



December 20, 2024

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20240003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of November 2024 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in blue ink, appearing to read "Matthew E. Elliott".

Matthew E. Elliott
Manager, Regulatory Affairs
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 24 through DECEMBER 24									
		CURRENT MONTH: NOVEMBER 2024				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
AMOUNT	%			AMOUNT	%						
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$183,290	\$147,431	(\$35,859)	(24.32)	\$1,831,406	\$1,499,310	(\$332,096)	(22.15)		
2	NO NOTICE SERVICE	\$35,744	\$35,744	\$1	0.00	\$407,856	\$406,162	(\$1,694)	(0.42)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$5,561,018	(\$1,169,825)	(\$6,730,843)	575.37	\$53,315,386	\$23,346,751	(\$29,968,635)	(128.36)		
5	DEMAND	\$8,580,968	\$8,002,833	(\$578,136)	(7.22)	\$67,537,769	\$67,650,383	\$112,614	0.17		
6	OTHER	\$574,826	\$523,574	(\$51,252)	(9.79)	\$5,062,995	\$6,258,466	\$1,195,471	19.10		
LESS END-USE CONTRACT:						\$0	\$0	\$0			
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$505,180	\$511,361	\$6,181	1.21	\$5,946,434	\$5,634,742	(\$311,692)	(5.53)		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$14,430,667	\$7,028,396	(\$7,402,271)	(105.32)	\$122,208,978	\$93,526,329	(\$28,682,649)	(30.67)		
12	NET UNBILLED	\$516,682	\$0	(\$516,682)	0.00	(\$1,830,166)	\$0	\$1,830,166	0.00		
13	COMPANY USE	\$29,330	\$0	(\$29,330)	0.00	\$465,775	\$0	(\$465,775)	0.00		
14	TOTAL THERM SALES (11)	\$10,478,149	\$7,028,396	(\$3,449,753)	(49.08)	\$125,566,062	\$93,526,329	(\$32,039,733)	(34.26)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	30,251,921	11,867,445	(18,384,476)	(154.92)	188,237,257	128,824,568	(59,412,689)	(46.12)		
16	NO NOTICE SERVICE	7,050,000	7,050,000	0	0.00	80,445,000	80,110,000	(335,000)	(0.42)		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	33,210,369	10,417,666	(22,792,702)	(218.79)	252,585,278	123,437,502	(129,147,776)	(104.63)		
19	DEMAND	172,199,380	244,606,800	72,407,420	29.60	1,479,482,622	2,415,419,830	935,937,208	38.75		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:						0	0	0			
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	33,210,369	10,417,666	(22,792,702)	(218.79)	252,585,278	123,437,502	(129,147,776)	(104.63)		
25	NET UNBILLED	775,042	0	(775,042)	0.00	(1,464,238)	0	1,464,238	0.00		
26	COMPANY USE	43,702	0	(43,702)	0.00	622,090	0	(622,090)	0.00		
27	TOTAL THERM SALES (24)	21,411,048	10,417,666	(10,993,382)	(105.53)	221,246,406	123,437,502	(97,808,903)	(79.24)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.00606	0.01242	0.00636	51.23	0.00973	0.01164	0.00191	16.40		
29	NO NOTICE SERVICE (2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.16745	(0.11229)	(0.27974)	249.12	0.21108	0.18914	(0.02194)	(11.60)		
32	DEMAND (5/19)	0.04983	0.03272	(0.01711)	(52.31)	0.04565	0.02801	(0.01764)	(62.99)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.43452	0.67466	0.24014	35.59	0.48383	0.75768	0.27385	36.14		
38	NET UNBILLED (12/25)	0.66665	0.00000	(0.66665)	0.00	1.24991	0.00000	(1.24991)	0.00		
39	COMPANY USE (13/26)	0.67113	0.00000	(0.67113)	0.00	0.74873	0.00000	(0.74873)	0.00		
40	TOTAL THERM SALES (11/27)	0.67398	0.67466	0.00068	0.10	0.55237	0.75768	0.20532	27.10		
41	TRUE-UP (E-4)	(0.00801)	(0.00801)	0.00000	0.00	(0.00801)	(0.00801)	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.66597	0.66665	0.00068	0.10	0.54436	0.74967	0.20532	27.39		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.66932	0.67000	0.00068	0.10	0.54709	0.75343	0.20634	27.39		
45	PGA FACTOR ROUNDED TO NEAREST .001	66.932	67.000	0.06800	0.10	54.709	75.343	20.63400	27.39		

