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December 20, 2024

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20240003-GU
Purchased Gas Cost Recovery Monthly for November 2024

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of November 2024.

Respectfully submitted,

Debbie Stitt

Regulatory Analyst/Bookkeeper

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE								SCHEDULE A-1
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								
ESTIMATED FOR THE PERIOD OF:		JANUARY 2024				Through DECEMBER 2024				
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	
		CURRENT MONTH:		NOVEMBER		PERIOD TO DATE				
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$511.69	\$174.95	-337	-192.48	\$6,100.29	\$1,794.73	-4,306	-239.90	
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
4	COMMODITY (Other)	\$21,462.75	\$22,980.70	1,518	6.61	\$254,121.31	\$234,812.50	-19,309	-8.22	
5	DEMAND	\$7,725.00	\$7,725.00	0	0.00	\$53,199.50	\$53,199.50	0	0.00	
6	OTHER	\$5,463.94	\$11,322.00	5,858	51.74	\$82,707.11	\$185,628.50	102,921	55.44	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$35,163.38	\$42,202.65	7,039	16.68	\$396,128.21	\$475,435.23	79,307	16.68	
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	
13	COMPANY USE	\$4.15	\$0.00	-4	0.00	\$133.09	\$0.00	-133	0.00	
14	TOTAL THERM SALES	\$40,715.21	\$42,202.65	1,487	3.52	\$530,194.02	\$475,435.23	-54,759	-11.52	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	81,480	83,710	2,230	2.66	763,000	858,730	95,730	11.15	
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	78,470	85,240	6,770	7.94	973,490	876,250	-97,240	-11.10	
19	DEMAND	150,000	150,000	0	0.00	1,033,000	1,033,000	0	0.00	
20	OTHER	0	4,124	4,124	0.00	0	76,362	76,362	0.00	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23		0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (15-21+23)	81,480	83,710	2,230	2.66	763,000	858,730	95,730	11.15	
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00	
26	COMPANY USE	8	0	-8	0.00	217	0	-217	0.00	
27	TOTAL THERM SALES	79,216	83,710	4,494	5.37	890,060	858,730	-31,330	-3.65	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	\$0.00628	\$0.00209	-\$0.00419	-200.48	\$0.00800	\$0.00209	0	-282.55	
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other) (4/18)	\$0.27352	\$0.26960	-\$0.00392	-1.45	\$0.26104	\$0.26797	0.00693	2.59	
32	DEMAND (5/19)	\$0.05150	\$0.05150	\$0.00000	0.00	\$0.05150	\$0.05150	0.00000	0.00	
33	OTHER (6/20)	#DIV/0!	\$2.74539	#DIV/0!	#DIV/0!	#DIV/0!	\$2.43090	#DIV/0!	#DIV/0!	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
37	TOTAL COST (11/24)	\$0.43156	\$0.50415	\$0.07259	14.40	\$0.44506	\$0.55365	0.10859	19.61	
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
39	COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.61435	#DIV/0!	#DIV/0!	#DIV/0!	
40	TOTAL THERM SALES (11/27)	0.44389	0.50415	\$0.06026	11.95	0.44506	0.55365	0.10859	19.61	
41	TRUE-UP (E-2)	-\$0.00658	-\$0.00658	\$0.00000	\$0.00000	-\$0.00658	-\$0.00658	0.00000	\$0.00000	
42	TOTAL COST OF GAS (40+41)	\$0.43731	\$0.49757	\$0.06026	12.11	\$0.43848	\$0.54707	0.10859	19.85	
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.43951	\$0.50008	\$0.06056	12.11	\$0.44068	\$0.54982	0.10914	19.85	
45	PGA FACTOR ROUNDED TO NEAREST .001	0.44	\$0.500	\$0.060	12.00	\$0.441	\$0.550	\$0.109	19.82	

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL	
FOR THE PERIOD OF: Through		JANUARY 2024 THROUGH:	DECEMBER 2024
CURRENT MONTH:		NOVEMBER	
	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	81,480	\$511.69	0.00628
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	81,480	\$511.69	0.00628
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	85,240	\$22,980.70	0.26960
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	-4,500	(\$1,003.50)	0.22300
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	-2,270	(\$506.21)	
22 Imbalance Cashout - FGT 10/24 Correction		(\$8.24)	
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	78,470	\$21,462.75	0.27352
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$24,565.50	0.05150
26 Less Relinquished - FTS-1	-327,000	-\$16,840.50	0.05150
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	150,000	\$7,725.00	0.05150
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge		(\$1,690.09)	
37 Alert Day Charge - GCI			
38 Payroll allocation		\$7,154.03	
39 Other			
40 TOTAL OTHER	0	\$5,463.94	0.00000

