



December 11, 2024

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

In re: Petition for Rate Increase by Tampa Electric Company

DOCKET NO. 20240026-EI

In re: Petition for approval of 2023 Depreciation and
Dismantlement Study, by Tampa Electric Company

DOCKET NO. 20230139-EI

In re: Petition to implement 2024 Generation Base Rate
Adjustment provisions in Paragraph 4 of the 2021 Stipulation
and Settlement Agreement, by Tampa Electric Company

DOCKET NO. 20230090-EI

Dear Mr. Teitzman:

Attached for filing on behalf of Tampa Electric Company in the above-referenced dockets is the second revision to MFR Schedule A-1, which replaces the version Tampa Electric filed in these dockets on December 9, 2024.

Tampa Electric prepared this revision to Schedule A-2 to present current fuel rates as well as all 2025 proposed cost recovery clause rates. The second revised Schedule A-2 accordingly presents total bill impacts inclusive of our proposed 2025 base rates.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM:bml
Attachment
cc: All parties

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

RS - RESIDENTIAL SERVICE

XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

DOCKET No. 20240026-EI

RATE SCHEDULE		BILL UNDER PRESENT RATES											BILL UNDER PROPOSED RATES											INCREASE		COSTS IN CENTS/KWH	
Line No.	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) CLEAN ENERGY TRANS. MECH	(9) SPPCRC CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECCR CHARGE	(16) CAPACITY CHARGE	(17) ECRC CHARGE	(18) CLEAN ENERGY TRANS. MECH	(19) SPPCRC CHARGE	(20) GRT CHARGE	(21) TOTAL	(22) DOLLARS (21)-(12)	(23) PERCENT (22)/(12)	(24) PRESENT (12)/(2)*100	(25) PROPOSED (21)/(2)*100		
1	0	-	\$ 21.30	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.55	\$ 21.85	\$ 12.90	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.33	\$ 13.23	\$ (8.62)	-39.4%	-	-		
2																											
3	0	100	\$ 27.95	\$ 2.85	\$ 0.22	\$ 0.06	\$ 0.09	\$ 0.43	\$ 0.66	\$ 0.22	\$ 0.83	\$ 33.31	\$ 21.36	\$ 2.85	\$ 0.29	\$ 0.10	\$ 0.08	\$ 0.41	\$ 0.72	\$ 0.66	\$ 26.47	\$ (6.84)	-20.5%	33.31	26.47		
4																											
5	0	250	\$ 37.93	\$ 7.13	\$ 0.54	\$ 0.16	\$ 0.22	\$ 1.08	\$ 1.65	\$ 0.55	\$ 1.26	\$ 50.49	\$ 34.04	\$ 7.13	\$ 0.73	\$ 0.25	\$ 0.19	\$ 1.02	\$ 1.81	\$ 1.16	\$ 46.32	\$ (4.18)	-8.3%	20.20	18.53		
6																											
7	0	500	\$ 54.55	\$ 14.25	\$ 1.08	\$ 0.31	\$ 0.45	\$ 2.15	\$ 3.29	\$ 1.10	\$ 1.98	\$ 79.14	\$ 55.19	\$ 14.26	\$ 1.46	\$ 0.50	\$ 0.39	\$ 2.03	\$ 3.61	\$ 1.99	\$ 79.41	\$ 0.26	0.3%	15.83	15.88		
8																											
