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December 20, 2024

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20240001-EI

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of November 2024.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

CERTIFICATE OF SERVICE

Docket No. 20240001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished
by electronic service on this 20th day of December 2024 to the following:

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: November 2024

Line No.	FOR THE PERIOD OF: November 2024															
	(1)				(2)				(3)				(4)			
	Dollars				MWh				Cents/kWh							
	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %				
1 Total Cost of Generated Power																
2 Net Cost of System Net Generation (Sch. 3)	225,468,737	244,711,604	(19,242,867)	(7.9%)	10,782,159	10,214,433	567,726	5.6%	2.0911	2.3957	(0.3046)	(12.7%)				
3 Fuel Cost of Stratified Sales (Sch. 2)	(4,047,097)	(5,920,143)	1,873,046	(31.6%)	(206,935)	(145,553)	(61,382)	42.2%	1.9557	4.0673	(2.1116)	(51.9%)				
4 Lease Costs (Sch. 2)	207,900	148,834	59,066	39.7%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A				
5 Adjustments to Fuel Costs (Sch. 2)	(1,969)	48,494	(50,463)	(104.1%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A				
6	221,627,570	238,988,789	(17,361,219)	(7.3%)	10,575,225	10,068,880	506,345	5.0%	2.0957	2.3735	(0.2778)	(11.7%)				
7 Total Cost of Purchased Power																
8 Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	9,930,630	9,807,918	122,712	1.3%	294,866	284,263	10,602	3.7%	3.3678	3.4503	(0.0824)	(2.4%)				
9 Energy Payments to Qualifying Facilities (Sch. 8)	1,288,381	1,641,186	(352,805)	(21.5%)	36,173	38,421	(2,248)	(5.9%)	3.5617	4.2716	(0.7098)	(16.6%)				
10 Energy Cost of Economy Purchases (Sch. 9)	360,920	0	360,920	N/A	14,300	0	14,300	N/A	2.5239	0.0000	2.5239	N/A				
11	11,579,931	11,449,104	130,827	1.1%	345,339	322,685	22,654	7.0%	3.3532	3.5481	(0.1949)	(5.5%)				
12 TOTAL AVAILABLE	233,207,501	250,437,893	(17,230,391)	(6.9%)	10,920,563	10,391,565	528,999	5.1%	2.1355	2.4100	(0.2745)	(11.4%)				
13																
14 Total Fuel Cost and Gains of Power Sales																
15 Fuel Cost of Economy and Other Power Sales (Sch. 6)	(4,403,416)	(3,919,299)	(484,117)	12.4%	(225,785)	(192,600)	(33,185)	17.2%	1.9503	2.0349	(0.0847)	(4.2%)				
16 Gains from Off-System Sales (Sch. 6)	(3,962,654)	(2,234,160)	(1,728,494)	77.4%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A				
17 Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(180,104)	(264,635)	84,531	(31.9%)	(36,392)	(52,442)	16,050	(30.6%)	0.4949	0.5046	(0.0097)	(1.9%)				
18	(8,546,175)	(6,418,094)	(2,128,081)	33.2%	(262,177)	(245,042)	(17,135)	7.0%	3.2597	2.6192	0.6405	24.5%				
19 Total Incremental Optimization Costs ⁽¹⁾																
20 Incremental Personnel, Software, and Hardware Costs (Sch. 2)	96,396	85,437	10,959	12.8%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A				
21 Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	95,648	92,448	3,200	3.5%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A				
22 Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(6,864)	0	(6,864)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A				
23 Optimization Credits (Sch. 2)	(6,251,284)	(4,500,000)	(1,751,284)	38.9%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A				
24	(6,066,104)	(4,322,115)	(1,743,989)	40.4%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A				
25 Total Fuel Costs & Net Power Transactions	218,595,223	239,697,684	(21,102,461)	(8.8%)	10,658,386	10,146,523	511,863	5.0%	2.0509	2.3624	(0.3114)	(13.2%)				
26																
27 Average Factor Calculation																
28 Net Unbilled Sales ⁽²⁾	(11,916,333)	(16,444,211)	4,527,878	(27.5%)	(581,023)	(696,092)	115,069	(16.5%)	2.0509	2.3624	(0.3114)	(13.2%)				
29 T & D Losses ⁽²⁾	10,419,619	11,008,446	(588,828)	(5.3%)	508,045	465,993	42,052	9.0%	2.0509	2.3624	(0.3114)	(13.2%)				
30 Company Use ⁽²⁾	389,229	239,698	149,531	62.4%	18,978	10,147	8,832	87.0%	2.0509	2.3624	(0.3114)	(13.2%)				
31 System Sales	218,595,222	239,697,684	(21,102,462)	(8.8%)	10,712,386	10,366,475	345,911	3.3%	2.0406	2.3122	(0.2717)	(11.7%)				
32 Wholesale Sales (excluding Stratified Sales)	10,408,696	11,711,317	(1,302,622)	(11.1%)	510,084	506,493	3,591	0.7%	2.0406	2.3122	(0.2717)	(11.7%)				
33 Jurisdictional Sales	208,186,527	227,986,367	(19,799,840)	(8.7%)	10,202,302	9,859,982	342,319	3.5%	2.0406	2.3122	(0.2717)	(11.7%)				
34 Jurisdictional Line Loss Multiplier																
35 Jurisdictional Sales Adjusted for Line Losses	208,534,198	228,403,960	(19,869,762)	(8.7%)	10,202,302	9,859,982	342,319	3.5%	2.0440	2.3165	(0.2725)	(11.8%)				
36 True-Up	82,812,843	82,812,843	0	N/A	10,202,302	9,859,982	342,319	3.5%	0.8117	0.8399	(0.0282)	(3.4%)				
37 TOTAL JURISDICTIONAL FUEL COST	291,347,041	311,216,803	(19,869,762)	(6.4%)	10,202,302	9,859,982	342,319	3.5%	2.8557	3.1564	(0.3007)	(9.5%)				
38 GPIF ⁽³⁾	901,525	901,525	0	N/A	10,202,302	9,859,982	342,319	3.5%	0.0088	0.0091	(0.0003)	(3.4%)				
39 Asset Optimization - Company Portion ⁽³⁾	3,946,133	3,946,133	0	N/A	10,202,302	9,859,982	342,319	3.5%	0.0387	0.0400	(0.0013)	(3.4%)				
40 SolarTogether (ST) Credit	15,716,165	15,705,305	10,861	0.1%	10,202,302	9,859,982	342,319	3.5%	0.1540	0.1593	(0.0052)	(3.3%)				
41 Fuel Factor after adjustments									3.0573	3.3648	(0.3076)	(9.1%)				
42 FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.057	3.365	(0.3080)	(9.2%)				
43																

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Per Order No. PSC-2023-0026-FOF-EI

