



1635 Meathe Drive  
West Palm Beach, FL 33411

December 30, 2024

Adam J. Teitzman  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0850

RE: Docket Number 20240003-GU:  
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **November 2024** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at [mnapier@fpuc.com](mailto:mnapier@fpuc.com) or (561) 512-3739.

Sincerely,

*Michelle Napier*

Michelle Napier  
Director of Regulatory Affairs

Enclosure

CC: Beth Keating, Gunster & Yoakley  
SJ 80-445

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	CURRENT MONTH: NOVEMBER				YEAR-TO-DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$ 17,127	\$ 24,708	\$ 7,581	30.68	\$ 189,723	\$ 288,104	\$ 98,381	34.15
2	NO NOTICE SERVICE	\$ -	\$ 5,369	\$ 5,369	100.00	\$ -	\$ 43,830	\$ 43,830	100.00
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
4	COMMODITY (Other)	\$ 854,997	\$ 1,671,371	\$ 816,374	48.84	\$ 5,651,234	\$ 25,444,928	\$ 19,793,694	77.79
5	DEMAND	\$ 3,956,688	\$ 3,174,935	\$ (781,753)	-24.62	\$ 37,461,070	\$ 31,838,182	\$ (5,622,888)	-17.66
6	OTHER	\$ 19,181	\$ 26,879	\$ 7,698	28.64	\$ 303,020	\$ 295,669	\$ (7,351)	-2.49
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
8	DEMAND - SWING SERVICE CREDIT <sup>(1)</sup>	\$ -	\$ 2,118,965	\$ 2,118,965	100.00	\$ -	\$ 23,308,618	\$ 23,308,618	100.00
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 4,847,994	\$ 2,784,297	\$ (2,063,697)	-74.12	\$ 43,605,046	\$ 34,602,095	\$ (9,002,951)	-26.02
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
13	COMPANY USE	\$ 383	\$ 500	\$ 117	23.37	\$ 4,253	\$ 5,700	\$ 1,447	25.38
14	TOTAL THERM SALES	\$ 3,643,598	\$ 2,783,797	\$ (859,801)	-30.89	\$ 41,572,718	\$ 34,596,395	\$ (6,976,323)	-20.16
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	2,827,120	2,779,310	(47,810)	-1.72	26,417,460	35,996,220	9,578,760	26.61
16	NO NOTICE SERVICE	0	0	0	-	0	0	0	-
17	SWING SERVICE	0	0	0	-	0	0	0	-
18	COMMODITY (Other)	3,386,028	2,779,310	(606,718)	-21.83	29,938,040	35,996,220	6,058,180	16.83
19	DEMAND	17,222,680	11,274,600	(5,948,080)	-52.76	120,925,700	73,138,372	(47,787,328)	-65.34
20	OTHER	0	0	0	-	0	0	0	-
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	-	0	0	0	-
22	DEMAND	0	0	0	-	0	0	0	-
23	COMMODITY (Other)	0	0	0	-	0	0	0	-
24	TOTAL PURCHASES (+17+18+20)-(21+23)	3,386,028	2,779,310	(606,718)	-21.83	29,938,040	35,996,220	6,058,180	16.83
25	NET UNBILLED	0	0	0	-	0	0	0	-
26	COMPANY USE	592	488	(105)	-21.50	6,464	6,474	10	0.15
27	TOTAL THERM SALES (For Estimated, 24 - 26)	2,792,748	2,778,822	(13,926)	-0.50	31,401,188	35,989,746	6,058,170	16.83
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	0.606	0.889	0.283	31.83	0.718	0.800	0.082	10.25
29	NO NOTICE SERVICE (2/16)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
30	SWING SERVICE (3/17)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
31	COMMODITY (Other) (4/18)	25.251	60.136	34.885	58.01	18.876	70.688	51.812	73.30
32	DEMAND (5/19)	22.974	28.160	5.186	18.42	30.979	43.531	12.552	28.83
33	OTHER (6/20)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
35	DEMAND (8/22)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
36	COMMODITY Other (9/23)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
37	TOTAL COST OF PURCHASES (11/24)	143.176	100.179	(42.997)	-42.92	145.651	96.127	(49.524)	-51.52
38	NET UNBILLED (12/25)	0.000	0.000	0.000	-	0.000	0.000	0.000	-
39	COMPANY USE (13/26)	64.675	102.545	37.870	36.93	65.800	88.044	22.244	25.26
40	TOTAL COST OF THERM SOLD (11/27)	173.592	100.197	(73.395)	-73.25	138.864	96.144	(42.720)	-44.43
41	TRUE-UP (E-2)	4.156	4.156	0.000	0.00	4.156	4.156	0.000	0.00
42	TOTAL COST OF GAS (40+41)	177.748	104.353	(73.395)	-70.33	143.020	100.300	(42.720)	-42.59
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	178.64207	104.87790	(73.764)	-70.33	143.73939	100.80451	(42.935)	-42.59
45	PGA FACTOR ROUNDED TO NEAREST .001	178.642	104.878	(73.764)	-70.33	143.739	100.805	(42.934)	-42.59

