



Stephanie A. Cuello  
SENIOR COUNSEL

December 20, 2024

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Fuel and Purchased Power Clause with Generating Performance Incentive Factor*; Docket No. 20240001-EI

Dear Mr. Teitzman:

Please find attached for electronic filing, Duke Energy Florida, LLC's Schedules A1 through A9 and A12 for the reporting month of November 2024.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

*s/ Stephanie A. Cuello*

Stephanie A. Cuello

SAC/vr  
Attachment

**CERTIFICATE OF SERVICE**

*Docket No. 20240001-EI*

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 20th day of December, 2024.

*s/ Stephanie A. Cuello*

Stephanie A. Cuello

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DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER

NOVEMBER 2024

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	85,074,959	104,091,707	(19,016,748)	(18.3)	3,293,555	3,052,268	241,287	7.9	2.5831	3.4103	(0.8272)	(24.3)
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	5,981,313	966,022	5,015,291	519.2	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	91,056,272	105,057,729	(14,001,457)	(13.3)	3,293,555	3,052,268	241,287	7.9	2.7647	3.4420	(0.6773)	(19.7)
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	3,283,089	738,707	2,544,382	344.4	71,204	13,018	58,186	447.0	4.6108	5.6744	(1.0636)	(18.7)
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	2,088,426	643,633	1,444,793	224.5	30,853	12,034	18,819	156.4	6.7690	5.3485	1.4205	26.6
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	1,880,479	3,614,267	(1,733,788)	(48.0)	58,457	87,390	(28,933)	(33.1)	3.2169	4.1358	(0.9189)	(22.2)
9 TOTAL COST OF PURCHASED POWER	7,251,995	4,996,607	2,255,388	45.1	160,514	112,442	48,072	42.8	4.5180	4.4437	0.0743	1.7
10 TOTAL AVAILABLE MWH					3,454,069	3,164,710	289,359	9				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(924,667)	(1,283,593)	358,926	(28.0)	(57,660)	(35,793)	(21,868)	61.1	1.6037	3.5862	(1.9825)	(55.3)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(199,592)	(363,744)	164,152	(45.1)	(57,660)	(35,793)	(21,868)	61.1	0.3462	1.0163	(0.6701)	(65.9)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	39,918	72,749	(32,830)	(45.1)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(5,796,328)	(3,292,072)	(2,504,256)	76.1	(248,394)	(90,046)	(158,348)	175.9	2.3335	3.6560	(1.3225)	(36.2)
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(6,880,668)	(4,866,660)	(2,014,008)	41.4	(306,054)	(125,838)	(180,216)	143.2	2.2482	3.8674	(1.6192)	(41.9)
14 NET INADVERTENT AND WHEELED INTERCHANGE					16,768	0	16,768					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	91,427,598	105,187,676	(13,760,078)	(13.1)	3,164,783	3,038,872	125,911	4.1	2.8889	3.4614	(0.5725)	(16.5)
16 NET UNBILLED	667,416	(5,778,499)	6,445,915	(111.6)	(23,103)	166,941	(190,044)	(113.8)	0.0216	(0.1897)	0.2113	(111.4)
17 COMPANY USE	282,770	361,344	(78,574)	(21.7)	(9,788)	(10,439)	651	(6.2)	0.0091	0.0119	(0.0028)	(23.5)
18 T & D LOSSES	1,023,402	5,141,679	(4,118,277)	(80.1)	(35,425)	(148,543)	113,118	(76.2)	0.0331	0.1688	(0.1357)	(80.4)
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	91,427,598	105,187,676	(13,760,078)	(13.1)	3,096,467	3,046,830	49,636	1.6	2.9526	3.4524	(0.4998)	(14.5)
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(178)	(549)	371	(67.6)	(6)	(16)	10	(62.1)	2.9527	3.4524	(0.4997)	(14.5)
21 JURISDICTIONAL KWH SALES	91,427,420	105,187,127	(13,759,707)	(13.1)	3,096,461	3,046,814	49,646	1.6	2.9526	3.4524	(0.4998)	(14.5)
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00028	91,452,602	105,216,098	(13,763,497)	(13.1)	3,096,461	3,046,814	49,646	1.6	2.9535	3.4533	(0.4998)	(14.5)
23 PRIOR PERIOD TRUE-UP	26,782,777	26,782,777	(0)	0.0	3,096,461	3,046,814	49,646	1.6	0.8649	0.8790	(0.0141)	(1.6)
24 TOTAL JURISDICTIONAL FUEL COST	118,235,378	131,998,875	(13,763,497)	(10.4)	3,096,461	3,046,814	49,646	1.6	3.8184	4.3323	(0.5139)	(11.9)
25 GPIF	82,213	82,213	(1)	0.0	3,096,461	3,046,814	49,646	1.6	0.0027	0.0027	0.0000	0.0
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	2,882,331	4,609,300	(1,726,969)	(37.5)	3,096,461	3,046,814	49,646	1.6	0.0931	0.1513	(0.0582)	(38.5)
27 CLEAN ENERGY IMPACT (CEI)	6,758	(32,283)	39,041	(120.9)	3,096,461	3,046,814	49,646	1.6	0.0002	(0.0011)	0.0013	(118.2)
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.914	4.485	(0.571)	(12.7)

\*Line 11a. MWH Data for Infomational Purposes Only

\*Line 16 and 18. \$ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - NOVEMBER 2024