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: November 2024

Line No.	A1.1	(1)				(2)				(3)				(4)				(5)				(6)				(7)				(8)				(9)				(10)				(11)				(12)			
		Dollars								MWh								Cents/kWh																															
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %												
1	Total Cost of Generated Power																																																
2	Net Cost of System Net Generation (Sch. 3)	2,809,200,344	2,794,503,974	14,696,370	0.5%	135,436,309	131,828,303	3,608,006	2.7%	2.0742	2.1198	(0.0456)	(2.2%)																																				
3	Fuel Cost of Stratified Sales (Sch. 2)	(58,149,096)	(64,853,263)	6,704,168	(10.3%)	(2,480,658)	(2,025,888)	(454,770)	22.4%	2.3441	3.2012	(0.8571)	(26.8%)																																				
4	Lease Costs (Sch. 2)	1,471,912	1,516,153	(44,241)	(2.9%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A																																				
5	Adjustments to Fuel Costs (Sch. 2)	(4,837,970)	(4,227,724)	(610,246)	14.4%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A																																				
6		2,747,685,190	2,726,939,139	20,746,051	0.76%	132,955,652	129,802,415	3,153,237	2.43%	2.0666	2.1008	(0.0342)	(1.63%)																																				
7	Total Cost of Purchased Power									0.0000	0.0000	0.0000																																					
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	89,733,240	94,102,191	(4,368,951)	(4.6%)	2,798,136	2,838,611	(40,475)	(1.4%)	3.2069	3.3151	(0.1082)	(3.3%)																																				
9	Energy Payments to Qualifying Facilities (Sch. 8)	18,677,974	19,777,080	(1,099,106)	(5.6%)	420,720	459,281	(38,560)	(8.4%)	4.4395	4.3061	0.1334	3.1%																																				
10	Energy Cost of Economy Purchases (Sch. 9)	7,090,149	8,113,968	(1,023,819)	(12.6%)	117,408	147,676	(30,268)	(20.5%)	6.0389	5.4944	0.5445	9.9%																																				
11		115,501,363	121,993,239	(6,491,876)	(5.32%)	3,336,264	3,445,568	(109,304)	(3.17%)	3.4620	3.5406	(0.0786)	(2.22%)																																				
12	TOTAL AVAILABLE	2,863,186,554	2,848,932,378	14,254,175	0.5003%	136,291,916	133,247,983	3,043,933	2.2844%	2.1008	2.1381	(0.0373)	(1.7442%)																																				
13																																																	
14	Total Fuel Cost and Gains of Power Sales																																																
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(62,953,647)	(59,228,649)	(3,724,998)	6.3%	(2,745,386)	(2,629,200)	(116,186)	4.4%	2.2931	2.2527	0.0403	1.8%																																				
16	Gains from Off-System Sales (Sch. 6)	(48,929,099)	(43,885,877)	(5,043,222)	11.5%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A																																				
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(2,482,945)	(2,635,517)	152,572	(5.8%)	(499,326)	(520,400)	21,074	(4.0%)	0.4973	0.5064	(0.0092)	(1.8%)																																				
18		(114,365,692)	(105,750,043)	(8,615,648)	8.15%	(3,244,712)	(3,149,600)	(95,112)	3.02%	3.5247	3.3576	0.1671	4.98%																																				
19	Total Incremental Optimization Costs																																																
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	770,835	735,690	35,145	4.8%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A																																				
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,149,155	1,170,292	(21,137)	(1.8%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A																																				
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(56,355)	(70,884)	14,529	(20.5%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A																																				
23	Optimization Credits (Sch. 2)	(59,140,993)	(53,160,268)	(5,980,725)	11.3%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A																																				
24		(57,277,358)	(51,325,170)	(5,952,188)	11.60%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A																																				
25	Total Fuel Costs & Net Power Transactions	2,691,543,504	2,691,857,165	(313,661)	(0.01%)	133,047,204	130,098,383	2,948,821	2.27%	2.0230	2.0691	(0.0461)	(2.23%)																																				
26																																																	
27	Average Factor Calculation																																																
28	Net Unbilled Sales	4,709,308	7,821,492	(3,112,184)	(39.8%)	308,831	852,706	(543,876)	(63.8%)	1.5249	0.9173	0.6076	66.2%																																				
29	T & D Losses	131,210,796	127,872,137	3,338,658	2.6%	6,493,860	8,940,354	(2,446,494)	(27.4%)	2.0205	1.4303	0.5903	41.3%																																				
30	Company Use	3,396,008	3,104,483	291,524	9.4%	197,109	150,077	47,033	31.3%	1.7229	2.0686	(0.3457)	(16.7%)																																				
31	System Sales	2,691,543,503	2,691,857,165	(313,662)	(0.0%)	126,047,403	120,155,246	5,892,158	4.9%	2.1353	2.2403	(0.1050)	(4.7%)																																				
32	Wholesale Sales (excluding Stratified Sales)	123,338,095	120,921,675	2,416,420	2.0%	5,783,035	5,517,822	265,213	4.8%	2.1328	2.1915	(0.0587)	(2.7%)																																				
33	Jurisdictional Sales	2,568,205,408	2,570,935,490	(2,730,082)	(0.1%)	120,264,368	117,395,020	2,869,349	2.4%	2.1355	2.1900	(0.0545)	(2.5%)																																				
34	Jurisdictional Line Loss Multiplier																																																
35	Jurisdictional Sales Adjusted for Line Losses	2,572,494,311	2,575,435,470	(2,941,160)	(0.1%)	120,264,368	117,395,020	2,869,349	2.4%	2.1390	2.1938	(0.0548)	(2.5%)																																				
36	True-Up	910,941,273	910,941,273	0	N/A	120,264,368	117,395,020	2,869,349	2.4%	0.7574	0.7760	(0.0185)	(2.4%)																																				
37	TOTAL JURISDICTIONAL FUEL COST	3,483,435,584	1,693,893,063	1,789,542,521	105.6%	120,264,368	117,395,020	2,869,349	2.4%	2.8965	1.4429	1.4536	100.7%																																				
38	GPIF	9,916,778	9,916,778	0	N/A	120,264,368	117,395,020	2,869,349	2.4%	0.0082	0.0084	(0.0002)	(2.4%)																																				
39	Asset Optimization - Company Portion	43,407,464	43,407,464	0	0.0%	120,264,368	117,395,020	2,869,349	2.4%	0.0361	0.0370	(0.0009)	(2.4%)																																				
40	SolarTogether (ST) Credit	156,162,642	161,813,649	(5,651,007)	(3.5%)	120,264,368	117,395,020	2,869,349	2.4%	0.1298	0.1378	(0.0080)	(5.8%)																																				
41	Fuel Factor after adjustments									3.0707	1.6262	1.4445	88.8%																																				
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.0710	1.6260	1.4450	88.9%																																				

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: November 2024

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (Sch. 3)	225,468,737	244,711,604	(19,242,867)	(7.86%)	2,809,200,344	2,794,503,974	14,696,370	0.53%
3	Lease Costs	207,900	148,834	59,066	39.69%	1,471,912	1,516,153	(44,241)	(2.92%)
4	Fuel Cost of Stratified Sales	(4,047,097)	(5,920,143)	1,873,046	(31.64%)	(58,149,096)	(64,853,263)	6,704,168	(10.34%)
5	Fuel Cost of Power Sold (Sch. 6)	(4,583,521)	(4,183,934)	(399,587)	9.55%	(65,436,592)	(61,864,166)	(3,572,426)	5.77%
6	Gains from Off-System Sales (Sch. 6)	(3,962,654)	(2,234,160)	(1,728,494)	77.37%	(48,929,114)	(43,885,877)	(5,043,237)	11.49%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	9,930,630	9,807,918	122,711	1.25%	89,733,240	94,102,191	(4,368,951)	(4.64%)
8	Energy Payments to Qualifying Facilities (Sch. 8)	1,288,381	1,641,186	(352,805)	(21.50%)	18,677,974	19,777,080	(1,099,106)	(5.56%)
9	Energy Cost to Economy Purchases (Sch. 9)	360,920	0	360,920	0%	7,090,149	8,113,968	(1,023,820)	(12.62%)
10		224,663,296	243,971,305	(19,308,009)	(7.91%)	2,753,658,817	2,747,410,059	6,248,758	0.23%
11	Optimization Activities ⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	96,396	85,437	10,959	12.83%	770,835	735,690	35,145	4.78%
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	95,647	92,448	3,199	3.46%	1,149,169	1,170,292	(21,123)	(1.80%)
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(6,864)	0	(6,864)	N/A	(56,356)	(70,884)	14,529	(20.50%)
15	Optimization Credits	(6,251,284)	(4,500,000)	(1,751,284)	38.92%	(59,140,993)	(53,160,268)	(5,980,725)	11.25%
16		(6,066,104)	(4,322,115)	(1,743,989)	40.35%	(57,277,345)	(51,325,170)	(5,952,174)	11.60%
17	Adjustments to Fuel Cost								
18	Energy Imbalance Fuel Revenues	(9,113)	0	(9,113)	N/A	(1,191,606)	(599,941)	(591,664)	98.62%
19	Fuel Replacement Cost Credit	0	0	0	N/A	(5,000,000)	(5,000,000)	0	N/A
20	Inventory Adjustments	(41,618)	0	(41,618)	N/A	744,999	754,625	(9,626)	(1.28%)
21	Other O&M Expense	48,762	48,494	268	0.55%	608,637	617,592	(8,956)	(1.45%)
22		(1,969)	48,494	(50,463)	(104.06%)	(4,837,970)	(4,227,724)	(610,246)	14.43%
23	Adjusted Total Fuel Costs & Net Power Transactions	218,595,222	239,697,684	(21,102,462)	(8.80%)	2,691,543,503	2,691,857,165	(313,662)	(0.01%)
24									
25	kWh Sales								
26	Retail kWh Sales	10,202,301,771	9,859,982,354	342,319,417	3.47%	120,264,368,350	117,395,019,565	2,869,348,785	2.44%
27	Sale for Resale	510,083,730	506,492,609	3,591,121	0.71%	5,783,035,071	5,517,822,434	265,212,637	4.81%
28		10,712,385,501	10,366,474,963	345,910,538	3.34%	126,047,403,421	122,912,841,999	3,134,561,422	2.55%
29	Retail % of Total kWh Sales	95.238374%	95.114129%	0.124245%	0.13%	95.412016%	95.510784%	(0.098769%)	(0.10%)
30									
31	Revenues Applicable to Period								
32	Jurisdictional Fuel Revenues	301,437,278	292,841,476	8,595,802	2.94%	3,853,424,286	3,747,119,452	106,304,835	2.84%
33	Prior Period True-Up (Collected)/Refunded This Period	(82,812,843)	(82,812,843)	0	N/A	(910,941,273)	(910,941,273)	0	N/A
34	Midcourse Correction (Collected)/Refunded	4,661,284	4,661,284	0	N/A	32,628,988	32,628,988	0	N/A
35	GPIF ⁽²⁾	(901,525)	(901,525)	0	N/A	(9,916,778)	(9,916,778)	0	N/A
36	Asset Optimization ⁽²⁾	(3,946,133)	(3,946,133)	0	N/A	(43,407,464)	(43,407,464)	0	N/A
37	SolarTogether (ST) Credit	(15,716,165)	(15,705,305)	(10,861)	0.07%	(156,162,642)	(161,813,649)	5,651,007	(3.49%)
39		202,721,896	194,136,954	8,584,942	4.42%	2,765,625,117	2,653,669,276	111,955,842	4.22%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: November 2024

