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P.O. Box 3395 West Palm Beach, Florida 33402-3395

December 20, 2024

Mr. Adam J. Teitzman, Commission Clerk Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0950

<u>Re: Docket No. 20240001-EI</u> CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST <u>RECOVERY CLAUSES OF ELECTRIC UTILITIES</u>

Dear Mr. Teitzman:

We are enclosing the REVISED October 2024 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at <u>bbaker@chpk.com</u> or Michael Cassel at <u>mcassel@fpuc.com</u>.

Sincerely,

Brittnee Baker

Brittnee Baker Regulatory Analyst

Enclosure Cc:

FPSC Beth Keating William Haffecke (no enclosure) SJ 80-441





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COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: OCTOBER 2024 REVISED: 12/20/2024

			DOLLARS				MWH				CENTS/KWH		
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERE AMOUNT	NCE
		ACTUAL	ESTIWATED	AWOUNT	70	ACTUAL	ESTIMATED	AWOUNT	70	ACTUAL	ESTIWATED	AWOUNT	70
1	Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2	Nuclear Fuel Disposal Cost (A13)												
3	FPL Interconnect	0	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive	004.000	4 4 4 9 5 9 9		05.00/	07.004	40.000	(10.017)	00.00/	0 470 45	0.00044	(0, 50000)	47.00/
7	of Economy) (A8)	924,228	1,440,569	(516,341)	-35.8%	37,381	48,028	(10,647)	-22.2%	2.47245	2.99944	(0.52699)	-17.6%
/ 0	Energy Cost of Sched C & X Econ Purch (Broker)(A9) Energy Cost of Other Econ Purch (Non-Broker)(A9)												
O Q	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	1,926,828	1,336,068	590,760	44.2%	37,381	48,028	(10,647)	-22.2%	5.15457	2.78186	2.37271	85.3%
11	Energy Payments to Qualifying Facilities (A8a)	1,369,688	1,503,816	(134,128)	-8.9%	13,441	15,407	(1,966)	-12.8%	10.19072	9.76060	0.43012	4.4%
		.,000,000	.,000,010	(,)	01070	,	,	(1,000)				0110012	,.
12	TOTAL COST OF PURCHASED POWER	4,220,744	4,280,453	(59,709)	-1.4%	50,822	63,435	(12,613)	-19.9%	8.30503	6.74779	1.55724	23.1%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					50,822	63,435	(12,613)	-19.9%				
14	Fuel Cost of Economy Sales (A7)					00,022	00,100	(12,010)	10.070				
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
	(LINE 14 + 15 + 16 + 17)												
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	72,496	241,408	(168,912)	-1.9%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS	4,148,248	4,039,045	109,203	2.7%	50,822	63,435	(12,613)	-19.9%	8.16238	6.36723	1.79515	28.2%
	(LINES 5 + 12 + 18 + 19)	, ,		, , , , , , , , , , , , , , , , , , , ,		,	,						
21	Net Unbilled Sales (A4)	(942,775) *	507,550 *	(1,450,325)	-285.8%	(11,550)	7,971	(19,522)	-244.9%	(1.59005)	0.98328	(2.57333)	-261.7%
22	Company Use (A4)	2,514 *	2,523 *	(9)	-0.4%	31	40	(9)	-22.3%	0.00424	0.00489	(0.00065)	-13.3%
23	T & D Losses (A4)	248,871 *	242,337 *	6,534	2.7%	3,049	3,806	(757)	-19.9%	0.41974	0.46948	(0.04974)	-10.6%
24	SYSTEM KWH SALES	4,148,248	4,039,045	109,203	2.7%	59,292	51,618	7,674	14.9%	6.99631	7.82488	(0.82857)	-10.6%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	4,148,248	4,039,045	109,203	2.7%	59,292	51,618	7,674	14.9%	6.99631	7.82488	(0.82857)	-10.6%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for												
	Line Losses	4,148,248	4,039,045	109,203	2.7%	59,292	51,618	7,674	14.9%	6.99631	7.82488	(0.82857)	-10.6%
28	GPIF**	000 700		0	0.00/	50.000	54.040		4.4.00/	4 005 40	4.070.00		10.00/
29	TRUE-UP**	969,709	969,709	0	0.0%	59,292	51,618	7,674	14.9%	1.63548	1.87863	(0.24315)	-12.9%
30	TOTAL JURISDICTIONAL FUEL COST	5,117,957	5,008,754	109,203	2.2%	59,292	51,618	7,674	14.9%	8.63178	9.70350	(1.07172)	-11.0%
	(Excluding GSLD Apportionment)												
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									8.77067	9.85963	(1.08896)	-11.0%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.771	9.860	(1.089)	-11.0%

*Included for Informational Purposes Only **Calculation Based on Jurisdictional KWH Sales

SCHEDULE A1 PAGE 1 OF 2

Company: FLORIDA PUBLIC UTILITIES COMPANY

CONSOLIDATED ELECTRIC DIVISIONS

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: OCTOBER 2024 **REVISED: 12/20/2024**