(1) Actual Swing Service credits revenue vs. projection which credits expense

**COMPANY: FLORIDA PUBLIC UTILITIES COMPANY**

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

**FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024**  
**CURRENT MONTH: November 2024**

<b>COMMODITY (Pipeline)</b>	<b>THERMS</b>	<b>INVOICE AMOUNT</b>	<b>COST PER THERM (¢ PER THERM)</b>
1 Commodity Pipeline - Scheduled FTS - System Supply	2,567,370	15,496.06	0.604
2 No Notice Commodity Adjustment - System Supply	259,750	1,631.23	0.628
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,827,120	17,127.29	0.606
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - TECO	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	2,615,630	772,865.54	29.548
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	(60,390)	4,785.11	(7.924)
20 Imbalance Cashout - FGT	830,788	88,853.52	10.695
21 Imbalance Cashout - Other Shippers	0	(11,506.82)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	3,386,028	854,997.35	25.251
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	16,144,330	1,008,237.74	6.245
26 Demand (Pipeline) No Notice - System Supply	1,059,000	5,369.13	0.507
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	0	2,554,112.07	0.000
30 Other - Marlin	1,680	156,265.41	9,301.513
31 Other - Teco	17,670	76,176.58	431.107
32 Other	0	156,527.15	0.000
33 TOTAL DEMAND	17,222,680	3,956,688.08	22.974
<b>OTHER</b>			
34 Company Use of Natural Gas	0	28.36	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	12,500.00	0.000
38 Other	0	365.14	0.000
39 Other	0	0.00	0.000
40 Other	0	0.00	0.000
41 Other	0	4,120.02	0.000
42 Other	0	275.00	0.000
43 Other	0	0.00	0.000
44 Other	0	0.00	0.000
45 Other	0	0.00	0.000
46 Other	0	0.00	0.000
47 Other	0	0.00	0.000
48 Other	0	0.00	0.000
49 Other	0	1,892.59	0.000
50 TOTAL OTHER	0	19,181.11	0.000
<b>OFF-SYSTEMS SALES SERVICE</b>			
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY  
October GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		October ACTUAL				October TRUE-UP	
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$7,911.80	1,259,840	\$7,911.80	1,259,840	408018		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$975.68	139,440	\$975.68	139,440	408002		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$2,571.46	607,910	\$2,547.14	607,910	407947		\$24.32	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) - NO NOTICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	(\$235.31)	(37,470)	(\$235.31)	(37,470)	408592		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$11,123.63</b>	<b>1,969,720</b>	<b>\$11,099.31</b>	<b>1,969,720</b>			<b>(\$24.32)</b>	<b>0</b>