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 24 through DECEMBER 24 CURRENT MONTH: NOVEMBER 2024				
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	22,388,140	140,597.53	\$0.00628	
2 Commodity Pipeline (SNG)	215,620	9,360.05	\$0.04341	
3 Commodity Pipeline (Gulfstream)	147,760	316.22	\$0.00214	
4 Commodity Pipeline (FGT) -Oct'24 Accrual Adj.	70	(3,221.16)	(\$46.01657)	
5	8,611	3,551.64	\$0.41245	
6 Commodity Pipeline (SNG) - Oct'24 Accrual Adj	149,730	5,114.31	\$0.03416	
7 Commodity Pipeline (Trunkline)	7,300,810	1,022.11	\$0.00014	
8 Commodity Pipeline - Oct'24 Accrual Adj	1,180	1,297.83	\$1.09987	
9 Commodity Pipeline	40,000	44,747.09	\$1.11868	
10 Penalties	0	(19,495.27)	\$0.00000	
11 TOTAL COMMODITY (Pipeline)	30,251,921	183,290.35	\$0.00606	
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
12 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
13 TOTAL SWING SERVICE	0	0.00	\$0.00000	
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
14 Purchases from 3rd Party Suppliers	26,171,810	4,381,222.71	\$0.16740	
15 Purchases from 3rd Party Suppliers -Oct'24 Accrual Adj.	2,954,940	632,485.02	\$0.21404	
16 Imbalance Cashout (FGT)	4,097,510	951,288.04	\$0.23216	
17 Imbalance Cashout (FGT)-Oct'24 Accrual Adj.	(1,529,940)	(337,963.75)	\$0.22090	
18 Imbalance Cashout (SNG)	215,620	43,124.00	\$0.20000	
19 Imbalance Cashout (SNG)-Oct'24 Accrual Adj.	149,730	34,111.31	\$0.22782	
20 Imbalance Cashout (Gulfstream)	138,010	33,633.04	\$0.24370	
21 Bookout	(24,840)	(6,053.51)	\$0.24370	
22 FGT Cashout	47,860	11,663.48	\$0.24370	
23 FGT Cashout - PM Accrual Adj.	0	(0.14)	\$0.00000	
24 FGT Cashout	10,850	2,644.15	\$0.24370	
25 FGT Cashout - Prior Month Adj.	0	0.09	\$0.00000	
26 Oct'24 Accrual Adj.	7,661	3,113.72	\$0.40644	
27 Oct'24 Accrual Adj.	(6,590)	(97,679.34)	\$14.82236	
28 Bookout - Oct'24 Accrual Adj.	799,560	170,306.28	\$0.21300	
29 Cashout Oct'24 Accrual Adj.	1,510	637.02	\$0.42187	
30 Oct'24 Accrual Adj.	(12,240)	(2,629.89)	\$0.21486	
31 SEACOAST Cashout	(154,071)	(314,828.68)	\$2.04340	
32 SEACOAST Cashout -Oct'24 Accrual Adj.	0	3,402.31	\$0.00000	
33 Cashouts-Peoples' Transportation Customers	163,061	19,433.44	\$0.11918	
34 Cashouts-NCTS Program	179,927	33,109.05	\$0.18401	
35 TOTAL COMMODITY (Other)	33,210,369	5,561,018.35	\$0.16745	
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
36 Demand (SNG)	27,941,700	1,389,356.75	\$0.04972	
37 Demand (SNG) - Capacity Release	(21,171,600)	(889,506.20)	\$0.04201	
38 Demand (SNG) -Oct'24 Accrual Adj.	0	1.78	\$0.00000	
39 Demand (SNG) Capacity Release -Oct'24 Adj	0	(11.49)	\$0.00000	
40 Demand Seacoast	24,667,200	592,444.68	\$0.02402	
41 Demand (Gulfstream)	10,500,000	585,060.00	\$0.05572	
42 Gulfstream - Volume Not Recalled	(300,000)	(16,716.00)	\$0.05572	
43 Demand (Trunkline)	7,500,000	502,500.00	\$0.06700	
44 Demand (FGT)	159,015,000	\$9,708,772.59	\$0.06106	
45 Temporary Relinquishment Credit - (FGT)	(53,973,600)	(4,001,760.95)	\$0.07414	
46 Temporary Acquisition (FGT)	7,500,000	386,250.00	\$0.05150	
47 Demand	7,782,900	170,445.51	\$0.02190	
48	0	650.00	\$0.00000	
49 (FGT)-Oct'24 Accrual Adj.	0	(0.18)	\$0.00000	
50 Oct'24 Accrual Adj.	41,780	5,849.20	\$0.14000	
51 Capacity Sales Reclass FGT	196,000	85,132.60	\$0.43435	
52 Demand	2,500,000	62,500.00	\$0.02500	
53 TOTAL DEMAND	172,199,380	8,580,968.29	\$0.04983	
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
54 Administrative Costs	0	287,710.39	\$0.00000	
55 Legal	0	68,769.91	\$0.00000	
56 LNG/CNG	0	141,747.55	\$0.00000	
57 Odorant	0	76,598.63	\$0.00000	
58 TOTAL OTHER	0	574,826.48	\$0.00000	

COMPANY: PEOPLES GAS SYSTEM

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

FOR THE PERIOD OF:

JANUARY 24 through DECEMBER 24

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	CURRENT MONTH: NOVEMBER 2024				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$5,531,689	(\$1,169,825)	(\$6,701,514)	\$5.72865	\$52,849,610	\$23,346,751	(\$29,502,860)	(1.26368)
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$8,869,648	\$8,198,221	(\$671,427)	(\$0.08190)	\$68,893,592	\$70,179,578	\$1,285,987	0.01832
3 TOTAL	\$14,401,337	\$7,028,396	(\$7,372,941)	(\$1.04902)	\$121,743,202	\$93,526,329	(\$28,216,873)	(0.30170)
4 FUEL REVENUES (NET OF REVENUE TAX)	\$10,478,149	\$7,028,396	(\$3,449,753)	(\$0.49083)	\$125,566,062	\$93,526,329	(\$32,039,733)	(0.34257)
5 TRUE-UP REFUND/(COLLECTION)	\$97,301	\$97,301	\$0	\$0.00000	\$1,070,311	\$1,070,311	\$0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$10,575,450	\$7,125,697	(\$3,449,753)	(\$0.48413)	\$126,636,373	\$94,596,640	(\$32,039,733)	(0.33870)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$3,825,887)	\$97,301	\$3,923,188	\$40.32012	\$4,893,169	\$1,070,311	(\$3,822,858)	(3.57173)
8 INTEREST PROVISION-THIS PERIOD (21)	\$37,069	\$42,815	\$5,746	\$0.13420	\$482,423	\$481,555	(\$868)	(0.00180)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$11,497,094	\$11,013,439	(\$483,656)	(\$0.04392)	\$109,929,524	\$111,827,622	\$1,898,098	0.01697
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$97,301)	(\$97,301)	\$0	\$0.00000	(\$1,070,311)	(\$1,070,311)	\$0	0.00000
10a OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$7,610,975	\$11,056,253	\$3,445,278	\$0.31161	\$114,234,805	\$112,309,177	(\$1,925,628)	(0.01715)
11a REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$76,735	\$0	(\$76,735)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$7,610,975	\$11,056,253	\$3,445,278	0.31161	\$114,311,541	\$112,309,177	(\$2,002,363)	(0.01783)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	11,497,094	11,013,439	(483,656)	(0.04392)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	7,573,906	11,013,439	3,439,532	0.31230				
15 TOTAL (13+14)	19,071,001	22,026,877	2,955,876	0.13419				
16 AVERAGE (50% OF 15)	9,535,500	11,013,439	1,477,938	0.13419				
17 INTEREST RATE - FIRST DAY OF MONTH	4.75	4.75	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.58	4.58	0	0.00000				
19 TOTAL (17+18)	9.330	9.330	0	0.00000				
20 AVERAGE (50% OF 19)	4.665	4.665	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.38875	0.38875	0	0.00000				
22 INTEREST PROVISION (16x21)	\$37,069	\$42,815	\$5,746	0.13420				

