

P.O. Box 3395
West Palm Beach, Florida 33402-3395

December 20, 2024

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20240001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the REVISED June 2024 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at bbaker@chpk.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

Brittnee Baker

Brittnee Baker
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: JUNE 2024 REVISED: 12/20/2024

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,958,276	1,336,906	621,370	46.5%	50,055	50,100	(45)	-0.1%	3.91225	2.66850	1.24375	46.6%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,853,728	1,540,656	313,072	20.3%	50,055	50,100	(45)	-0.1%	3.70338	3.07519	0.62819	20.4%
11 Energy Payments to Qualifying Facilities (A8a)	1,458,135	1,689,737	(231,602)	-13.7%	13,269	13,671	(401)	-2.9%	10.98884	12.36028	(1.37144)	-11.1%
12 TOTAL COST OF PURCHASED POWER	5,270,139	4,567,300	702,840	15.4%	63,324	63,770	(446)	-0.7%	8.32247	7.16211	1.16036	16.2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					63,324	63,770	(446)	-0.7%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	119,023	174,685	(55,662)	68.5%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	5,151,116	4,392,615	758,501	17.3%	63,324	63,770	(446)	-0.7%	8.13451	6.88818	1.24633	18.1%
21 Net Unbilled Sales (A4)	(169,820) *	(115,452) *	(54,368)	47.1%	(2,088)	(1,676)	(412)	24.6%	(0.27578)	(0.18749)	(0.08829)	47.1%
22 Company Use (A4)	2,757 *	2,851 *	(94)	-3.3%	34	41	(8)	-18.1%	0.00448	0.00463	(0.00015)	-3.2%
23 T & D Losses (A4)	309,030 *	263,542 *	45,488	17.3%	3,799	3,826	(27)	-0.7%	0.50184	0.42797	0.07387	17.3%
24 SYSTEM KWH SALES	5,151,116	4,392,615	758,501	17.3%	61,579	61,579	0	0.0%	8.36505	7.13329	1.23176	17.3%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	5,151,116	4,392,615	758,501	17.3%	61,579	61,579	0	0.0%	8.36505	7.13329	1.23176	17.3%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,151,116	4,392,615	758,501	17.3%	61,579	61,579	0	0.0%	8.36505	7.13329	1.23176	17.3%
28 GPIF**												
29 TRUE-UP**	969,709	969,709	0	0.0%	61,579	61,579	0	0.0%	1.57474	1.57474	0.00000	0.0%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	6,120,825	5,362,324	758,501	14.2%	61,579	61,579	0	0.0%	9.93979	8.70804	1.23175	14.1%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.09972	8.84815	1.25157	14.1%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.100	8.848	1.252	14.2%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	5,890,957	8,954,199	(3,063,242)	-34.2%	224,204	223,409	795	0.4%	2.62750	4.00799	(1.38049)	-34.4%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	8,527,968	8,130,652	397,316	4.9%	224,204	223,409	795	0.4%	3.80366	3.63936	0.16430	4.5%
11 Energy Payments to Qualifying Facilities (A8a)	8,268,273	7,972,062	296,211	3.7%	85,524	91,417	(5,893)	-6.5%	9.66777	8.72059	0.94718	10.9%
12 TOTAL COST OF PURCHASED POWER	22,687,198	25,056,914	(2,369,716)	-9.5%	309,728	314,826	(5,098)	-1.6%	7.32488	7.95898	(0.63410)	-8.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					309,728	314,826	(5,098)	-1.6%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	713,334	785,701	(72,367)	-9.2%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	21,973,864	24,271,213	(2,297,349)	-9.5%	309,728	314,826	(5,098)	-1.6%	7.09457	7.70942	(0.61485)	-8.0%
21 Net Unbilled Sales (A4)	320,537 *	(149,653) *	470,190	-314.2%	4,518	(1,941)	6,459	-332.8%	0.11191	(0.05028)	0.16219	-322.6%
22 Company Use (A4)	13,695 *	20,104 *	(6,409)	-31.9%	193	261	(68)	-26.0%	0.00478	0.00676	(0.00198)	-29.3%
23 T & D Losses (A4)	1,318,455 *	1,456,309 *	(137,854)	-9.5%	18,584	18,890	(306)	-1.6%	0.46030	0.48932	(0.02902)	-5.9%
24 SYSTEM KWH SALES	21,973,864	24,271,213	(2,297,349)	-9.5%	286,433	297,616	(11,183)	-3.8%	7.67156	8.15522	(0.48366)	-5.9%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	21,973,864	24,271,213	(2,297,349)	-9.5%	286,433	297,616	(11,183)	-3.8%	7.67156	8.15522	(0.48366)	-5.9%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	21,973,864	24,271,213	(2,297,349)	-9.5%	286,433	297,616	(11,183)	-3.8%	7.67156	8.15522	(0.48366)	-5.9%
28 GPIF**												
29 TRUE-UP**	5,818,254	5,818,258	(4)	0.0%	286,433	297,616	(11,183)	-3.8%	2.03128	1.95495	0.07633	3.9%