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
ALERT DAY	FGT	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	TECO	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
<b>ALERT DAY TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	FGT	(\$382,040.53)	(1,078,329)	(\$375,100.23)	(1,077,769)	FGT CICO Report		\$6,940.30	560
COMMODITY (OTHER)	FCG	(\$173.54)	0	(\$168.53)	0	VARIOUS		\$5.01	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	\$0.00	0	549397-0223		\$0.00	0
COMMODITY (OTHER)	Gulfstream	(\$8,700.11)	0	(\$8,697.23)	0	265033		\$2.88	0
COMMODITY (OTHER)	FGT Interest	\$0.00	0	\$0.00	0	Annual Refund		\$0.00	0
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	62,070	\$0.00	0	Sep24		\$0.00	(62,070)
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	VARIOUS		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$2,007.67	2,260	\$3,398.39	3,940	VARIOUS		\$1,388.72	1,680
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$4,572.97	4,970	\$4,572.97	4,970	211012145184-1024		\$0.00	0
COMMODITY (OTHER)	TECO	\$5,049.29	5,490	\$6,438.09	6,940	211012145440-1024		\$1,388.80	1,450
COMMODITY (OTHER)	TECO	\$277.67	820	\$277.67	820	211012145697-1024		\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0	221008502041-1024		\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$565,589.15	2,007,030	\$565,589.15	2,007,030	226917&227160		\$0.00	0
COMMODITY (OTHER)	EMERA	\$83,683.63	0	\$83,764.27	0	117539		\$80.64	0
COMMODITY (OTHER)	RADIATE	\$0.00	0	\$0.00	0	202461083		\$0.00	0
COMMODITY (OTHER)	BP-RNG	\$5,591.88	19,020	\$5,430.18	18,470	21376771		(\$161.70)	(550)
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$275,858.08</b>	<b>1,023,331</b>	<b>\$285,512.73</b>	<b>964,401</b>			<b>\$9,654.65</b>	<b>(58,930)</b>
DEMAND - NO NOTICE	FGT	\$3,300.57	651,000	\$3,300.57	651,000	407748		\$0.00	0
DEMAND	FGT	\$168,135.01	2,856,340	\$168,135.01	2,856,340	407748		\$0.00	0
DEMAND	FGT	\$7,016.54	443,920	\$7,016.54	443,920	407696		\$0.00	0
DEMAND	FSC	\$29,268.02	1,550,000	\$29,092.62	1,550,000	2170		(\$175.40)	0
DEMAND	FPL	\$4,000.00	0	\$4,000.00	0	906392		\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0	VARIOUS		\$0.00	0
DEMAND	FGT	(\$13,739.36)	0	(\$13,739.36)	0	407822		\$0.00	0
DEMAND	FGT	\$399,900.00	1,240,000	\$399,900.00	1,240,000	407730		\$0.00	0