COMPANY: PEOPLES GAS SYSTEM				TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE							SCHEDULE A-3**	
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:				JANUARY 24 through DECEMBER 24							Page 1 of 1	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Nov'24	FGT	PGS	FTS-1 COMM. PIPELINE	16,674,010		16,674,010		104,712.78			\$0.63
2	Nov'24	FGT	PGS	FTS-2 COMM. PIPELINE	5,714,130		5,714,130		35,884.75			\$0.63
3	Nov'24	FGT	PGS	FTS-1 DEMAND	71,768,800		71,768,800			3,271,531.80		\$4.56
4	Nov'24	FGT	PGS	FTS-2 DEMAND	19,518,600		19,518,600			866,308.75		\$4.44
5	Nov'24	FGT	PGS	FTS-3 DEMAND	21,254,000		21,254,000			1,955,421.09		\$9.20
6	Nov'24	FGT	PGS	NO NOTICE	7,050,000		7,050,000			35,743.50		\$0.51
7	Nov'24		PGS	DEMAND	7,782,900		7,782,900			170,445.51		\$2.19
8	Nov'24	FGT - Capacity Sales Reclass	PGS	DEMAND	196,000		196,000			85,132.60		\$43.44
9	Nov'24	SONAT	PGS	COMM. PIPELINE	215,620		215,620		9,360.05			\$4.34
10	Nov'24	SONAT	PGS	DEMAND	27,941,700		27,941,700					\$4.97
11	Nov'24	SONAT - CAPACITY RELEASE	PGS	SONAT - (21,171,600)	(21,171,600)		(21,171,600)				1,389,356.75	\$4.20
12	Nov'24	SONAT	PGS	COMM. OTHER	215,620		215,620	43,124.00			(889,506.20)	\$20.00
13	Nov'24	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0		0		(19,495.27)			
14	Nov'24	SEACOAST	PGS	DEMAND	24,667,200		24,667,200			592,444.68		\$2.40
15	Nov'24	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	147,760		147,760		316.22			\$0.21
16	Nov'24	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000		10,500,000			585,060.00		\$5.57
17	Nov'24	GULFSTREAM PIPELINE	PGS	DEMAND	(300,000)		(300,000)			(16,716.00)		\$5.57
18	Nov'24	GULFSTREAM PIPELINE	PGS	COMM. OTHER	138,010		138,010	33,633.04				\$24.37
19	Nov'24		PGS	DEMAND	2,500,000		2,500,000			62,500.00		\$2.50
20	Nov'24	TRUNKLINE PIPELINE	PGS	DEMAND	7,500,000		7,500,000			502,500.00		\$6.70
21	Nov'24		PGS	COMM. PIPELINE	40,000		40,000	-	44,747.09			\$111.87
22	Nov'24		PGS	DEMAND	0		0			650.00		
23	Nov'24		PGS	COMM. PIPELINE	8,611		8,611		3,551.64			\$41.25
24	Nov'24	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	163,061		163,061	19,433.44				\$11.92
25	Nov'24	NCTS PROGRAM C/O	PGS	COMM. OTHER	179,927		179,927	33,109.05				\$18.40
26	Nov'24	Trunkline Usage	PGS	COMM. PIPELINE	7,300,810		7,300,810		1,022.11			\$0.01
27	Nov'24		PGS	COMM. OTHER	1,783,650		1,783,650	401,565.51				\$22.51
28	Nov'24		PGS	COMM. OTHER	701,180		701,180	168,844.34				\$24.08
29	Nov'24		PGS	COMM. OTHER	1,057,580		1,057,580	239,435.45				\$22.64
30	Nov'24		PGS	COMM. OTHER	4,521,040		4,521,040	1,185,007.69				\$26.21
31	Nov'24		PGS	COMM. OTHER	726,000		726,000	182,169.67				\$25.09
32	Nov'24		PGS	COMM. OTHER	7,511,620		7,511,620	(5,408.21)				(\$0.07)
33	Nov'24		PGS	COMM. OTHER	3,141,960		3,141,960	680,131.07				\$21.65
34	Nov'24		PGS	COMM. OTHER	2,332,940		2,332,940	465,204.16				\$19.94
35	Nov'24		PGS	COMM. OTHER	379,640		379,640	98,326.76				\$25.90
36	Nov'24		PGS	COMM. OTHER	1,663,170		1,663,170	323,211.89				\$19.43
37	Nov'24		PGS	COMM. OTHER	58,150		58,150	12,799.73				\$22.01
38	Nov'24		PGS	COMM. OTHER	1,034,880		1,034,880	282,027.39				\$27.25
39	Nov'24		PGS	COMM. OTHER	1,260,000		1,260,000	347,908.26				\$27.61
40	Total	**This report excludes prior month/period adjustments.			236,176,970	0	236,176,970	4,510,522.24	180,099.37	8,610,872.48	-	\$5.63

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				Page 1 of 5		
		PRESENT MONTH:				JANUARY 24 through DECEMBER 24 NOV24		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
1	FGT	10178-Eunice Tx Gas FGT	66.6667	65.3600	2,000.0000	1,961	1.7400	1.77479
2	FGT	10178-Eunice Tx Gas FGT	66.6667	65.3600	2,000.0000	1,961	1.7950	1.83089
3	FGT	10178-Eunice Tx Gas FGT	72.7000	71.2751	2,181.0000	2,138	1.9850	2.02468
4	FGT	10178-Eunice Tx Gas FGT	66.6667	65.3600	2,000.0000	1,961	2.0100	2.05018
5	FGT	10178-Eunice Tx Gas FGT	66.6667	65.3600	2,000.0000	1,961	2.0700	2.11138
6	FGT	10178-Eunice Tx Gas FGT	266.6667	261.4400	8,000.0000	7,843	2.3700	2.41738
7	FGT	10178-Eunice Tx Gas FGT	66.6667	65.3600	2,000.0000	1,961	2.6000	2.65198
8	FGT	10178-Eunice Tx Gas FGT	66.6667	65.3600	2,000.0000	1,961	2.7450	2.79988
9	FGT	10178-Eunice Tx Gas FGT	266.6667	261.4400	8,000.0000	7,843	3.1400	3.20277
10	FGT	23059-Trunkline-Manchester FGT	188.0000	184.3152	5,640.0000	5,529	1.5400	1.57079
11	FGT	23059-Trunkline-Manchester FGT	62.6667	61.4384	1,880.0000	1,843	1.7950	1.83089
12	FGT	23059-Trunkline-Manchester FGT	62.6667	61.4384	1,880.0000	1,843	1.8000	1.83599
13	FGT	23059-Trunkline-Manchester FGT	62.6667	61.4384	1,880.0000	1,843	1.9600	1.99918
14	FGT	23059-Trunkline-Manchester FGT	188.0000	184.3152	5,640.0000	5,529	1.9850	2.02468
15	FGT	23059-Trunkline-Manchester FGT	62.6667	61.4384	1,880.0000	1,843	2.0100	2.05018
16	FGT	23059-Trunkline-Manchester FGT	250.6667	245.7536	7,520.0000	7,373	2.3700	2.41738
17	FGT	23059-Trunkline-Manchester FGT	62.6667	61.4384	1,880.0000	1,843	2.6000	2.65198
18	FGT	23059-Trunkline-Manchester FGT	62.6667	61.4384	1,880.0000	1,843	2.7450	2.79988
19	FGT	23059-Trunkline-Manchester FGT	250.6667	245.7536	7,520.0000	7,373	3.1400	3.20277
20	FGT	25309-Cs #11 Mt Vernon Zone 3	997.8333	978.2758	29,935.0000	29,348	1.9000	1.93798
21	FGT	282-Sabine Pass Plt	200.0000	196.0800	6,000.0000	5,882	1.5400	1.57079
22	FGT	282-Sabine Pass Plt	166.6667	163.4000	5,000.0000	4,902	1.8500	1.88698
23	FGT	57391-Ngpl Vermilion	400.0000	392.1600	12,000.0000	11,765	3.1400	3.20277
24	FGT	62410-Columbia Gulf-Lafayette FGT	555.8667	544.9717	16,676.0000	16,349	1.9850	2.02468
25	FGT	62410-Columbia Gulf-Lafayette FGT	407.9000	399.9052	12,237.0000	11,997	2.3700	2.41738
26	FGT	62410-Columbia Gulf-Lafayette FGT	135.9667	133.3017	4,079.0000	3,999	2.7450	2.79988
27	FGT	71444-Tejas/FGT Calhoun Co lte	112.0000	109.8048	3,360.0000	3,294	1.5400	1.57079
28	FGT	71444-Tejas/FGT Calhoun Co lte	37.3333	36.6016	1,120.0000	1,098	1.7400	1.77479
29	FGT	71444-Tejas/FGT Calhoun Co lte	37.3333	36.6016	1,120.0000	1,098	1.7950	1.83089
30	FGT	71444-Tejas/FGT Calhoun Co lte	37.3333	36.6016	1,120.0000	1,098	1.8000	1.83599
31	FGT	71444-Tejas/FGT Calhoun Co lte	19.5667	19.1832	587.0000	575	1.9600	1.99918
32	FGT	71444-Tejas/FGT Calhoun Co lte	78.8000	77.2555	2,364.0000	2,318	1.9850	2.02468
33	FGT	71444-Tejas/FGT Calhoun Co lte	37.3333	36.6016	1,120.0000	1,098	2.0100	2.05018
34	FGT	71444-Tejas/FGT Calhoun Co lte	37.3333	36.6016	1,120.0000	1,098	2.0700	2.11138
35	FGT	71444-Tejas/FGT Calhoun Co lte	149.3333	146.4064	4,480.0000	4,392	2.3700	2.41738
36	FGT	71444-Tejas/FGT Calhoun Co lte	37.3333	36.6016	1,120.0000	1,098	2.6000	2.65198
37	FGT	71444-Tejas/FGT Calhoun Co lte	37.3333	36.6016	1,120.0000	1,098	2.7450	2.79988
38	FGT	71444-Tejas/FGT Calhoun Co lte	149.3333	146.4064	4,480.0000	4,392	3.1400	3.20277
39	FGT	78533-Frisco Acadian	51.5333	50.5233	1,546.0000	1,516	1.9850	2.02468
40		SUBTOTAL	5,945.5000	5,828.9682	178,365.0000	174,869	1.6731	1.70651