$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$			PERIOD TO D	ATE	DOLLARS		PERIOD	D TO DATE	MWH			CENTS/KWH		
2 Nuclear Full Disponsible Cost (A13)			ACTUAL	ESTIMATED			ACTUAL	ESTIMATED			ACTUAL	ESTIMATED		
3 FPL Interconnect 0	1						0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4 Adjustments D-LOGAL (2, Page 1) 0 0 0 0.0% 0 0.0% 0 0.0%	2 3		0	0	0	0.0%								
6 Pull Cost of Purchased Power (Exclaive or Economy (A8) 11,382,421 14,728,730 (3,346,309) -22.7% 424,718 430,862 (6,234) -1.6% 2,88000 3,41772 (1,73772) -2.1% 7 Energy (Cast of Solid E Cost of Purchased Power (A9) 15,242,006 11,144,701 8.1% 424,718 430,862 (6,234) -1.6% 3,00804 13,35010 (1,73772) -2.1% 10 Demand and Non Purch (A0) 15,242,006 14,172,073 1,144,701 8.1% 137,571 15.5% 15.5% 15.5% 15.5% 15.5% 15.5% 15.5% 662,288 581,497 (19,209) -3.3% 7.1474 7.7248 (0,57665) -7.5% 13 TOTAL AVALASE Mith (UNE 5 - LNE 12) Image Conomy Solid A2 Image Conomy Solid A2 0 0 0 0 0 0 0 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000<	4	Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
of Economy (M) 11,382,421 14,728,730 (3,346,309) 22.75 424,718 430,952 (6,234) 1.55 2.68000 3.41772 (0,73772) 2.18% 8 Emergy Coard Stade J & XEon Purch (Rower) Purch (No) Emergy Coard Stade J & XEon Purch (Rower) Purch (No) 15,324,005 14,172,301 1.144,774 8.1% 424,718 430,952 (1,2376) -1.5% 2.60004 3.20023 0.31781 9.7% 11 Energy Coard Order Some Factor (No) 15,324,005 14,179,301 1.144,704 8.1% 424,718 430,952 (1,2376) -4.6% 9.80064 3.20023 0.31781 9.7% 12 TOTAL COST OF PURCHABED POWER 40,199,161 44,311,292 (4,722,669) 10.0% 562,288 581,497 (19,209) -3.3% 7.14743 7.7248 (0,3760) 7.75% 13 TOTAL AVALABLE EWH ME MES 5 + ME12) - - - 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00000 0.0000 0.0000 <td>5</td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0.0%</td> <td>0</td> <td>0</td> <td>0</td> <td>0.0%</td> <td>0.00000</td> <td>0.00000</td> <td>0.00000</td> <td>0.0%</td>	5		0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
7 Eurory Coci of Ober Con View (Nov) (0		11,382,421	14,728,730	(3,346,309)	-22.7%	424,718	430,952	(6,234)	-1.5%	2.68000	3.41772	(0.73772)	-21.6%
9 Energy Cask of School E Economy Parks (A9) 15.324,005 14,179.301 1,144,704 8.1% 424,718 430,952 (6,23) 1.5% 3.60804 10.03297 9.7% 11 Energy Payments to Qualifying Failules (A8) 13.482,775 14,179.301 1,144,704 8.1% 137.570 150.946 (12,276) 8.65% 9.80064 10.03297 9.7% 12 TOTAL COST OF PURCHASED POWER 40.169.161 44.911.829 (4.722668) -10.5% 562.288 581.697 (19.206) -3.3% 7.1473 7.7248 (0.57605) -7.5% 13 TOTAL AVALABLE MWH (LHE 5 - LINE 12)	7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)	, ,	, , , , ,	(-,,		, -	,						
10 Demand and No.Fuel Cost of Purchased Power (A9) 15,334,005 14,179,301 14,147,304 8,1% 424,718 430,852 (6,234) -1,5% 3,60604 10,50303 0,31781 9,7% 12 TOTAL COST OF PURCHASED POWER 40,189,161 44,911,829 (4,722,668) -10,5% 562,288 581,497 (19,209) -3.3% 7,14743 7,72348 (0,57005) -7,5% 13 TOTAL ANALLABLE MWH LUNE 5 + UNE 12) 40,189,161 44,911,829 (4,722,668) -10,5% 562,288 581,497 (19,209) -3.3% 7,74743 7,72348 (0,57005) -7,75% 14 Fuel Cost of Commy Sales (A7a) 562,288 581,497 (19,209) -3.3% -	8													
11 Energy Poyments to Qualifying Facilities (A8a) 13.482.735 16.003.789 (2.521.063) -15.8% 137.770 150.546 (12.976) -8.6% 9.80064 10.83051 (0.82987) -7.488 12 TOTAL COST OF PURCHASED POWER 40.189.161 44.911.829 (4.722.668) -10.5% 562.288 581.497 (19.209) -3.3% 7.14743 7.2348 (0.57005) -7.5% 13 TOTAL COST OF PURCHASED POWER 40.189.161 44.911.829 (4.722.668) -0.05% 562.288 581.497 (19.209) -3.3% 7.14743 7.2348 (0.57005) -7.5% 14 Fue Cost of Contomy States (A17) -0 0 0.06% 0 0 0.0000	9 10		15 324 005	14 179 301	1 144 704	8 1%	424 718	430 952	(6 234)	-1.5%	3 60804	3 29023	0.31781	9.7%
13 TOTAL AVAILABLE MWH (LNE 6 + LINE 12) 14 Fuel Cost of Conorny Sales (A7) 15 Gain on Conorny Sales (A7) 16 Fuel Cost of Cher Power Sales (A7) 17 Fuel Cost of Cher Power Sales (A7) 18 TOTAL HALL PLEL COST AND GAINS OF POWER SALES 0			, ,	, ,	, ,		,	,						