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
40	True-Up Calculation								
41	Adjusted Total Fuel Costs & Net Power Transactions	218,595,222	239,697,684	(21,102,462)	(8.80%)	2,691,543,503	2,691,857,165	(313,662)	(0.01%)
42	Jurisdictional Sales % of Total kWh Sales	95.238370%	95.114130%	0.124250%	0.13%	95.412020%	95.510780%	(0.098770%)	(0.10%)
43	Retail Total Fuel Costs & Net Power Transactions ⁽³⁾	208,534,198	228,403,960	(19,869,762)	(8.70%)	2,572,494,311	2,573,275,415	(781,104)	(0.03%)
44	True-Up Provision for the Month-Over/(Under) Recovery	(5,812,303)	(34,267,006)	28,454,704	(83.04%)	193,130,807	78,233,805	114,897,001	146.86%
45	Interest Provision for the Month	230,686	(186,423)	417,110	(223.74%)	(19,238,385)	(20,535,448)	1,297,063	(6.32%)
46	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	13,848,352	(73,473,899)	87,322,251	(118.85%)	(993,754,116)	(993,754,116)	0	N/A
47	True-Up & Interest Provision Beg of Period - Over/(Under) Recovery - 1	(27,967,704)	(27,967,704)	0	N/A	0	0	0	N/A
48	Deferred True-Up Beginning of Period - Over/(Under) Recovery	37,290,272	37,290,272	0	N/A	37,290,272	37,290,272	0	N/A
49	Midcourse Correction (Collected)/Refunded This Period	(4,661,284)	(4,661,284)	0	N/A	(32,628,988)	(32,628,988)	0	N/A
50	Prior Period True-Up (Collected)/Refunded This Period	82,812,843	82,812,843	0	N/A	910,941,273	910,941,273	0	N/A
51	End of Period Net True-Up Amount Over/(Under) Recovery	95,740,863	(20,453,202)	116,194,065	(568.10%)	95,740,863	(20,453,202)	116,194,065	(568.10%)
52									
53	Interest Provision								
54	Beginning True-Up Amount	23,170,920							
55	Ending True-Up Amount Before Interest	95,510,176							
56	Total of Beginning & Ending True-Up Amount	118,681,096							
57	Average True-Up Amount	59,340,548							
58	Interest Rate - First Day Reporting Business Month	4.75000%							
59	Interest Rate - First Day Subsequence Month	4.58000%							
60	Total Interest Rate - First Day Current and Subsequent Month	9.33000%							
61	Average Interest Rate	4.66500%							
62	Monthly Average Interest Rate	0.38875%							
63	Interest Provision	230,686							

66 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

67 ⁽²⁾ Per Order No. PSC-2023-0026-FOF-EI

68 ⁽³⁾ Line 23 x Line 29 x 1.00167

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: November 2024

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Current Month				Year to Date			
		Actual	Estimated	Diff \$	Diff %	Actual	Estimated	Diff \$	Diff %
1	Fuel Cost of System Net Generation (\$)								
2	Light Oil ⁽¹⁾	2,592,006	28,367	2,563,639	9,037.5%	19,401,567	13,839,692	5,561,875	40.2%
3	Coal	690,030	175,463	514,567	293.3%	20,479,340	15,773,047	4,706,293	29.8%
4	Gas ⁽²⁾	210,920,258	234,146,143	(23,225,885)	(9.9%)	2,635,473,964	2,633,044,884	2,429,080	0.1%
5	Nuclear	11,266,444	10,361,631	904,812	8.7%	133,845,473	131,392,873	2,452,600	1.9%
6		225,468,737	244,711,604	(19,242,867)	(7.9%)	2,809,200,344	2,794,050,495	15,149,849	0.5%
7	System Net Generation (MWh)								
8	Heavy Oil	(3,834)	0	(3,834)	N/A	(32,630)	(20,101)	(12,529)	62.3%
9	Light Oil	18,672	105	18,567	17,683.1%	144,967	103,022	41,945	40.7%
10	Coal	22,205	3,818	18,387	481.6%	460,062	361,985	98,076	27.1%
11	Gas	7,705,270	7,139,756	565,514	7.9%	97,923,108	93,595,445	4,327,663	4.6%
12	Nuclear	2,165,809	2,096,690	69,120	3.3%	25,375,062	25,506,498	(131,435)	(0.5%)
13	Solar	871,706	974,064	(102,358)	(10.5%)	11,553,658	12,279,315	(725,658)	(5.9%)
14	Hydrogen	2,331	0	2,331	N/A	12,082	2,138	9,944	465.0%
15		10,782,159	10,214,433	567,727	5.6%	135,436,309	131,828,303	3,608,006	2.7%
16	Units of Fuel Burned (Unit) ⁽³⁾								
17	Light Oil ⁽¹⁾	23,834	265	23,569	8,893.6%	173,891	122,097	51,794	42.4%
18	Coal	11,928	3,007	8,921	296.7%	340,314	267,502	72,812	27.2%
19	Gas ⁽²⁾	54,174,240	47,644,635	6,529,605	13.7%	676,784,242	639,308,084	37,476,158	5.9%
20	Nuclear	23,515,496	21,728,241	1,787,255	8.2%	272,703,764	272,235,738	468,026	0.2%
21	Hydrogen	14,888	0	14,888	N/A	76,808	13,976	62,832	449.6%
22									
23	BTU Burned (MMBTU)								
24	Light Oil	133,383	1,545	131,838	8,533.2%	999,472	704,833	294,639	41.8%
25	Coal	199,452	51,111	148,341	290.2%	5,762,983	4,519,949	1,243,034	27.5%
26	Gas	55,469,935	48,821,457	6,648,478	13.6%	695,083,460	655,429,556	39,653,904	6.1%
27	Nuclear	23,515,496	21,728,241	1,787,255	8.2%	272,703,764	272,235,738	468,026	0.2%
28		79,318,266	70,602,354	8,715,912	12.3%	974,549,679	932,890,076	41,659,603	4.5%
29	Generation Mix %								
30	Light Oil	0.17%	0.00%	0.17%	16,746.8%	0.11%	0.08%	0.03%	37.0%
31	Coal	0.21%	0.04%	0.17%	451.0%	0.34%	0.27%	0.07%	23.7%
32	Gas	71.46%	69.90%	1.56%	2.2%	72.30%	71.00%	1.30%	1.8%
33	Nuclear	20.09%	20.53%	(0.44%)	(2.1%)	18.74%	19.35%	(0.61%)	(3.2%)
34	Heavy Oil	(0.04%)	0%	(0.04%)	N/A	(0.02%)	(0.02%)	(0.01%)	58.0%
35	Solar	8.08%	9.54%	(1.45%)	(15.2%)	8.53%	9.31%	(0.78%)	(8.4%)
36	Hydrogen	0.02%	0%	0.02%	N/A	0.01%	0.00%	0.01%	450.0%
37		100.00%	100.00%	0.00%	N/A	100.00%	100.00%	0.00%	N/A
38	Fuel Cost per Unit (\$/Unit)								
39	Light Oil ⁽¹⁾	108.7524	107.0397	1.7127	1.6%	111.5732	113.3496	(1.7765)	(1.6%)
40	Coal	57.8511	58.3606	(0.5095)	(0.9%)	60.1777	58.9643	1.2135	2.1%
41	Gas ⁽²⁾	3.8934	4.9144	(1.0211)	(20.8%)	3.8941	4.1186	(0.2245)	(5.5%)
42	Nuclear	0.4791	0.4769	0.0022	0.5%	0.4908	0.4826	0.0082	1.7%
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Light Oil ⁽¹⁾	19.4328	18.3603	1.0725	5.8%	19.4118	19.6354	(0.2236)	(1.1%)
45	Coal	3.4596	3.4330	0.0267	0.8%	3.5536	3.4897	0.0639	1.8%
46	Gas ⁽²⁾	3.8024	4.7960	(0.9935)	(20.7%)	3.7916	4.0173	(0.2257)	(5.6%)
47	Nuclear	0.4791	0.4769	0.0022	0.5%	0.4908	0.4826	0.0082	1.7%
48		2.8426	3.4661	(0.6235)	(18.0%)	2.8826	2.9950	(0.1125)	(3.8%)
49	BTU Burned per KWH (BTU/KWH)								
50	Light Oil	7,143	14,714	(7,571)	(51.5%)	6,894	6,842	53	0.8%
51	Coal	8,982	13,387	(4,404)	(32.9%)	12,527	12,487	40	0.3%
52	Gas	7,199	6,838	361	5.3%	7,098	7,003	95	1.4%
53	Nuclear	10,858	10,363	494	4.8%	10,747	10,673	74	0.7%
54		7,356	6,912	444	6.4%	7,196	7,077	119	1.7%
55	Generated Fuel Cost per KWH								
56	Light Oil ⁽¹⁾	13.8816	27.0158	(13.1342)	(48.6%)	13.3835	13.4337	(0.0502)	(0.4%)
57	Coal	3.1076	4.5957	(1.4881)	(32.4%)	4.4514	4.3574	0.0941	2.2%
58	Gas ⁽²⁾	2.7374	3.2795	(0.5421)	(16.5%)	2.6914	2.8132	(0.1218)	(4.3%)
59	Nuclear	0.5202	0.4942	0.0260	5.3%	0.5275	0.5151	0.0123	2.4%
60		2.0911	2.3957	(0.3046)	(12.7%)	2.0742	2.1195	(0.0453)	(2.1%)