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 1.96%, 1.50%, and 3.82% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 643,192 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				Page 2 of 5		
		PRESENT MONTH:				JANUARY 24 through NOV24		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
41	FGT	10178-Eunice Tx Gas FGT	66.6667	65.3600	2,000.0000	1,961	1.9900	2.02978
42	FGT	25309-Cs #11 Mt Vernon Zone 3	666.6667	653.6000	20,000.0000	19,608	3.1650	3.22827
43	FGT	62410-Columbia Gulf-Lafayette FGT	73.3333	71.8960	2,200.0000	2,157	1.8100	1.84619
44	FGT	62410-Columbia Gulf-Lafayette FGT	250.0000	245.1000	7,500.0000	7,353	1.8900	1.92778
45	FGT	71298-Destin P/L/FGT	1,058.9333	1,038.1782	31,768.0000	31,145	2.2550	2.30008
46	FGT	78303-Anr/FGT St Landry Parish Exchng	221.6667	217.3220	6,650.0000	6,520	1.7700	1.80539
47	FGT	10095-SNG-Franklinton FGT	400.5000	392.6502	12,015.0000	11,780	1.8050	1.84109
48	FGT	10095-SNG-Franklinton FGT	133.5000	130.8834	4,005.0000	3,927	1.8350	1.87169
49	FGT	10095-SNG-Franklinton FGT	500.7667	490.9516	15,023.0000	14,729	1.9850	2.02468
50	FGT	10095-SNG-Franklinton FGT	133.5000	130.8834	4,005.0000	3,927	2.1200	2.16238
51	FGT	10095-SNG-Franklinton FGT	534.0000	523.5336	16,020.0000	15,706	2.3900	2.43778
52	FGT	10095-SNG-Franklinton FGT	133.5000	130.8834	4,005.0000	3,927	2.6200	2.67238
53	FGT	10178-Eunice Tx Gas FGT	200.0000	196.0800	6,000.0000	5,882	1.5300	1.56059
54	FGT	10178-Eunice Tx Gas FGT	66.5000	65.1966	1,995.0000	1,956	1.7500	1.78499
55	FGT	10178-Eunice Tx Gas FGT	66.6667	65.3600	2,000.0000	1,961	1.7800	1.81559
56	FGT	25309-Cs #11 Mt Vernon Zone 3	500.0000	490.2000	15,000.0000	14,706	1.9900	2.02978
57	FGT	25309-Cs #11 Mt Vernon Zone 3	159.9667	156.8313	4,799.0000	4,705	2.2200	2.26438
58	FGT	282-Sabine Pass Plt	1,528.8000	1,498.8355	45,864.0000	44,965	2.3200	2.36638
59	FGT	62410-Columbia Gulf-Lafayette FGT	751.9000	737.1628	22,557.0000	22,115	1.7150	1.74929
60	FGT	62410-Columbia Gulf-Lafayette FGT	250.0000	245.1000	7,500.0000	7,353	1.7300	1.76459
61	FGT	62410-Columbia Gulf-Lafayette FGT	166.8667	163.4000	5,000.0000	4,902	1.8300	1.86659
62	FGT	62410-Columbia Gulf-Lafayette FGT	161.2000	158.0405	4,836.0000	4,741	1.9500	1.98898
63	FGT	62410-Columbia Gulf-Lafayette FGT	138.9667	136.2429	4,169.0000	4,087	2.1150	2.15728
64	FGT	62410-Columbia Gulf-Lafayette FGT	250.6333	245.7209	7,519.0000	7,372	3.5850	3.65667
65	FGT	78303-Anr/FGT St Landry Parish Exchng	665.0000	651.9660	19,950.0000	19,559	1.5400	1.57079
66	FGT	78303-Anr/FGT St Landry Parish Exchng	665.6000	652.5542	19,968.0000	19,577	1.7350	1.76969
67	FGT	78303-Anr/FGT St Landry Parish Exchng	123.3667	120.9487	3,701.0000	3,628	1.7400	1.77479
68	FGT	78303-Anr/FGT St Landry Parish Exchng	106.8667	104.7721	3,206.0000	3,143	1.7800	1.81559
69	FGT	78303-Anr/FGT St Landry Parish Exchng	221.8667	217.5181	6,656.0000	6,526	1.8500	1.88698
70	FGT	78303-Anr/FGT St Landry Parish Exchng	73.3333	71.8960	2,200.0000	2,157	1.9300	1.96858
71	FGT	78303-Anr/FGT St Landry Parish Exchng	148.3333	145.4260	4,450.0000	4,363	1.9500	1.98898
72	FGT	78303-Anr/FGT St Landry Parish Exchng	493.4667	483.7947	14,804.0000	14,514	1.9850	2.02468
73	FGT	78303-Anr/FGT St Landry Parish Exchng	123.3667	120.9487	3,701.0000	3,628	2.0700	2.11138
74	FGT	78303-Anr/FGT St Landry Parish Exchng	665.6000	652.5542	19,968.0000	19,577	2.3900	2.43778
75	FGT	78303-Anr/FGT St Landry Parish Exchng	887.4667	870.0723	26,624.0000	26,102	3.1300	3.19257
76	FGT	78303-Anr/FGT St Landry Parish Exchng	221.8667	217.5181	6,656.0000	6,526	3.6050	3.67707
77	FGT	282-Sabine Pass Plt	205.0000	200.9820	6,150.0000	6,029	1.8100	1.84619
78	FGT	282-Sabine Pass Plt	205.0000	200.9820	6,150.0000	6,029	1.9400	1.97878
79	FGT	62410-Columbia Gulf-Lafayette FGT	750.0000	735.3000	22,500.0000	22,059	1.5100	1.54019
80		SUBTOTAL	13,970.4667	13,696.6455	419,114.0000	410,899	1.6731	1.70651