14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7) 16 Fuel Cost of Unit Power Sales (A7) 17 Fuel Cost of Unit Power Sales (A7) 18 (Unit F1+15) 19 NET INADVERTENT INTERCHANGE (A10) 20 LESS GSLD APPORTIONMENT OF FUEL COST 20 TOTAL FUEL LOOST AND GAINS OF POWER SALES 20 LESS GSLD APPORTIONMENT OF FUEL COST 20 LESS GSLD APPORTIONMENT OF FUEL COST 20 TOTAL FUEL AND DE NET POWER TRANSACTIONS 21 Net Unbilled Sales (A4) 21 Net Unbilled Sales (A4) 21 Net Unbilled Sales (A4) 22 Company Use (A4) 23 T & D Losses (A4) 23 T & D Losses (A4) 24 SYSTEM KWH SaleS 39.098.236 43.03.107 (4.204.671) -9.7% 23 T & D Losses (A4) -0.000 0.0000 0.00079 -3.00% 24 SYSTEM KWH SaleS 39.098.236 43.03.107 (4.204.671) -9.7% 556.241 542.768 13.473 2.5% 7.02902 7.97820 (0.9491	12	TOTAL COST OF PURCHASED POWER	40,189,161	44,911,829	(4,722,668)	-10.5%	562,288	581,497	(19,209)	-3.3%	7.14743	7.72348	(0.57605)	-7.5%
14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7) 16 Fuel Cost of Unit Power Sales (A7) 17 Fuel Cost of Unit Power Sales (A7) 18 (Unit F1+15) 19 NET INADVERTENT INTERCHANGE (A10) 20 LESS GSLD APPORTIONMENT OF FUEL COST 20 TOTAL FUEL LOOST AND GAINS OF POWER SALES 20 LESS GSLD APPORTIONMENT OF FUEL COST 20 LESS GSLD APPORTIONMENT OF FUEL COST 20 TOTAL FUEL AND DE NET POWER TRANSACTIONS 21 Net Unbilled Sales (A4) 21 Net Unbilled Sales (A4) 21 Net Unbilled Sales (A4) 22 Company Use (A4) 23 T & D Losses (A4) 23 T & D Losses (A4) 24 SYSTEM KWH SaleS 39.098.236 43.03.107 (4.204.671) -9.7% 23 T & D Losses (A4) -0.000 0.0000 0.00079 -3.00% 24 SYSTEM KWH SaleS 39.098.236 43.03.107 (4.204.671) -9.7% 556.241 542.768 13.473 2.5% 7.02902 7.97820 (0.9491	13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					562,288	581,497	(19,209)	-3.3%				
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7); (LINE 14 + 15 + 16 + 17); 19 0 0 0 0 0 0 0 0 0 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.00011 0.00000 0.00011 0.00000 0.00011 0.00000 0.00011 0.00000 0.00011 0.0000 0.00011 0.0000 0.00011 0.0000 0.00011 0.0000 0.00011 0.0000 0.00011 0.0000 0.00011		Fuel Cost of Economy Sales (A7)												
17 Fuel Cost of Other Power Sales (A7) 18 TOTAL FUEL COST AND GAINSO F DWER SALES (LINE 14+ 15+16+17) 0 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>														
18 TOTAL FUEL COST AND GAINS OF POWER SALES 0 </td <td></td>														
19 NÉT INADVERTENT INTERCHANGE (A10) 20 LESS GSLO APPORTIONMENT OF FUEL COST TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 1.090 925 39.098.236 1.090 925 43.303.107 (4.204.871) (4.204.871) -9.7% 562.288 0 0 0.0% 6.95342 7.4683 (0.49341) -6.6% 21 Net Unbilled Sales (A4) (1.948,588) * 253.579 * (2.202.167) 868.4% (28.023) 3.405 (31.429) -923.0% (0.50311) 0.04672 (0.39703) -849.8% 22 Net Unbilled Sales (A4) 2.345.875 * 2.53.579 * (2.202.167) 868.4% (28.023) 3.405 (31.429) -923.0% (0.50031) 0.04672 (0.39703) -849.8% 23 T & D Losses (A4) 2.345.875 * 2.598,199 * (252.324) -9.7% 33.737 34.890 (1.153) -3.3% 0.42174 0.47868 (0.05695) -11.19% -11.9% 24 SYSTEM KWH SALES 39.098.236 43.303.107 (4.204.871) -9.7% 556.241 542.768 13.473 2.5% 7.02902 7.97820 (0.94918) -11.9% -11.9% -11.0% -11.9% <td></td> <td></td> <td>0</td> <td>0</td> <td>0</td> <td>0.0%</td> <td>0</td> <td>0</td> <td>0</td> <td>0.0%</td> <td>0.00000</td> <td>0.00000</td> <td>0.00000</td> <td>0.0%</td>			0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20 LESS GSLD APPORTIONMENT OF FUEL COST TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 1.090,925 1.608,722 (517,797) -92,2% 0 0 0 0.0% 20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 39,098,236 43,303,107 (4.204,871) -9.7% 562,288 581,497 (19,209) -3.3% 6.95342 7.44683 (0.49341) -6.6% 21 Net Unbilled Sales (A4) 23,155 32,336 (9,151) -28.3% 333 434 (101) -22.2% (0.00417) 0.00596 (0.00179) -30.0% 22 Company Use (A4) 2,345,875 2,598,199 (252,324) -9.7% 556,241 542,768 13,473 2.5% 7.02902 7.97820 (0.94918) -11.9% 24 SYSTEM KWH Sales 39.098,236 43.303,107 (4.204,871) -9.7% 556,241 542,768 13,473 2.5% 7.02902 7.97820 (0.94918) -11.9% 25 Vholesale KWH Sales 39.098,236 43.303,107 (4.204,871)														
