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Attorneys and Counselors at Law
123 South Calhoun Street
P.O. Box 391 32302
Tallahassee, FL 32301

P: (850) 224-9115
F: (850) 222-7560

ausley.com

December 11, 2024

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Energy Conservation Cost Recovery Clause
FPSC Docket No. 20240002-EG

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's revised tariffs. These tariff sheets incorporate the revised conservation cost recovery factors.

Tampa Electric is submitting these revised tariff sheets in accordance with Commission Order No. PSC-2024-0482-FOF-EI, issued November 22, 2024 in the above-captioned docket, and to implement the Commission's December 3, 2024 decision in the company's base rate case in Docket No. 20240026-EI. *See* Vote Sheet, DN 10091-2024.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml
Attachment

cc: All Parties of Record (w/attachment)
Devlin Higgins (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing revised tariff sheets, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 11th day of December 2024 to the following:

Carlos Marquez
Jacob Imig
Saad Farooqi
Office of General Counsel
Florida Public Service Commission
Room 390L – Gerald L. Gunter Building
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
sfarooqi@psc.state.fl.us
jimig@psc.state.fl.us
cmarquez@psc.state.fl.us
discovery-gcl@psc.state.fl.us

Walter Trierweiler
Charles Rehwinkel
Ms. Patricia A. Christensen
Mary Wessling
Octavio Ponce
Austin Watrous
Office of Public Counsel
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400
Trierweiler.Walt@leg.state.fl.us
Rehwinkel.charles@leg.state.fl.us
christensen.patty@leg.state.fl.us
wessling.mary@leg.state.fl.us
ponce.octavio@leg.state.fl.us
watrous.austin@leg.state.fl.us

Matthew R. Bernier
Robert Pickels
Stephanie Cuello
Duke Energy Florida, LLC
106 E. College Avenue, Suite 800
Tallahassee, FL 32301-7740
matthew.bernier@duke-energy.com
Robert.pickels@duke-energy.com
Stephanie.cuello@duke-energy.com

Maria J. Moncada
William Cox
Florida Power & Light Company
700 Universe Boulevard (LAW/JB)
Juno Beach, FL 33408-0420
maria.moncada@fpl.com
will.p.cox@fpl.com

Jon C. Moyle, Jr.
Moyle Law Firm
118 N. Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe Street, Suite 601
Tallahassee, FL 32301-1839
bkeating@gunster.com

Dick Craig
Regulatory and Governmental Affairs
Florida Public Utilities Company
Florida Division of Chesapeake Utilities Corp.
1750 SW 14th Street, Suite 200
Fernandina Beach, FL 32034
dcraig@fpuc.com

James W. Brew
Laura W. Baker
Sarah B. Newman
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201
jbrew@smxblaw.com
lwb@smxblaw.com
sbn@smxblaw.com

Dianne M. Triplett
Duke Energy Florida, LLC
299 First Avenue North
St. Petersburg, FL 33701
dianne.triplett@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Kenneth Hoffman
Vice President, Regulatory Relations
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1858
Ken.Hoffman@fpl.com

Michelle D. Napier
Florida Public Utilities Company
1635 Meathe Drive
West Palm Beach, FL 33411
mnapier@fpuc.com



ATTORNEY



Continued from Sheet No. 6.020

Rate Schedules	¢/kWh Energy Conservation	¢/kWh Storm Protection Plan
RS (up to 1,000 kWh)	0. 29 <u>145</u>	0. 658 722
RS (over 1,000 kWh)	0. 29 <u>145</u>	0. 658 722
RSVP-1 (P ₁)	(3. 743 <u>053</u>)	0. 658 722
(P ₂)	(4. 2540 <u>.984</u>)	0. 658 722
(P ₃)	8.1846 <u>.490</u>	0. 658 722
(P ₄)	43.1953 <u>38.176</u>	0. 658 722
GS, GST	0. 263 <u>192</u>	0. 775 577
CS	0. 263 <u>192</u>	0. 775 577
LS-1, LS-2	0.0 86 <u>74</u>	3.877 0.559
GSD Optional		
Secondary	0. 226 <u>175</u>	0. 172 505
Primary	0. 224 <u>173</u>	0. 170 500
Subtransmission	0. 221 <u>172</u>	0. 168 495