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 1.96%, 1.50%, and 3.82% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 643,192 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				Page 3 of 5		
		PRESENT MONTH:				JANUARY 24 through DECEMBER 24 NOV24		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
81	FGT	62410-Columbia Gulf-Lafayette FGT	138.9667	136.2429	4,169.0000	4,087	1.7400	1.77479
82	FGT	62410-Columbia Gulf-Lafayette FGT	250.0000	245.1000	7,500.0000	7,353	1.7700	1.80539
83	FGT	62410-Columbia Gulf-Lafayette FGT	250.6333	245.7209	7,519.0000	7,372	1.8500	1.88698
84	FGT	62410-Columbia Gulf-Lafayette FGT	250.6333	245.7209	7,519.0000	7,372	2.3700	2.41738
85	FGT	62410-Columbia Gulf-Lafayette FGT	250.6333	245.7209	7,519.0000	7,372	2.6100	2.66218
86	FGT	62410-Columbia Gulf-Lafayette FGT	1,002.5333	982.8837	30,076.0000	29,487	3.1500	3.21297
87	FGT	78303-Anrr/FGT St Landry Parish Exchng	221.8667	217.5181	6,656.0000	6,526	2.3700	2.41738
88	FGT	25309-Cs #11 Mt Vernon Zone 3	19.5667	19.5667	587.0000	587	1.9900	1.99000
89	FGT	25309-Cs #11 Mt Vernon Zone 3	296.9000	291.0808	8,907.0000	8,732	1.9900	2.02978
90	FGT	282-Sabine Pass Plt	615.0000	602.9460	18,450.0000	18,088	2.2000	2.24398
91	FGT	57391-Ngpl Vermilion	150.0000	147.0600	4,500.0000	4,412	2.2500	2.29498
92	FGT	City-Gates	1,333.3333	1,333.3333	40,000.0000	40,000	2.4295	2.42952
93	FGT	57391-Ngpl Vermilion	1,273.5000	1,248.5394	38,205.0000	37,456	1.5100	1.54019
94	FGT	57391-Ngpl Vermilion	189.6667	185.9492	5,690.0000	5,578	1.7300	1.76459
95	FGT	57391-Ngpl Vermilion	424.5000	416.1798	12,735.0000	12,485	1.7750	1.81049
96	FGT	57391-Ngpl Vermilion	849.0000	832.3596	25,470.0000	24,971	1.7900	1.82579
97	FGT	57391-Ngpl Vermilion	424.5000	416.1798	12,735.0000	12,485	1.8200	1.85639
98	FGT	57391-Ngpl Vermilion	424.5000	416.1798	12,735.0000	12,485	1.8300	1.86659
99	FGT	57391-Ngpl Vermilion	424.5000	416.1798	12,735.0000	12,485	1.8900	1.92778
100	FGT	57391-Ngpl Vermilion	424.5000	416.1798	12,735.0000	12,485	1.9600	1.99918
101	FGT	57391-Ngpl Vermilion	758.6667	743.7968	22,760.0000	22,314	1.9850	2.02468
102	FGT	57391-Ngpl Vermilion	116.3000	114.0205	3,489.0000	3,421	2.0900	2.13178
103	FGT	57391-Ngpl Vermilion	424.5000	416.1798	12,735.0000	12,485	2.3600	2.40718
104	FGT	57391-Ngpl Vermilion	1,110.0000	1,088.2440	33,300.0000	32,647	2.3700	2.41738
105	FGT	57391-Ngpl Vermilion	424.5000	416.1798	12,735.0000	12,485	2.6000	2.65198
106	FGT	57391-Ngpl Vermilion	424.5000	416.1798	12,735.0000	12,485	2.7350	2.78968
107	FGT	78303-Anrr/FGT St Landry Parish Exchng	83.3333	81.7000	2,500.0000	2,451	1.8300	1.86659
108	FGT	100767-New River RNG-PGS	1,265.4667	1,265.4667	37,964.0000	37,964	2.5900	2.59000
109	FGT	10178-Eunice Tx Gas FGT	200.0000	196.0800	6,000.0000	5,882	1.7550	1.79009
110	FGT	23059-Trunkline-Manchester FGT	62.6667	61.4384	1,880.0000	1,843	1.7400	1.77479
111	FGT	23059-Trunkline-Manchester FGT	188.0000	184.3152	5,640.0000	5,529	1.7550	1.79009
112	FGT	23059-Trunkline-Manchester FGT	62.6667	61.4384	1,880.0000	1,843	1.7900	1.82579
113	FGT	23059-Trunkline-Manchester FGT	62.6667	61.4384	1,880.0000	1,843	1.8300	1.86659
114	FGT	23059-Trunkline-Manchester FGT	62.6667	61.4384	1,880.0000	1,843	2.0700	2.11138
115	FGT	282-Sabine Pass Plt	390.0000	382.3560	11,700.0000	11,471	1.5500	1.58099
116	FGT	282-Sabine Pass Plt	205.0000	200.9820	6,150.0000	6,029	1.7400	1.77479
117	FGT	282-Sabine Pass Plt	615.0000	602.9460	18,450.0000	18,088	1.7550	1.79009
118	FGT	282-Sabine Pass Plt	205.0000	200.9820	6,150.0000	6,029	1.7900	1.82579
119	FGT	282-Sabine Pass Plt	205.0000	200.9820	6,150.0000	6,029	1.7950	1.83089
120		SUBTOTAL	16,080.6667	15,816.8056	482,420.0000	474,504	1.6731	1.70097