⁽¹⁾ Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

Values may not agree with Schedule A5.

⁽²⁾ Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: November 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
44	Solar		10,233					N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5		19.1	N/A	19.1	N/A						
46	<u>Canoe PV Solar</u>												
47	Solar		8,368					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5		15.6	N/A	15.6	N/A						
49	<u>Cape Canaveral 3</u>												
50	Light Oil		0							5.917			
51	Gas		490,821					3,249,715	3,314,709	1.020	12,596,247	2.5664	3.88
52	Plant Unit Info	1,326.0		54.1	84.7	60.7	6,753						
53	<u>Cattle Ranch PV Solar</u>												
54	Solar		9,528					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		17.8	N/A	17.8	N/A						
56	<u>Cavendish PV Solar</u>												
57	Solar		6,752					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		12.6	N/A	12.6	N/A						
59	<u>Cedar Trail PV Solar</u>												
60	Solar		7,082					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		13.2	N/A	13.2	N/A						
62	<u>Chautauqua PV Solar</u>												
63	Solar		8,321					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		15.5	N/A	15.5	N/A						
65	<u>Chipola River PV Solar</u>												
66	Solar		8,143					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		15.2	N/A	15.2	N/A						
68	<u>Citrus PV Solar</u>												
69	Solar		9,413					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	149.0		17.6	N/A	17.6	N/A						
71	<u>Coral Farms PV Solar</u>												
72	Solar		6,295					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	74.5		11.7	N/A	11.7	N/A						
74	<u>Cotton Creek PV Solar</u>												
75	Solar		7,808					N/A	N/A	N/A	N/A	N/A	N/A
76	Plant Unit Info	74.5		14.6	N/A	14.6	N/A						
77	<u>Cypress Pond PV Solar</u>												
78	Solar		8,287					N/A	N/A	N/A	N/A	N/A	N/A
79	Plant Unit Info	74.5		15.5	N/A	15.5	N/A						
80	<u>Dania Beach 7</u>												
81	Light Oil		15,222					18,169	100,602	5.537	1,926,704	12.6574	106.04
82	Gas		618,156					3,966,399	4,085,391	1.030	15,524,920	2.5115	3.91
83	Plant Unit Info	1,136.0		75.3	98.9	75.2	6,609						
84	<u>Desoto PV Solar</u>												
85	Solar		1,703					N/A	N/A	N/A	N/A	N/A	N/A
86	Plant Unit Info	25.0		3.2	N/A	3.2	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: November 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
130	Light Oil		0							5.757			
131	Gas		3,381					39,665	40,458	1.020	153,745	4.5480	3.88
132	Plant Unit Info	221.0		2.2	100.0	59.6	11,968						
133	<u>Fort Myers GT</u>												
134	Light Oil		14					51	296	5.804	6,046	43.1840	118.54
135	Plant Unit Info	99.0		0.0	100.0	30.3	21,143						
136	<u>Fourmile Creek PV Solar</u>												
137	Solar		9,984					N/A	N/A	N/A	N/A	N/A	N/A
138	Plant Unit Info	74.5		18.6	N/A	18.6	N/A						
139	<u>GCEC 4</u>												
140	Light Oil		0							5.817			
141	Gas		(242)							1.020			
142	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
143	<u>GCEC 5</u>												
144	Light Oil		0							5.817			
145	Gas		(219)							1.020			
146	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
147	<u>GCEC 6</u>												
148	Light Oil		0							138.500			
149	Gas		45,346					632,039	644,680	1.020	2,449,853	5.4026	3.88
150	Plant Unit Info	315.0		20.0	100.0	33.0	14,217						
151	<u>GCEC 7</u>												
152	Light Oil		0							138.500			
153	Gas		48,591					634,494	647,184	1.020	2,459,368	5.0614	3.88
154	Plant Unit Info	496.0		13.6	44.2	38.2	13,319						
155	<u>GCEC 8A</u>												
156	Light Oil		0							5.817			
157	Gas		10,562					116,763	119,098	1.020	452,585	4.2850	3.88
158	Plant Unit Info	224.0		6.4	100.0	67.2	11,276						
159	<u>GCEC 8B</u>												
160	Light Oil		240					459	2,670	5.817	66,659	27.8059	145.23
161	Gas		13,195					143,957	146,836	1.020	557,992	4.2287	3.88
162	Plant Unit Info	224.0		8.1	99.5	64.2	11,128						
163	<u>GCEC 8C</u>												
164	Light Oil		188					327	1,902	5.817	47,489	25.2494	145.23
165	Gas		8,242					81,813	83,449	1.020	317,115	3.8476	3.88
166	Plant Unit Info	220.0		5.2	85.4	69.5	10,125						
167	<u>GCEC 8D</u>												
168	Light Oil		155					291	1,693	5.817	42,261	27.3180	145.23
169	Gas		17,056					182,921	186,579	1.020	709,020	4.1569	3.88
170	Plant Unit Info	220.0		10.5	100.0	68.1	10,939						
171	<u>Georges Lake PV Solar</u>												
172	Solar		5,540					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: November 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
173	Plant Unit Info	74.5		10.3	N/A	10.3	N/A						
174	<u>Ghost Orchid PV Solar</u>												
175	Solar		11,311					N/A	N/A	N/A	N/A	N/A	N/A
176	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
177	<u>Grove PV Solar</u>												
178	Solar		10,256					N/A	N/A	N/A	N/A	N/A	N/A
179	Plant Unit Info	74.5		19.1	N/A	19.1	N/A						
180	<u>Hammock PV Solar</u>												
181	Solar		9,893					N/A	N/A	N/A	N/A	N/A	N/A
182	Plant Unit Info	74.5		18.4	N/A	18.4	N/A						
183	<u>Hawthorne Creek PV Solar</u>												
184	Solar		10,995					N/A	N/A	N/A	N/A	N/A	N/A
185	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
186	<u>Hendry Isles PV Solar</u>												
187	Solar		6,781					N/A	N/A	N/A	N/A	N/A	N/A
188	Plant Unit Info	74.5		12.6	N/A	12.6	N/A						
189	<u>Hibiscus PV Solar</u>												
190	Solar		11,029					N/A	N/A	N/A	N/A	N/A	N/A
191	Plant Unit Info	74.5		20.6	N/A	20.6	N/A						
192	<u>Honeybell PV Solar</u>												
193	Solar		9,440					N/A	N/A	N/A	N/A	N/A	N/A
194	Plant Unit Info	74.5		17.6	N/A	17.6	N/A						
195	<u>Horizon PV Solar</u>												
196	Solar		7,721					N/A	N/A	N/A	N/A	N/A	N/A
197	Plant Unit Info	74.5		14.4	N/A	14.4	N/A						
198	<u>Ibis PV Solar</u>												
199	Solar		11,760					N/A	N/A	N/A	N/A	N/A	N/A
200	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
201	<u>Immokalee PV Solar</u>												
202	Solar		11,116					N/A	N/A	N/A	N/A	N/A	N/A
203	Plant Unit Info	74.5		20.7	N/A	20.7	N/A						
204	<u>Indian River PV Solar</u>												
205	Solar		10,128					N/A	N/A	N/A	N/A	N/A	N/A
206	Plant Unit Info	74.5		18.9	N/A	18.9	N/A						
207	<u>Interstate PV Solar</u>												
208	Solar		9,161					N/A	N/A	N/A	N/A	N/A	N/A
209	Plant Unit Info	74.5		17.1	N/A	17.1	N/A						
210	<u>Kayak PV Solar</u>												
211	Solar		4,401					N/A	N/A	N/A	N/A	N/A	N/A
212	Plant Unit Info	74.5		8.2	N/A	8.2	N/A						
213	<u>Lakeside PV Solar</u>												
214	Solar		9,731					N/A	N/A	N/A	N/A	N/A	N/A
215	Plant Unit Info	74.5		18.1	N/A	18.1	N/A						