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 39.098.236 43.303.107 (4.204.871) -9.7% 562.288 581.497 (19.209) -3.3% 6.95342 7.44683 (0.49341) -6.6% 21 Net Unbilled Sales (A4) (1.948.588)* 253.579* (2.202.167) -866.4% (28.023) 3.405 (31.429) -923.0% (0.35031) 0.04672 (0.39703) -849.8% 22 Company Use (A4) 2.3185* 32.336* (9.151) -28.3% 333 434 (101) -23.2% 0.00417 0.00566 (0.00179) -30.0% 23 T & D Losses (A4) 2.345.875* 2.598.199* (252.324) -9.7% 33,737 34.890 (1.153) -3.3% 0.42174 0.47669 (0.05695) -11.9% 24 SYSTEM KWH SALES 39.098.236 43.303.107 (4.204.871) -9.7% 556.241 542.768 13.473 2.5% 7.02902 7.97820 (0.94918) -11.9% 25 Jurisdictional KWH Sales 39.098.236 43.303.107 (4.204.871) -9.7% 556.241 542.768 13.473	19	NET INADVERTENT INTERCHANGE (A10)												
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 39.098.236 43.303.107 (4.204.871) -9.7% 562.288 581.497 (19.209) -3.3% 6.95342 7.44683 (0.49341) -6.6% 21 Net Unbilled Sales (A4) (1.948.588)* 253.579* (2.202.167) -866.4% (28.023) 3.405 (31.429) -923.0% (0.35031) 0.04672 (0.39703) -849.8% 22 Company Use (A4) 2.3185* 32.336* (9.151) -28.3% 333 434 (101) -23.2% 0.00417 0.00566 (0.00179) -30.0% 23 T & D Losses (A4) 2.345.875* 2.598.199* (252.324) -9.7% 33,737 34.890 (1.153) -3.3% 0.42174 0.47669 (0.05695) -11.9% 24 SYSTEM KWH SALES 39.098.236 43.303.107 (4.204.871) -9.7% 556.241 542.768 13.473 2.5% 7.02902 7.97820 (0.94918) -11.9% 25 Jurisdictional KWH Sales 39.098.236 43.303.107 (4.204.871) -9.7% 556.241 542.768 13.473	20	LESS GSLD APPORTIONMENT OF FUEL COST	1,090,925	1,608,722	(517,797)	-32.2%	0	0	0	0.0%				
21 Net Unbilled Sales (A4) (1,948,588)* 253,579* (2,202,167) -868.4% (28,023) 3.405 (31,429) -923.0% (0.35031) 0.04672 (0.39703) -849.8% 22 Company Use (A4) 23,185* 32,336* (9,151) -28.3% 333 434 (101) -23.2% 0.00417 0.04672 (0.39703) -849.8% 23 T & D Losses (A4) 2,345,875* 2,598,199* (252,324) -9.7% 33,737 34,890 (1,153) -3.3% 0.042174 0.04672 (0.39703) -849.8% 24 SYSTEM KWH SALES 39,098,236 43,303,107 (4,204,871) -9.7% 556,241 542,768 13,473 2.5% 7.02902 7.97820 (0.94918) -11.9% 26 Jurisdictional KWH Sales 39,098,236 43,303,107 (4,204,871) -9.7% 556,241 542,768 13,473 2.5% 7.02902 7.97820 (0.94918) -11.9% 26 Jurisdictional KWH Sales Adjusted for 1.000 1.000 0.000 0.0% 1.000 0.000 0.0% 1.09% 1.000 <	20a	TOTAL FUEL AND NET POWER TRANSACTIONS			· · ·		562,288	581,497	(19,209)		6.95342	7.44683	(0.49341)	-6.6%
22 Company Use (A4) 23,185 * 32,336 * (9,151) -28.3% 333 434 (101) -23.2% 0.00417 0.00596 (0.00179) -30.0% 23 T & D Losses (A4) 2,345,875 * 2,598,199 * (252,324) -9.7% 33,737 34,890 (1,153) -3.3% 0.42174 0.47669 (0.05695) -11.9% 24 SYSTEM KWH SALES 39,098,236 43,303,107 (4,204,871) -9.7% 556,241 542,768 13,473 2.5% 7.02902 7.97820 (0.94918) -11.9% 25 Wholesales KWH Sales 39,098,236 43,303,107 (4,204,871) -9.7% 556,241 542,768 13,473 2.5% 7.02902 7.97820 (0.94918) -11.9% 26 Jurisdictional KWH Sales Adjusted for 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.000 1.000 0.0000 0.0% 27 Jurisdictional KWH Sales Adjusted for 1.000 1.000 0.0000 0.0% 1.000 1.000 0.004327) -2.4% 29 TRUE	04		(4.0.40, 500) *	050 570 *		000 40/	(00,000)	0.405	(04,400)		(0.05004)	0.04070	(0.00700)	0.40.00/
23 T & D Losses (Å4) 2,345,875 * 2,598,199 * (252,324) -9.7% 33,737 34,890 (1,153) -3.3% 0.42174 0.47869 (0.05695) -11.9% 24 SYSTEM KWH SALES 39,098,236 43,303,107 (4,204,871) -9.7% 556,241 542,768 13,473 2.5% 7.02902 7.97820 (0.94918) -11.9% 26 Jurisdictional Loss Multiplier 39,098,236 43,303,107 (4,204,871) -9.7% 556,241 542,768 13,473 2.5% 7.02902 7.97820 (0.94918) -11.9% 26a Jurisdictional KWH Sales Adjusted for 1.000 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 1.000 0.0000 0.0% 0.000 0.0% 1.000 0.0000 0.0% 1.000 1.000 0.0000 0.0% 1.000 1.000 0.0000 0.0% 1.0% 1.000 1.000 0.0000 0.0% 1.0% 1.0% 0.04918) -11.9% 1.9% 1.9% 1.0% 1.0% 1.0% 0.00000 0.0% 0.0% 0.0% 0.0% 0.0%											. , ,			
