

FLORIDA PUBLIC SERVICE COMMISSION

Item 1

VOTE SHEET

FILED 12/19/2024
DOCUMENT NO. 10290-2024
FPSC - COMMISSION CLERK

December 19, 2024

Docket No. 20240026-EI – Petition for rate increase by Tampa Electric Company.

Issue 78: What are the appropriate basic service charges?

Recommendation: The proposed basic service charges as provided in the tariffs in Attachment C of staff's memorandum dated December 12, 2024, to the recommendation should be approved.

APPROVED

Issue 79: What are the appropriate demand charges?

Recommendation: The proposed demand charges as provided in the tariffs in Attachment C of staff's memorandum dated December 12, 2024, to the recommendation should be approved.

APPROVED

COMMISSIONERS ASSIGNED: All Commissioners

COMMISSIONERS' SIGNATURES

MAJORITY

DISSENTING

[Handwritten signatures in blue ink]

REMARKS/DISSENTING COMMENTS: *Oral Modification, assigned DN 10254-2024, is attached.*

Docket No. 20240026-EI – Petition for rate increase by Tampa Electric Company.

(Continued from previous page)

Issue 80: What are the appropriate energy charges?

Recommendation: The proposed energy charges as provided in the tariffs in Attachment C of staff's memorandum dated December 12, 2024, to the recommendation should be approved.

APPROVED

Issue 81: What are the appropriate Lighting Service rate schedule charges?

Recommendation: The proposed Lighting Service charges as provided in the tariffs in Attachment C of staff's memorandum dated December 12, 2024, to the recommendation should be approved.

APPROVED

Issue 82: What are the appropriate Standby Services (SS-1, SS-2, SS-3) rate schedule charges?

Recommendation: The proposed Standby Services charges as provided in the tariffs in Attachment C of staff's memorandum dated December 12, 2024, to the recommendation should be approved.

APPROVED

Issue 93: Should the Commission give staff administrative authority to approve tariffs reflecting Commission approved rates and charges?

Recommendation: Yes. The Commission should approve the tariffs as shown in Attachment C of staff's memorandum dated December 12, 2024, to the recommendation.

APPROVED

Docket No. 20240026-EI – Petition for rate increase by Tampa Electric Company.

(Continued from previous page)

Issue 117: What is the appropriate effective date for TECO's revised 2025 rates and charges?

Recommendation: Staff recommends that the rates and charges should be effective with the first billing cycle in January 2025.

APPROVED

Issue 121: Should this docket be closed?

Recommendation: After the final order is issued, this docket should be closed.

APPROVED

Hiep Nguyen

From: Hong Wang
Sent: Tuesday, December 17, 2024 9:40 AM
To: Hiep Nguyen
Subject: FW: Request for oral modification of Item#1 on the 12/19/2024 special agenda conference, Docket No. 20240026-EI, Petition for rate increase by Tampa Electric Company

From: Asha Maharaj-Lucas <AMaharaj@psc.state.fl.us>
Sent: Monday, December 16, 2024 9:59 AM
To: Braulio Baez <BBaez@PSC.STATE.FL.US>; Mark Futrell <MFutrell@PSC.STATE.FL.US>; Apryl Lynn <ALYNN@PSC.STATE.FL.US>; Keith Hetrick <khetrick@psc.state.fl.us>; Mary Anne Helton <MHelton@PSC.STATE.FL.US>; Cindy Muir <CMuir@PSC.STATE.FL.US>; Adam Teitzman <ATEITZMA@psc.state.fl.us>; Elisabeth Draper <EDraper@PSC.STATE.FL.US>; Adria Harper <AHarper@psc.state.fl.us>; Carlos Marquez <CMarquez@psc.state.fl.us>; Timothy Sparks <TSparks@psc.state.fl.us>; Kate McClelland <KMcClell@psc.state.fl.us>; Shannon Hudson <SHudson@PSC.STATE.FL.US>; Penny Buys <PBUYS@PSC.STATE.FL.US>; Tom Ballinger <TBalling@PSC.STATE.FL.US>; Amber Norris <amnorris@psc.state.fl.us>; Mark Cicchetti <MCICCHET@PSC.STATE.FL.US>; Curt Mouring <CMOURING@PSC.STATE.FL.US>; Benjamin Crawford <BCRAWFOR@PSC.STATE.FL.US>; Commissioners & Staffs <Commissioners&Staffs@PSC.STATE.FL.US>
Cc: Gabrielle McLeod <GMcleod@psc.state.fl.us>; Jacqueline Moore <JMoore@PSC.STATE.FL.US>; Nancy Harrison <NHarriso@PSC.STATE.FL.US>
Subject: Request for oral modification of Item#1 on the 12/19/2024 special agenda conference, Docket No. 20240026-EI, Petition for rate increase by Tampa Electric Company

Good Morning,

The request for oral modification to Item # 1 of the Special Agenda Conference for December 19, 2024 – 20240026-EI, Petition for Rate Increase by Tampa Electric Company, has been approved.

