

P.O. Box 3395  
West Palm Beach, Florida 33402-3395

December 20, 2024

Mr. Adam J. Teitzman, Commission Clerk  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 20240001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Mr. Teitzman:

We are enclosing the REVISED August 2024 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at [bbaker@chpk.com](mailto:bbaker@chpk.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,

*Brittnee Baker*  
Brittnee Baker  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
William Haffecke (no enclosure)  
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH: AUGUST 2024 REVISED: 12/20/2024

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,520,268	1,381,135	139,134	10.1%	57,285	54,411	2,874	5.3%	2.65387	2.53836	0.11551	4.6%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,007,880	1,590,019	417,861	26.3%	57,285	54,411	2,874	5.3%	3.50507	2.92226	0.58281	19.9%
11 Energy Payments to Qualifying Facilities (A8a)	1,243,544	2,172,149	(928,605)	-42.8%	13,184	13,580	(396)	-2.9%	9.43253	15.99520	(6.56267)	-41.0%
12 TOTAL COST OF PURCHASED POWER	4,771,692	5,143,303	(371,610)	-7.2%	70,469	67,991	2,478	3.6%	6.77138	7.56474	(0.79336)	-10.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					70,469	67,991	2,478	3.6%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	119,385	246,573	(127,188)	-13.6%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,652,307	4,896,730	(244,422)	-5.0%	70,469	67,991	2,478	3.6%	6.60196	7.20208	(0.60012)	-8.3%
21 Net Unbilled Sales (A4)	(719,960) *	(185,782) *	(534,178)	287.5%	(10,905)	(2,580)	(8,326)	322.8%	(0.93369)	(0.27961)	(0.65408)	233.9%
22 Company Use (A4)	2,431 *	3,390 *	(959)	-28.3%	37	47	(10)	-21.8%	0.00315	0.00510	(0.00195)	-38.2%
23 T & D Losses (A4)	279,131 *	293,773 *	(14,642)	-5.0%	4,228	4,079	149	3.7%	0.36200	0.44214	(0.08014)	-18.1%
24 SYSTEM KWH SALES	4,652,307	4,896,730	(244,422)	-5.0%	77,109	66,444	10,665	16.1%	6.03342	7.36971	(1.33629)	-18.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,652,307	4,896,730	(244,422)	-5.0%	77,109	66,444	10,665	16.1%	6.03342	7.36971	(1.33629)	-18.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,652,307	4,896,730	(244,423)	-5.0%	77,109	66,444	10,665	16.1%	6.03342	7.36971	(1.33629)	-18.1%
28 GPIF**												
29 TRUE-UP**	969,709	969,709	0	0.0%	77,109	66,444	10,665	16.1%	1.25758	1.45944	(0.20186)	-13.8%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,622,016	5,866,439	(244,423)	-4.2%	77,109	66,444	10,665	16.1%	7.29100	8.82915	(1.53815)	-17.4%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.40831	8.97121	(1.56290)	-17.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.408	8.971	(1.563)	-17.4%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	9,140,463	11,820,220	(2,679,757)	-22.7%	340,586	329,949	10,637	3.2%	2.68375	3.58244	(0.89869)	-25.1%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	12,085,420	11,292,274	793,146	7.0%	340,586	329,949	10,637	3.2%	3.54842	3.42243	0.12599	3.7%
11 Energy Payments to Qualifying Facilities (A8a)	10,918,225	12,391,988	(1,473,763)	-11.9%	111,802	119,589	(7,787)	-6.5%	9.76564	10.36212	(0.59648)	-5.8%
12 TOTAL COST OF PURCHASED POWER	32,144,108	35,504,482	(3,360,374)	-9.5%	452,388	449,539	2,850	0.6%	7.10542	7.89798	(0.79256)	-10.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					452,388	449,539	2,850	0.6%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	920,872	1,192,046	(271,174)	-22.8%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	31,223,236	34,312,436	(3,089,200)	-9.0%	452,388	449,539	2,850	0.6%	6.90186	7.63281	(0.73095)	-9.6%
21 Net Unbilled Sales (A4)	(168,192) *	(469,219) *	301,027	-64.2%	(2,437)	(6,147)	3,710	-60.4%	(0.03935)	(0.10954)	0.07019	-64.1%
22 Company Use (A4)	18,523 *	26,791 *	(8,268)	-30.9%	268	351	(83)	-23.5%	0.00433	0.00625	(0.00192)	-30.7%
23 T & D Losses (A4)	1,873,372 *	2,058,722 *	(185,350)	-9.0%	27,143	26,972	171	0.6%	0.43830	0.48060	(0.04230)	-8.8%
24 SYSTEM KWH SALES	31,223,236	34,312,436	(3,089,200)	-9.0%	427,414	428,363	(949)	-0.2%	7.30514	8.01012	(0.70498)	-8.8%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	31,223,236	34,312,436	(3,089,200)	-9.0%	427,414	428,363	(949)	-0.2%	7.30514	8.01012	(0.70498)	-8.8%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	31,223,236	34,312,436	(3,089,200)	-9.0%	427,414	428,363	(949)	-0.2%	7.30514	8.01012	(0.70498)	-8.8%
28 GPIF**												
29 TRUE-UP**	7,757,672	7,757,675	(3)	0.0%	427,414	428,363	(949)	-0.2%	1.81503	1.81100	0.00403	0.2%
30 TOTAL JURISDICTIONAL FUEL COST	38,980,908	42,070,111	(3,089,203)	-7.3%	427,414	428,363	(949)	-0.2%	9.12018	9.82114	(0.70096)	-7.1%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.26692	9.97916	(0.71224)	-7.1%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.267	9.979	(0.712)	-7.1%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2024