9	0	750	\$ 71.18	\$ 21.38	\$ 1.61	\$ 0.47	\$ 0.67	\$ 3.23	\$ 4.94	\$ 1.64	\$ 2.69	\$ 107.79	\$ 76.33	\$ 21.39	\$ 2.18	\$ 0.74	\$ 0.58	\$ 3.05	\$ 5.42	\$ 2.81	\$ 112.49	\$ 4.70	4.4%	14.37	15.00		
10																											
11	0	1,000	\$ 87.80	\$ 28.50	\$ 2.15	\$ 0.62	\$ 0.89	\$ 4.30	\$ 6.58	\$ 2.19	\$ 3.41	\$ 136.44	\$ 97.47	\$ 28.52	\$ 2.91	\$ 0.99	\$ 0.77	\$ 4.06	\$ 7.22	\$ 3.64	\$ 145.58	\$ 9.14	6.7%	13.64	14.56		
12																											
13	0	1,250	\$ 107.31	\$ 38.13	\$ 2.69	\$ 0.78	\$ 1.11	\$ 5.38	\$ 8.23	\$ 2.74	\$ 4.27	\$ 170.61	\$ 121.11	\$ 38.15	\$ 3.64	\$ 1.24	\$ 0.96	\$ 5.08	\$ 9.03	\$ 4.59	\$ 183.79	\$ 13.19	7.7%	13.65	14.70		
14																											
15	0	1,500	\$ 126.81	\$ 47.75	\$ 3.23	\$ 0.93	\$ 1.34	\$ 6.45	\$ 9.87	\$ 3.29	\$ 5.12	\$ 204.77	\$ 144.76	\$ 47.78	\$ 4.37	\$ 1.49	\$ 1.16	\$ 6.09	\$ 10.83	\$ 5.55	\$ 222.01	\$ 17.24	8.4%	13.65	14.80		
16																											
17	0	2,000	\$ 165.82	\$ 67.00	\$ 4.30	\$ 1.24	\$ 1.78	\$ 8.60	\$ 13.16	\$ 4.38	\$ 6.83	\$ 273.11	\$ 192.04	\$ 67.04	\$ 5.82	\$ 1.98	\$ 1.54	\$ 8.12	\$ 14.44	\$ 7.46	\$ 298.44	\$ 25.33	9.3%	13.66	14.92		
18																											
19	0	3,000	\$ 243.84	\$ 105.50	\$ 6.45	\$ 1.86	\$ 2.67	\$ 12.90	\$ 19.74	\$ 6.57	\$ 10.24	\$ 409.77	\$ 286.61	\$ 105.56	\$ 8.73	\$ 2.97	\$ 2.31	\$ 12.18	\$ 21.66	\$ 11.28	\$ 451.30	\$ 41.53	10.1%	13.66	15.04		
20																											
21	0	5,000	\$ 399.88	\$ 182.50	\$ 10.75	\$ 3.10	\$ 4.45	\$ 21.50	\$ 32.90	\$ 10.95	\$ 17.08	\$ 683.11	\$ 475.75	\$ 182.60	\$ 14.55	\$ 4.95	\$ 3.85	\$ 20.30	\$ 36.10	\$ 18.93	\$ 757.03	\$ 73.92	10.8%	13.66	15.14		
22																											
23																											
24					PRESENT			PROPOSED																			
25					21.30 \$/Bill			12.90 \$/Bill																			
26					- \$/KW			- \$/KW																			
27																											
28					6.650 ¢/kWh			8.457 ¢/kWh																			
29					7.802 ¢/kWh			9.457 ¢/kWh																			
30																											
31					2.850 ¢/kWh			2.852 ¢/kWh																			
32					3.850 ¢/kWh			3.852 ¢/kWh																			
33					0.215 ¢/kWh			0.291 ¢/kWh																			
34					0.062 ¢/kWh			0.099 ¢/kWh																			
35					0.430 ¢/kWh			0.406 ¢/kWh																			
36					0.089 ¢/kWh			0.077 ¢/kWh																			
37					0.658 ¢/kWh			0.722 ¢/kWh																			
38					0.219 ¢/kWh																						
39					Note: Present cost recovery clause factors are present factors as of 12/10/2024. Proposed cost recovery clause factors are the proposed 2025 factors as of 12/10/2024.																						
42																											