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 1.96%, 1.50%, and 3.82% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 643,192 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				Page 4 of 5		
		PRESENT MONTH:				JANUARY 24 through NOV24		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
121	FGT	282-Sabine Pass Pit	205.0000	200.9820	6,150.0000	6,029	1.8200	1.85639
122	FGT	282-Sabine Pass Pit	38.3333	37.5820	1,150.0000	1,127	1.8300	1.86659
123	FGT	282-Sabine Pass Pit	820.0000	803.9280	24,600.0000	24,118	1.9850	2.02468
124	FGT	282-Sabine Pass Pit	205.0000	200.9820	6,150.0000	6,029	2.0400	2.08078
125	FGT	282-Sabine Pass Pit	205.0000	200.9820	6,150.0000	6,029	2.0700	2.11138
126	FGT	282-Sabine Pass Pit	205.0000	200.9820	6,150.0000	6,029	2.4050	2.45308
127	FGT	282-Sabine Pass Pit	205.0000	200.9820	6,150.0000	6,029	2.6100	2.66218
128	FGT	282-Sabine Pass Pit	205.0000	200.9820	6,150.0000	6,029	2.7450	2.79988
129	FGT	57391-Ngpl Vermilion	715.0000	700.9860	21,450.0000	21,030	1.7550	1.79009
130	FGT	57391-Ngpl Vermilion	73.3667	71.9287	2,201.0000	2,158	2.0700	2.11138
131	FGT	71444-Tejas/FGT Calhoun Co lte	112.0000	109.8048	3,360.0000	3,294	1.7550	1.79009
132	FGT	71444-Tejas/FGT Calhoun Co lte	37.3333	36.6016	1,120.0000	1,098	1.7900	1.82579
133	FGT	71444-Tejas/FGT Calhoun Co lte	37.3333	36.6016	1,120.0000	1,098	1.8300	1.86659
134	FGT	78303-Anr/FGT St Landry Parish Exchn	221.8667	217.5181	6,656.0000	6,526	2.7450	2.79988
135	FGT	100761-Trenton RNG-PGS	21.9667	21.9667	659.0000	659	1.5900	1.59000
136	FGT	100761-Trenton RNG-PGS	18.8667	18.8667	566.0000	566	1.8650	1.86500
137	FGT	100761-Trenton RNG-PGS	7.9667	7.9667	239.0000	239	1.8700	1.87000
138	FGT	100761-Trenton RNG-PGS	6.0333	6.0333	181.0000	181	1.8950	1.89500
139	FGT	100761-Trenton RNG-PGS	7.9000	7.9000	237.0000	237	1.9100	1.91000
140	FGT	100761-Trenton RNG-PGS	5.6000	5.6000	168.0000	168	1.9500	1.95000
141	FGT	100761-Trenton RNG-PGS	7.9333	7.9333	238.0000	238	2.0400	2.04000
142	FGT	100761-Trenton RNG-PGS	7.7000	7.7000	231.0000	231	2.0500	2.05000
143	FGT	100761-Trenton RNG-PGS	5.9000	5.9000	177.0000	177	2.0600	2.06000
144	FGT	100761-Trenton RNG-PGS	7.6333	7.6333	229.0000	229	2.1900	2.19000
145	FGT	100761-Trenton RNG-PGS	7.2667	7.2667	218.0000	218	2.2100	2.21000
146	FGT	100761-Trenton RNG-PGS	5.7333	5.7333	172.0000	172	2.2200	2.22000
147	FGT	100761-Trenton RNG-PGS	28.8667	28.8667	866.0000	866	2.2350	2.23500
148	FGT	100761-Trenton RNG-PGS	23.1333	23.1333	694.0000	694	2.4200	2.42000
149	FGT	100761-Trenton RNG-PGS	5.2667	5.2667	158.0000	158	2.6500	2.65000
150	FGT	100761-Trenton RNG-PGS	6.1667	6.1667	185.0000	185	2.7950	2.79500
151	FGT	100761-Trenton RNG-PGS	19.9000	19.9000	597.0000	597	3.1600	3.16000
152	FGT	25309-Cs #11 Mt Vernon Zone 3	293.0000	287.2572	8,790.0000	8,618	1.8900	1.92778
153	FGT	25309-Cs #11 Mt Vernon Zone 3	165.3667	162.1255	4,961.0000	4,864	2.0650	2.10628
154	FGT	25309-Cs #11 Mt Vernon Zone 3	33.3333	32.6800	1,000.0000	980	2.2200	2.26438
155	FGT	25309-Cs #11 Mt Vernon Zone 3	800.0000	784.3200	24,000.0000	23,530	2.2750	2.32048
156	FGT	25309-Cs #11 Mt Vernon Zone 3	2,000.0000	1,960.8000	60,000.0000	58,824	3.1650	3.22827
157	FGT	78533-Frisco Acadian	55.3333	54.2488	1,660.0000	1,627	1.7700	1.80539
158	FGT	78533-Frisco Acadian	55.0000	53.9220	1,650.0000	1,618	1.7750	1.81049
159	FGT	78533-Frisco Acadian	47.5667	46.6344	1,427.0000	1,399	1.8100	1.84619
160		SUBTOTAL	6,928.6667	6,796.6639	207,860.0000	203,900	1.6731	1.70556