24 SYSTEM KWH SALES 39,098,236 43,303,107 (4,204,871) -9.7% 556,241 542,768 13,473 2.5% 7.02902 7.97820 (0.94918) -11.9% 26 Jurisdictional KWH Sales 39,098,236 43,303,107 (4,204,871) -9.7% 556,241 542,768 13,473 2.5% 7.02902 7.97820 (0.94918) -11.9% 26 Jurisdictional Loss Multiplier 39,098,236 43,303,107 (4,204,871) -9.7% 556,241 542,768 13,473 2.5% 7.02902 7.97820 (0.94918) -11.9% 26 Jurisdictional Loss Multiplier 1.000 1.000 0.000 0.0% 1.000 1.000 1.000 0.0000 0.0% 27 Jurisdictional KWH Sales Adjusted for 1.000 1.000 1.000 1.000 1.000 1.000 1.000 0.0000 0.0% 28 GPIF** 9,697,090 9,697,093 (3) 0.0% 556,241 542,768 13,473 2.5% 1.74333 1.78660 (0.04327) -2.4% 30 TOTAL JURISDICTIONAL FUEL COST 4			•											
25 Wholesale KWH Sales 39,098,236 43,303,107 (4,204,871) -9.7% 556,241 542,768 13,473 2.5% 7.02902 7.07820 (0.94918) -11.9% 26a Jurisdictional KWH Sales 1.000 1.000 0.000 0.% 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.000 1.000 1.000 1.000 0.000 0.0% 1.000 1.000 0.0000 0.0% 1.000 1.000 1.000 1.000 0.0000 0.0% 1.000 1.000 1.000 0.0000 0.0% 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 0.0% 1.000														
26 Jurisdictional KWH Sales 39,098,236 43,303,107 (4,204,871) -9.7% 556,241 542,768 13,473 2.5% 7.02902 7.97820 (0.94918) -11.9% 26a Jurisdictional Loss Multiplier 1.000 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 0.0% 1.000 1.000 1.000 0.0% 1.000 1.000 0.0% <t< td=""><td></td><td></td><td>39,098,236</td><td>43,303,107</td><td>(4,204,871)</td><td>-9.7%</td><td>556,241</td><td>542,768</td><td>13,473</td><td>2.5%</td><td>7.02902</td><td>7.97820</td><td>(0.94918)</td><td>-11.9%</td></t<>			39,098,236	43,303,107	(4,204,871)	-9.7%	556,241	542,768	13,473	2.5%	7.02902	7.97820	(0.94918)	-11.9%
26a Jurisdictional Loss Multiplier 1.000 1.000 0.000 0.000 1.000 1.000 0.000 <			39.098.236	43.303.107	(4.204.871)	-9.7%	556.241	542.768	13.473	2.5%	7.02902	7.97820	(0.94918)	-11.9%
Line Losses 39,098,236 43,303,107 (4,204,871) -9.7% 556,241 542,768 13,473 2.5% 7.02902 7.97820 (0.94918) -11.9% 28 GPIF** 9,697,090 9,697,093 (3) 0.0% 556,241 542,768 13,473 2.5% 1.74333 1.78660 (0.04327) -2.4% 30 TOTAL JURISDICTIONAL FUEL COST 48,795,326 53,000,200 (4,204,874) -7.9% 556,241 542,768 13,473 2.5% 8.77234 9.76480 (0.99246) -10.2% 31 Revenue Tax Factor 1.01609 1.01609 0.00000 0.0% 0.0% 8.91349 9.92192 (1.00843) -10.2% 1.02%					. , , , , , , , , , , , , , , , , , , ,			,	,				```	
28 GPIF** 29 TRUE-UP** 9,697,090 9,697,093 (3) 0.0% 556,241 542,768 13,473 2.5% 1.74333 1.78660 (0.04327) -2.4% 30 TOTAL JURISDICTIONAL FUEL COST 48,795,326 53,000,200 (4,204,874) -7.9% 556,241 542,768 13,473 2.5% 8.77234 9.76480 (0.99246) -10.2% 31 Revenue Tax Factor S2 Fuel Factor Adjusted for Taxes 1.01609 1.01609 0.00000 0.0%	27				<i></i>			_ /					<i>/</i>	
29 TRUE-UP** 9,697,090 9,697,093 (3) 0.0% 556,241 542,768 13,473 2.5% 1.74333 1.78660 (0.04327) -2.4% 30 TOTAL JURISDICTIONAL FUEL COST 48,795,326 53,000,200 (4,204,874) -7.9% 556,241 542,768 13,473 2.5% 8.77234 9.76480 (0.99246) -10.2% 31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes 542,768 13,473 2.5% 1.01609 0.00000 0.0% 32 Fuel Factor Adjusted for Taxes 542,768 542,768 1.01609 9.92192 (1.00843) -10.2%	20		39,098,236	43,303,107	(4,204,871)	-9.7%	556,241	542,768	13,473	2.5%	7.02902	7.97820	(0.94918)	-11.9%
31 Revenue Tax Factor 32 Fuel Factor Adjusted for Taxes 8.91349 9.92192 (1.00843) -10.2%			9,697,090	9,697,093	(3)	0.0%	556,241	542,768	13,473	2.5%	1.74333	1.78660	(0.04327)	-2.4%
32 Fuel Factor Adjusted for Taxes 9.92192 (1.00843) -10.2%	30	TOTAL JURISDICTIONAL FUEL COST	48,795,326	53,000,200	(4,204,874)	-7.9%	556,241	542,768	13,473	2.5%	8.77234	9.76480	(0.99246)	-10.2%
32 Fuel Factor Adjusted for Taxes 9.92192 (1.00843) -10.2%	31	Revenue Tax Factor									1 01609	1 01609	0 00000	0.0%
		•											· · ·	