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,117,191,969	1,188,453,693	(71,261,723)	(6.0)	40,576,589	39,911,161	665,428	1.7	2.7533	2.9777	(0.2244)	(7.5)
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	19,072,968	14,630,780	4,442,188	30.4	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	1,136,264,937	1,203,084,472	(66,819,535)	(5.6)	40,576,589	39,911,161	665,428	1.7	2.8003	3.0144	(0.2141)	(7.1)
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	35,060,764	26,160,610	8,900,155	34.0	711,358	534,169	177,189	33.2	4.9287	4.8974	0.0313	0.6
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	27,612,010	18,996,986	8,615,024	45.4	429,083	315,129	113,954	36.2	6.4351	6.0283	0.4068	6.8
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	36,132,798	42,161,990	(6,029,191)	(14.3)	1,101,958	1,179,354	(77,396)	(6.6)	3.2790	3.5750	(0.2960)	(8.3)
9 TOTAL COST OF PURCHASED POWER	98,805,572	87,319,586	11,485,987	13.2	2,242,398	2,028,652	213,747	10.5	4.4062	4.3043	0.1019	2.4
10 TOTAL AVAILABLE MWH					42,818,988	41,939,813	879,175	2.1				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(10,215,170)	(11,247,834)	1,032,663	(9.2)	(595,369)	(476,830)	(118,539)	24.9	1.7158	2.3589	(0.6431)	(27.3)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(4,218,553)	(4,658,253)	439,700	(9.4)	(595,369)	(476,830)	(118,539)	24.9	0.7086	0.9769	(0.2683)	(27.5)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	82,416	170,355	(87,940)	(51.6)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(51,863,943)	(51,931,354)	67,411	(0.1)	(1,983,680)	(1,838,827)	(144,853)	7.9	2.6145	2.8242	(0.2097)	(7.4)
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(66,215,251)	(67,667,085)	1,451,834	(2.2)	(2,579,049)	(2,315,657)	(263,392)	11.4	2.5674	2.9222	(0.3548)	(12.1)
14 NET INADVERTENT AND WHEELED INTERCHANGE					219,596	106,708	112,888					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	1,168,855,259	1,222,736,973	(53,881,714)	(4.4)	40,459,534	39,730,864	728,671	1.8	2.8889	3.0775	(0.1886)	(6.1)
16 NET UNBILLED	(5,549,512)	(9,830,886)	4,281,374	(43.6)	29,379	111,813	(82,435)	(73.7)	(0.0145)	(0.0260)	0.0115	(44.2)
17 COMPANY USE	3,298,016	3,720,770	(422,754)	(11.4)	(114,020)	(121,054)	7,034	(5.8)	0.0086	0.0098	(0.0012)	(12.2)
18 T & D LOSSES	59,895,670	60,043,270	(147,600)	(0.3)	(2,025,703)	(1,904,978)	(120,724)	6.3	0.1562	0.1588	(0.0026)	(1.6)
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,168,855,259	1,222,736,973	(53,881,714)	(4.4)	38,349,190	37,816,645	532,545	1.4	3.0479	3.2333	(0.1854)	(5.7)
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(456,650)	(458,439)	1,789	(0.4)	(16,918)	(16,967)	49	(0.3)	2.6991	2.7019	(0.0028)	(0.1)
21 JURISDICTIONAL KWH SALES	1,168,398,608	1,222,278,534	(53,879,926)	(4.4)	38,332,272	37,799,677	532,594	1.4	3.0481	3.2336	(0.1855)	(5.7)
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00028	1,168,734,153	1,222,628,919	(53,894,766)	(4.4)	38,332,272	37,799,677	532,594	1.4	3.0490	3.2345	(0.1855)	(5.7)
23 PRIOR PERIOD TRUE-UP	391,900,724	391,900,727	(3)	0.0	38,332,272	37,799,677	532,594	1.4	1.0224	1.0368	(0.0144)	(1.4)
24 TOTAL JURISDICTIONAL FUEL COST	1,560,634,877	1,614,529,646	(53,894,769)	(3.3)	38,332,272	37,799,677	532,594	1.4	4.0714	4.2713	(0.1999)	(4.7)
25 GPIF	904,338	904,343	(6)	0.0	38,332,272	37,799,677	532,594	1.4	0.0024	0.0024	0.0000	100.0
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	37,510,032	39,608,474	(2,098,442)	(5.3)	38,332,272	37,799,677	532,594	1.4	0.0979	0.1048	(0.0069)	107.1
27 CLEAN ENERGY IMPACT (CEI)	121,838	35,377	86,462	244.4	38,332,272	37,799,677	532,594	1.4	0.0003	0.0001	0.0002	33.3
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.172	4.379	(0.207)	(4.7)

\*Line 11a. MWH Data for Infomational Purposes Only

\*Line 16 and 18. \$ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
NOVEMBER 2024

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$85,074,959	104,091,707	(\$19,016,748)	(18.3)	\$1,117,191,969	\$1,188,453,693	(\$71,261,723)	(6.0)
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(924,667)	(1,283,593)	358,926	(28.0)	(10,215,170)	(11,247,834)	1,032,663	(9.2)
2a. GAIN ON POWER SALES	(159,673)	(290,995)	131,322	(45.1)	(4,136,137)	(4,487,897)	351,760	(7.8)
3 . FUEL COST OF PURCHASED POWER	3,283,089	738,707	2,544,382	344.4	35,060,764	26,160,610	8,900,155	34.0
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	1,880,479	3,614,267	(1,733,788)	(48.0)	36,132,798	42,161,990	(6,029,191)	(14.3)
4 . ENERGY COST OF ECONOMY PURCHASES	2,088,426	643,633	1,444,793	224.5	27,612,010	18,996,986	8,615,024	45.4
5 . TOTAL FUEL & NET POWER TRANSACTIONS	91,242,614	107,513,726	(16,271,112)	(15.1)	1,201,646,234	1,260,037,547	(58,391,313)	(4.6)
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(5,796,328)	(3,292,072)	(2,504,256)	76.1	(51,863,943)	(51,931,354)	67,411	(0.1)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	5,981,313	966,022	5,015,291	519.2	19,072,968	14,630,780	4,442,188	30.4
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$91,427,598	\$105,187,676	(\$13,760,078)	(13.1)	\$1,168,855,259	\$1,222,736,973	(\$53,881,714)	(4.4)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

N/A - Not used	\$0	\$0	\$0		\$0	\$0	\$0	
N/A - Not used	0	0	0		0	0	0	
SHADY HILLS INVENTORY GAIN ON SALE	0	0	0		(73,598)	0	(73,598)	
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		(552,435)	0	(552,435)	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	5,009,774	0	5,009,774		7,876,893	0	7,876,893	
FPD AGREEMENT TERMINATION	966,019	0	966,019		10,833,885	0	10,833,885	
RAIL CAR SALE PROCEEDS	0	0	0		0	0	0	
CITRUS SETTLEMENT FUEL GIVEBACK	0	0	0		0	0	0	
NET METER SETTLEMENT	5,520	0	5,520		988,223	0	988,223	
CR4 OUTAGE REPLACEMENT POWER	0	0	0		0	0	0	
Derivative Collateral Interest	0	0	0		0	0	0	
SUBTOTAL LINE 6b SHOWN ABOVE	\$5,981,313	\$0	\$5,981,313		\$19,072,968	\$0	\$19,072,968	