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

GS - GENERAL SERVICE NON-DEMAND

XX Projected Test year Ended 12/31/2025
 Projected Prior Year Ended 12/31/2024
 Historical Prior Year Ended 12/31/2023
 Witness: J. M. Williams

DOCKET No.

Line No.	RATE SCHEDULE		BILL UNDER PRESENT RATES											BILL UNDER PROPOSED RATES								INCREASE		COSTS IN CENTS/KWH	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
	No.	TYPICAL KWH	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECRC CHARGE	CLEAN ENERGY TRANS. MECH	SPPCRC CHARGE	STORM SURCHARGE	GRT CHARGE	TOTAL	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECRC CHARGE	CLEAN ENERGY TRANS. MECH	SPPCRC CHARGE	GRT CHARGE	TOTAL	DOLLARS (21)-(12)	PERCENT (23)/(22)*100	PRESENT (24)/(21)*100	PROPOSED (25)/(21)*100
1	0	-	\$ 22.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.58	\$ 23.08	\$ 18.90	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0.48	\$ 19.38	\$ (3.69)	-16.0%	-	-
2																									
3	0	100	\$ 30.36	\$ 3.16	\$ 0.19	\$ 0.05	\$ 0.08	\$ 0.43	\$ 0.78	\$ 0.23	\$ 0.90	\$ 36.18	\$ 27.12	\$ 3.08	\$ 0.26	\$ 0.09	\$ 0.07	\$ 0.42	\$ 0.58	\$ 0.81	\$ 32.43	\$ (3.75)	-10.4%	36.18	32.43
4																									
5	0	250	\$ 42.16	\$ 7.89	\$ 0.48	\$ 0.14	\$ 0.21	\$ 1.07	\$ 1.94	\$ 0.56	\$ 1.40	\$ 55.84	\$ 39.44	\$ 7.71	\$ 0.66	\$ 0.22	\$ 0.18	\$ 1.05	\$ 1.44	\$ 1.30	\$ 52.00	\$ (3.84)	-6.9%	22.33	20.80
6																									
7	0	500	\$ 61.81	\$ 15.79	\$ 0.96	\$ 0.27	\$ 0.42	\$ 2.14	\$ 3.88	\$ 1.13	\$ 2.21	\$ 88.59	\$ 59.99	\$ 15.42	\$ 1.32	\$ 0.44	\$ 0.37	\$ 2.09	\$ 2.89	\$ 2.12	\$ 84.61	\$ (3.98)	-4.5%	17.72	16.92
8																									
9	0	750	\$ 81.47	\$ 23.68	\$ 1.44	\$ 0.41	\$ 0.63	\$ 3.20	\$ 5.81	\$ 1.69	\$ 3.03	\$ 121.35	\$ 80.53	\$ 23.12	\$ 1.97	\$ 0.66	\$ 0.55	\$ 3.14	\$ 4.33	\$ 2.93	\$ 117.22	\$ (4.13)	-3.4%	16.18	15.63
10																									
11	0	1,000	\$ 101.12	\$ 31.57	\$ 1.92	\$ 0.54	\$ 0.84	\$ 4.27	\$ 7.75	\$ 2.25	\$ 3.85	\$ 154.11	\$ 101.07	\$ 30.83	\$ 2.63	\$ 0.88	\$ 0.73	\$ 4.18	\$ 5.77	\$ 3.75	\$ 149.84	\$ (4.28)	-2.8%	15.41	14.98
12																									
13	0	1,250	\$ 120.78	\$ 39.46	\$ 2.40	\$ 0.68	\$ 1.05	\$ 5.34	\$ 9.69	\$ 2.81	\$ 4.67	\$ 186.87	\$ 121.61	\$ 38.54	\$ 3.29	\$ 1.10	\$ 0.91	\$ 5.23	\$ 7.21	\$ 4.56	\$ 182.45	\$ (4.42)	-2.4%	14.95	14.60
14																									
15	0	1,500	\$ 140.43	\$ 47.36	\$ 2.88	\$ 0.81	\$ 1.26	\$ 6.41	\$ 11.63	\$ 3.38	\$ 5.49	\$ 219.63	\$ 142.16	\$ 46.25	\$ 3.95	\$ 1.32	\$ 1.10	\$ 6.27	\$ 8.66	\$ 5.38	\$ 215.06	\$ (4.57)	-2.1%	14.64	14.34
16																									
17	0	2,000	\$ 179.74	\$ 63.14	\$ 3.84	\$ 1.08	\$ 1.68	\$ 8.54	\$ 15.50	\$ 4.50	\$ 7.13	\$ 285.15	\$ 183.24	\$ 61.66	\$ 5.26	\$ 1.76	\$ 1.46	\$ 8.36	\$ 11.54	\$ 7.01	\$ 280.29	\$ (4.86)	-1.7%	14.26	14.01
18																									
19	0	3,000	\$ 258.36	\$ 94.71	\$ 5.76	\$ 1.62	\$ 2.52	\$ 12.81	\$ 23.25	\$ 6.75	\$ 10.40	\$ 416.18	\$ 265.41	\$ 92.49	\$ 7.88	\$ 2.64	\$ 2.19	\$ 12.54	\$ 17.31	\$ 10.27	\$ 410.74	\$ (5.45)	-1.3%	13.87	13.69
20																									
21	0	5,000	\$ 415.60	\$ 157.85	\$ 9.60	\$ 2.70	\$ 4.20	\$ 21.35	\$ 38.75	\$ 11.25	\$ 16.96	\$ 678.26	\$ 429.75	\$ 154.15	\$ 13.15	\$ 4.40	\$ 3.65	\$ 20.90	\$ 28.85	\$ 16.79	\$ 671.64	\$ (6.62)	-1.0%	13.57	13.43
22																									
23	0	8,500	\$ 690.77	\$ 268.35	\$ 16.32	\$ 4.59	\$ 7.14	\$ 36.30	\$ 65.88	\$ 19.13	\$ 28.42	\$ 1,136.88	\$ 717.35	\$ 262.06	\$ 22.36	\$ 7.48	\$ 6.21	\$ 35.53	\$ 49.05	\$ 28.21	\$ 1,128.22	\$ (8.66)	-0.8%	13.38	13.27
24																									
25																									
26						PRESENT																			
27						22.50	\$/Bll																		
28						-	\$/kW																		
29						7.862	¢/kWh																		
30						3.157	¢/kWh																		
31						0.192	¢/kWh																		
32						0.054	¢/kWh																		
33						0.427	¢/kWh																		
34						0.084	¢/kWh																		
35						0.775	¢/kWh																		
36						0.225	¢/kWh																		
37																									
38																									
41																									
42																									

Note: Present cost recovery clause factors are present factors as of 12/10/2024. Proposed cost recovery clause factors are the proposed 2025 factors as of 12/10/2024.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

GSD - GENERAL SERVICE DEMAND

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. M. Williams

DOCKET No.