*Included for Informational Purposes Only **Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

Month of:

OCTOBER 2024

CONSOLIDATED ELECTRIC DIVISIONS

REVISED: 12/20/2024

_		CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %
A. Fuel Cost & Net Power Transactions								
 Fuel Cost of System Net Generation 1a. Fuel Related Transactions (Nuclear Fuel Disposal) Fuel Cost of Power Sold 	\$0	\$0\$	0	0.0%	\$ 0\$	0\$	0	0.0%
3. Fuel Cost of Purchased Power	924,228	1,440,569	(516,341)	-35.8%	11,382,421	14,728,730	(3,346,309)	-22.7%
3a. Demand & Non Fuel Cost of Purchased Power	1,926,828	1,336,068	590,760	44.2%	15,324,005	14,179,301	1,144,704	8.1%
3b. Energy Payments to Qualifying Facilities	1,369,688	1,503,816	(134,128)	-8.9%	13,482,735	16,003,798	(2,521,063)	-15.8%
Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,220,744	4,280,453	(59,709)	-1.4%	40,189,161	44,911,829	(4,722,668)	-10.5%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	4,930	25,500	(20,570)	-80.7%	52,170	255,000	(202,830)	-79.5%
7. Adjusted Total Fuel & Net Power Transactions	4,225,674	4,305,953	(80,279)	-1.9%	40,241,331	45,166,829	(4,925,498)	-10.9%
8. Less Apportionment To GSLD Customers	72,496	241,408	(168,912)	-70.0%	1,090,925	1,608,722	(517,797)	-32.2%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,153,178	\$ 4,064,545 \$	88,633	2.2%	\$ 39,150,406 \$	43,558,107 \$	(4,407,701)	-10.1%

SCHEDULE A2 Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2024 **REVISED: 12/20/2024**