30 TOTAL JURISDICTIONAL FUEL COST	27,792,118	30,089,471	(2,297,353)	-7.6%	286,433	297,616	(11,183)	-3.8%	9.70283	10.11017	(0.40734)	-4.0%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.85895	10.27284	(0.41389)	-4.0%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.859	10.273	(0.414)	-4.0%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2024 REVISED: 12/20/2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,958,276	1,336,906	621,370	46.5%	5,890,957	8,954,199	(3,063,242)	-34.2%
3a. Demand & Non Fuel Cost of Purchased Power	1,853,728	1,540,656	313,072	20.3%	8,527,968	8,130,652	397,316	4.9%
3b. Energy Payments to Qualifying Facilities	1,458,135	1,689,737	(231,602)	-13.7%	8,268,273	7,972,062	296,211	3.7%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	5,270,139	4,567,300	702,840	15.4%	22,687,198	25,056,914	(2,369,716)	-9.5%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	2,557	35,500	(32,943)	-92.8%	38,538	133,000	(94,462)	-71.0%
7. Adjusted Total Fuel & Net Power Transactions	5,272,696	4,602,800	669,896	14.6%	22,725,736	25,189,914	(2,464,178)	-9.8%
8. Less Apportionment To GSLD Customers	119,023	174,685	(55,662)	-31.9%	713,334	785,701	(72,367)	-9.2%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 5,153,673	\$ 4,428,115	\$ 725,558	16.4%	\$ 22,012,402	\$ 24,404,213	\$ (2,391,810)	-9.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2024 REVISED: 12/20/2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	6,439,841	6,350,652	89,190	1.4%	29,527,408	30,566,384	(1,038,976)	-3.4%
c. Jurisdictional Fuel Revenue	6,439,841	6,350,652	89,190	1.4%	29,527,408	30,566,384	(1,038,976)	-3.4%
d. Non Fuel Revenue	3,990,086	3,720,027	270,059	7.3%	19,652,657	22,157,813	(2,505,156)	-11.3%
e. Total Jurisdictional Sales Revenue	10,429,927	10,070,679	359,249	3.6%	49,180,065	52,724,198	(3,544,132)	-6.7%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 10,429,927	\$ 10,070,679	\$ 359,249	3.6%	\$ 49,180,065	\$ 52,724,198	\$ (3,544,132)	-6.7%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	59,917,161	59,917,161	0	0.0%	283,441,821	289,745,797	(6,303,976)	-2.2%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	59,917,161	59,917,161	0	0.0%	283,441,821	289,745,797	(6,303,976)	-2.2%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2024 REVISED: 12/20/2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 6,439,841	\$ 6,350,652	\$ 89,190	1.4%	\$ 29,527,408	\$ 30,566,384	\$ (1,038,976)	-3.4%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	969,709	969,709	0	0.0%	5,818,254	5,818,258	(4)	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	5,470,132	5,380,943	89,190	1.7%	23,709,154	24,748,127	(1,038,973)	-4.2%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	5,153,673	4,428,115	725,558	16.4%	22,012,402	24,404,213	(2,391,810)	-9.8%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	5,153,673	4,428,115	725,558	16.4%	22,012,402	24,404,213	(2,391,810)	-9.8%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	316,459	952,827	(636,368)	-66.8%	1,696,752	343,914	1,352,838	393.4%
8. Interest Provision for the Month	(14,564)	33,140	(47,704)	-144.0%	(175,135)	250,814	(425,949)	-169.8%
9. True-up & Inst. Provision Beg. of Month	(3,934,330)	16,093,828	(20,028,158)	-124.5%	(10,002,597)	11,636,519	(21,639,116)	-186.0%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	969,709	969,709	0	0.0%	5,818,254	5,818,258	(4)	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (2,662,726)	\$ 18,049,504	\$ (20,712,231)	-114.8%	\$ (2,662,726)	\$ 18,049,504	\$ (20,712,230)	-114.8%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2024 REVISED: 12/20/2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (3,934,330)	\$ 16,093,828	\$ (20,028,158)	-124.5%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(2,648,162)	18,016,364	(20,664,527)	-114.7%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(6,582,493)	34,110,192	(40,692,685)	-119.3%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (3,291,246)	\$ 17,055,096	\$ (20,346,342)	-119.3%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.3000%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.3200%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.6200%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.3100%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4425%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(14,564)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: JUNE