B. KWH SALES

1 . JURISDICTIONAL SALES	3,096,460,771	3,046,814,250	49,646,521	1.6	38,332,270,449	37,799,677,394	532,593,055	1.4
2 . NON JURISDICTIONAL (WHOLESALE) SALES	6,029	15,900	(9,871)	(62.1)	16,918,347	16,967,162	(48,815)	(0.3)
3 . TOTAL SALES	3,096,466,800	3,046,830,150	49,636,650	1.6	38,349,188,796	37,816,644,556	532,544,240	1.4
4 . JURISDICTIONAL SALES % OF TOTAL SALES	100.00	100.00	(0.00)	0.0	99.96	99.96	(0.00)	0.0



DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
NOVEMBER 2024

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$141,609,991	\$142,072,948	(\$462,957)	(0.3)	\$1,869,259,259	\$1,847,193,296	\$22,065,963	1.2
2. ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(26,782,777)	(26,782,777)	0	0.0	(391,900,724)	(391,900,727)	3	0.0
2b. INCENTIVE PROVISION	(82,213)	(82,213)	1	0.0	(904,338)	(904,343)	6	0.0
2c. CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	(2,882,331)	(4,609,300)	1,726,969	(37.5)	(37,510,032)	(39,608,474)	2,098,442	(5.3)
2d. CLEAN ENERGY IMPACT (CEI)	(6,758)	32,283	(39,041)	(120.9)	(121,838)	(35,377)	(86,462)	244.4
3. TOTAL JURISDICTIONAL FUEL REVENUE	111,855,913	110,630,942	1,224,972	1.1	1,438,822,328	1,414,744,375	24,077,953	1.7
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	91,427,598	105,187,676	(13,760,078)	(13.1)	1,168,855,259	1,222,736,973	(53,881,714)	(4.4)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	100.00	100.00	(0.00)	0.0	99.96	99.96	(0.00)	0.0
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00028 LOSS MULTIPLIER)	91,452,602	105,216,098	(13,763,497)	(13.1)	1,168,734,153	1,222,628,919	(53,894,766)	(4.4)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	20,403,312	5,414,843	14,988,468	276.8	270,088,175	192,115,457	77,972,718	40.6
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	202,031	(85,234)	287,264	(337.0)	(12,166,058)	(13,107,459)	941,401	(7.2)
9. TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	28,342,820	(35,295,565)	63,638,384	(180.3)	(574,091,902)	(574,091,902)	0	0.0
10. TRUE UP COLLECTED (REFUNDED)	26,782,777	26,782,777	(0)	0.0	391,900,724	391,900,727	(3)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	75,730,939	(3,183,178)	78,914,116	(2,479.1)	75,730,939	(3,183,178)	78,914,116	(2,479.1)
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$75,730,939	(3,183,178)	78,914,116	(2,479.1)	\$75,730,939	(3,183,178)	78,914,116	(2,479.1)
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	\$28,342,820	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	75,528,908	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	103,871,728	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	51,935,864	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	4.750	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.580	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	9.330	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	4.665	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.389	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	\$202,031	N/A	--	--				

## A-3 Generating System Comparative Data Report

Report Period : 11/1/2024 to 11/1/2024

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	1,140,269	377,306	762,963	202.2 %
3 - COAL	3,979,918	16,592,237	(12,612,319)	(76.0 %)
4 - GAS	79,954,772	87,122,164	(7,167,392)	(8.2 %)
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	85,074,959	104,091,707	(19,016,748)	(18.3 %)
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	1,003	38	965	2566.6 %
11 - COAL	67,273	397,477	(330,204)	(83.1 %)
12 - GAS	3,034,152	2,400,227	633,925	26.4 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	191,127	254,527	(63,400)	(24.9 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	3,293,555	3,052,269	241,286	7.9 %
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	7,173	2,146	5,027	234.2 %
19 - COAL (TON)	39,927	179,193	(139,266)	(77.7 %)
20 - GAS (MCF)	22,418,261	17,481,980	4,936,281	28.2 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	41,405	12,499	28,906	231.3 %
26 - COAL	895,642	4,066,651	(3,171,009)	(78.0 %)
27 - GAS	22,968,048	17,481,980	5,486,068	31.4 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	23,905,095	21,561,130	2,343,965	10.9 %
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.0	0.00	0.03	2345.3 %
34 - COAL	2.0	13.02	(10.98)	(84.3 %)
35 - GAS	92.1	78.64	13.49	17.2 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	5.8	8.34	(2.54)	(30.4 %)
38	0.0	0	0.00	0.0 %

### A-3 Generating System Comparative Data Report

Report Period : 11/1/2024 to 11/1/2024

Duke Energy Florida, LLC

39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL (\$/BBL)	158.97	175.82	(16.85)	(9.6 %)
42 - COAL (\$/TON)	99.68	92.59	7.09	7.7 %
43 - GAS (\$/MCF)	3.57	4.98	(1.42)	(28.4 %)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	27.54	30.19	(2.65)	(8.8 %)
49 - COAL	4.44	4.08	0.36	8.9 %
50 - GAS	3.48	4.98	(1.50)	(30.1 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	3.56	4.83	(1.27)	(26.3 %)
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	41,295	332,420	(291,125)	(87.6 %)
57 - COAL	13,314	10,231	3,082	30.1 %
58 - GAS	7,570	7,283	286	3.9 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,258	7,064	194	2.7 %
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	113.72	1,003.47	(889.75)	(88.7 %)
65 - COAL	5.92	4.17	1.74	41.7 %
66 - GAS	2.64	3.63	(0.99)	(27.4 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	2.58	3.41	(0.83)	(24.3 %)



## A-3 Generating System Comparative Data Report

Report Period : 1/1/2024 to 11/1/2024

Duke Energy Florida, LLC

<b>FUEL COST OF SYSTEM</b>	<b>ACTUAL</b>	<b>ESTIMATED</b>	<b>DIFFERENCE</b>	<b>DIFFERENCE (%)</b>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	16,510,755	11,456,194	5,054,561	44.1 %
3 - COAL	146,422,552	181,342,045	(34,919,493)	(19.3 %)
4 - GAS	954,258,663	995,655,454	(41,396,792)	(4.2 %)
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	1,117,191,970	1,188,453,693	(71,261,723)	(6.0 %)
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	29,139	18,012	11,128	61.8 %
11 - COAL	3,050,622	4,068,269	(1,017,647)	(25.0 %)
12 - GAS	34,887,198	33,119,457	1,767,741	5.3 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	2,609,630	2,705,424	(95,794)	(3.5 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	40,576,589	39,911,162	665,427	1.7 %
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	111,267	74,731	36,536	48.9 %
19 - COAL (TON)	1,483,751	1,904,616	(420,865)	(22.1 %)
20 - GAS (MCF)	255,309,010	244,818,486	10,490,524	4.3 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	642,555	432,172	210,383	48.7 %
26 - COAL	33,161,366	43,002,147	(9,840,781)	(22.9 %)
27 - GAS	261,764,873	247,817,777	13,947,096	5.6 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	295,568,793	291,252,096	4,316,697	1.5 %
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.1	0.05	0.03	59.1 %
34 - COAL	7.5	10.19	(2.68)	(26.2 %)
35 - GAS	86.0	82.98	3.00	3.6 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	6.4	6.78	(0.35)	(5.1 %)
38	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %

## A-3 Generating System Comparative Data Report

Report Period : 1/1/2024 to 11/1/2024

Duke Energy Florida, LLC

### FUEL COST PER UNIT (\$)

40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL (\$/BBL)	148.39	153.30	(4.91)	(3.2 %)
42 - COAL (\$/TON)	98.68	95.21	3.47	3.6 %
43 - GAS (\$/MCF)	3.74	4.07	(0.33)	(8.1 %)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %

### FUEL COST PER MILLION BTU (\$/MILLION BTU)

47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	25.70	26.51	(0.81)	(3.1 %)
49 - COAL	4.42	4.22	0.20	4.7 %
50 - GAS	3.65	4.02	(0.37)	(9.3 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	3.78	4.08	(0.30)	(7.4 %)

### BTU BURNED PER KWH (BTU/KWH)

55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	22,051	23,994	(1,943)	(8.1 %)
57 - COAL	10,870	10,570	300	2.8 %
58 - GAS	7,503	7,483	21	0.3 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,284	7,298	(13)	(0.2 %)

### GENERATED FUEL COST PER KWH (CENTS/KWH)

63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	56.66	63.60	(6.94)	(10.9 %)
65 - COAL	4.80	4.46	0.34	7.7 %
66 - GAS	2.74	3.01	(0.27)	(9.0 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	2.75	2.98	(0.22)	(7.5 %)



# A-4 System Net Generation and Fuel Cost Report

Report Period : 11/1/2024 to 11/1/2024

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL Unit 1	74.9	9,919.00	18			0				0	0	0.000	
<b>Winquepin Solar Facility</b>													
TOTAL Unit 1	74.9	6,751.00	13			0				0	0	0.000	
<b>St. Pete Pier</b>													
TOTAL Unit 1	0.35	19.24	8			0				0	0	0.000	
<b>Clearwater Marine Aquarium (Dolphin Solar)</b>													
TOTAL Unit 1	0.25	34.91	19			0				0	0	0.000	
<b>John Hopkins Solar</b>													
TOTAL Unit 1	0.825	128.47	22			0				0	0	0.000	
<b>TOTAL Solar</b>	1,486.7	191,126.62				0				0	0	0.000	
<b>Steam Anclote</b>													
		101,224.00					Gas	1,145,659	1.023	1,172,010	4,051,637	4.003	3.537
TOTAL UNIT 1	521	101,224.00	27			11,578				1,172,010	4,051,637	4.003	
		58,994.00					Gas	744,489	1.023	761,613	2,632,894	4.463	3.537
TOTAL UNIT 2	514	58,994.00	16			12,910				761,613	2,632,894	4.463	
<b>Crystal River 4 &amp; 5</b>													
		7,315.00					Coal	4,760	22.432	106,776	474,476	6.486	99.680
		0.00					No 2	2,169	5.769	12,514	375,583	0.000	173.160
TOTAL UNIT 4	721	7,315.00	1			16,308				119,290	850,059	11.621	
		59,958.00					Coal	35,167	22.432	788,866	3,505,442	5.846	99.680
		0.00					No 2	2,565	5.769	14,797	444,154	0.000	173.160
TOTAL UNIT 5	721	59,958.00	12			13,404				803,664	3,949,596	6.587	
<b>TOTAL Steam</b>	2,477	227,491.00				12,557				2,856,576	11,484,187	5.048	
<b>Gas Turbine</b>													
<b>Bartow Combined Cycle</b>													
		317,385.00					Gas	2,500,823	1.022	2,555,841	8,487,893	2.674	3.394
TOTAL BCC	1,056	317,385.00	42			8,053				2,555,841	8,487,893	2.674	
<b>Bartow Peaker</b>													
		816.00					Gas	15,807	1.023	16,171	55,877	6.848	3.535
TOTAL BAP	57	816.00	2			19,817				16,171	55,877	6.848	
<b>Bayboro Peaker</b>													
		39.50					No 2	104	5.715	594	12,796	32.394	123.036
TOTAL BYP	114	40.00	0			15,046				594	12,796	32.394	
<b>Citrus County</b>													
		947,008.00					Gas	6,215,755	1.030	6,402,228	26,479,231	2.796	4.260
TOTAL CCCC	1,854	947,008.00	71			6,760				6,402,228	26,479,231	2.796	
<b>Debary Peaker</b>													
		543.78					No 2	1,345	5.768	7,758	174,768	32.139	129.939
		2,561.02					Gas	34,698	1.024	35,531	123,180	4.810	3.550
TOTAL DEP	355	3,105.00	1			13,942				43,289	297,948	9.596	
<b>Hines Energy</b>													
		1,109,570.00					Gas	7,932,335	1.022	8,106,846	25,302,542	2.280	3.190
TOTAL HEP	2,161	1,109,570.00	71			7,306				8,106,846	25,302,542	2.280	
<b>Intercession City Peaker</b>													
		419.44					No 2	990	5.799	5,741	132,968	31.701	134.311
		25,013.55					Gas	333,382	1.027	342,384	1,139,347	4.555	3.418
TOTAL ICP	753	25,433.00	5			13,688				348,125	1,272,315	5.003	

# A-4 System Net Generation and Fuel Cost Report

Report Period : 11/1/2024 to 11/1/2024

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>Osprey</b>		351,611.00					Gas	2,467,069	1.023	2,523,811	8,380,526	2.383	3.397
TOTAL OSP	611	351,611.00	80			7,178				2,523,811	8,380,526	2.383	
<b>Suwannee Peaker</b>		3,594.60					Gas	47,367	1.024	48,504	46,789	1.302	0.988
TOTAL SRP	203	3,595.00	2			13,494				48,504	46,789	1.302	
<b>Tiger Bay Cogen</b>		82,487.00					Gas	653,877	1.022	668,262	2,213,364	2.683	3.385
TOTAL TBP	230	82,487.00	50			8,101				668,262	2,213,364	2.683	
<b>Univ of Florida Cogen</b>		33,886.70					Gas	327,000	1.024	334,848	1,041,492	3.073	3.185
TOTAL UFP	50	33,887.00	94			9,881				334,848	1,041,492	3.073	
<b>TOTAL Gas Turbine</b>	7,444	2,874,937.00				7,321				21,048,519	73,590,772	2.560	0.000
<b>SYSTEM TOTAL</b>	11,407.7	3,293,554.62				7,258				23,905,095	85,074,959	2.583	

# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2024 to 11/1/2024

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>Solar</b>													
<b>Bay Ranch Solar Facility</b>													
TOTAL UNIT 1	74.9	164,605.00	27			0				0	0	0.000	
<b>Bay Trail Solar</b>													
TOTAL UNIT 1	74.9	137,294.00	23			0				0	0	0.000	
<b>Charlie Creek Solar</b>													
TOTAL UNIT 1	74.9	139,858.00	24			0				0	0	0.000	
<b>Columbia Solar   1</b>													
TOTAL CSF 1	74.9	140,920.00	23			0				0	0	0.000	
<b>County Line Solar Facility</b>													
TOTAL UNIT 1	74.9	53,737.00	19			0				0	0	0.000	
<b>Debary Solar 1</b>													
TOTAL DSF 1	74.5	108,832.00	18			0				0	0	0.000	
<b>Duette Solar</b>													
TOTAL UNIT 1	74.5	145,366.00	24			0				0	0	0.000	
<b>Falmouth Solar Facility</b>													
TOTAL UNIT 1	74.9	79,543.00	25			0				0	0	0.000	
<b>Fort Green Solar</b>													
TOTAL UNIT 1	74.9	147,746.00	25			0				0	0	0.000	
<b>Hamilton Solar Facility</b>													
TOTAL HSF 1	74.9	141,485.00	23			0				0	0	0.000	
<b>Hardeetown Solar Facility</b>													
TOTAL UNIT 1	74.9	139,657.00	23			0				0	0	0.000	
<b>High Springs Solar Facility</b>													
TOTAL UNIT 1	74.9	139,330.00	23			0				0	0	0.000	
<b>Hildreth Solar Facility</b>													
TOTAL UNIT 1	74.9	158,712.00	26			0				0	0	0.000	
<b>Lake Placid Solar Facility</b>													
TOTAL LKP 1	45	68,870.00	19			0				0	0	0.000	
<b>Mule Creek Solar Facility</b>													
TOTAL UNIT 1	74.9	151,268.00	30			0				0	0	0.000	
<b>Osceola Solar Facility 1</b>													
TOTAL UNIT 1	4	3,720.00	12			0				0	0	0.000	
<b>Perry Solar Facility 1</b>													
TOTAL UNIT 1	5	7,154.00	18			0				0	0	0.000	
<b>Sandy Creek Solar</b>													
TOTAL UNIT 1	74.9	148,055.00	25			0				0	0	0.000	
<b>Santa Fe Solar Facility</b>													
TOTAL Unit 1	74.9	138,377.00	23			0				0	0	0.000	
<b>Suwanee Solar Facility</b>													
TOTAL UNIT 1	9	15,280.00	21			0				0	0	0.000	
<b>Trenton Solar Facility</b>													
TOTAL TRN 1	74.9	135,936.00	23			0				0	0	0.000	
<b>Twin Rivers Solar Facility</b>													

# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2024 to 11/1/2024

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL Unit 1	74.9	147,169.00	24			0				0	0	0.000	
<b>Winqepin Solar Facility</b>													
TOTAL Unit 1	74.9	93,167.00	18			0				0	0	0.000	
<b>St. Pete Pier</b>													
TOTAL Unit 1	0.35	410.14	15			0				0	0	0.000	
<b>Clearwater Marine Aquarium (Dolphin Solar)</b>													
TOTAL Unit 1	0.25	487.86	24			0				0	0	0.000	
<b>John Hopkins Solar</b>													
TOTAL Unit 1	0.825	1,909.72	29			0				0	0	0.000	
<b>Hines Floating Solar</b>													
TOTAL Unit 1	0.75	741.46	12			0				0	0	0.000	
<b>TOTAL Solar</b>	<b>1,487.5</b>	<b>2,609,630.18</b>				<b>0</b>				<b>0</b>	<b>0</b>	<b>0.000</b>	
<b>Steam Anclote</b>													
		952,758.00					Gas	11,087,612	1.024	11,349,696	40,824,264	4.285	3.682
TOTAL UNIT 1	521	952,758.00	23			11,912				11,349,696	40,824,264	4.285	
		478,227.00					Gas	5,649,516	1.025	5,792,505	22,010,800	4.603	3.896
TOTAL UNIT 2	514	478,227.00	12			12,112				5,792,505	22,010,800	4.603	
<b>Crystal River 4 &amp; 5</b>													
		1,642,746.00					Coal	814,276	22.319	18,174,056	80,658,146	4.910	99.055
		0.00					No 2	19,824	5.772	114,434	3,444,313	0.000	173.742
TOTAL UNIT 4	721	1,642,746.00	28			11,133				18,288,490	84,102,459	5.120	
		1,407,876.00					Coal	669,475	22.387	14,987,309	65,764,407	4.671	98.233
		0.00					No 2	21,322	5.771	123,059	3,709,117	0.000	173.957
TOTAL UNIT 5	721	1,407,876.00	24			10,733				15,110,369	69,473,523	4.935	
<b>TOTAL Steam</b>	<b>2,477</b>	<b>4,481,607.00</b>				<b>11,277</b>				<b>50,541,060</b>	<b>216,411,046</b>	<b>4.829</b>	
<b>Gas Turbine</b>													
<b>Bartow Combined Cycle</b>													
		901.53					No 2	1,193	5.713	6,816	181,208	20.100	151.893
		5,840,119.47					Gas	43,197,053	1.022	44,153,719	149,973,475	2.568	3.472
TOTAL BCC	1,259	5,841,021.00	58			7,560				44,160,535	150,154,683	2.571	
<b>Bartow Peaker</b>													
		1,425.42					No 2	4,164	5.712	23,785	491,009	34.447	117.918
		19,651.58					Gas	301,284	1.023	308,247	1,110,143	5.649	3.685
TOTAL BAP	223	21,077.00	1			15,753				332,032	1,601,153	7.597	
<b>Bayboro Peaker</b>													
		3,722.80					No 2	9,449	5.712	53,973	1,166,334	31.329	123.435
TOTAL BYP	229	3,723.00	0			14,498				53,973	1,166,334	31.329	
<b>Citrus County</b>													
		11,497,215.00					Gas	76,199,135	1.030	78,501,692	322,917,646	2.809	4.238
TOTAL CCCC	1,854	11,497,215.00	77			6,828				78,501,692	322,917,646	2.809	
<b>Debary Peaker</b>													
		5,804.45					No 2	13,893	5.768	80,132	1,806,323	31.120	130.017
		41,229.35					Gas	554,443	1.024	567,624	2,038,437	4.944	3.677
TOTAL DEP	611	47,034.00	1			13,772				647,756	3,844,760	8.174	
<b>Hines Energy</b>													
		11,559,194.00					Gas	82,299,445	1.023	84,202,249	289,949,073	2.508	3.523



# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2024 to 11/1/2024

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL HEP	2,161	11,559,194.00	67			7,284				84,202,249	289,949,073	2.508	
<b>Intercession City Peaker</b>													
		17,285.33					No 2	41,411	5.803	240,298	5,711,221	33.041	137.914
		312,820.64					Gas	4,213,627	1.028	4,330,069	14,515,489	4.640	3.445
TOTAL ICP	1,198	330,106.00	3			13,845				4,570,367	20,226,710	6.127	
<b>Osprey</b>													
		2,775,386.00					Gas	19,760,844	1.024	20,235,398	69,252,285	2.495	3.505
TOTAL OSP	611	2,775,386.00	56			7,291				20,235,398	69,252,285	2.495	
<b>Suwannee Peaker</b>													
		73,418.60					Gas	1,028,698	1.016	1,045,225	3,891,449	5.300	3.783
TOTAL SRP	203	73,419.00	4			14,237				1,045,225	3,891,449	5.300	
<b>Tiger Bay Cogen</b>													
		994,639.00					Gas	7,620,089	1.023	7,797,786	26,577,271	2.672	3.488
TOTAL TBP	230	994,639.00	54			7,840				7,797,786	26,577,271	2.672	
<b>Univ of Florida Cogen</b>													
		0.00					No 2	10	5.700	57	1,230	0.000	122.953
		342,537.80					Gas	3,397,264	1.025	3,480,663	11,198,331	3.269	3.296
TOTAL UFP	50	342,538.00	85			10,162				3,480,720	11,199,561	3.270	
<b>TOTAL Gas Turbine</b>	8,629	33,485,352.00				7,317				245,027,734	900,780,924	2.690	0.000
<b>SYSTEM TOTAL</b>	12,593.5	40,576,589.18				7,284				295,568,793	1,117,191,970	2.753	

# A-5 System Generation Fuel Cost Report

Report Period : 11/1/2024 to 11/1/2024

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.00%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
4 - AMOUNT (\$)	0	0	0	0.00%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.00%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
8 - AMOUNT (\$)	0	0	0	0.00%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0		0	0.00%
11 - AMOUNT (\$)	0		0	0.00%
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.00%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
15 - AMOUNT (\$)	0	0	0	0.00%
16 -				
17 - DAYS SUPPLY	0	0	0	0.00%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	3,550	2,146	1,404	65.4%
20 - UNIT COST (\$/BBL)	162.83	175.82	(12.98)	(7.4%)
21 - AMOUNT (\$)	578,061	377,306	200,755	53.2%
<b>22 - BURNED</b>				
23 - UNITS (BBL)	7,173	2,146	5,027	234.2%
24 - UNIT COST (\$/BBL)	158.97	175.82	(16.85)	(9.6%)
25 - AMOUNT (\$)	1,140,269	377,306	762,963	202.2%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	547,950	627,491	(79,541)	(12.7%)
31 - UNIT COST (\$/BBL)	124.98	125.36	(0.37)	(0.3%)
32 - AMOUNT (\$)	68,483,734	78,660,212	(10,176,478)	(12.9%)
33 -				
34 - DAYS SUPPLY	2,292	8,772	(6,480)	(73.9%)

# A-5 System Generation Fuel Cost Report

Report Period : 11/1/2024 to 11/1/2024

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	0	179,193	(179,193)	(100.0%)
37 - UNIT COST (\$/TON)	0.00	92.59	(92.59)	(100.0%)
38 - AMOUNT (\$)	60,648	16,592,237	(16,531,589)	(99.6%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	39,927	179,193	(139,266)	(77.7%)
41 - UNIT COST (\$/TON)	99.68	92.59	7.09	7.7%
42 - AMOUNT (\$)	3,979,918	16,592,237	(12,612,319)	(76.0%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	(50,614)			
45 - AMOUNT (\$)	(5,009,774)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	326,813	505,186	(178,373)	(35.3%)
48 - UNIT COST (\$/TON)	99.79	99.15	0.63	0.6%
49 - AMOUNT (\$)	32,612,138	50,090,917	(17,478,779)	(34.9%)
50 -				
51 - DAYS SUPPLY	246	85	161	190.3%
<b>GAS</b>				
<b>52 - BURNED</b>				
53 - UNITS (MCF)	22,418,261	17,481,980	4,936,281	28.2%
54 - UNIT COST (\$/MCF)	3.57	4.98	(1.42)	(28.4%)
55 - AMOUNT (\$)	79,954,772	87,122,164	(7,167,392)	(8.2%)
<b>NUCLEAR</b>				
<b>56 - BURNED</b>				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Report Period : 1/1/2024 to 11/1/2024

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT (\$)	0	0	0	0.0%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT (\$)	0		0	0.0%
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	89,258	136,332	(47,074)	(34.5%)
20 - UNIT COST (\$/BBL)	140.16	129.11	11.05	8.6%
21 - AMOUNT (\$)	12,510,109	17,601,789	(5,091,680)	(28.9%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	111,267	74,731	36,536	48.9%
24 - UNIT COST (\$/BBL)	148.39	153.30	(4.91)	(3.2%)
25 - AMOUNT (\$)	16,510,755	11,456,194	5,054,561	44.1%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	4,289			
28 - AMOUNT (\$)	552,435			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	547,950	627,491	(79,541)	(12.7%)
31 - UNIT COST (\$/BBL)	124.98	125.36	(0.37)	(0.3%)
32 - AMOUNT (\$)	68,483,734	78,660,212	(10,176,478)	(12.9%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Report Period : 1/1/2024 to 11/1/2024