		CURRENT MONTH				PERIOD TO DATE		
			DIFFERENCE				DIFFERENC	E
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Ta	 xes)							
 Jurisidictional Sales Revenue (Excluding GSLD) Base Fuel Revenue 	\$ \$	\$		\$	\$	\$		
b. Fuel Recovery Revenue	5,520,281	5,536,345	(16,064)	-0.3%	56,507,424	56,642,455	(135,031)	-0.2%
c. Jurisidictional Fuel Revenue	5,520,281	5,536,345	(16,064)	-0.3%	56,507,424	56,642,455	(135,031)	-0.2%
d. Non Fuel Revenue	3,804,310	3,754,399	49,912	1.3%	36,163,625	39,645,213	(3,481,588)	-8.8%
e. Total Jurisdictional Sales Revenue	9,324,591	9,290,743	33,848	0.4%	92,671,049	96,287,668	(3,616,619)	-3.8%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 9,324,591 \$	9,290,743 \$	33,848	0.4% \$	92,671,049 \$	96,287,668 \$	(3,616,619)	-3.8%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	52,413,815	51,539,731	874,084	1.7%	531,442,797	533,477,846	(2,035,049)	-0.4%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	52,413,815	51,539,731	874,084	1.7%	531,442,797	533,477,846	(2,035,049)	-0.4%
Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

SCHEDULE A2 Page 2 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

	Division:	CONSOLIDATED	ELECTRIC DIVISIONS	6				
	Month of:	OCTOBER	2024	REVISED: 12/2	0/2024			
		CURRENT MONT	Ή			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	CE %
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 5,520,281 \$	5,536,345 \$	(16,064)	-0.3%	\$ 56,507,424 \$	56,642,455 \$	(135,031)	-0.2%
2. Fuel Adjustment Not Applicable		. , .			. , , , .			
a. True-up Provision	969,709	969,709	0	0.0%	9,697,090	9,697,093	(3)	0.0%
b. Incentive Provision								
 c. Transition Adjustment (Regulatory Tax Refund) 							0	0.0%
Jurisdictional Fuel Revenue Applicable to Period	4,550,572	4,566,636	(16,064)		46,810,334	46,945,362	(135,028)	-0.3%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,153,178	4,064,545	88,633	2.2%	39,150,406	43,558,107	(4,407,701)	-10.1%
Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
 Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *) 	4,153,178	4,064,545	88,633	2.2%	39,150,406	43,558,107	(4,407,701)	-10.1%
 True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6) 	397,394	502,091	(104,697)	-20.9%	7,659,928	3,387,255	4,272,673	126.1%
8. Interest Provision for the Month	25,940	8,028	17,912	223.1%	(132,151)	319,794	(451,944)	-141.3%
9. True-up & Inst. Provision Beg. of Month	5,829,227	23,560,832	(17,731,605)		(10,002,597)	11,636,519	(21,639,116)	-186.0%
9a. State Tax Refund	· ·		0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	969,709	969,709	0	0.0%	9,697,090	9,697,093	(3)	0.0%
11. End of Period - Total Net Trué-up (Lines D7 through D10)	\$ 7,222,270 \$	25,040,660 \$	(17,818,390)			25,040,660 \$	(17,818,390)	-71.2%

* Jurisdictional Loss Multiplier

SCHEDULE A2 Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

	 Nonth of:	OCTOBER	2024 RI	EVISED: 12/20/2	2024			
		CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	CE %
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9)	\$ 5,829,227 \$	23,560,832 \$	(17,731,605)	-75.3%	N/A	N/A		
2. Ending True-up Amount Before Interest	7,196,330	25,032,632	(17,836,302)	-71.3%	N/A	N/A		
(line D-7 + Lines D-9 + 9a + D-10)					N/A	N/A		
Total of Beginning & Ending True-up Amount	13,025,557	48,593,464	(35,567,907)	-73.2%	N/A	N/A		
4. Average True-up Amount (50% of Line E-3)	\$ 6,512,778 \$	24,296,732 \$	(17,783,954)	-73.2%	N/A	N/A		
5. Interest Rate - First Day Reporting Business Month	4.8500%	N/A			N/A	N/A		
6. Interest Rate - First Day Subsequent Business Month	4.7100%	N/A			N/A	N/A		
7. Total (Line E-5 + Line E-6)	9.5600%	N/A			N/A	N/A		
8. Average Interest Rate (50% of Line E-7)	4.7800%	N/A			N/A	N/A		
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3983%	N/A			N/A	N/A		
10. Interest Provision (Line E-4 x Line E-9)	25,940	N/A			N/A	N/A		

SCHEDULE A2 Page 4 of 4

ELECTRIC ENERGY ACCOUNT OCTOBER Month of:

2024

		CURRENT MON	NTH	
			DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%
(MWH)				
System Net Generation	0	0	0	0.00%
Power Sold				
Inadvertent Interchange Delivered - NET				
Purchased Power	37,381	48,028	(10,647)	-22.17%
Energy Purchased For Qualifying Facilities	13,441	15,407	(1,966)	-12.76%
Economy Purchases		·		
Inadvertent Interchange Received - NET				
Net Energy for Load	50,822	63,435	(12,613)	-19.88%
Sales (Billed)	59,292	51,618	7,674	14.87%
Unbilled Sales Prior Month (Period)	, _	· ,) -	
Unbilled Sales Current Month (Period)				