2024

REVISED: 12/20/2024

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	50,055	50,100	(45)	-0.09%	224,204	223,409	795	0.36%
4a	Energy Purchased For Qualifying Facilities	13,269	13,671	(401)	-2.94%	85,524	91,417	(5,893)	-6.45%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	63,324	63,770	(446)	-0.70%	309,728	314,826	(5,098)	-1.62%
8	Sales (Billed)	61,579	61,579	0	0.00%	286,433	297,616	(11,183)	-3.76%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	34	41	(8)	-18.13%	193	261	(68)	-25.98%
10	T&D Losses Estimated @ 0.06	3,799	3,826	(27)	-0.71%	18,584	18,890	(306)	-1.62%
11	Unaccounted for Energy (estimated)	(2,088)	(1,676)	(412)	24.56%	4,518	(1,941)	6,459	-332.75%
12									
13	% Company Use to NEL	0.05%	0.06%	-0.01%	-16.67%	0.06%	0.08%	-0.02%	-25.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-3.30%	-2.63%	-0.67%	25.48%	1.46%	-0.62%	2.08%	-335.48%

(\$)									
16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,958,276	1,336,906	621,370	46.48%	5,890,957	8,954,199	(3,063,242)	-34.21%
18a	Demand & Non Fuel Cost of Pur Power	1,853,728	1,540,656	313,072	20.32%	8,527,968	8,130,652	397,316	4.89%
18b	Energy Payments To Qualifying Facilities	1,458,135	1,689,737	(231,602)	-13.71%	8,268,273	7,972,062	296,211	3.72%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	5,270,139	4,567,300	702,840	15.39%	22,687,198	25,056,914	(2,369,716)	-9.46%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	3.912	2.668	1.244	46.63%	2.627	4.008	(1.381)	-34.46%
23a	Demand & Non Fuel Cost of Pur Power	3.703	3.075	0.628	20.42%	3.804	3.639	0.165	4.53%
23b	Energy Payments To Qualifying Facilities	10.989	12.360	(1.371)	-11.09%	9.668	8.721	0.947	10.86%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	8.322	7.162	1.160	16.20%	7.325	7.959	(0.634)	-7.97%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

JUNE 2024

REVISED: 12/20/2024

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	50,100			50,100	2.668497	5.743683	1,336,906
TOTAL		50,100	0	0	50,100	2.668497	5.743683	1,336,906
ACTUAL:								
FPL	MS	20,751			20,751	4.811985	9.626847	998,535
GULF/SOUTHERN		29,304			29,304	3.275120	6.191432	959,741
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		50,055	0	0	50,055	8.087105	9.626847	1,958,276
CURRENT MONTH:								
DIFFERENCE		(45)	0	0	(45)	5.418608	3.88316	621,370
DIFFERENCE (%)		-0.1%	0.0%	0.0%	-0.1%	203.1%	67.6%	46.5%
PERIOD TO DATE:								
ACTUAL	MS	224,204			224,204	2.627499	2.727499	5,890,957
ESTIMATED	MS	223,409			223,409	4.007985	4.107985	8,954,199
DIFFERENCE		795	0	0	795	(1.380486)	-1.380486	(3,063,242)
DIFFERENCE (%)		0.4%	0.0%	0.0%	0.4%	-34.4%	-33.6%	-34.2%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JUNE 2024 REVISED: 12/20/2024

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,671			13,671	12.360282	12.360282	1,689,737
TOTAL		13,671	0	0	13,671	12.360282	12.360282	1,689,737

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,269			13,269	10.988838	10.988838	1,458,135
TOTAL		13,269	0	0	13,269	10.988838	10.988838	1,458,135

CURRENT MONTH: DIFFERENCE		(401)	0	0	(401)	-1.371444	-1.371444	(231,602)
DIFFERENCE (%)		-2.9%	0.0%	0.0%	-2.9%	-11.1%	-11.1%	-13.7%
PERIOD TO DATE: ACTUAL	MS	85,524			85,524	9.667770	9.667770	8,268,273
ESTIMATED	MS	91,417			91,417	8.720585	8.720585	7,972,062
DIFFERENCE		(5,893)	0	0	(5,893)	0.947185	0.947185	296,211
DIFFERENCE (%)		-6.4%	0.0%	0.0%	-6.4%	10.9%	10.9%	3.7%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

JUNE 2024

REVISED: 12/20/2024

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							