RATE SCHEDULE		BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES										INCREASE		COSTS IN CENTS/KWH	
Line No.	(1) TYPICAL KW	(2) KWH	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)
			BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECRC CHARGE	CLEAN ENERGY TRANS. MECH	SPPCRC CHARGE	STORM SURCHARGE	GRT CHARGE	TOTAL	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECRC CHARGE	CLEAN ENERGY TRANS. MECH	SPPCRC CHARGE	GRT CHARGE	TOTAL	DOLLARS (21)-(12)	PERCENT (22)/(12)	PRESENT (12)/(2)*100	PROPOSED (21)/(2)*100
1	75	10,950	\$ 811.49	\$ 345.69	\$ 19.16	\$ 5.26	\$ 8.87	\$ 29.13	\$ 18.83	\$ 5.69	\$ 31.90	\$ 1,276.03	\$ 885.79	\$ 337.59	\$ 24.75	\$ 7.99	\$ 7.45	\$ 29.78	\$ 55.30	\$ 34.58	\$ 1,383.23	\$ 107.20	8.4%	11.65	12.63
2	75	19,163	\$ 1,238.44	\$ 604.96	\$ 54.75	\$ 15.00	\$ 15.52	\$ 84.00	\$ 54.00	\$ 9.96	\$ 53.25	\$ 2,129.88	\$ 1,535.18	\$ 590.78	\$ 69.75	\$ 22.50	\$ 13.03	\$ 86.25	\$ 156.00	\$ 63.42	\$ 2,536.91	\$ 407.03	19.1%	11.11	13.24
3	75	32,850	\$ 1,339.18	\$ 1,037.07	\$ 54.75	\$ 15.00	\$ 26.61	\$ 84.00	\$ 54.00	\$ 17.08	\$ 67.38	\$ 2,695.07	\$ 1,640.98	\$ 1,012.77	\$ 69.75	\$ 22.50	\$ 22.34	\$ 86.25	\$ 156.00	\$ 77.19	\$ 3,087.78	\$ 392.71	14.6%	8.20	9.40
4	75	49,275	\$ 1,420.67	\$ 1,550.19	\$ 54.75	\$ 15.00	\$ 39.91	\$ 84.00	\$ 54.00	\$ 25.62	\$ 83.18	\$ 3,327.33	\$ 1,755.12	\$ 1,515.08	\$ 69.75	\$ 22.50	\$ 39.91	\$ 86.25	\$ 156.00	\$ 93.45	\$ 3,738.06	\$ 410.73	12.3%	6.75	7.59
5																									
6	500	73,000	\$ 5,226.35	\$ 2,304.61	\$ 127.75	\$ 35.04	\$ 59.13	\$ 133.00	\$ 125.56	\$ 37.96	\$ 206.39	\$ 8,255.79	\$ 5,725.07	\$ 2,250.59	\$ 164.98	\$ 53.29	\$ 49.64	\$ 136.00	\$ 368.65	\$ 224.31	\$ 8,972.53	\$ 716.74	8.7%	11.31	12.29
7	500	127,750	\$ 8,072.64	\$ 4,033.07	\$ 365.00	\$ 100.00	\$ 103.48	\$ 560.00	\$ 360.00	\$ 66.43	\$ 350.27	\$ 14,010.89	\$ 10,054.31	\$ 3,938.53	\$ 465.00	\$ 150.00	\$ 86.87	\$ 575.00	\$ 1,040.00	\$ 418.20	\$ 16,727.91	\$ 2,717.02	19.4%	10.97	13.09
8	500	219,000	\$ 8,744.24	\$ 6,913.83	\$ 365.00	\$ 100.00	\$ 177.39	\$ 560.00	\$ 360.00	\$ 113.88	\$ 444.47	\$ 17,778.81	\$ 10,759.67	\$ 6,751.77	\$ 465.00	\$ 150.00	\$ 148.92	\$ 575.00	\$ 1,040.00	\$ 510.01	\$ 20,400.37	\$ 2,621.56	14.7%	8.12	9.32
9	500	328,500	\$ 9,287.55	\$ 10,334.61	\$ 365.00	\$ 100.00	\$ 266.09	\$ 560.00	\$ 360.00	\$ 170.82	\$ 549.85	\$ 21,993.91	\$ 11,520.58	\$ 10,100.55	\$ 465.00	\$ 150.00	\$ 266.09	\$ 575.00	\$ 1,040.00	\$ 618.39	\$ 24,735.60	\$ 2,741.69	12.5%	6.70	7.53
10																									
11	1000	146,000	\$ 10,420.30	\$ 4,609.22	\$ 255.50	\$ 70.08	\$ 118.26	\$ 266.00	\$ 251.12	\$ 75.92	\$ 411.96	\$ 16,478.36	\$ 11,418.34	\$ 4,501.18	\$ 329.96	\$ 106.58	\$ 99.28	\$ 272.00	\$ 737.30	\$ 447.81	\$ 17,912.45	\$ 1,434.09	8.7%	11.29	12.27
12	1000	255,500	\$ 16,112.88	\$ 8,066.14	\$ 730.00	\$ 200.00	\$ 206.96	\$ 1,120.00	\$ 720.00	\$ 132.86	\$ 699.71	\$ 27,988.54	\$ 20,076.82	\$ 7,877.07	\$ 930.00	\$ 300.00	\$ 173.74	\$ 1,150.00	\$ 2,080.00	\$ 835.58	\$ 33,423.20	\$ 5,434.66	19.4%	10.95	13.08
13	1000	438,000	\$ 17,456.08	\$ 13,827.66	\$ 730.00	\$ 200.00	\$ 354.78	\$ 1,120.00	\$ 720.00	\$ 227.76	\$ 888.11	\$ 35,524.39	\$ 21,487.54	\$ 13,503.54	\$ 930.00	\$ 300.00	\$ 297.84	\$ 1,150.00	\$ 2,080.00	\$ 1,019.20	\$ 40,768.12	\$ 5,243.73	14.8%	8.11	9.31
14	1000	657,000	\$ 18,542.71	\$ 20,669.22	\$ 730.00	\$ 200.00	\$ 532.17	\$ 1,120.00	\$ 720.00	\$ 341.64	\$ 1,098.86	\$ 43,954.60	\$ 23,009.35	\$ 20,201.11	\$ 930.00	\$ 300.00	\$ 532.17	\$ 1,150.00	\$ 2,080.00	\$ 1,235.96	\$ 49,438.59	\$ 5,483.99	12.5%	6.69	7.52