8b	Unbilled Sales Current Month (Period)					
9	Company Use		31	40	(9)	-22.29%
10	T&D Losses Estimated @	0.06	3,049	3,806	(757)	-19.89%
11	Unaccounted for Energy (estimated)		(11,550)	7,971	(19,522)	-244.90%
12						
13	% Company Use to NEL		0.06%	0.06%	0.00%	0.00%
14	% T&D Losses to NEL		6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL		-22.73%	12.57%	-35.30%	-280.83%

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	924,228	1,440,569	(516,341)	-35.84%	11,382,421	14,728,730	(3,346,309)	-22.72%
18a	Demand & Non Fuel Cost of Pur Power	1,926,828	1,336,068	590,760	44.22%	15,324,005	14,179,301	1,144,704	8.07%
18b	Energy Payments To Qualifying Facilities	1,369,688	1,503,816	(134,128)	-8.92%	13,482,735	16,003,798	(2,521,063)	-15.75%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,220,744	4,280,453	(59,709)	-1.39%	40,189,161	44,911,829	(4,722,668)	-10.52%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.472	2.999	(0.527)	-17.57%	2.680	3.418	(0.738)	-21.59%
23a	Demand & Non Fuel Cost of Pur Power	5.155	2.782	2.373	85.30%	3.608	3.290	0.318	9.67%
23b	Energy Payments To Qualifying Facilities	10.191	9.761	0.430	4.41%	9.801	10.631	(0.830)	-7.81%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	8.305	6.748	1.557	23.07%	7.147	7.723	(0.576)	-7.46%

Schedule A4

REVISED: 12/20/2024

	PERIOD TO DA	ATE	
		DIFFEREN	ICE
ACTUAL	ESTIMATED	AMOUNT	%
0	0	0	0.00%
424,718	430,952	(6,234)	-1.45%
137,570	150,546	(12,976)	-8.62%
157,570	100,040	(12,370)	-0.02 /0
562,288	581,497	(19,209)	-3.30%
•	•	· · · /	
556,241	542,768	13,473	2.48%
333	434	(101)	-23.21%
33,737	34,890	(1,153)	-3.30%
(28,023)	3,405	(31,429)	-922.96%
0.06%	0.07%	-0.01%	-14.29%
6.00%	6.00%	0.00%	0.00%
-4.98%	0.59%	-5.57%	-944.07%

PURCHASED POWER

	(Exclusive of Economy Energy For the Period/Month of:				2024	2024		
(1) (2)		(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	KWH	KWH FOR	KWH	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	48,028			48,028	2.999441	5.781298	1,440,569
TOTAL		48,028	0	0	48,028	2.999441	5.781298	1,440,569

ACTUAL:

FPL	MS	0			0	0.000000	0.000000	0
GULF/SOUTHERN		37,381			37,381	2.472454	5.576173	924,228
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		37,381	0	0	37,381	2.472454	0.000000	924,228

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(10,647) -22.2%		0 0.0%	(10,647) -22.2%	(0.526987) -17.6%	```	(516,341) -35.8%
PERIOD TO DATE:								
ACTUAL	MS	424,718			424,718	2.679995	2.779995	11,382,421
ESTIMATED	MS	430,952			430,952	3.417723	3.517723	14,728,730
DIFFERENCE		(6,234)	0	0	(6,234)	(0.737728)	-0.737728	(3,346,309)
DIFFERENCE (%)		-1.4%	0.0%	0.0%	-1.4%	-21.6%	-21.0%	-22.7%

SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES

		For the Period/Mo	onth of:	OCTOBER	2024	REVISED: 12/20	/2024	
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER	15,407			15,407	9.760601	9.760601	1,503,816
TOTAL	15,407	0	0	15,407	9.760601	9.760601	1,503,816

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER	1	3,441		13,441	10.190717	10.190717	1,369,688
TOTAL	1	3,441 (0	13,441	10.190717	10.190717	1,369,688

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(1,966) -12.8%		0 0.0%	(1,966) -12.8%		0.430116 4.4%	(134,128) -8.9%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE	MS MS	137,570 150,546 (12,976)	0	0	137,570 150,546 (12,976)	9.800637 10.630510 -0.829873	9.800637 10.630510 -0.829873	13,482,735 16,003,798 (2,521,063)
DIFFERENCE (%)		-8.6%	0.0%	0.0%	-8.6%	-7.8%	-7.8%	-15.8%

SCHEDULE A8a

ECONOMY ENERGY PURCHASES

			INCLUDING L	CHASES OCTOBER	2024	RE	
	(1)	(2)	(3)	(4)	(5)	(6)	
ſ			TOTAL		TOTAL \$ FOR FUEL ADJ.	COST IF GEN	ER
	PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	TRANS. COST CENTS/KWH	(3) X (4) \$	(a) CENTS/KWH	

ESTIMATED:

TOTAL				
TOTAL				

ACTUAL:

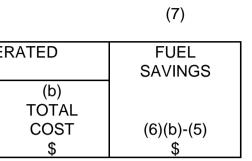
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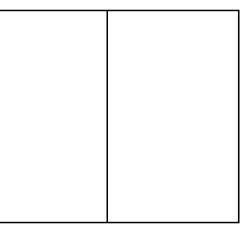
FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)			
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)			

SCHEDULE A9

REVISED: 12/20/2024





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