>	<b>2.47</b>	<b>-</b>
POLK #1 GASIFIER	220	(364)	-	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	145	8,047	7.7	100.0	0.0	13,422	GAS	105,271	1,026,000	108,008.0	343,935	3.24	3.27
POLK #1 ST	50	2,574	7.2	100.0	59.6	-	-	-	-	-	-	-	-
<b>POLK #1 TOTAL</b>	<b>195</b>	<b>10,257</b>	<b>7.3</b>	<b>100.0</b>	<b>61.2</b>	<b>10,530</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>108,008.0</b>	<b>343,935</b>	<b>3.35</b>	<b>-</b>
POLK #2 ST DUCT FIRING	461	8,483	2.6	-	22.8	8,400	GAS	69,454	1,026,000	71,260.0	226,916	2.67	3.27
POLK #2 ST W/O DUCT FIRING	341	198,694	80.9	-	-	-	-	-	-	-	-	-	-
<b>POLK #2 ST TOTAL</b>	<b>461</b>	<b>207,177</b>	<b>62.4</b>	<b>97.8</b>	<b>63.0</b>	<b>-</b>	<b>GAS</b>	<b>-</b>	<b>-</b>	<b>71,260.0</b>	<b>226,916</b>	<b>0.11</b>	<b>-</b>
POLK #2 CT (GAS)	150	85,085	78.8	100.0	87.2	11,613	GAS	963,067	1,026,000	988,107.0	3,146,472	3.70	3.27
POLK #2 CT (OIL)	159	421	0.4	100.0	72.3	8,857	LGT.OIL	640	5,829,600	3,730.7	85,569	20.31	133.71
<b>POLK #2 TOTAL</b>	<b>150</b>	<b>85,507</b>	<b>79.2</b>	<b>100.0</b>	<b>87.2</b>	<b>11,600</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>991,837.7</b>	<b>3,232,041</b>	<b>3.78</b>	<b>-</b>
POLK #3 CT (GAS)	150	92,561	86.0	100.0	87.1	11,514	GAS	1,038,720	1,026,000	1,065,727.0	3,393,641	3.67	3.27
POLK #3 CT (OIL)	159	287	0.3	100.0	0.0	14,125	LGT.OIL	696	5,829,600	4,055.2	93,013	32.40	133.71
<b>POLK #3 TOTAL</b>	<b>150</b>	<b>92,849</b>	<b>86.0</b>	<b>100.0</b>	<b>87.1</b>	<b>11,522</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,069,782.2</b>	<b>3,486,653</b>	<b>3.76</b>	<b>-</b>
<b>POLK #4 TOTAL</b>	<b>150</b>	<b>87,209</b>	<b>80.8</b>	<b>100.0</b>	<b>87.5</b>	<b>11,384</b>	<b>GAS</b>	<b>967,666</b>	<b>1,026,000</b>	<b>992,825.0</b>	<b>3,161,496</b>	<b>3.63</b>	<b>3.27</b>
<b>POLK #5 TOTAL</b>	<b>150</b>	<b>76,667</b>	<b>71.0</b>	<b>100.0</b>	<b>88.7</b>	<b>11,254</b>	<b>GAS</b>	<b>840,949</b>	<b>1,026,000</b>	<b>862,814.0</b>	<b>2,747,496</b>	<b>3.58</b>	<b>3.27</b>
<b>POLK #2 CC TOTAL</b>	<b>1,061</b>	<b>549,408</b>	<b>71.9</b>	<b>99.0</b>	<b>72.6</b>	<b>7,260</b>	<b>GAS</b>	<b>-</b>	<b>-</b>	<b>3,988,519.0</b>	<b>12,854,603</b>	<b>2.34</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>1,256</b>	<b>559,665</b>	<b>61.9</b>	<b>99.2</b>	<b>62.4</b>	<b>7,320</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4,096,527.0</b>	<b>13,198,537</b>	<b>2.36</b>	<b>-</b>