PRESENT

PROPOSED

	GSD	GSDT	GSD OPT.	GSD	GSDT	GSD OPT.
19	BASIC SERVICE CHARGE	32.40	32.40 \$/Bill	31.80	31.80	31.80 \$/Bill
20	DEMAND CHARGE	14.20	- \$/kW	16.07	- \$/kW	- \$/kW
21	BILLING	-	4.55 \$/kW	-	6.38 \$/kW	- \$/kW
22	PEAK	-	9.28 \$/kW	-	11.70 \$/kW	- \$/kW
23	ENERGY CHARGE	0.736	- ¢/kWh	0.773	- ¢/kWh	7.799 ¢/kWh
24	ON-PEAK	-	1.193 ¢/kWh	-	1.253 ¢/kWh	- ¢/kWh
25	OFF-PEAK	-	0.571 ¢/kWh	-	0.600 ¢/kWh	- ¢/kWh
27	FUEL CHARGE	3.157	- ¢/kWh	3.083	- ¢/kWh	3.083 ¢/kWh
28	ON-PEAK	-	3.323 ¢/kWh	-	3.227 ¢/kWh	- ¢/kWh
29	OFF-PEAK	-	3.087 ¢/kWh	-	3.024 ¢/kWh	- ¢/kWh
30	CONSERVATION CHARGE	0.73	0.73 \$/kW	0.93	0.93 \$/kW	0.226 ¢/kWh
31	CAPACITY CHARGE	0.20	0.20 \$/kW	0.30	0.30 \$/kW	0.073 ¢/kWh
32	CLEAN ENERGY TRANSITION MECHANISM	1.12	1.12 \$/kW	1.15	1.15 \$/kW	0.272 ¢/kWh
33	ENVIRONMENTAL CHARGE	0.081	0.081 ¢/kWh	0.068	0.081 ¢/kWh	0.068 ¢/kWh
34	STORM PROTECTION PLAN	0.72	0.72 \$/kW	2.08	2.08 \$/kW	0.505 ¢/kWh
35	STORM SURCHARGE	0.052	0.052 ¢/kWh			

Notes:

- 37 A. The kWh for each kW group is based on 20, 35, 60, and 90% load factors (LF).
- 38 B. Charges at 20% LF are based on the GSD Option rate; 35% and 60% LF charges are based on the standard rate; and 90% LF charges are based on the TOD rate.
- 39 C. All calculations assume meter and service at secondary voltage.
- 40 D. TOD energy charges assume 25/75 on/off-peak % for 90% LF.
- 41 E. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
- 42 G. Present cost recovery clause factors are present factors as of 12/10/2024. Proposed cost recovery clause factors are the proposed 2025 factors as of 12/10/2024.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