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	1,395,345	1,943,969	(548,624)	(28.2%)
37 - UNIT COST (\$/TON)	100.81	96.73	4.07	4.2%
38 - AMOUNT (\$)	140,658,472	188,046,969	(47,388,497)	(25.2%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	1,483,751	1,904,616	(420,865)	(22.1%)
41 - UNIT COST (\$/TON)	98.68	95.21	3.47	3.6%
42 - AMOUNT (\$)	146,422,552	181,342,045	(34,919,493)	(19.3%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	(80,322)			
45 - AMOUNT (\$)	(7,876,893)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	326,813	505,186	(178,373)	(35.3%)
48 - UNIT COST (\$/TON)	99.79	99.15	0.63	0.6%
49 - AMOUNT (\$)	32,612,138	50,090,917	(17,478,779)	(34.9%)
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
<b>GAS</b>				
<b>52 - BURNED</b>				
53 - UNITS (MCF)	255,309,010	244,818,486	10,490,524	4.3%
54 - UNIT COST (\$/MCF)	3.74	4.07	(0.33)	(8.1%)
55 - AMOUNT (\$)	954,258,663	995,655,454	(41,396,791)	(4.2%)
<b>NUCLEAR</b>				
<b>56 - BURNED</b>				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

ATTACHMENT #1  
 SCHEDULE A-5  
 November 2024

HEAVY OIL		
UNITS	AMOUNT	
-	\$ -	TOTAL

LIGHT OIL		
UNITS	AMOUNT	
-	\$ -	TOTAL

COAL		
UNITS	AMOUNT	
(50,614)	\$ (5,009,773.72)	Aerial Survey adjustment
(50,614)	\$ (5,009,773.72)	TOTAL

Duke Energy Florida, LLC  
Schedule A6  
Power Sold for the Month of  
NOVEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
<b>ESTIMATED</b>		35,793	0	35,793	3.586	4.602	1,283,593	1,647,337	363,744
<b>ACTUAL</b>									
Associated Electric Cooperative, Inc.		363	0	363	1.417	1.492	5,142	5,418	276
Central FL Tourism Oversight Dist	CR-1	10,060	0	10,060	1.558	1.973	156,705	198,464	41,759
Constellation Energy Generation, LLC	InternationalSwapsDe	600	0	600	2.041	2.125	12,245	12,752	506
Dominion Energy South Carolina, Inc.		2,200	0	2,200	1.780	2.120	39,152	46,647	7,496
LGE/KU		2,545	0	2,545	1.309	1.404	33,308	35,723	2,415
Oglethorpe Power Corporation		392	0	392	1.644	2.151	6,444	8,433	1,988
Southern Company Services, Inc.	EEI	12,013	0	12,013	1.584	1.755	190,329	210,814	20,485
Tallahassee (City of)	CR-1	75	0	75	1.969	3.567	1,477	2,676	1,199
Tampa Electric Company		3,856	0	3,856	1.482	2.010	57,146	77,522	20,375
Tennessee Valley Authority		5,733	0	5,733	1.654	1.922	94,844	110,207	15,363
The Energy Authority	EEI	8,610	0	8,610	1.647	2.175	141,832	187,266	45,434
The Energy Authority	Schedule OS	11,463	0	11,463	1.623	2.185	186,042	250,414	64,372
<b>Adjustments</b>									
Associated Electric Cooperative, Inc.								939	939
Central FL Tourism Oversight Dist								680	680
Constellation Energy Generation, LLC		(250)		(250)		2.500		(6,250)	(6,250)
Dominion Energy South Carolina, Inc.								16	16
Duke Energy Car T								(775)	(775)
Duke Energy Carolina LLC								27	27
Duke Energy FL T								(8,237)	(8,237)
Duke Energy Prog T								(39)	(39)
Georgia Trans Corp								(647)	(647)
LGE/KU								949	949
MEAGT T								(2,349)	(2,349)
PJM Settlements, Inc								(9)	(9)
SC Public Svc Auth T								(84)	(84)
Southern Company Services, Inc.								(6,747)	(6,747)
Tampa Electric Company								341	341
The Energy Authority								108	108
Subtotal - Gain on Other Power Sales		57,660		57,660	1.604	1.950	924,667	1,124,258	199,592
CURRENT MONTH TOTAL		57,660		57,660	1.604	1.950	924,667	1,124,258	199,592
DIFFERENCE		21,868		21,868	(1.983)	(2.653)	(358,926)	(523,079)	(164,152)
DIFFERENCE %		61.10		61.10	(55.28)	(57.64)	(27.96)	(31.75)	(45.13)
CUMULATIVE ACTUAL		595,369		600,670	1.716	2.424	10,215,170.46	14,433,723.36	4,218,552.90
CUMULATIVE ESTIMATED		476,830		476,830	2.359	3.336	11,247,833.81	15,906,086.54	4,658,252.74
DIFFERENCE		118,539		123,841	(0.643)	(0.911)	(1,032,663.35)	(1,472,363.18)	(439,699.83)
DIFFERENCE %		24.86		25.97	(27.26)	(27.32)	(9.18)	(9.26)	(9.44)



DUKE ENERGY FLORIDA, LLC  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
NOVEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		13,018			13,018	5.674	5.674	738,707	738,707
<b>ACTUAL</b>									
Vandolah Power Co. LLC (Northern Star)	TOLL	69,288			69,288	4.625	4.625	3,204,662	3,204,662
<b>ADJUSTMENTS</b>									
Vandolah Power Co. LLC (Northern Star)	TOLL	1,916			1,916	4.093	4.093	78,427	78,427
CURRENT MONTH TOTAL		71,204			71,204	4.611	4.611	3,283,089	3,283,089
DIFFERENCE		58,186			58,186	(1.064)	(1.064)	2,544,382	2,544,382
DIFFERENCE %		446.95			446.95	(18.74)	(18.74)	344.44	344.44
CUMULATIVE ACTUAL		711,358			711,358	4.929	4.929	35,060,764	35,060,764
CUMULATIVE ESTIMATED		534,169			534,169	4.897	4.897	26,160,610	26,160,610
DIFFERENCE		177,189			177,189	0.031	0.031	8,900,155	8,900,155
DIFFERENCE %		33.17			33.17	0.64	0.64	34.02	34.02