REVISED: 12/20/2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,520,268	1,381,135	139,134	10.1%	9,140,463	11,820,220	(2,679,757)	-22.7%
3a. Demand & Non Fuel Cost of Purchased Power	2,007,880	1,590,019	417,861	26.3%	12,085,420	11,292,274	793,146	7.0%
3b. Energy Payments to Qualifying Facilities	1,243,544	2,172,149	(928,605)	-42.8%	10,918,225	12,391,988	(1,473,763)	-11.9%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,771,692	5,143,303	(371,610)	-7.2%	32,144,108	35,504,482	(3,360,374)	-9.5%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	2,834	15,500	(12,666)	-81.7%	45,844	164,000	(118,156)	-72.1%
7. Adjusted Total Fuel & Net Power Transactions	4,774,526	5,158,803	(384,276)	-7.5%	32,189,952	35,668,482	(3,478,530)	-9.8%
8. Less Apportionment To GSLD Customers	119,385	246,573	(127,188)	-51.6%	920,872	1,192,046	(271,174)	-22.8%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,655,141	\$ 4,912,230	(257,088)	-5.2%	\$ 31,269,080	\$ 34,476,436	(3,207,356)	-9.3%

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: CONSOLIDATED ELECTRIC DIVISIONS**

**Month of: AUGUST 2024 REVISED: 12/20/2024**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	7,255,107	7,107,254	147,853	2.1%	43,992,128	44,445,469	(453,341)	-1.0%
c. Jurisdictional Fuel Revenue	7,255,107	7,107,254	147,853	2.1%	43,992,128	44,445,469	(453,341)	-1.0%
d. Non Fuel Revenue	4,517,280	4,089,056	428,224	10.5%	28,376,229	31,255,037	(2,878,808)	-9.2%
e. Total Jurisdictional Sales Revenue	11,772,387	11,196,310	576,077	5.2%	72,368,357	75,700,506	(3,332,149)	-4.4%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 11,772,387	\$ 11,196,310	\$ 576,077	5.2%	\$ 72,368,357	\$ 75,700,506	\$ (3,332,149)	-4.4%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales KWH	69,980,507	66,038,490	3,942,017	6.0%	417,178,116	419,411,239	(2,233,123)	-0.5%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	69,980,507	66,038,490	3,942,017	6.0%	417,178,116	419,411,239	(2,233,123)	-0.5%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: CONSOLIDATED ELECTRIC DIVISIONS**

**Month of: AUGUST 2024 REVISED: 12/20/2024**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 7,255,107	\$ 7,107,254	\$ 147,853	2.1%	\$ 43,992,128	\$ 44,445,469	\$ (453,341)	-1.0%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	969,709	969,709	0	0.0%	7,757,672	7,757,675	(3)	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	6,285,398	6,137,545	147,853	2.4%	36,234,456	36,687,794	(453,338)	-1.2%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,655,141	4,912,230	(257,088)	-5.2%	31,269,080	34,476,436	(3,207,356)	-9.3%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,655,141	4,912,230	(257,089)	-5.2%	31,269,080	34,476,436	(3,207,356)	-9.3%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	1,630,257	1,225,315	404,941	33.1%	4,965,376	2,211,358	2,754,018	124.5%
8. Interest Provision for the Month	5,448	20,258	(14,810)	-73.1%	(175,694)	298,056	(473,750)	-159.0%
9. True-up & Inst. Provision Beg. of Month	(60,656)	19,688,326	(19,748,982)	-100.3%	(10,002,597)	11,636,519	(21,639,116)	-186.0%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	969,709	969,709	0	0.0%	7,757,672	7,757,675	(3)	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 2,544,757	\$ 21,903,608	\$ (19,358,851)	-88.4%	\$ 2,544,757	\$ 21,903,608	\$ (19,358,851)	-88.4%

\* Jurisdictional Loss Multiplier

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: CONSOLIDATED ELECTRIC DIVISIONS**