GSLDPR/GSLDTPR- GENERAL SERVICE LARGE DEMAND/ TOU/ PRIMARY SERVED

DOCKET No. 20240026-EI

Line No.	RATE SCHEDULE		BILL UNDER PRESENT RATES											BILL UNDER PROPOSED RATES											INCREASE		COSTS IN CENTS/KWH	
	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) CLEAN ENERGY TRANS. MECH	(9) SPPCRC CHARGE	(10) STORM SURCHARGE	(11) GRT CHARGE	(12) TOTAL	(13) BASE RATE	(14) FUEL CHARGE	(15) ECCR CHARGE	(16) CAPACITY CHARGE	(17) ECRC CHARGE	(18) CLEAN ENERGY TRANS. MECH	(19) SPPCRC CHARGE	(20) GRT CHARGE	(21) TOTAL	(22) DOLLARS (21)-(12)	(23) PERCENT (22)/(12)	(24) PRESENT (12)/(2)*100	(25) PROPOSED (21)/(2)*100			
																										(1)	(2)	(3)
1	1000	255,500	\$ 15,127.91	\$ 7,984.38	\$ 670.00	\$ 170.00	\$ 181.41	\$ 860.00	\$ 600.00	\$ 68.99	\$ 658.02	\$ 26,320.69	\$ 16,859.98	\$ 7,797.86	\$ 820.00	\$ 240.00	\$ 150.75	\$ 860.00	\$ 1,410.00	\$ 721.50	\$ 28,860.08	\$ 2,539.39	9.6%	10.30	11.30			
2	1000	438,000	\$ 17,029.56	\$ 13,687.50	\$ 670.00	\$ 170.00	\$ 310.98	\$ 860.00	\$ 600.00	\$ 118.26	\$ 857.60	\$ 34,303.90	\$ 18,876.60	\$ 13,367.76	\$ 820.00	\$ 240.00	\$ 258.42	\$ 860.00	\$ 1,410.00	\$ 918.79	\$ 36,751.57	\$ 2,447.67	7.1%	7.83	8.39			
3	1000	657,000	\$ 19,210.91	\$ 20,462.27	\$ 670.00	\$ 170.00	\$ 466.47	\$ 860.00	\$ 600.00	\$ 177.39	\$ 1,092.74	\$ 43,709.78	\$ 21,229.35	\$ 20,000.72	\$ 820.00	\$ 240.00	\$ 387.63	\$ 860.00	\$ 1,410.00	\$ 1,152.50	\$ 46,100.21	\$ 2,390.43	5.5%	6.65	7.02			
4																												
5	2,500	638,750	\$ 36,941.38	\$ 19,960.94	\$ 1,675.00	\$ 425.00	\$ 453.51	\$ 2,150.00	\$ 1,500.00	\$ 172.46	\$ 1,622.52	\$ 64,900.81	\$ 41,209.89	\$ 19,494.65	\$ 2,050.00	\$ 600.00	\$ 376.86	\$ 2,150.00	\$ 3,525.00	\$ 1,779.65	\$ 71,186.05	\$ 6,285.24	9.7%	10.16	11.14			
6	2,500	1,095,000	\$ 41,695.50	\$ 34,218.75	\$ 1,675.00	\$ 425.00	\$ 777.45	\$ 2,150.00	\$ 1,500.00	\$ 295.65	\$ 2,121.47	\$ 94,858.82	\$ 46,251.45	\$ 33,419.40	\$ 2,050.00	\$ 600.00	\$ 646.05	\$ 2,150.00	\$ 3,525.00	\$ 2,272.87	\$ 90,914.77	\$ 6,055.95	7.1%	7.75	8.30			
7	2,500	1,642,500	\$ 47,148.88	\$ 51,155.66	\$ 1,675.00	\$ 425.00	\$ 1,166.18	\$ 2,150.00	\$ 1,500.00	\$ 443.48	\$ 2,709.34	\$ 108,373.53	\$ 52,133.33	\$ 50,001.81	\$ 2,050.00	\$ 600.00	\$ 969.08	\$ 2,150.00	\$ 3,525.00	\$ 2,857.16	\$ 114,286.37	\$ 5,912.84	5.5%	6.60	6.96			
8																												
9	5,000	1,277,500	\$ 73,297.15	\$ 39,921.88	\$ 3,350.00	\$ 850.00	\$ 907.03	\$ 4,300.00	\$ 3,000.00	\$ 344.03	\$ 3,230.02	\$ 129,201.00	\$ 81,793.08	\$ 38,989.30	\$ 4,100.00	\$ 1,200.00	\$ 753.73	\$ 4,300.00	\$ 7,050.00	\$ 3,543.23	\$ 141,729.33	\$ 12,528.33	9.7%	10.11	11.09			
10	5,000	2,190,000	\$ 82,805.40	\$ 68,437.50	\$ 3,350.00	\$ 850.00	\$ 1,554.90	\$ 4,300.00	\$ 3,000.00	\$ 591.30	\$ 4,227.92	\$ 169,117.02	\$ 91,876.20	\$ 66,838.80	\$ 4,100.00	\$ 1,200.00	\$ 1,292.10	\$ 4,300.00	\$ 7,050.00	\$ 4,529.66	\$ 181,186.76	\$ 12,069.74	7.1%	7.72	8.27			
11	5,000	3,285,000	\$ 93,712.16	\$ 102,311.33	\$ 3,350.00	\$ 850.00	\$ 2,332.35	\$ 4,300.00	\$ 3,000.00	\$ 886.95	\$ 5,403.66	\$ 216,146.44	\$ 103,639.96	\$ 100,003.61	\$ 4,100.00	\$ 1,200.00	\$ 1,938.15	\$ 4,300.00	\$ 7,050.00	\$ 5,698.24	\$ 227,929.97	\$ 11,783.53	5.5%	6.58	6.94			
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Notes:

A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).

B. Charges at 35% and 60% LF are based on standard rates and charges at 90% LF are based on TOD rates. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.

C. Calculations assume meter and service at primary voltage and a power factor of 85%.

D. TOD energy charges assume 25/75 on/off-peak % for 90% LF.

E. Present cost recovery clause factors are present factors as of 12/10/2024. Proposed cost recovery clause factors are the proposed 2025 factors as of 12/10/2024.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION

For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Test year Ended 12/31/2025

Projected Prior Year Ended 12/31/2024

Historical Prior Year Ended 12/31/2023

Witness: J. M. Williams

COMPANY: TAMPA ELECTRIC COMPANY

GSLDSU/GSLDTSU- GENERAL SERVICE LARGE DEMAND/ TOU/ SUBTRANSMISSION SERVED

DOCKET No.

Line No.	RATE SCHEDULE		BILL UNDER PRESENT RATES												BILL UNDER PROPOSED RATES												INCREASE		COSTS IN CENTS/KWH	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)					
	TYPICAL		BASE	FUEL	ECCR	CAPACITY	ECRC	CLEAN ENERGY	SPPCRC	STORM	GRT	TOTAL	BASE	FUEL	ECCR	CAPACITY	ECRC	CLEAN ENERGY	SPPCRC	GRT	TOTAL	DOLLARS	PERCENT	PRESENT	PROPOSED					
1	10000	2,565,000	\$ 124,825.05	\$ 79,051.70	\$ 7,100.00	\$ 1,900.00	\$ 1,890.70	\$ 3,100.00	\$ 1,200.00	\$ 153.30	\$ 5,621.04	\$ 224,841.79	\$ 155,116.25	\$ 77,186.55	\$ 9,000.00	\$ 2,800.00	\$ 1,558.55	\$ 5,300.00	\$ 1,300.00	\$ 6,468.23	\$ 258,729.58	\$ 33,887.79	15.1%	8.80	10.13					
2	10000	4,380,000	\$ 145,830.80	\$ 135,517.20	\$ 7,100.00	\$ 1,900.00	\$ 3,241.20	\$ 3,100.00	\$ 1,200.00	\$ 262.80	\$ 7,644.92	\$ 305,796.92	\$ 176,341.00	\$ 132,319.80	\$ 9,000.00	\$ 2,800.00	\$ 2,671.80	\$ 5,300.00	\$ 1,300.00	\$ 8,454.67	\$ 338,187.27	\$ 32,390.36	10.6%	6.98	7.72					
3	10000	6,570,000	\$ 171,000.50	\$ 202,553.10	\$ 7,100.00	\$ 1,900.00	\$ 4,861.80	\$ 3,100.00	\$ 1,200.00	\$ 394.20	\$ 10,054.08	\$ 402,163.68	\$ 202,057.08	\$ 197,986.95	\$ 9,000.00	\$ 2,800.00	\$ 4,007.70	\$ 5,300.00	\$ 1,300.00	\$ 10,832.08	\$ 433,283.81	\$ 31,120.13	7.7%	6.12	6.59					
4																														
5	12,500	3,193,750	\$ 155,402.06	\$ 98,814.63	\$ 8,875.00	\$ 2,375.00	\$ 2,363.38	\$ 3,875.00	\$ 1,500.00	\$ 191.63	\$ 7,010.16	\$ 280,406.85	\$ 192,944.91	\$ 96,483.19	\$ 11,250.00	\$ 3,500.00	\$ 1,948.19	\$ 6,625.00	\$ 1,625.00	\$ 8,060.92	\$ 322,437.21	\$ 42,030.36	15.0%	8.78	10.10					
6	12,500	5,475,000	\$ 181,659.25	\$ 169,396.50	\$ 8,875.00	\$ 2,375.00	\$ 4,051.50	\$ 3,875.00	\$ 1,500.00	\$ 328.50	\$ 9,540.01	\$ 381,600.76	\$ 219,475.85	\$ 165,399.75	\$ 11,250.00	\$ 3,500.00	\$ 3,339.75	\$ 6,625.00	\$ 1,625.00	\$ 10,543.97	\$ 421,759.32	\$ 40,158.56	10.5%	6.97	7.70					