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE A4

FOR THE PERIOD OF: November 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
259	Light Oil		0							6.331			
260	Gas		69,510					519,420	535,003	1.030	2,033,068	2.9249	3.91
261	Plant Unit Info	487.0		21.2	62.5	67.1	7,697						
262	<u>Martin 4</u>												
263	Light Oil		0							6.331			
264	Gas		119,870					884,407	910,939	1.030	3,461,665	2.8878	3.91
265	Plant Unit Info	487.0		37.1	99.5	70.4	7,599						
266	<u>Martin 8</u>												
267	Light Oil		0							5.874			
268	Gas		473,666					3,257,696	3,355,427	1.030	12,750,979	2.6920	3.91
269	Plant Unit Info	1,258.0		54.1	95.2	62.7	7,084						
270	<u>Miami-Dade PV Solar</u>												
271	Solar		9,997					N/A	N/A	N/A	N/A	N/A	N/A
272	Plant Unit Info	74.5		18.6	N/A	18.6	N/A						
273	<u>Mitchell Creek PV Solar</u>												
274	Solar		6,848					N/A	N/A	N/A	N/A	N/A	N/A
275	Plant Unit Info	74.5		12.8	N/A	12.8	N/A						
276	<u>Monarch PV Solar</u>												
277	Solar		9,265					N/A	N/A	N/A	N/A	N/A	N/A
278	Plant Unit Info	74.5		17.3	N/A	17.3	N/A						
279	<u>Nassau PV Solar</u>												
280	Solar		7,709					N/A	N/A	N/A	N/A	N/A	N/A
281	Plant Unit Info	74.5		14.4	N/A	14.4	N/A						
282	<u>Nature Trail PV Solar</u>												
283	Solar		11,285					N/A	N/A	N/A	N/A	N/A	N/A
284	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
285	<u>Northern Preserve PV Solar</u>												
286	Solar		7,897					N/A	N/A	N/A	N/A	N/A	N/A
287	Plant Unit Info	74.5		14.7	N/A	14.7	N/A						
288	<u>Norton Creek PV Solar</u>												
289	Solar		3,918					N/A	N/A	N/A	N/A	N/A	N/A
290	Plant Unit Info	74.5		7.3	N/A	7.3	N/A						
291	<u>Okeechobee 1</u>												
292	Light Oil		0							5.773			
293	Gas		858,638					5,323,642	5,483,351	1.030	20,837,317	2.4268	3.91
294	Hydrogen		2,331					14,888		1.000			
295	Plant Unit Info	1,607.0		77.7	86.3	79.1	6,369						
296	<u>Okeechobee PV Solar</u>												
297	Solar		10,418					N/A	N/A	N/A	N/A	N/A	N/A
298	Plant Unit Info	74.5		19.4	N/A	19.4	N/A						
299	<u>Orange Blossom PV Solar</u>												
300	Solar		10,578					N/A	N/A	N/A	N/A	N/A	N/A
301	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						

FLORIDA POWER & LIGHT COMPANY
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FOR THE PERIOD OF: November 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
302	<u>Orchard PV</u>												
303	Solar		11,646					N/A	N/A	N/A	N/A	N/A	N/A
304	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
305	<u>Palm Bay PV Solar</u>												
306	Solar		10,167					N/A	N/A	N/A	N/A	N/A	N/A
307	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
308	<u>Pea Ridge</u> ⁽⁶⁾												
309	Gas		10,815								129,841	1.2006	
310	<u>Pecan Tree PV Solar</u>												
311	Solar		8,353					N/A	N/A	N/A	N/A	N/A	N/A
312	Plant Unit Info	74.5		15.6	N/A	15.6	N/A						
313	<u>Pelican PV Solar</u>												
314	Solar		10,734					N/A	N/A	N/A	N/A	N/A	N/A
315	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
316	<u>Perdido</u> ⁽⁶⁾												
317	Gas		1,392						15,408		57,318	4.1177	
318	Plant Unit Info			N/A	N/A	N/A	11,069						
319	<u>Pineapple PV Solar</u>												
320	Solar		10,495					N/A	N/A	N/A	N/A	N/A	N/A
321	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
322	<u>Pink Trail PV Solar</u>												
323	Solar		10,605					N/A	N/A	N/A	N/A	N/A	N/A
324	Plant Unit Info	74.5		19.8	N/A	19.8	N/A						
325	<u>Pioneer Trail PV Solar</u>												
326	Solar		7,741					N/A	N/A	N/A	N/A	N/A	N/A
327	Plant Unit Info	74.5		14.4	N/A	14.4	N/A						
328	<u>Port Everglades 5</u>												
329	Light Oil		0							5.764			
330	Gas		468,353					3,219,909	3,284,307	1.020	12,480,716	2.6648	3.88
331	Plant Unit Info	1,283.0		58.5	94.0	58.4	7,012						
332	<u>Prairie Creek PV Solar</u>												
333	Solar		11,779					N/A	N/A	N/A	N/A	N/A	N/A
334	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
335	<u>Riviera 5</u>												
336	Light Oil		461					521	3,083	5.917	59,357	12.8646	113.93
337	Gas		316,138					2,050,673	2,112,193	1.030	8,026,558	2.5389	3.91
338	Plant Unit Info	1,326.0		34.5	50.8	52.7	6,681						
339	<u>Rodeo PV Solar</u>												
340	Solar		7,622					N/A	N/A	N/A	N/A	N/A	N/A
341	Plant Unit Info	74.5		14.2	N/A	14.2	N/A						
342	<u>Sabal Palm PV Solar</u>												
343	Solar		11,492					N/A	N/A	N/A	N/A	N/A	N/A
344	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						