DEMAND	Gulfstream	\$51,770.00	1,065,000	\$51,770.00	1,050,000	265033		\$0.00	(35,000)
DEMAND	FCG	\$0.00	62,070	\$0.00	0	Sep24		\$0.00	(62,070)
DEMAND	FCG	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$180,553.75	2,260	\$197,322.08	3,940	VARIOUS		\$16,768.33	1,680
DEMAND	PATHPOINT	\$0.00	0	(\$36,900.00)	0			(\$36,900.00)	0
DEMAND	OSS-Gulfstream	\$9,610.00	0	\$9,610.00	0	ACCRUAL		\$0.00	0
DEMAND	PPC	\$2,642,914.84	0	\$2,501,704.65	0	375223-1024		(\$141,210.19)	0
DEMAND	FPUC	\$124,104.32	0	\$124,104.32	0	VARIOUS		\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0	426983-0224		\$0.00	0
DEMAND	TECO	\$665.24	4,970	\$665.24	4,970	211012145184-1024		\$0.00	0
DEMAND	TECO	\$665.24	5,490	\$665.24	6,940	211012145440-1024		\$0.00	1,450
DEMAND	TECO	\$881.24	820	\$881.24	820	211012145697-1024		\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	OSS-FGT	\$23,191.80	0	\$23,964.86	0	ACCRUAL		\$773.06	0
DEMAND	TECO	\$50,000.00	0	\$50,000.00	0	221008502041-1024		\$0.00	0
<b>DEMAND TOTAL</b>		<b>\$3,682,237.21</b>	<b>7,901,870</b>	<b>\$3,521,493.01</b>	<b>7,807,930</b>			<b>(\$160,744.20)</b>	<b>(93,940)</b>
OTHER	VERVANTIS	\$0.00	0	\$21.63	0	03817905-1024		\$21.63	0
OTHER	VERVANTIS	\$0.00	0	\$1.65	0	04003844-1024		\$1.65	0
OTHER	VERVANTIS	\$0.00	0	\$0.00	0	04886578-0924		\$0.00	0
OTHER	VERVANTIS	\$0.00	0	\$0.00	0	03506987-0824		\$0.00	0
OTHER	VERVANTIS	\$0.00	0	\$5.08	0	05085097-1024		\$5.08	0
OTHER	CONVERGENCE	(\$45,960.00)	0	(\$45,960.00)	0	1000562		\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$25,400.00	0	\$12,901.40	0	661		(\$12,498.60)	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0	AMORTIZE		\$0.00	0
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS		\$0.00	0
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS		\$0.00	0
OTHER	S&P Global Platts	\$4,120.02	0	\$4,120.02	0	AMORTIZE		\$0.00	0
OTHER	GUNSTER YOAKLEY & STEV	\$0.00	0	\$275.00	0	832564		\$275.00	0
OTHER	GUNSTER YOAKLEY & STEV	\$0.00	0	\$0.00	0	803945		\$0.00	0
OTHER	RADIATE	\$0.00	0	\$0.00	0	202371083		\$0.00	0
OTHER	ENVERUS	\$0.00	0	\$0.00	0	INV-171787		\$0.00	0
OTHER	Snell & Wilmer	\$0.00	0	\$0.00	0	2906528		\$0.00	0
OTHER	Snell & Wilmer	\$0.00	0	\$0.00	0	2897032		\$0.00	0
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	\$0.00	0	51333868		\$0.00	0
OTHER	Payroll	\$2,068.45	0	\$2,068.45	0			\$0.00	0
<b>OTHER TOTAL</b>		<b>(\$14,371.53)</b>	<b>0</b>	<b>(\$26,566.77)</b>	<b>0</b>			<b>(\$12,195.24)</b>	<b>0</b>
<b>LESS END-USE CONTRACT</b>									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>