7	12,500	8,212,500	\$ 213,121.38	\$ 253,191.38	\$ 8,875.00	\$ 2,375.00	\$ 6,077.25	\$ 3,875.00	\$ 1,500.00	\$ 492.75	\$ 12,551.47	\$ 502,059.22	\$ 251,620.94	\$ 247,483.69	\$ 11,250.00	\$ 3,500.00	\$ 5,009.63	\$ 6,625.00	\$ 1,625.00	\$ 13,515.74	\$ 540,629.99	\$ 38,570.77	7.7%	6.11	6.58					
8																														
9	15,000	3,832,500	\$ 185,979.08	\$ 118,577.55	\$ 10,650.00	\$ 2,850.00	\$ 2,836.05	\$ 4,650.00	\$ 1,800.00	\$ 229.95	\$ 8,399.29	\$ 335,971.91	\$ 230,773.58	\$ 115,779.83	\$ 13,500.00	\$ 4,200.00	\$ 2,337.83	\$ 7,950.00	\$ 1,950.00	\$ 9,653.61	\$ 386,144.84	\$ 50,172.92	14.9%	8.77	10.08					
10	15,000	6,570,000	\$ 217,487.70	\$ 203,275.80	\$ 10,650.00	\$ 2,850.00	\$ 4,861.80	\$ 4,650.00	\$ 1,800.00	\$ 394.20	\$ 11,435.10	\$ 457,404.60	\$ 262,610.70	\$ 198,479.70	\$ 13,500.00	\$ 4,200.00	\$ 4,007.70	\$ 7,950.00	\$ 1,950.00	\$ 12,632.27	\$ 505,331.37	\$ 47,926.77	10.5%	6.96	7.69					
11	15,000	9,855,000	\$ 255,242.25	\$ 303,829.65	\$ 10,650.00	\$ 2,850.00	\$ 7,292.70	\$ 4,650.00	\$ 1,800.00	\$ 591.30	\$ 15,048.85	\$ 601,954.75	\$ 301,184.81	\$ 296,980.43	\$ 13,500.00	\$ 4,200.00	\$ 6,011.55	\$ 7,950.00	\$ 1,950.00	\$ 16,199.39	\$ 647,976.18	\$ 46,021.42	7.6%	6.11	6.58					
12																														
13							PRESENT					PROPOSED																		
14							GSLDSU	GSLDTSU				GSLDSU	GSLDTSU																	
15							2,517.00	2,517.00	\$/Bill			3,801.60	3,801.60	\$/Bill																
16							9.29	-	\$/kWh			12.16	-	\$/kWh																
17							-	2.95	\$/kWh			-	1.53	\$/kWh																
18							-	6.31	\$/kWh			-	10.63	\$/kWh																
19							1.151	-	¢/kWh			1.163	-	¢/kWh																
20							-	1.386	¢/kWh			-	1.400	¢/kWh																
21							-	1.078	¢/kWh			-	1.089	¢/kWh																
23							3.094	-	¢/kWh			3.021	-	¢/kWh																
24							-	3.257	¢/kWh			-	3.162	¢/kWh																
25							-	3.025	¢/kWh			-	2.964	¢/kWh																
26							0.71	0.71	\$/kWh			0.90	0.90	\$/kWh																
27							0.19	0.19	\$/kWh			0.28	0.28	\$/kWh																
28							0.31	0.31	\$/kWh			0.53	0.53	\$/kWh																
29							0.074	0.074	¢/kWh			0.061	0.061	¢/kWh																
30							0.12	0.12	\$/kWh			0.13	0.13	\$/kWh																
31							0.006	0.006	¢/kWh																					

Notes:
 A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).
 B. Charges at 35% and 60% LF are based on standard rates and charges at 90% LF are based on TOD rates. Peak demand to billing demand ratios are assumed to be 90% at 90% LF.
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