FLORIDA POWER & LIGHT COMPANY
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FOR THE PERIOD OF: November 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
345	<u>Sambucus PV Solar</u>												
346	Solar		11,993					N/A	N/A	N/A	N/A	N/A	N/A
347	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
348	<u>Sanford 4</u>												
349	Gas		361,357					2,574,226	2,625,711	1.020	9,977,981	2.7613	3.88
350	Plant Unit Info	1,180.0		44.5	92.2	54.9	7,266						
351	<u>Sanford 5</u>												
352	Gas		385,188					2,762,998	2,818,258	1.020	10,709,680	2.7804	3.88
353	Plant Unit Info	1,180.0		47.5	91.0	56.6	7,317						
354	<u>Saw Palmetto PV Solar</u>												
355	Solar		8,985					N/A	N/A	N/A	N/A	N/A	N/A
356	Plant Unit Info	74.5		16.8	N/A	16.8	N/A						
357	<u>Sawgrass PV Solar</u>												
358	Solar		11,647					N/A	N/A	N/A	N/A	N/A	N/A
359	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
360	<u>Scherer 3</u> ⁽¹⁾												
361	Light Oil		156					84	489	5.817	9,989	6.3877	118.91
362	Coal		22,205					11,928	199,452	8.712	690,030	3.1076	57.85
363	Plant Unit Info	215.0		14.5	100.0	30.9	8,941						
364	<u>Shirer Branch PV Solar</u>												
365	Solar		9,705					N/A	N/A	N/A	N/A	N/A	N/A
366	Plant Unit Info	74.5		18.1	N/A	18.1	N/A						
367	<u>Silver Palm PV Solar</u>												
368	Solar		10,046					N/A	N/A	N/A	N/A	N/A	N/A
369	Plant Unit Info	74.5		18.7	N/A	18.7	N/A						
370	<u>Smith 3</u>												
371	Gas		356,573					2,455,510	2,504,620	1.020	9,517,822	2.6692	3.88
372	Plant Unit Info	634.0		80.9	98.1	87.5	7,024						
373	<u>Smith A</u>												
374	Light Oil		(10)							5.722			
375	Plant Unit Info	36.0		N/A	100.0	N/A	N/A						
376	<u>Southfork PV Solar</u>												
377	Solar		6,981					N/A	N/A	N/A	N/A	N/A	N/A
378	Plant Unit Info	74.5		13.0	N/A	13.0	N/A						
379	<u>Space Coast PV Solar</u>												
380	Solar		620					N/A	N/A	N/A	N/A	N/A	N/A
381	Plant Unit Info	10.0		8.6	N/A	8.6	N/A						
382	<u>Sparkleberry PV Solar</u>												
383	Solar		8,670					N/A	N/A	N/A	N/A	N/A	N/A
384	Plant Unit Info	74.5		16.2	N/A	16.2	N/A						
385	<u>St. Lucie 1</u>												
386	Nuclear		655,933					6,821,895	6,821,895		3,300,378	0.5032	0.48
387	Plant Unit Info	1,003.0		92.9	91.7	100.2	10,400						

FLORIDA POWER & LIGHT COMPANY
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FOR THE PERIOD OF: November 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
388	<u>St. Lucie 2</u>												
389	Nuclear		608,899					7,350,361	7,350,361		3,190,228	0.5239	0.43
390	Plant Unit Info	860.0		100.7	99.8	100.6	12,072						
391	<u>Sundew PV Solar</u>												
392	Solar		10,422					N/A	N/A	N/A	N/A	N/A	N/A
393	Plant Unit Info	74.5		19.4	N/A	19.4	N/A						
394	<u>Sunshine Gateway PV Solar</u>												
395	Solar		9,492					N/A	N/A	N/A	N/A	N/A	N/A
396	Plant Unit Info	74.5		17.7	N/A	17.7	N/A						
397	<u>Sweetbay PV Solar</u>												
398	Solar		8,486					N/A	N/A	N/A	N/A	N/A	N/A
399	Plant Unit Info	74.5		15.8	N/A	15.8	N/A						
400	<u>Terrill Creek PV Solar</u>												
401	Solar		10,782					N/A	N/A	N/A	N/A	N/A	N/A
402	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						
403	<u>Three Creeks PV Solar</u>												
404	Solar		12,054					N/A	N/A	N/A	N/A	N/A	N/A
405	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
406	<u>Trailside PV Solar</u>												
407	Solar		8,227					N/A	N/A	N/A	N/A	N/A	N/A
408	Plant Unit Info	74.5		15.3	N/A	15.3	N/A						
409	<u>Turkey Point 3</u>												
410	Nuclear		266,496					2,843,006	2,843,006		1,333,550	0.5004	0.47
411	Plant Unit Info	859.0		44.2	43.4	88.4	10,668						
412	<u>Turkey Point 4</u>												
413	Nuclear		634,481					6,500,234	6,500,234		3,442,288	0.5425	0.53
414	Plant Unit Info	866.0		104.4	100.0	104.3	10,245						
415	<u>Turkey Point 5</u>												
416	Light Oil		0							5.774			
417	Gas		525,822					3,582,613	3,690,091	1.030	14,022,738	2.6668	3.91
418	Plant Unit Info	1,294.0		57.9	86.3	66.7	7,018						
419	<u>Turnpike PV Solar</u>												
420	Solar		11,040					N/A	N/A	N/A	N/A	N/A	N/A
421	Plant Unit Info	74.5		20.6	N/A	20.6	N/A						
422	<u>Twin Lakes PV Solar</u>												
423	Solar		7,735					N/A	N/A	N/A	N/A	N/A	N/A
424	Plant Unit Info	74.5		14.4	N/A	14.4	N/A						
425	<u>Union Springs PV Solar</u>												
426	Solar		9,011					N/A	N/A	N/A	N/A	N/A	N/A
427	Plant Unit Info	74.5		16.8	N/A	16.8	N/A						
428	<u>West County 1</u>												
429	Light Oil		272					337	1,939	5.755	37,234	13.6804	110.49
430	Gas		441,971					3,087,551	3,149,302	1.020	11,967,682	2.7078	3.88

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FOR THE PERIOD OF: November 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWh) ⁽⁴⁾	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) ⁽⁴⁾	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
431	Plant Unit Info	1,248.0		50.7	72.1	75.6	7,126						
432	<u>West County 2</u>												
433	Light Oil		0							5.755			
434	Gas		621,850					4,229,610	4,314,202	1.020	16,394,426	2.6364	3.88
435	Plant Unit Info	1,248.0		71.3	99.9	71.2	6,938						
436	<u>West County 3</u>												
437	Light Oil		426					535	3,079	5.755	59,110	13.8662	110.49
438	Gas		426,748					3,021,736	3,082,171	1.020	11,712,578	2.7446	3.88
439	Plant Unit Info	1,254.0		49.0	71.4	48.9	7,222						
440	<u>White Tail PV Solar</u>												
441	Solar		11,968					N/A	N/A	N/A	N/A	N/A	N/A
442	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
443	<u>Wild Azalea PV Solar</u>												
444	Solar		9,480					N/A	N/A	N/A	N/A	N/A	N/A
445	Plant Unit Info	74.5		17.7	N/A	17.7	N/A						
446	<u>Wild Quail PV Solar</u>												
447	Solar		8,982					N/A	N/A	N/A	N/A	N/A	N/A
448	Plant Unit Info	74.5		16.7	N/A	16.7	N/A						
449	<u>Wildflower PV Solar</u>												
450	Solar		11,104					N/A	N/A	N/A	N/A	N/A	N/A
451	Plant Unit Info	74.5		20.7	N/A	20.7	N/A						
452	<u>Willow PV Solar</u>												
453	Solar		10,508					N/A	N/A	N/A	N/A	N/A	N/A
454	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
455	<u>Woodyard PV Solar</u>												
456	Solar		12,113					N/A	N/A	N/A	N/A	N/A	N/A
457	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
458	<u>System Totals</u>												
459	Plant Unit Info		10,782,159	N/A	N/A	N/A	7,356		79,318,266		225,468,737	2.0911	

462 ⁽¹⁾ In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month
 463 and not flowed back to each affected month.