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 1.96%, 1.50%, and 3.82% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 643,192 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY						SCHEDULE A-4	
		FOR THE PERIOD OF:						Page 5 of 5	
		PRESENT MONTH:							
		JANUARY 24 through NOV24							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
161	FGT	25309-Cs #11 Mt Vernon Zone 3	500.0000	490.2000	15,000.0000	14,706	1.8850	1.92268	
162	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	163.4000	5,000.0000	4,902	1.8950	1.93288	
163	FGT	25309-Cs #11 Mt Vernon Zone 3	333.3333	326.8000	10,000.0000	9,804	2.4275	2.47603	
164	FGT	25309-Cs #11 Mt Vernon Zone 3	463.3333	454.2520	13,900.0000	13,628	2.6400	2.69278	
165	FGT	25309-Cs #11 Mt Vernon Zone 3	236.6667	232.0280	7,100.0000	6,961	2.7975	2.85343	
166	FGT	25309-Cs #11 Mt Vernon Zone 3	2,000.0000	1,960.8000	60,000.0000	58,824	3.1600	3.22317	
167	Gulfstream	8205217-Cfg - Clear Springs	390.0000	390.0000	11,700.0000	11,700	2.6363	2.63634	
168	Gulfstream	9000020-Peoples - Reunion	500.0000	500.0000	15,000.0000	15,000	2.4638	2.46375	
169	Gulfstream	9000020-Peoples - Reunion	3,343.3333	3,343.3333	100,300.0000	100,300	2.6363	2.63634	
170	Gulfstream	9000020-Peoples - Reunion	803.3333	803.3333	24,100.0000	24,100	3.2150	3.21502	
171	Gulfstream	9000040-Peoples - S. Hills	2,900.0000	2,900.0000	87,000.0000	87,000	2.6363	2.63634	
172	Gulfstream	9000041-Peoples - Combee Road	1,000.0000	1,000.0000	30,000.0000	30,000	2.6363	2.63634	
173	Gulfstream	9000541-Peoples - Vandolah	50.0000	50.0000	1,500.0000	1,500	2.6363	2.63634	
174	Gulfstream	9002020-Peoples - Bayside	2,866.6667	2,866.6667	86,000.0000	86,000	2.6363	2.63634	
175	Gulfstream	9003540-Peoples Port Manatee	500.0000	500.0000	15,000.0000	15,000	2.6363	2.63634	
176	Gulfstream	9006322-Peoples-Weedon Island	2.0000	2.0000	60.0000	60	2.6363	2.63634	
177	Gulfstream	8205175-Destin	166.6667	164.1667	5,000.0000	4,925	2.4250	2.46193	
178	Gulfstream	8205175-Destin	166.6667	164.1667	5,000.0000	4,925	2.6400	2.68020	
179	Gulfstream	8205175-Destin	166.6667	164.1667	5,000.0000	4,925	2.8800	2.92386	
180	SONAT	937600-Peoples/SNG Trumbower Nassau	300.0000	300.0000	9,000.0000	9,000	3.0181	3.01813	
181	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	72,600.0000	72,600	2.5092	2.50922	
182	Trunkline	533511-Rebel II Residue to NTP	857.4000	833.3517	25,722.0000	25,001	(3.3200)	(3.41581)	
183	Trunkline	533511-Rebel II Residue to NTP	857.4000	833.3517	25,722.0000	25,001	(3.0000)	(3.08657)	
184	Trunkline	533511-Rebel II Residue to NTP	857.4000	833.3517	25,722.0000	25,001	(2.5200)	(2.59272)	
185	Trunkline	533511-Rebel II Residue to NTP	857.4000	833.3517	25,722.0000	25,001	(1.5100)	(1.55357)	
186	Trunkline	533511-Rebel II Residue to NTP	3,429.6000	3,333.4066	102,888.0000	100,002	(1.3500)	(1.38896)	
187	Trunkline	533511-Rebel II Residue to NTP	2,572.2000	2,500.0549	77,166.0000	75,002	(1.0750)	(1.10602)	
188	Trunkline	533511-Rebel II Residue to NTP	857.4000	833.3517	25,722.0000	25,001	(0.8350)	(0.85910)	
189	Trunkline	533511-Rebel II Residue to NTP	857.4000	833.3517	25,722.0000	25,001	(0.6500)	(0.66876)	
190	Trunkline	533511-Rebel II Residue to NTP	857.4000	833.3517	25,722.0000	25,001	(0.5950)	(0.61217)	
191	Trunkline	533511-Rebel II Residue to NTP	857.4000	833.3517	25,722.0000	25,001	0.0950	0.09774	
192	Trunkline	533511-Rebel II Residue to NTP	2,572.2000	2,500.0549	77,166.0000	75,002	0.1300	0.13375	
193	Trunkline	533511-Rebel II Residue to NTP	629.6667	612.0058	18,890.0000	18,360	0.3850	0.39611	
194	Trunkline	533511-Rebel II Residue to NTP	629.6333	611.9734	18,889.0000	18,359	1.3050	1.34266	
195	Trunkline	533511-Rebel II Residue to NTP	629.6333	611.9734	18,889.0000	18,359	1.6050	1.65132	
196	Trunkline	533511-Rebel II Residue to NTP	2,572.2000	2,500.0549	77,166.0000	75,002	1.7600	1.81079	
197	Trunkline	533511-Rebel II Residue to NTP	3,429.6000	3,333.4066	102,888.0000	100,002	2.0800	2.14002	
198	Trunkline	533511-Rebel II Residue to NTP	857.4000	833.3517	25,722.0000	25,001	2.1000	2.16060	
199	Trunkline	533511-Rebel II Residue to NTP	857.4000	833.3517	25,722.0000	25,001	2.2400	2.30464	
200		SUBTOTAL	44,314	43,532	1,329,422	1,305,953	1.6731	1.70313	
201		TOTAL	87,239	85,671	2,617,181	2,570,125	1.6731	1.70370	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 1.96%, 1.50%, and 3.82% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 643,192 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY											SCHEDULE A-5 - SUMMARY	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24											Page 1 of 1	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST														
1	Commodity Costs	\$ 10,236,627	\$ 5,497,472	\$ 3,666,246	\$ 3,272,383	\$ 5,344,260	\$ 4,668,857	\$ 4,568,652	\$ 4,538,052	\$ 2,994,938	\$ 2,966,882	\$ 5,561,018		\$ 53,315,386
2	Transportation Costs	\$ 7,123,429	\$ 6,700,204	\$ 7,759,952	\$ 5,266,677	\$ 5,119,689	\$ 3,622,497	\$ 3,845,399	\$ 4,369,227	\$ 4,488,704	\$ 7,239,998	\$ 8,294,822		\$ 63,830,597
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
4	Company Use	\$ (22,005)	\$ (94,391)	\$ 14,296	\$ (110,994)	\$ 12,320	\$ (78,155)	\$ (3,130)	\$ (126,692)	\$ (42,640)	\$ 14,947	\$ (29,330)		\$ (465,775)
5	Administrative Costs	\$ 479,248	\$ 399,007	\$ 419,734	\$ 527,995	\$ 481,626	\$ 412,549	\$ 285,526	\$ 287,576	\$ 207,649	\$ 271,711	\$ 429,458		\$ 4,202,080
6	Odorant Charges	\$ 144,242	\$ 58,533	\$ -	\$ -	\$ -	\$ -	\$ 26,033	\$ 92,450	\$ 56,694	\$ -	\$ 76,599		\$ 454,551
7	Legal	\$ (23,200)	\$ 34,977	\$ 54,683	\$ 60,983	\$ 40,709	\$ 29,824	\$ 37,389	\$ 21,863	\$ 45,541	\$ 34,825	\$ 68,770		\$ 406,364
8	Total	\$ 17,938,341	\$ 12,595,802	\$ 11,914,912	\$ 9,017,043	\$ 10,998,605	\$ 8,655,571	\$ 8,759,870	\$ 9,182,475	\$ 7,750,886	\$ 10,528,362	\$ 14,401,337		\$ 121,743,203
PGA THERM SALES														
9	Residential	12,962,549	11,430,968	10,005,061	8,951,103	6,690,697	4,990,440	4,418,176	4,131,306	4,645,055	5,490,100	6,481,019		80,196,473
10	Commercial	6,344,146	5,681,192	5,252,253	5,106,539	4,067,051	4,174,547	3,611,772	3,279,443	3,918,957	3,757,413	4,396,739		49,590,053
11	Off System Sales	5,782,390	5,440,000	8,381,740	7,331,280	11,351,190	6,954,000	8,126,970	10,569,800	9,636,230	7,352,990	10,533,290		91,459,880
12	Total	25,089,085	22,552,160	23,639,054	21,388,922	22,108,938	16,118,987	16,156,918	17,980,550	18,200,241	16,600,503	21,411,048		221,246,406
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)														
13	Residential	\$0.80000	\$0.80000	\$0.77000	\$0.77000	\$0.77000	\$0.77000	\$0.77000	\$0.72000	\$0.67000	\$0.67000	\$0.67000		\$0.74364
14	Commercial	\$0.80000	\$0.80000	\$0.77000	\$0.77000	\$0.77000	\$0.77000	\$0.77000	\$0.72000	\$0.67000	\$0.67000	\$0.67000		\$0.74364
PGA REVENUES														
15	Residential	\$ 10,318,189	\$ 9,099,050	\$ 7,665,377	\$ 6,857,888	\$ 5,126,077	\$ 3,823,425	\$ 3,384,986	\$ 2,959,668	\$ 3,096,626	\$ 3,659,975	\$ 4,320,572		\$ 60,311,832
16	Commercial	\$ 4,507,777	\$ 4,202,976	\$ 3,915,700	\$ 3,823,221	\$ 3,063,234	\$ 2,826,209	\$ 2,767,151	\$ 2,349,393	\$ 2,556,166	\$ 2,503,216	\$ 2,845,600		\$ 35,360,644
17	Off System Sales	\$ 3,141,296	\$ 1,561,667	\$ 1,874,424	\$ 1,785,510	\$ 4,051,646	\$ 3,158,289	\$ 2,849,050	\$ 3,269,647	\$ 2,890,305	\$ 2,231,940	\$ 2,804,616		\$ 29,618,389
18	Cash Outs-Transportation Customers	\$ 363,702	\$ 998,638	\$ 325,274	\$ 43,612	\$ 55,649	\$ 494,031	\$ 6,505	\$ 425,612	\$ 221,577	\$ 274,710	\$ 94,013		\$ 3,303,323
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (164,627)	\$ (103,333)	\$ (103,333)		\$ (1,197,960)
20	Unbilled Revenues-Residential	\$ 1,351,470	\$ (300,022)	\$ (793,491)	\$ (601,406)	\$ (591,590)	\$ (785,147)	\$ (85,398)	\$ (212,661)	\$ (241,183)	\$ 591,338	\$ 330,271		\$ (1,337,819)
21	Unbilled Revenues-Commercial	\$ 205,962	\$ (35,221)	\$ (182,807)	\$ (182,834)	\$ (208,347)	\$ (227,248)	\$ 63,136	\$ (180,699)	\$ (111,166)	\$ 180,466	\$ 186,411		\$ (492,347)
22	Total	\$ 19,785,062	\$ 15,423,755	\$ 12,701,144	\$ 11,622,657	\$ 11,393,337	\$ 9,186,226	\$ 8,882,096	\$ 8,507,626	\$ 8,247,698	\$ 9,338,313	\$ 10,478,149		\$ 125,566,062
NUMBER OF PGA CUSTOMERS (Average for YTD)														
23	Residential	448,918	449,893	451,771	453,723	454,746	455,637	457,196	457,775	459,690	461,472	462,671		455,772
24	Commercial	15,816	15,942	15,924	15,993	15,995	15,971	16,017	16,014	16,057	16,096	16,197		16,002
25	Off System Sales	4	2	4	3	5	3	2	4	1	6	5		4
26	Total	464,738	465,837	467,699	469,719	470,746	471,611	473,215	473,793	475,748	477,574	478,873		471,778

