

P.O. Box 3395
West Palm Beach, Florida 33402-3395

December 20, 2024

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20240001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the REVISED July 2024 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at bbaker@chpk.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

Brittnee Baker

Brittnee Baker
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: JULY 2024 REVISED: 12/20/2024

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,729,237	1,484,886	244,351	16.5%	59,097	52,130	6,967	13.4%	2.92610	2.84844	0.07766	2.7%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,549,572	1,571,603	(22,031)	-1.4%	59,097	52,130	6,967	13.4%	2.62208	3.01479	(0.39271)	-13.0%
11 Energy Payments to Qualifying Facilities (A8a)	1,406,408	2,247,776	(841,369)	-37.4%	13,095	14,593	(1,498)	-10.3%	10.74020	15.40343	(4.66323)	-30.3%
12 TOTAL COST OF PURCHASED POWER	4,685,217	5,304,265	(619,048)	-11.7%	72,192	66,722	5,469	8.2%	6.48996	7.94974	(1.45978)	-18.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					72,192	66,722	5,469	8.2%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	88,153	159,772	(71,619)	-34.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,597,064	5,144,493	(547,429)	-10.6%	72,192	66,722	5,469	8.2%	6.36785	7.71029	(1.34244)	-17.4%
21 Net Unbilled Sales (A4)	251,484 *	(125,421) *	376,905	-300.5%	3,949	(1,627)	5,576	-342.8%	0.39373	(0.19505)	0.58878	-301.9%
22 Company Use (A4)	2,453 *	3,327 *	(874)	-26.3%	39	43	(5)	-10.7%	0.00384	0.00517	(0.00133)	-25.7%
23 T & D Losses (A4)	275,855 *	308,643 *	(32,788)	-10.6%	4,332	4,003	329	8.2%	0.43189	0.47998	(0.04809)	-10.0%
24 SYSTEM KWH SALES	4,597,064	5,144,493	(547,429)	-10.6%	63,872	64,303	(431)	-0.7%	7.19731	8.00039	(0.80308)	-10.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,597,064	5,144,493	(547,429)	-10.6%	63,872	64,303	(431)	-0.7%	7.19731	8.00039	(0.80308)	-10.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,597,064	5,144,493	(547,429)	-10.6%	63,872	64,303	(431)	-0.7%	7.19731	8.00039	(0.80308)	-10.0%
28 GPIF**												
29 TRUE-UP**	969,709	969,709	0	0.0%	63,872	64,303	(431)	-0.7%	1.51821	1.50803	0.01018	0.7%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,566,773	6,114,202	(547,429)	-9.0%	63,872	64,303	(431)	-0.7%	8.71551	9.50842	(0.79291)	-8.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.85574	9.66141	(0.80567)	-8.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.856	9.661	(0.805)	-8.3%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	7,620,194	10,439,085	(2,818,891)	-27.0%	283,301	275,539	7,762	2.8%	2.68979	3.78861	(1.09882)	-29.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	10,077,540	9,702,255	375,285	3.9%	283,301	275,539	7,762	2.8%	3.55718	3.52119	0.03599	1.0%
11 Energy Payments to Qualifying Facilities (A8a)	9,674,681	10,219,839	(545,158)	-5.3%	98,619	106,009	(7,390)	-7.0%	9.81017	9.64051	0.16966	1.8%
12 TOTAL COST OF PURCHASED POWER	27,372,415	30,361,179	(2,988,764)	-9.8%	381,920	381,548	372	0.1%	7.16706	7.95737	(0.79031)	-9.9%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					381,920	381,548	372	0.1%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	801,487	945,473	(143,986)	-15.2%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	26,570,928	29,415,706	(2,844,778)	-9.7%	381,920	381,548	372	0.1%	6.95720	7.70957	(0.75237)	-9.8%
21 Net Unbilled Sales (A4)	589,160 *	(275,065) *	864,225	-314.2%	8,468	(3,568)	12,036	-337.4%	0.16818	(0.07600)	0.24418	-321.3%
22 Company Use (A4)	16,110 *	23,431 *	(7,321)	-31.2%	232	304	(72)	-23.8%	0.00460	0.00647	(0.00187)	-28.9%
23 T & D Losses (A4)	1,594,242 *	1,764,952 *	(170,710)	-9.7%	22,915	22,893	22	0.1%	0.45510	0.48766	(0.03256)	-6.7%
24 SYSTEM KWH SALES	26,570,928	29,415,706	(2,844,778)	-9.7%	350,305	361,919	(11,614)	-3.2%	7.58508	8.12770	(0.54262)	-6.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	26,570,928	29,415,706	(2,844,778)	-9.7%	350,305	361,919	(11,614)	-3.2%	7.58508	8.12770	(0.54262)	-6.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	26,570,928	29,415,706	(2,844,778)	-9.7%	350,305	361,919	(11,614)	-3.2%	7.58508	8.12770	(0.54262)	-6.7%
28 GPIF**												
29 TRUE-UP**	6,787,963	6,787,966	(3)	0.0%	350,305	361,919	(11,614)	-3.2%	1.93773	1.87555	0.06218	3.3%
30 TOTAL JURISDICTIONAL FUEL COST	33,358,891	36,203,672	(2,844,781)	-7.9%	350,305	361,919	(11,614)	-3.2%	9.52281	10.00325	(0.48044)	-4.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.67603	10.16420	(0.48817)	-4.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.676	10.164	(0.488)	-4.8%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2024