464 ⁽²⁾ Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

465 ⁽³⁾ Net Capability (MW) is FPL's share

466 ⁽⁴⁾ Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

467 ⁽⁵⁾ Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

468 ⁽⁶⁾ Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

469 ⁽⁷⁾ Reflects available data prior to commercial operations

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: November 2024

(1)

Line No.		FPL
1	System Totals:	
2		
3	BBLs	23,834
4	MCF (total fuel burned for Gas)	54,174,240
5	TONS (Coal)	11,928
6	MMBTU (Nuclear)	23,515,496
7		
8	Average Net Heat Rate (BTU/KWH)	7,356
9	Fuel Cost per KWH (Cents/KWH)	2.091

	CURRENT MONTH							
	CURRENT MONTH				CURRENT MONTH			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0	0	0	100.00	0	0	0	100.00
3 UNIT COST (\$/BBL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
4 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
5 BURNED								
6 UNITS (BBL)	0	0	0	100.00	0	0	0	100.00
7 UNIT COST (\$/BBL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
8 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	498,795	500,253	(1,458)	(0.30)	498,795	500,253	(1,458)	(0)
11 UNIT COST (\$/BBL)	\$75.0088	\$75.0088	(\$0.0000)	-	\$75.0088	\$75.0088	(\$0.0000)	0
12 AMOUNT (\$)	\$37,413,991	\$37,523,354	(\$109,363)	(0.30)	37,413,991	37,523,354	(109,363)	(0)
13 OTHER USAGE (\$)	\$1,125		\$1,125	100	2,100	0	2,100	100
14 DAYS SUPPLY			0	100.00				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	509	0	509	100.00	179,078	2,672	176,406	6,601.10
17 UNIT COST (\$/BBL)	\$131.0976	\$0.0000	\$131.0976	100.00	\$116.8892	\$116.5509	\$1,097.3272	941.50
18 AMOUNT (\$)	\$66,781	\$0	\$66,781	100.00	20,932,279	311,468	20,620,811	6,620.50
19 BURNED								
20 UNITS (BBL)	23,834	0	23,834	100.00	173,889	14,027	159,863	1,139.70
21 UNIT COST (\$/BBL)	\$108.7508	\$0.0000	\$108.7508	100.00	\$111.5742	\$101.7578	\$255.3633	251.00
22 AMOUNT (\$)	\$2,592,006	\$0	\$2,592,006	100.00	19,401,567	1,427,308	17,974,260	1,259.30
23 ENDING INVENTORY								
24 UNITS (BBL)	1,533,466	1,539,020	(5,554)	(0.40)	1,533,466	1,539,020	(5,554)	(0.40)
25 UNIT COST (\$/BBL)	\$109.8079	\$110.1673	(\$0.3594)	(0.30)	\$109.8079	\$110.1673	(\$0.3594)	(0.30)
26 AMOUNT (\$)	\$168,386,700	\$169,549,682	(\$1,162,982)	(0.70)	168,386,700	169,549,682	(1,162,982)	(0.70)
27 OTHER USAGE (\$)	(\$42,743)		(\$42,743)	100.00	(126,244)	0	(126,244)	100.00
28 DAYS SUPPLY			\$0	100.00				100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0	0	0	100.00	0	0	0	100.00
31 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
32 AMOUNT (\$)	\$0	\$0	\$0	100.00	(452,725)	0	(452,725)	100.00
33 BURNED								
34 UNITS (TON)	0	0	0	100.00	142,109	0	142,109	100.00
35 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	100.00	\$87.5837	\$0.0000	\$87.5837	100.00
36 AMOUNT (\$)	\$0	\$0	\$0	100.00	12,446,445	0	12,446,445	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	0	0	0	100.00	0	0	0	100
39 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
40 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100
41 OTHER USAGE (\$)	\$0	\$0	\$0	100	0	0	0	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	1,351,384	560,891	790,493	140.90	7,122,717	4,859,444	2,263,274	46.60
45 UNIT COST (\$/MMBTU)	\$2.4349	\$3.4602	(\$1.0253)	(29.60)	\$3.4153	\$3.4441	(\$0.0288)	(0.80)
46 AMOUNT (\$)	\$3,290,443	\$1,940,794	\$1,349,649	69.50	24,326,438	16,736,616	7,589,821	45.30
47 BURNED								
48 UNITS (MMBTU)	199,452	271,352	(71,900)	(26.50)	5,731,485	2,421,641	3,309,844	136.70
49 UNIT COST (\$/MMBTU)	\$3.4596	\$3.5962	(\$0.1366)	(3.80)	\$3.5713	\$3.6179	(\$0.0466)	(1.30)
50 AMOUNT (\$)	\$690,030	\$975,832	(\$285,802)	(29.30)	20,468,593	8,761,204	11,707,389	133.60
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,044,341	11,940,831	(6,896,490)	(57.80)	5,044,341	11,940,831	(6,896,490)	(58)
53 UNIT COST (\$/MMBTU)	\$3.4072	\$2.9904	\$0.4168	13.90	\$3.4072	\$2.9904	\$0.4168	13.90
54 AMOUNT (\$)	\$17,186,893	\$35,708,387	(\$18,521,494)	(51.90)	17,186,893	35,708,387	(18,521,494)	(52)
55 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
56 DAYS SUPPLY			\$0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	55,745,886	0	55,745,886	100.00	695,571,834	0	695,571,834	100.00
59 UNIT COST (\$/MMBTU)	\$3.7948	\$0.0000	\$3.7948	100.00	\$3.7847	\$0.0000	\$3.7847	100.00
60 AMOUNT (\$)	\$211,545,750	\$0	\$211,545,750	100.00	2,632,513,190	0	2,632,513,190	100.00
61 BURNED								
62 UNITS (MMBTU)	55,469,935	47,897,897	7,572,038	15.80	695,083,460	608,538,818	86,544,642	14.20
63 UNIT COST (\$/MMBTU)	\$3.8001	\$4.9247	(\$1.1246)	(22.80)	\$3.7888	\$4.5721	(\$0.7833)	(17.10)
64 AMOUNT (\$)	\$210,790,417	\$235,882,423	(\$25,092,006)	(10.60)	2,633,531,594	2,782,318,766	(148,787,173)	(5.30)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	4,249,835	0	4,249,835	100.00	4,249,835	0	4,249,835	100.00
67 UNIT COST (\$/MMBTU)	\$2.6410	\$0.0000	\$2.6410	100.00	\$2.6410	\$0.0000	\$2.6410	100.00
68 AMOUNT (\$)	\$11,223,770	\$0	\$11,223,770	100.00	11,223,770	0	11,223,770	100.00
69 OTHER USAGE (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	23,515,496	21,728,241	1,787,255	8.20	267,078,479	266,728,234	350,245	0.10
73 UNIT COST (\$/MMBTU)	\$0.4791	\$1	(\$0.0317)	(6.20)	\$0.5014	\$0.5065	(\$0.0051)	(1.00)
74 AMOUNT (\$)	\$11,266,444	\$11,098,830	\$167,614	1.50	133,918,220	135,107,863	(1,189,642)	(0.90)
75 BURNED	PROPANE							
76 UNITS (GAL)	0	0	0	100.00	0	0	0	100.00
77 UNIT COST (\$/GAL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
78 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00

SCHEDULE A - NOTES

SCHERER

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-24	217,352	\$ 778,740.34
Feb-24	-	\$ -
Mar-24	-	\$ -
Apr-24	(97,358)	\$ (340,745.43)
May-24	-	\$ -
Jun-24	-	\$ -
Jul-24	(1,972)	\$ (6,846.84)
Aug-24	-	\$ -
Sep-24	-	\$ -
Oct-24	12,797	\$ 45,946.77
Nov-24	-	\$ -
Dec-24		

DANIEL

Month/Year	FPL's TONS Adjustment	FPL's \$ Adjustment
Jan-24	-	\$ -
Feb-24	-	\$ -
Mar-24	-	\$ -
Apr-24	-	\$ -
May-24	-	\$ -
Jun-24	-	\$ -
Jul-24	-	\$ -
Aug-24	-	\$ -
Sep-24	-	\$ -
Oct-24	-	\$ -
Nov-24	-	\$ -
Dec-24		