Thanks
Asha

From: Braulio Baez <BBaez@PSC.STATE.FL.US>
Sent: Monday, December 16, 2024 9:49 AM
To: Asha Maharaj-Lucas <AMaharaj@psc.state.fl.us>
Subject: FW: Request for oral modification of Item#1 on the 12/19/2024 special agenda conference, Docket No. 20240026-EI, Petition for rate increase by Tampa Electric Company

Approved

----- Original message -----
From: Elisabeth Draper <EDraper@PSC.STATE.FL.US>
Date: 12/16/24 9:05 AM (GMT-05:00)

To: Braulio Baez <BBaez@PSC.STATE.FL.US>, Mark Futrell <MFutrell@PSC.STATE.FL.US>, Asha Maharaj-Lucas <AMaharaj@psc.state.fl.us>, Gabrielle McLeod <GMcleod@psc.state.fl.us>, Adria Harper <AHarper@psc.state.fl.us>, Carlos Marquez <CMarquez@psc.state.fl.us>, Timothy Sparks <TSparks@psc.state.fl.us>, Mary Anne Helton <MHelton@PSC.STATE.FL.US>, Keith Hetrick <khetrick@psc.state.fl.us>, Adam Teitzman <ATEITZMA@psc.state.fl.us>, Kate McClelland <KMcClell@psc.state.fl.us>, Shannon Hudson <SHudson@PSC.STATE.FL.US>

Subject: Request for oral modification of Item#1 on the 12/19/2024 special agenda conference, Docket No. 20240026-EI, Petition for rate increase by Tampa Electric Company

Staff is requesting permission to make the following modification to the recommendation regarding Item #1 on the 12/19/2024 special agenda conference. Tariff Sheet No. 8.312 (Attachment C, page 76 of 77, of the staff recommendation), as submitted by Tampa Electric, contains a scrivener's error for the SBLDTSU rate schedule. More specifically, the rate should be \$127.55 and not \$126.55 as listed on the tariff sheet attached to the Staff Recommendation. The rate has been calculated correctly in the MFRs submitted on 12/9/24. The corrected tariff sheet has been attached in clean and legislative version.

Please let me know if you approve this request.

Elisabeth Draper
Director, Division of Economics



Continued from Sheet No. 8.308

Should the CEP elect a Net Billing Arrangement, the hourly net capacity and energy sales delivered to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with FPSC Rules 25-17.0825 and 25-17.0832, F.A.C. Purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the CEP load would receive service as a customer of the utility.

Although a billing option may be changed in accordance with FPSC Rule 25-17.082, F.A.C., the Contracted Capacity may only change through mutual negotiations satisfactory to the CEP and the Company.

Basic Service charges that are directly attributable to the purchase of firm capacity and energy from the CEP are deducted from the CEP's total monthly payment. A statement covering the charges and payments due the CEP is rendered monthly and payment normally is made by the 20th business day following the end of the Monthly Period.

CHARGES/CREDITS TO THE CEP:

- 1. Basic Service Charges:** A Basic Service Charge will be rendered for maintaining an account for the CEP engaged in either an As-Available Energy or firm capacity and energy transaction and for other applicable administrative costs. Actual charges will depend on how the CEP is interconnected to the Company.

CEPs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to CEPs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>	<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>
RS	0.43	GST	0.63
GS	0.63	GSDT (secondary)	1.06
GSD (secondary)	1.06	GSDT (primary)	11.54
GSD (primary)	11.54	GSDT (subtrans.)	35.23
GSD (subtrans.)	35.23	SBDT (secondary)	1.06
SBD (secondary)	1.06	SBDT (primary)	11.54
SBD (primary)	11.54	SBDT (subtrans.)	35.23
SBD (subtrans.)	35.23	GSLDTPR	20.89
GSLDPR	20.89	GSLDTSU	126.72
GSLDSU	126.72	SBLDTPR	21.71
SBLDPR	21.71	SBLDTSU	127.55
SBLDSU	127.55		

Continued to Sheet No. 8.314



Continued from Sheet No. 8.308

Should the CEP elect a Net Billing Arrangement, the hourly net capacity and energy sales delivered to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with FPSC Rules 25-17.0825 and 25-17.0832, F.A.C. Purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the CEP load would receive service as a customer of the utility.

Although a billing option may be changed in accordance with FPSC Rule 25-17.082, F.A.C., the Contracted Capacity may only change through mutual negotiations satisfactory to the CEP and the Company.

Basic Service charges that are directly attributable to the purchase of firm capacity and energy from the CEP are deducted from the CEP's total monthly payment. A statement covering the charges and payments due the CEP is rendered monthly and payment normally is made by the 20th business day following the end of the Monthly Period.

CHARGES/CREDITS TO THE CEP:

- Basic Service Charges:** A Basic Service Charge will be rendered for maintaining an account for the CEP engaged in either an As-Available Energy or firm capacity and energy transaction and for other applicable administrative costs. Actual charges will depend on how the CEP is interconnected to the Company.

CEPs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Daily Basic Service charges, applicable to CEPs directly interconnected to the Company, by Rate Schedule are:

Rate Schedule	Basic Service Charge (\$)	Rate Schedule	Basic Service Charge (\$)
RS	0.7143	GST	0.7563
GS	0.7563	GSDT (secondary)	1.0806
GSD (secondary)	1.0806	GSDT (primary)	5.9811.54
GSD (primary)	5.9811.54	GSDT (subtrans.)	17.4835.23
GSD (subtrans.)	17.4835.23	SBDT (secondary)	1.9406
SBD (secondary)	1.9406	SBDT (primary)	6.8011.54
SBD (primary)	6.8011.54	SBDT (subtrans.)	18.3135.23
SBD (subtrans.)	18.3135.23	GSLDTPR	19.5220.89
GSLDPR	19.5220.89	GSLDTSU	83.90126.72
GSLDSU	83.90126.72	SBLDTPR	20.3521.71
SBLDPR	20.3521.71	SBLDTSU	84.73127.55
SBLDSU	84.73127.55		

Continued to Sheet No. 8.314