**Month of: AUGUST 2024 REVISED: 12/20/2024**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (60,656)	\$ 19,688,326	\$ (19,748,982)	-100.3%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	2,539,309	21,883,350	(19,344,041)	-88.4%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	2,478,653	41,571,676	(39,093,023)	-94.0%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 1,239,327	\$ 20,785,838	(19,546,511)	-94.0%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.2900%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.2600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.5500%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.2750%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4396%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	5,448	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of:

AUGUST

2024

REVISED: 12/20/2024

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	57,285	54,411	2,874	5.28%	340,586	329,949	10,637	3.22%
4a	Energy Purchased For Qualifying Facilities	13,184	13,580	(396)	-2.92%	111,802	119,589	(7,787)	-6.51%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	70,469	67,991	2,478	3.64%	452,388	449,539	2,850	0.63%
8	Sales (Billed)	77,109	66,444	10,665	16.05%	427,414	428,363	(949)	-0.22%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	37	47	(10)	-21.77%	268	351	(83)	-23.54%
10	T&D Losses Estimated @ 0.06	4,228	4,079	149	3.65%	27,143	26,972	171	0.63%
11	Unaccounted for Energy (estimated)	(10,905)	(2,580)	(8,326)	322.76%	(2,437)	(6,147)	3,710	-60.36%
12									
13	% Company Use to NEL	0.05%	0.07%	-0.02%	-28.57%	0.06%	0.08%	-0.02%	-25.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-15.48%	-3.79%	-11.69%	308.44%	-0.54%	-1.37%	0.83%	-60.58%

(\$)									
16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,520,268	1,381,135	139,134	10.07%	9,140,463	11,820,220	(2,679,757)	-22.67%
18a	Demand & Non Fuel Cost of Pur Power	2,007,880	1,590,019	417,861	26.28%	12,085,420	11,292,274	793,146	7.02%
18b	Energy Payments To Qualifying Facilities	1,243,544	2,172,149	(928,605)	-42.75%	10,918,225	12,391,988	(1,473,763)	-11.89%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,771,692	5,143,303	(371,610)	-7.23%	32,144,108	35,504,482	(3,360,374)	-9.46%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.654	2.538	0.116	4.57%	2.684	3.582	(0.898)	-25.07%
23a	Demand & Non Fuel Cost of Pur Power	3.505	2.922	0.583	19.95%	3.548	3.422	0.126	3.68%
23b	Energy Payments To Qualifying Facilities	9.433	15.995	(6.562)	-41.03%	9.766	10.362	(0.596)	-5.75%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	6.771	7.565	(0.794)	-10.50%	7.105	7.898	(0.793)	-10.04%



**PURCHASED POWER**

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of: **AUGUST 2024** **REVISED: 12/20/2024**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	54,411			54,411	2.538360	5.460624	1,381,135
TOTAL		54,411	0	0	54,411	2.538360	5.460624	1,381,135
ACTUAL:								
FPL	MS	0			0	0.000000	0.000000	0
GULF/SOUTHERN		57,285			57,285	2.653868	5.072503	1,520,268
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		57,285	0	0	57,285	2.653868	0.000000	1,520,268
CURRENT MONTH:								
DIFFERENCE		2,874	0	0	2,874	0.115508	(5.46062)	139,134
DIFFERENCE (%)		5.3%	0.0%	0.0%	5.3%	4.6%	-100.0%	10.1%
PERIOD TO DATE:								
ACTUAL	MS	340,586			340,586	2.683746	2.783746	9,140,463
ESTIMATED	MS	329,949			329,949	3.582435	3.682435	11,820,220
DIFFERENCE		10,637	0	0	10,637	(0.898689)	-0.898689	(2,679,757)
DIFFERENCE (%)		3.2%	0.0%	0.0%	3.2%	-25.1%	-24.4%	-22.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: **AUGUST 2024** **REVISED: 12/20/2024**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,580			13,580	15.995204	15.995204	2,172,149
TOTAL		13,580	0	0	13,580	15.995204	15.995204	2,172,149

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,184			13,184	9.432525	9.432525	1,243,544
TOTAL		13,184	0	0	13,184	9.432525	9.432525	1,243,544

CURRENT MONTH: DIFFERENCE		(396)	0	0	(396)	-6.562679	-6.562679	(928,605)
DIFFERENCE (%)		-2.9%	0.0%	0.0%	-2.9%	-41.0%	-41.0%	-42.8%
PERIOD TO DATE: ACTUAL	MS	111,802			111,802	9.765638	9.765638	10,918,225
ESTIMATED	MS	119,589			119,589	10.362121	10.362121	12,391,988
DIFFERENCE		(7,787)	0	0	(7,787)	-0.596483	-0.596483	(1,473,763)
DIFFERENCE (%)		-6.5%	0.0%	0.0%	-6.5%	-5.8%	-5.8%	-11.9%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of:

AUGUST 2024

REVISED: 12/20/2024

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							