REVISED: 12/20/2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,729,237	1,484,886	244,351	16.5%	7,620,194	10,439,085	(2,818,891)	-27.0%
3a. Demand & Non Fuel Cost of Purchased Power	1,549,572	1,571,603	(22,031)	-1.4%	10,077,540	9,702,255	375,285	3.9%
3b. Energy Payments to Qualifying Facilities	1,406,408	2,247,776	(841,369)	-37.4%	9,674,681	10,219,839	(545,158)	-5.3%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,685,217	5,304,265	(619,048)	-11.7%	27,372,415	30,361,179	(2,988,764)	-9.8%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	4,472	15,500	(11,028)	-71.2%	43,010	148,500	(105,490)	-71.0%
7. Adjusted Total Fuel & Net Power Transactions	4,689,689	5,319,765	(630,076)	-11.8%	27,415,426	30,509,679	(3,094,254)	-10.1%
8. Less Apportionment To GSLD Customers	88,153	159,772	(71,619)	-44.8%	801,487	945,473	(143,986)	-15.2%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,601,536	\$ 5,159,993	\$ (558,457)	-10.8%	\$ 26,613,939	\$ 29,564,206	\$ (2,950,268)	-10.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2024 REVISED: 12/20/2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	7,209,613	6,771,831	437,782	6.5%	36,737,021	37,338,215	(601,194)	-1.6%
c. Jurisdictional Fuel Revenue	7,209,613	6,771,831	437,782	6.5%	36,737,021	37,338,215	(601,194)	-1.6%
d. Non Fuel Revenue	4,206,292	5,008,168	(801,876)	-16.0%	23,858,950	27,165,982	(3,307,032)	-12.2%
e. Total Jurisdictional Sales Revenue	11,415,905	11,779,999	(364,094)	-3.1%	60,595,971	64,504,197	(3,908,226)	-6.1%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 11,415,905	\$ 11,779,999	\$ (364,094)	-3.1%	\$ 60,595,971	\$ 64,504,197	\$ (3,908,226)	-6.1%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	63,755,788	63,626,952	128,836	0.2%	347,197,609	353,372,749	(6,175,140)	-1.8%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	63,755,788	63,626,952	128,836	0.2%	347,197,609	353,372,749	(6,175,140)	-1.8%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2024 REVISED: 12/20/2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 7,209,613	\$ 6,771,831	\$ 437,782	6.5%	\$ 36,737,021	\$ 37,338,215	\$ (601,194)	-1.6%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	969,709	969,709	0	0.0%	6,787,963	6,787,966	(3)	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	6,239,904	5,802,122	437,782	7.6%	29,949,058	30,550,249	(601,191)	-2.0%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,601,536	5,159,993	(558,457)	-10.8%	26,613,939	29,564,206	(2,950,268)	-10.0%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,601,536	5,159,993	(558,457)	-10.8%	26,613,939	29,564,206	(2,950,268)	-10.0%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	1,638,368	642,129	996,239	155.2%	3,335,119	986,042	2,349,077	238.2%
8. Interest Provision for the Month	(6,007)	26,984	(32,991)	-122.3%	(181,142)	277,798	(458,940)	-165.2%
9. True-up & Inst. Provision Beg. of Month	(2,662,726)	18,049,504	(20,712,230)	-114.8%	(10,002,597)	11,636,519	(21,639,116)	-186.0%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	969,709	969,709	0	0.0%	6,787,963	6,787,966	(3)	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (60,656)	\$ 19,688,326	\$ (19,748,982)	-100.3%	\$ (60,656)	\$ 19,688,326	\$ (19,748,982)	-100.3%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2024 REVISED: 12/20/2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (2,662,726)	\$ 18,049,504	\$ (20,712,230)	-114.8%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(54,649)	19,661,342	(19,715,991)	-100.3%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(2,717,375)	37,710,846	(40,428,222)	-107.2%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (1,358,688)	\$ 18,855,423	\$ (20,214,111)	-107.2%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.3200%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.2900%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.6100%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.3050%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4421%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(6,007)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: JULY