FLORIDA PUBLIC UTILITIES COMPANY  
November GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	November ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$13,723.81	2,185,320	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$552.95	88,050	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$1,243.62	294,000	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$1,631.23	259,750	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	0	399347
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$17,151.61</b>	<b>2,827,120</b>	
ALERT DAY	FGT	\$0.00	0	Alert Day Calculation
ALERT DAY	INDIANTOWN	\$0.00	0	Alert Day Calculation
ALERT DAY	TECO	\$0.00	0	Alert Day Calculation
<b>ALERT DAY TOTAL</b>		<b>\$0.00</b>	<b>0</b>	
COMMODITY (OTHER)	FGT	\$79,844.93	830,228	FGT CICO Report
COMMODITY (OTHER)	FCG	\$2,063.28	0	ACCRUAL
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	549397-0223
COMMODITY (OTHER)	Gulfstream	(\$11,519.70)	0	Gulfstream CICO
COMMODITY (OTHER)	FGT Interest	\$0.00	0	
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	FCG	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$3,396.39	0	VARIOUS
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	TECO	\$8,612.09	9,280	211012145184-1124
COMMODITY (OTHER)	TECO	\$6,438.09	6,940	ACCRUAL
COMMODITY (OTHER)	TECO	\$655.25	0	211012145697-1124
COMMODITY (OTHER)	TECO	\$0.00	0	221009411556-1124
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	FCG	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$649,108.44	2,567,530	ACCRUAL
COMMODITY (OTHER)	EMERA	\$98,720.11	0	ACCRUAL
COMMODITY (OTHER)	RADIATE	\$0.00	0	2023101083
COMMODITY (OTHER)	BP-RNG	\$8,023.82	30,980	ACCRUAL
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$845,342.70</b>	<b>3,444,958</b>	
DEMAND - NO NOTICE	FGT	\$5,369.13	1,059,000	407748
DEMAND	FGT	\$556,428.30	10,880,400	407748
DEMAND	FGT	\$14,366.10	861,000	408177
DEMAND	FSC	\$28,414.89	1,500,000	ACCRUAL
DEMAND	FPL	\$4,000.00	0	ACCRUAL
DEMAND	FGT	\$0.00	0	VARIOUS
DEMAND	FGT	(\$13,296.15)	0	408317
DEMAND	FGT	\$387,000.00	2,250,000	408276
DEMAND	Gulfstream	\$31,500.00	750,000	ACCRUAL
DEMAND	FCG	\$0.00	0	ACCRUAL
DEMAND	FCG	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$197,322.08	0	VARIOUS
DEMAND	PATHPOINT	(\$30,225.00)	0	
DEMAND	OSS-Gulfstream	\$9,300.00	0	ACCRUAL
DEMAND	PPC	\$2,695,322.26	0	375223-0724
DEMAND	FPUC	\$156,527.15	0	VARIOUS
DEMAND		\$0.00	0	
DEMAND	TECO	\$665.24	9,280	211012145184-1124
DEMAND	TECO	\$665.24	6,940	ACCRUAL
DEMAND	TECO	\$861.24	0	211012145697-1124
DEMAND	TECO	\$0.00	0	
DEMAND	OSS-FGT	\$23,191.80	0	ACCRUAL
DEMAND	TECO	\$50,000.00	0	221009411556-1124
<b>DEMAND TOTAL</b>		<b>\$4,117,432.28</b>	<b>17,316,620</b>	
OTHER	VERVANTIS	\$0.00	0	03817905-0624
OTHER	VERVANTIS	\$0.00	0	04003844-0624
OTHER	VERVANTIS	\$0.00	0	04886578-0624
OTHER	VERVANTIS	\$0.00	0	03506987-0624
OTHER	VERVANTIS	\$0.00	0	05085097-0624
OTHER	CONVERGENCE	\$12,500.00	0	1000557
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$12,863.74	0	ACCRUAL
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	S&P Global Platts	\$4,120.02	0	AMORTIZE
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	820976
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	RADIATE	\$0.00	0	
OTHER	ENVERUS	\$0.00	0	
OTHER	Snell & Wilmer	\$0.00	0	2890970
OTHER	Snell & Wilmer	\$0.00	0	
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	
OTHER	Payroll	\$1,862.59	0	
<b>OTHER TOTAL</b>		<b>\$31,376.35</b>	<b>0</b>	
<b>LESS END-USE CONTRACT</b>				
COMMODITY (OTHER)		\$0.00	0	
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$0.00</b>	<b>0</b>	