FOR THE PERIOD OF: JANUARY 2024 Through DECEMBER 2024

	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$21,463	\$22,981	1,518	0.066053	\$254,121	\$234,813	-19,309	-0.08223	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$13,701	\$19,222	5,521	0.28724	\$142,007	\$240,623	98,616	0.409836	
3 TOTAL	\$35,163	\$42,203	7,039	0.166797	\$396,128	\$475,435	79,307	0.166809	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$40,715	\$42,203	1,487	0.035245	\$530,194	\$475,435	-54,759	-0.11518	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$499	-\$499	0	0	-\$5,493	-\$5,493	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$40,216	\$41,703	1,487	0.035667	\$524,701	\$469,942	-54,759	-0.11652	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$5,052	-\$499	-5,552	11.11803	\$128,573	-\$5,493	-134,066	24.40713	
8 INTEREST PROVISION-THIS PERIOD (21)	\$696	-\$274	-970	3.540567	\$6,780	-\$3,286	-10,065	3.063397	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$177,100	(\$70,802)	-247,902	3.50136	\$42,503	(\$67,790)	-110,293	1.62698	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	499	499	0	0	5,493	5,493	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$183,349	(\$71,076)	(\$254,424)	\$4	\$183,349	(\$71,076)	-254,424	3.579623	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	177,100	(70,802)	(247,902)	3.50136	If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	182,652	(70,802)	(253,454)	3.579774					
14 TOTAL (12+13)	359,753	(141,603)	(501,356)	3.540567					
15 AVERAGE (50% OF 14)	179,876	(70,802)	(250,678)	3.540567					
16 INTEREST RATE - FIRST DAY OF MONTH	4.71	4.71	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.58	4.58	0	0					
18 TOTAL (16+17)	9.29	9.29	0	0					
19 AVERAGE (50% OF 18)	4.65	4.65	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.38708	0.38708	0	0					
21 INTEREST PROVISION (15x20)	696	-274	-970	3.540567					

COMPANY: ST. JOE NATURAL GAS COMPANY		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE						SCHEDULE A-3					
ACTUAL FOR THE PERIOD OF:		NOVEMBER						DECEMBER 2024					
PRESENT MONTH:		NOVEMBER											
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-		
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	November	FGT	SJNG	FT		0			\$170.29	\$7,725.00	\$341.40		
2	"	INTERCONN	SJNG	FT		85,240	85,240	\$22,980.70				26.96	
3	"	SJNG	FGT	CO		-4,500	-4,500	-\$1,003.50				22.30	
4	"	SJNG	GAS SOUTH	CO		-2,270	-2,270	-\$506.21				22.30	
5	OCT CORR.	FGT	SJNG	CO				-\$8.24				#DIV/0!	
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
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22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						78,470	0	78,470	\$21,462.75	\$170.29	\$7,725.00	\$341.40	37.85

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2024
1.018277

MONTH: NOVEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	INTERCONN RECOURCES	280	275	7,840	7,699	2.70	2.75
2.	INTERCONN RECOURCES	244	240	244	240	2.70	2.75
3.	INTERCONN RECOURCES	213	209	213	209	2.70	2.75
4.	INTERCONN RECOURCES	227	223	227	223	2.70	2.75
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	964	947	8,524	8,371		
20.					WEIGHTED AVERAGE	2.70	2.75

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2024 THRU DECEMBER 2024

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	57,656	33,948	20,404	18,749	12,628	21,534	19,285	12,583	12,485	23,387	21,463	0
2	Transportation costs	16,604	16,490	16,351	11,513	12,167	12,495	11,942	11,268	9,424	10,053	13,701	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	74,260	50,438	36,755	30,262	24,795	34,028	31,227	23,851	21,909	33,440	35,163	0
PGA THERM SALES													
13	Residential	65,124	64,663	64,772	42,605	32,153	31,867	23,629	26,290	19,951	23,361	37,096	0
14	Commercial	48,788	49,285	58,772	42,554	34,936	40,696	30,696	36,037	27,060	29,395	42,128	0
15	Interruptible	23,824	6,663	5,711	7,372	633	0	0	0	0	3,871	0	0
18	Total:	137,736	120,611	129,255	92,531	67,722	72,563	54,325	62,327	47,011	56,627	79,224	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.60	0.60	0.60	0.60	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
20	Commercial	0.60	0.60	0.60	0.60	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
21	Interruptible	1	1	1	1	1	1.04	0.00	0.00		1.04		
22													
23													
PGA REVENUES													
24	Residential	39,074	38,798	38,863	25,563	15,996	15,854	11,755	13,145	9,976	11,681	18,548	0
25	Commercial	29,273	29,571	35,263	25,532	17,381	20,246	15,271	18,019	13,530	14,697	21,064	0
26	Interruptible						0	0	0	0	4,034	0	0
27	Adjustments*												
28													
29													
45	Total:	68,347	68,369	74,126	51,095	33,377	36,100	27,027	31,164	23,505	30,412	39,612	0
NUMBER OF PGA CUSTOMERS													
46	Residential	3,076	3,097	3,628	3,116	3,128	3,141	3,151	3,152	3,159	3,151	3,181	
47	Commercial	194	194	207	196	198	199	199	200	200	198	199	
48	Interruptible *	1	0	1	0	1	0	0	0	0	1	0	

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2024					through						DECEMBER 2024
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.024752	1.028092	1.021249	1.018413	1.021968	1.02317	1.027415	1.02847	1.026648	1.025543	1.023726	
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042145	1.045541	1.038582	1.035698	1.039313	1.040536	1.044852	1.045925	1.044072	1.042949	1.0411	0