2024

REVISED: 12/20/2024

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	59,097	52,130	6,967	13.37%	283,301	275,539	7,762	2.82%
4a	Energy Purchased For Qualifying Facilities	13,095	14,593	(1,498)	-10.26%	98,619	106,009	(7,390)	-6.97%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	72,192	66,722	5,469	8.20%	381,920	381,548	372	0.10%
8	Sales (Billed)	63,872	64,303	(431)	-0.67%	350,305	361,919	(11,614)	-3.21%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	39	43	(5)	-10.72%	232	304	(72)	-23.81%
10	T&D Losses Estimated @ 0.06	4,332	4,003	329	8.22%	22,915	22,893	22	0.10%
11	Unaccounted for Energy (estimated)	3,949	(1,627)	5,576	-342.78%	8,468	(3,568)	12,036	-337.35%
12									
13	% Company Use to NEL	0.05%	0.06%	-0.01%	-16.67%	0.06%	0.08%	-0.02%	-25.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	5.47%	-2.44%	7.91%	-324.18%	2.22%	-0.94%	3.16%	-336.17%

(\$)									
16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,729,237	1,484,886	244,351	16.46%	7,620,194	10,439,085	(2,818,891)	-27.00%
18a	Demand & Non Fuel Cost of Pur Power	1,549,572	1,571,603	(22,031)	-1.40%	10,077,540	9,702,255	375,285	3.87%
18b	Energy Payments To Qualifying Facilities	1,406,408	2,247,776	(841,369)	-37.43%	9,674,681	10,219,839	(545,158)	-5.33%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,685,217	5,304,265	(619,048)	-11.67%	27,372,415	30,361,179	(2,988,764)	-9.84%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.926	2.848	0.078	2.74%	2.690	3.789	(1.099)	-29.01%
23a	Demand & Non Fuel Cost of Pur Power	2.622	3.015	(0.393)	-13.03%	3.557	3.521	0.036	1.02%
23b	Energy Payments To Qualifying Facilities	10.740	15.403	(4.663)	-30.27%	9.810	9.641	0.169	1.75%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	6.490	7.950	(1.460)	-18.36%	7.167	7.957	(0.790)	-9.93%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

JULY 2024

REVISED: 12/20/2024

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	52,130			52,130	2.848441	5.863230	1,484,886
TOTAL		52,130	0	0	52,130	2.848441	5.863230	1,484,886
ACTUAL:								
FPL	MS	0			0	0.000000	0.000000	0
GULF/SOUTHERN		59,097			59,097	2.926100	5.238070	1,729,237
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		59,097	0	0	59,097	2.926100	0.000000	1,729,237
CURRENT MONTH:								
DIFFERENCE		6,967	0	0	6,967	0.077659	(5.86323)	244,351
DIFFERENCE (%)		13.4%	0.0%	0.0%	13.4%	2.7%	-100.0%	16.5%
PERIOD TO DATE:								
ACTUAL	MS	283,301			283,301	2.689787	2.789787	7,620,194
ESTIMATED	MS	275,539			275,539	3.788608	3.888608	10,439,085
DIFFERENCE		7,762	0	0	7,762	(1.098821)	-1.098821	(2,818,891)
DIFFERENCE (%)		2.8%	0.0%	0.0%	2.8%	-29.0%	-28.3%	-27.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JULY 2024 REVISED: 12/20/2024

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,593			14,593	15.403431	15.403431	2,247,776
TOTAL		14,593	0	0	14,593	15.403431	15.403431	2,247,776

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,095			13,095	10.740199	10.740199	1,406,408
TOTAL		13,095	0	0	13,095	10.740199	10.740199	1,406,408

CURRENT MONTH: DIFFERENCE		(1,498)	0	0	(1,498)	-4.663232	-4.663232	(841,369)
DIFFERENCE (%)		-10.3%	0.0%	0.0%	-10.3%	-30.3%	-30.3%	-37.4%
PERIOD TO DATE: ACTUAL	MS	98,619			98,619	9.810170	9.810170	9,674,681
ESTIMATED	MS	106,009			106,009	9.640512	9.640512	10,219,839
DIFFERENCE		(7,390)	0	0	(7,390)	0.169658	0.169658	(545,158)
DIFFERENCE (%)		-7.0%	0.0%	0.0%	-7.0%	1.8%	1.8%	-5.3%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

JULY 2024

REVISED: 12/20/2024

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							