Rate Schedules	\$/kW Energy Conservation	\$/kW Storm Protection Plan
GSD, GSDT, SBD, SBDT		
Secondary	0. 9373	0.722 .08
Primary	0. 9273	0.712 .06
Subtransmission	0. 9172	0.702 .03
GSLDPR, GSLDTPR	0. 8267	0.601 .41
SBLDPR, SBLDTPR	0. 8267	0.601 .41
GSLDSU, GSLDTSU	0. 9074	0. 123
SBLDSU, SBLDTSU	0. 9074	0. 123

Continued to Sheet No. 6.022



Continued from Sheet No. 6.021

CONTRACT CREDIT VALUE (CCV): This incentive is applicable to any commercial or industrial customer with interruptible loads of 500 kW or greater who qualify to participate in the company’s GSLM 2 & 3 load management programs. The credit is updated annually. The ~~2024~~2025 CCVs per kW reduction at secondary voltage are:

Year	Secondary	Primary	Sub transmission
2024 <u>2025</u>	11.75	11.63	11.52

Refer to Tariff sheets 3.210 and 3.230 for additional contract details.

FUEL CHARGE: Fuel charges are adjusted annually by the Florida Public Service Commission, normally in January. The fuel charge factors shall be applied to each kilowatt-hour delivered.

ENERGY CONSERVATION RECOVERY CHARGE: Energy conservation cost recovery factors recover the conservation related expenditures of the Company. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C. For rate schedules, RS, RSVP, GS, GST, CS, LS, and GSD Optional, cost recovery factors shall be applied to each kilowatt-hour delivered.

For rate schedules, GSD, GS DT, SBD, SBDT, GSLDPR, GSLDSU, GSLDTPR, GSLDTSU, SBLDPR, SBLDSU, SBLDTPR and SBLDTSU, cost recovery factors shall be applied on a kilowatt (kW) basis to the billing demand or supplemental billing demand and to the greater of the standby demand times 12% or the actual standby demand times 4.76%.

CAPACITY RECOVERY CHARGE: In accordance with Commission Order No. 25773, Docket No. 910794-EQ, issued February 24, 1992, the capacity cost recovery factors shall be applied to each kilowatt-hour delivered for rate schedules, RS, RSVP, GS, GST, CS, LS, and GSD Optional. For rate schedules, GSD, GS DT, SBD, SBDT, GSLDPR, GSLDSU, GSLDTPR, GSLDTSU, SBLDPR, SBLDSU, SBLDTPR and SBLDTSU the cost recovery factors shall be applied to each kilowatt (kW) of billing demand and supplemental billing demand and to the greater of the standby demand times 12% or the actual standby demand times 4.76%.

ENVIRONMENTAL RECOVERY CHARGE: In accordance with Commission Order No. PSC-96-1048-FOF-EI, Docket No. 960688-EI, issued August 14, 1996, the environmental cost recovery factors shall be applied to each kilowatt-hour delivered.

Continued to Sheet No. 6.023



Continued from Sheet No. 6.020

Rate Schedules	¢/kWh Energy Conservation	¢/kWh Storm Protection Plan
RS (up to 1,000 kWh)	0.291	0.722
RS (over 1,000 kWh)	0.291	0.722
RSVP-1 (P ₁)	(3.053)	0.722
(P ₂)	(0.984)	0.722
(P ₃)	6.490	0.722
(P ₄)	38.176	0.722
GS, GST	0.263	0.577
CS	0.263	0.577
LS-1, LS-2	0.086	0.559
GSD Optional		
Secondary	0.226	0.505
Primary	0.224	0.500
Subtransmission	0.221	0.495

Rate Schedules	\$/kW Energy Conservation	\$/kW Storm Protection Plan
GSD, GSDT, SBD, SBDT		
Secondary	0.93	2.08
Primary	0.92	2.06
Subtransmission	0.91	2.03
GSLDPR, GSLDTPR	0.82	1.41
SBLDPR, SBLDTPR	0.82	1.41
GSLDSU, GSLDTSU	0.90	0.13
SBLDSU, SBLDTSU	0.90	0.13

Continued to Sheet No. 6.022

Continued from Sheet No. 6.021

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Continued to Sheet No. 6.023