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: September 2024

SCHEDULE A4  
PAGE 2 OF 2  
REVISED 11/25/24

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	245	55,592	31.5	50.4	63.4	-		-	-	-	-	-	-
BAYSIDE CT1A	168	25,074	20.7	48.5	75.8	9,530	GAS	232,906	1,026,000	238,961.2	760,935	3.03	3.27
BAYSIDE CT1B	168	34,874	28.8	39.8	76.3	11,224	GAS	381,499	1,026,000	391,417.7	1,246,408	3.57	3.27
BAYSIDE CT1C	168	41,083	34.0	51.3	74.1	10,943	GAS	438,198	1,026,000	449,590.8	1,431,652	3.48	3.27
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>749</b>	<b>156,623</b>	<b>29.0</b>	<b>47.8</b>	<b>58.4</b>	<b>6,895</b>	<b>GAS</b>	<b>1,052,602</b>	<b>1,026,000</b>	<b>1,079,969.8</b>	<b>3,438,995</b>	<b>2.20</b>	<b>3.27</b>
BAYSIDE ST 2	327	159,148	67.6	100.0	67.6	-		-	-	-	-	-	-
BAYSIDE CT2A	168	85,473	70.7	99.5	76.1	11,255	GAS	937,625	1,026,000	962,002.9	3,063,348	3.58	3.27
BAYSIDE CT2B	168	75,145	62.1	100.0	76.7	11,199	GAS	820,191	1,026,000	841,515.6	2,679,675	3.57	3.27
BAYSIDE CT2C	168	73,509	60.8	100.0	75.9	11,066	GAS	792,801	1,026,000	813,414.1	2,590,190	3.52	3.27
BAYSIDE CT2D	168	58,807	48.6	99.4	75.8	11,071	GAS	634,552	1,026,000	651,050.8	2,073,169	3.53	3.27
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>999</b>	<b>452,082</b>	<b>62.9</b>	<b>99.8</b>	<b>62.9</b>	<b>7,229</b>	<b>GAS</b>	<b>3,185,169</b>	<b>1,026,000</b>	<b>3,267,983.4</b>	<b>10,406,381</b>	<b>2.30</b>	<b>3.27</b>
<b>BAYSIDE UNIT 3 TOTAL</b>	<b>56</b>	<b>1,121</b>	<b>2.8</b>	<b>100.0</b>	<b>88.6</b>	<b>11,089</b>	<b>GAS</b>	<b>12,122</b>	<b>1,026,000</b>	<b>12,436.7</b>	<b>39,603</b>	<b>3.53</b>	<b>3.27</b>
<b>BAYSIDE UNIT 4 TOTAL</b>	<b>56</b>	<b>674</b>	<b>1.7</b>	<b>98.0</b>	<b>87.9</b>	<b>11,265</b>	<b>GAS</b>	<b>7,401</b>	<b>1,026,000</b>	<b>7,593.1</b>	<b>24,179</b>	<b>3.59</b>	<b>3.27</b>
<b>BAYSIDE UNIT 5 TOTAL</b>	<b>56</b>	<b>230</b>	<b>0.6</b>	<b>99.4</b>	<b>87.0</b>	<b>11,286</b>	<b>GAS</b>	<b>2,525</b>	<b>1,026,000</b>	<b>2,590.5</b>	<b>8,249</b>	<b>3.59</b>	<b>3.27</b>
<b>BAYSIDE UNIT 6 TOTAL</b>	<b>56</b>	<b>1,200</b>	<b>3.0</b>	<b>99.4</b>	<b>91.2</b>	<b>11,045</b>	<b>GAS</b>	<b>12,918</b>	<b>1,026,000</b>	<b>13,253.8</b>	<b>42,205</b>	<b>3.52</b>	<b>3.27</b>
<b>BAYSIDE STATION TOTAL</b>	<b>1,972</b>	<b>611,930</b>	<b>43.1</b>	<b>80.0</b>	<b>43.1</b>	<b>7,164</b>	<b>GAS</b>	<b>4,272,736</b>	<b>1,026,000</b>	<b>4,383,827.2</b>	<b>13,959,611</b>	<b>2.28</b>	<b>3.27</b>
<b>SYSTEM</b>	<b>6,027</b>	<b>1,982,334</b>	<b>45.7</b>	<b>88.6</b>	<b>51.3</b>	<b>6,697</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>13,276,070.8</b>	<b>42,981,298</b>	<b>2.17</b>	<b>-</b>

LEGEND:

B.B. = BIG BEND  
CT = COMBUSTION TURBINE

Footnotes:

CC = COMBINED CYCLE  
ST = STEAM TURBINE  
<sup>(1)</sup> As burned fuel cost system total includes ignition  
<sup>(2)</sup> Fuel burned (MM BTU) system total excludes ignition  
<sup>(3)</sup> Test Energy

<sup>(4)</sup> Consists of fixed costs