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24										Page 1 of 5	
		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUN 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24
SOUTH FLORIDA DIVISION:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0266	1.0266	1.0256	1.0236	1.0197	1.0236	1.0246	1.0285	1.0305	1.0276	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043	1.041	1.037	1.041	1.042	1.046	1.048	1.045	
TAMPA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0256	1.0266	1.0246	1.0217	1.0197	1.0217	1.0246	1.0266	1.0285	1.0266	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.043	1.044	1.042	1.039	1.037	1.039	1.042	1.044	1.046	1.044	
ST. PETE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0266	1.0256	1.0226	1.0197	1.0217	1.0246	1.0276	1.0285	1.0266	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.044	1.043	1.040	1.037	1.039	1.042	1.045	1.046	1.044	

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24										Page 2 of 5	
ORLANDO DIVISION:		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0276	1.0276	1.0266	1.0246	1.0207	1.0236	1.0266	1.0285	1.0305	1.0285	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.045	1.045	1.044	1.042	1.038	1.041	1.044	1.046	1.048	1.046	
TRIANGLE:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0266	1.0266	1.0256	1.0236	1.0197	1.0226	1.0256	1.0285	1.0295	1.0276	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043	1.041	1.037	1.040	1.043	1.046	1.047	1.045	
JACKSONVILLE DIVISION:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0187	1.0295	1.0285	1.0276	1.0246	1.0197	1.0276	1.0305	1.0335	1.0364	1.0335	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.036	1.047	1.046	1.045	1.042	1.037	1.045	1.048	1.051	1.054	1.051	

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24										Page 3 of 5	
LAKELAND		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0246	1.0246	1.0226	1.0197	1.0217	1.0246	1.0285	1.0295	1.0266	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.042	1.042	1.040	1.037	1.039	1.042	1.046	1.047	1.044	
DAYTONA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0266	1.0266	1.0256	1.0236	1.0197	1.0226	1.0256	1.0285	1.0295	1.0276	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043	1.041	1.037	1.040	1.043	1.046	1.047	1.045	

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24										Page 4 of 5	
		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24
AVON PARK:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0266	1.0256	1.0226	1.0197	1.0217	1.0246	1.0276	1.0285	1.0266	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.044	1.043	1.040	1.037	1.039	1.042	1.045	1.046	1.044	
SARASOTA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0256	1.0246	1.0217	1.0197	1.0217	1.0246	1.0276	1.0285	1.0266	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.043	1.042	1.039	1.037	1.039	1.042	1.045	1.046	1.044	
JUPITER DIVISIONS:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0266	1.0266	1.0256	1.0236	1.0197	1.0236	1.0246	1.0285	1.0305	1.0276	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043	1.041	1.037	1.041	1.042	1.046	1.048	1.045	

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24											
PANAMA CITY:		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0233	1.0262	1.0262	1.0253	1.0223	1.0194	1.0213	1.0253	1.0282	1.0292	1.0272	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.048	1.051	1.051	1.050	1.047	1.044	1.046	1.050	1.053	1.054	1.052	
OCALA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0276	1.0256	1.0226	1.0197	1.0226	1.0256	1.0285	1.0295	1.0276	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.045	1.043	1.040	1.037	1.040	1.043	1.046	1.047	1.045	
FORT MYERS													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0266	1.0266	1.0256	1.0226	1.0197	1.0217	1.0246	1.0276	1.0285	1.0266	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.044	1.043	1.040	1.037	1.039	1.042	1.045	1.046	1.044	