SCHEDULE A - NOTES
November 2024

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(15)	(\$1,125.13)	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
(15)	(\$1,125.13)	TOTAL ADJUSTMENT

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

SCHEDULE A6

FOR THE PERIOD OF: November 2024

									(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)							
1	<u>Other Actual</u>														
2	Gross Gain from off System Sales (\$)							3,962,654							
3	Third-Party Transmission Costs							105							
4	Variable Power Plant O&M Costs Attributable to Sales							(95,648)							
5	Net Gain from off System (\$)							3,867,112							
6	<u>Other Estimate</u>														
7	Gross Gain from off System Sales (\$)							2,234,160							
8	Variable Power Plant O&M Costs Attributable to Sales							(92,448)							
9	Net Gain from off System (\$)							2,141,712							
10	<u>Current Month</u>														
11	Actual	262,177	262,177	1.748	3.802	4,583,521	9,967,690	3,867,112							
12	Estimated	245,042	245,042	1.707	2.808	4,183,934	6,880,334	2,141,712							
13	Difference	17,135	17,135	0.041	0.994	399,587	3,087,356	1,725,400							
14	Difference %	7.0%	7.0%	2.4%	35.4%	9.6%	44.9%	80.6%							
15	<u>Year to Date</u>														
16	Actual	3,244,712	3,244,712	2.017	3.802	65,436,592	123,353,283	46,665,774							
17	Estimated	3,149,600	3,149,600	1.964	3.638	61,864,166	114,575,088	41,665,951							
18	Difference	95,112	95,112	0.053	0.164	3,572,426	8,778,195	4,999,822							
19	Difference %	3.0%	3.0%	2.7%	4.5%	5.8%	7.7%	12.0%							

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: November 2024

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Chelco	PPA	80	0	80	80	0	80	11	8,676	0	8,676
3	Georgia Power Company	PPA	1,440	0	1,440	1,440	0	1,440	3	38,000	0	38,000
4	King Fisher	PPA	111,750	0	111,750	111,750	0	111,750	5	5,694,320	0	5,694,320
5	Santa Rosa PPA	PPA	65,433	0	65,433	65,433	0	65,433	3	2,250,302	0	2,250,302
6	Solid Waste Authority 40MW	PPA	29,671	0	29,671	29,671	0	29,671	2	569,915	0	569,915
7	Solid Waste Authority 70MW	PPA	23,083	0	23,083	23,083	0	23,083	4	1,011,800	0	1,011,800
8	St Lucie Reliability Purchases	St. L.	52,806	0	52,806	52,806	0	52,806	0	234,906	0	234,906
9	Subtotal Estimated		284,263	0	284,263	284,263		284,263	3.450	9,807,918	0	9,807,918
10	<u>Actual</u>											
11	Chelco	PPA	122	0	122	122	0	122	11.534	14,049	0	14,049
12	FMPA (SL 2)	SL 2	31,173	3,907	35,080	31,173	3,907	35,080	0.661	206,020	26,002	232,022
13	Georgia Power Company	PPA	0	0	0	0	0	0		8,907	0	8,907
14	King Fisher	PPA	38,616	0	38,616	38,616	0	38,616	14.590	5,634,253	0	5,634,253
15	OUC (SL 2)	SL 2	21,557	2,702	24,258	21,557	2,702	24,258	0.711	140,333	32,185	172,518
16	Santa Rosa PPA	PPA	116,357	0	116,357	116,357	0	116,357	1.132	1,322,199	(5,474)	1,316,725
17	Solid Waste Authority 40MW	PPA	31,076	0	31,076	31,076	0	31,076	1.601	497,427	0	497,427
18	Solid Waste Authority 70MW	PPA	49,357	0	49,357	49,357	0	49,357	4.163	2,027,002	27,727	2,054,729
19	Subtotal Actual		288,257	6,609	294,866	288,257	6,609	294,866	3.368	9,850,189	80,440	9,930,630

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: November 2024

Line No.	Purchases	(1) KWH Purchased (000)	(2) KWH for Firm (000)	(3) Fuel Cost (cents/KWH)	(4) Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	294,866	294,866	3.368	9,930,630
3	Estimated	284,263	284,263	3.450	9,807,918
4	Difference	10,602	10,602	(0.082)	122,712
5	Difference %	3.7%	3.7%	(2.4%)	1.3%
6	<u>Year to Date</u>				
7	Actual	2,798,136	2,798,136	3.207	89,733,240
8	Estimated	2,838,611	2,838,611	3.315	94,102,191
9	Difference	(40,475)	(40,475)	(0.108)	(4,368,951)
10	Difference %	(1.4%)	(1.4%)	(3.3%)	(4.6%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: November 2024

Line No.	Qualifying Facility	(1) Total KWH Purchased (000)	(2) KWH for Firm (000)	(3) Fuel Costs (cents/KWH)	(4) Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	38,421	38,421	4.272	1,641,186
3	Subtotal Estimated	38,421	38,421	4.272	1,641,186
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	3,905	3,905	1.474	57,539
7	BREVARD ENERGY, LLC	2,727	2,727	1.599	43,613
8	Broward County Resource Recovery - South AA QF	4,141	4,141	1.540	63,771
9	Broward County Resource Recovery - South QF	2,524	2,524	1.578	39,812
10	Georgia Pacific Corporation QF	334	334	1.665	5,558
11	Gulf Coast Solar Centers (I,II and III)	13,244	13,244	7.074	936,854
12	International Paper	137	137		N/A
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	89	89	1.518	1,345
14	Lee County Solid Waste	1,849	1,849	1.435	26,544
15	Okeelanta Power Limited Partnership QF	5,504	5,504	1.552	85,393
16	SEMINOLE ENERGY, LLC	1,002	1,002	1.602	16,056
17	Tropicana Products QF	490	490	1.661	8,133
18	WM-Renewable LLC QF	216	216	1.656	3,582
19	WM-Renewables LLC - Naples QF	12	12	1.509	181
20	Subtotal Actual	36,173	36,173	3.562	1,288,381
21					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: November 2024

Line No.	Purchases	(2) Total KWH Purchased (000)	(3) KWH For Firm (000)	(4) Fuel Cost (cents/KWH)	(5) Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	36,173	36,173	3.562	1,288,381
3	Estimated	38,421	38,421	4.272	1,641,186
4	Difference	(2,248)	(2,248)	(0.710)	(352,805)
5	Difference %	(5.9%)	(5.9%)	(16.6%)	(21.5%)
6	<u>Year to Date</u>				
7	Actual	420,720	420,720	4.440	18,677,974
8	Estimated	459,281	459,281	4.306	19,777,080
9	Difference	(38,560)	(38,560)	0.133	(1,099,106)
10	Difference %	(8.4%)	(8.4%)	3.1%	(5.6%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ECONOMY PURCHASES

SCHEDULE A9

FOR THE PERIOD OF: November 2024

		(1)	(2)	(3)	(4)	(5)	(6)
Line No.	A9.1	Cost if Generated (\$)	Total \$ for Fuel Adj	Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel	Transaction Cost (cents/KWH)	Cost if Generated (cents/KWH)
1	Current Month						
2	Actual	363,600	360,920	14,300	6,864	2.5239	2.5427
3	Estimated	0	0	0	0	0	0
4							
5	Year to Date						
6	Actual	13,471,163	7,090,149	117,408	56,355	6.0389	11.4738
7	Estimated	10,478,390	8,113,969	147,676	27,790	5.4944	7.0955
8							

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of Nov-24

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	0	1,460,305
Total	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	132,755	0	1,460,305

Notes:

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of November 2024

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Southern Company Services	Other Entity	January, 2024	February, 2024
4	Southern Company Services	Other Entity	June, 2024	April, 2025

2024 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40	40	40	40	40	40	
2	70	70	70	70	70	70	70	70	70	70	70	
3	250	250	-	-	-	-	-					
4	-	-	-	-	-	215	215	215	215	215	230	
Total	360	360	110	110	110	325	325	325	325	325	340	-

2024 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	3,960,400	3,960,400	1,460,400	1,460,400	1,460,400	2,952,500	2,952,500	3,104,900	3,003,300	3,003,300	3,107,400	0

Year-to-date Short Term Capacity Payments	30,425,900
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.