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
NOVEMBER 2024

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		87,390			87,390	4.136	22.993	3,614,267
ACTUAL								
Lake County (LAKCOUNT)	CO-GEN	603			603	1.993	1.993	12,019.09
ADJ		0.00			0.00			(2,072.56)
G2 Energy Marion County LLC	CO-GEN	4			4	1.675	1.675	67
ADJ		0			0			(117)
Orange Cogen (ORANGEAS)	CO-GEN	1,049			1,049	1.380	1.380	14,475
ADJ		0			0			(484)
Orange Cogen (ORANGEEO)	CO-GEN	24,347			24,347	5.299	34.725	1,290,249
ADJ		0			0			(20,355)
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	15,258			15,258	2.065	19.939	315,026
ADJ		0			0			(22,184)
PCS Phosphate (OCSWFCRK)	CO-GEN	3			3	1.703	1.703	58
ADJ		3			3			58
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	17,189			17,189	2.061	39.784	354,319
ADJ		0			0			(60,580)
CURRENT MONTH TOTAL		58,457			58,457	3.217	31.407	1,880,479
DIFFERENCE		(28,933)			(28,933)	(0.919)	8.414	(1,733,788)
DIFFERENCE %		(33.11)			(33.11)	(22.22)	36.59	(47.97)
CUMULATIVE ACTUAL		1,101,958			1,101,958	3.279	26.231	36,132,798.14
CUMULATIVE ESTIMATED		1,179,354			1,179,354	3.575	25.642	42,161,989.55
CUMULATIVE DIFFERENCE		(77,396)			(77,396)	(0.296)	0.589	(6,029,191.41)
CUMULATIVE DIFFERENCE %		(6.56)			(6.56)	(8.28)	2.30	(14.30)

**DUKE ENERGY FLORIDA, LLC  
SCHEDULE A9**

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
NOVEMBER 2024**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		12,034	5.348	643,633	5.968	718,159	74,526
<b>ACTUAL:</b>							
SubTotal - Energy Purchases (Broker)							
Constellation Energy Generation, LLC	InternationalSwapsDe	6,005	4.569	274,390	4.726	283,813	9,423
Dominion Energy South Carolina, Inc.		7	3.796	266	9.480	664	398
Florida Power & Light Company	Transmission Purchase	0	0.000	107,804	0.000	0	(107,804)
Florida Power & Light Company		6,600	3.891	256,800	3.316	218,863	(37,937)
Macquarie Energy LLC		4,404	4.995	219,973	1.848	81,390	(138,583)
Morgan Stanley Capital Group Inc.	EEl	883	4.108	36,274	5.091	44,949	8,675
NCEMC		55	1.750	963	2.429	1,336	373
Oglethorpe Power Corporation		86	1.489	1,281	2.016	1,733	453
Rainbow Energy Marketing Corporation		6,173	5.147	317,719	3.277	202,309	(115,409)
Southern Company Services, Inc.	EEl	5,373	4.508	242,231	6.763	363,377	121,147
Tallahassee, FL (City of)	Transmission Purchase	0	0.000	711	0.000	0	(711)
Tampa Electric Company		448	1.692	7,578	2.053	9,197	1,619
Tampa Electric Company	Transmission Purchase	0	0.000	531,853	0.000	0	(531,853)
The Energy Authority	EEl	30	4.500	1,350	17.298	5,189	3,839
Tyr Energy, LLC		789	4.500	35,505	2.135	16,843	(18,662)
<b>ADJUSTMENTS</b>							
Associated Electric Cooperative, Inc.				939			(939)
Dominion Energy South Carolina, Inc.				13			(13)
Duke Electric Transmission				8,001			(8,001)
Florida Power & Light Company				(7,549)			7,549
Georgia Transmission Corporation				647			(647)
Jacksonville Electric Authority				4,887			(4,887)
PJM				394			(394)
Seminole Electric Coop Inc.				681			(681)
South Carolina Public Service Authority				84			(84)
Southern Company Services, Inc.				44,112			(44,112)
Tampa Electric Company				221			(221)
Tennessee Valley Authority Transmission				1,302			(1,302)
SubTotal - Energy Purchases (Non-Broker)							
		30,853	6.769	2,088,426	3.986	1,229,664	(858,762)
CURRENT MONTH TOTAL							
		30,853	6.769	2,088,426	3.986	1,229,664	(858,762)
DIFFERENCE							
		18,819	1.421	1,444,793	(1.982)	511,505	(933,288)
DIFFERENCE %							
		156.38	26.56	224.47	(33.22)	71.22	(1,252.30)
CUMULATIVE ACTUAL							
		429,083	6.435	27,612,010	5.448	23,378,000	(4,234,010)
CUMULATIVE ESTIMATED							
		315,129	6.028	18,996,986	5.827	18,363,715	(633,272)
DIFFERENCE							
		113,954	0.407	8,615,024	(0.379)	5,014,285	(3,600,738)
DIFFERENCE %							
		36.16	6.75	45.35	(6.50)	27.31	568.59

DUKE ENERGY FLORIDA  
SCHEDULE A12 - CAPACITY COSTS  
FOR THE PERIOD JAN - DEC 2024

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/25	6,836,499	7,184,623	7,184,623	7,581,621	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	79,079,729
2 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	2,584,740	2,749,420	2,749,420	2,914,100	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	30,243,620
3 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	6,152,805	6,544,815	6,544,815	6,936,825	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	71,992,965
4 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	9,387,325	9,866,169	9,866,169	10,345,012	9,866,169	9,866,169	9,866,169	2,546,108	(637)	0	0	0	71,608,653
5 Retail Wheeling				(58,194)	(2,755)	(33,314)	(20,677)	(1,653)	(16,972)	(74,902)	(53,519)	(85,116)	(129,022)	(18,999)		(495,123)
6 ISFSI Return				573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	6,306,518
7 Vandolah Capacity Purchase	PPA	669.00	June 2012 - May 2027	3,015,140	2,976,907	2,013,457	2,002,929	2,788,781	6,058,515	6,018,526	5,922,135	2,804,026	1,990,193	2,089,113		37,679,723
8 Capacity Sales and Purchases	Other	-1.00	on-going no term date	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Shady Hills Tolling	PPA	517.00	4/1/07-4/30/24	1,980,720	1,980,720	1,414,800	1,371,600	0	(92,477)	92,477	0	0	0	0	0	6,747,840
10 SoBRA True-Up - Santa Fe (Base Rate Adjmt)				(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(354,100)
11 SoBRA True-Up - Twin Rivers (Base Rate Adjmt)				(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(488,993)
12 SoBRA - Charlie Creek (Base Rate Adjmt)				(88,410)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(138,775)
13 SoBRA - Sandy Creek (Base Rate Adjmt)				(1,003,759)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(1,487,765)
<b>TOTAL</b>				<b>29,303,542</b>	<b>31,743,137</b>	<b>30,183,208</b>	<b>31,574,648</b>	<b>29,575,392</b>	<b>32,737,331</b>	<b>32,824,366</b>	<b>25,336,820</b>	<b>19,640,369</b>	<b>18,783,267</b>	<b>18,992,210</b>	<b>0</b>	<b>300,694,290</b>