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

			CURRENT MONTH: NOVEMBER				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	854,997	\$ 1,671,371	\$ 816,374	48.8	5,651,234	\$ 25,444,928	\$ 19,793,694	77.8
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	3,992,996	\$ 1,112,926	\$ (2,880,070)	(258.8)	37,953,813	\$ 9,157,167	\$ (28,796,646)	(314.5)
3	TOTAL COST		4,847,993	\$ 2,784,297	\$ (2,063,696)	(74.1)	43,605,047	\$ 34,602,095	\$ (9,002,952)	(26.0)
4	FUEL REVENUES (NET OF REVENUE TAX)		3,643,598	\$ 2,783,797	\$ (859,801)	(30.9)	41,572,719	\$ 34,596,395	\$ (6,976,324)	(20.2)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		(124,655)	\$ (124,655)	\$ -	0.0	(1,371,200)	\$ (1,371,200)	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	3,518,943	\$ 2,659,142	\$ (859,801)	(32.3)	40,201,519	\$ 33,225,195	\$ (6,976,324)	(21.0)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	<b>(1,329,050)</b>	\$ (125,155)	\$ 1,203,895	(961.9)	(3,403,528)	\$ (1,376,900)	\$ 2,026,628	(147.2)
8	INTEREST PROVISION -THIS PERIOD	Line 21	10,334	\$ (11,448)	\$ (21,782)	190.3	235,422	\$ (137,180)	\$ (372,602)	271.6
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		3,272,472	\$ (2,957,845)	\$ (6,230,317)	210.6	<b>\$ 3,875,316</b>	<b>\$ (2,826,913)</b>	\$ (6,702,229)	237.1
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	124,655	\$ 124,655	\$ -	0.0	1,371,200	\$ 1,371,200	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	<b>2,078,411</b>	<b>\$ (2,969,793)</b>	<b>\$ (5,048,204)</b>	170.0	<b>2,078,410</b>	<b>\$ (2,969,793)</b>	<b>\$ (5,048,203)</b>	170.0
MEMO: Unbilled Over-recovery					983,750					
Over/(under)-recovery Book Balance					3,062,161					
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 3,272,472	\$ (2,957,845)	\$ (6,230,317)	210.6				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 2,068,077	\$ (2,958,345)	\$ (5,026,422)	169.9				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 5,340,548	\$ (5,916,191)	\$ (11,256,739)	190.3				
15	AVERAGE	50% of Line 14	\$ 2,670,274	\$ (2,958,095)	\$ (5,628,370)	190.3				
16	INTEREST RATE - FIRST DAY OF MONTH		0.04710	0.04710	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.04580	0.04580	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.09290	0.09290	-	0.0				
19	AVERAGE	50% of Line 18	0.04645	0.04645	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00387	0.00387	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	<b>\$ 10,334</b>	<b>\$ (11,448)</b>	<b>\$ (21,782)</b>	190.3				

5

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up. The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY:		TRANSPORTATION PURCHASES										SCHEDULE A	
FLORIDA PUBLIC UTILITIES COMPANY		SYSTEM SUPPLY AND END USE											
		FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024											
		PRESENT MONTH: NOVEMBER											
LINE NO.	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES (ACQUISITION)	TOTAL CENTS PER THOUS	
								TRIBO PARTY	PIPELINE				
1	Jan	FGT	SYS SUPPLY	N/A	(117,898)		(117,898)	\$ 17,528.22	N/A	N/A	INCL IN COST	(14.87)	
2	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
3	Jan	FCG	SYS SUPPLY	N/A	76,400		76,400	\$ 26,577.71	N/A	N/A	INCL IN COST	34.79	
4	Jan	MARLIN	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
5	Jan	TECO	SYS SUPPLY	N/A	16,390		16,390	\$ 281,300.53	N/A	N/A	INCL IN COST	1,716.29	
6	Jan	GULFSTREAM	SYS SUPPLY	N/A	-		-	\$ (2,951.35)	N/A	N/A	INCL IN COST	N/A	
7	Jan	CONOCO	SYS SUPPLY	N/A	3,970,710		3,970,710	\$ 1,118,505.86	N/A	N/A	INCL IN COST	28.17	
8	Jan	EMERA	SYS SUPPLY	N/A	-		-	\$ 107,351.07	N/A	N/A	INCL IN COST	N/A	
9	Jan	RADIATE	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
10	Jan	NEW RIVER	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
11	Feb	FGT	SYS SUPPLY	N/A	179,375		179,375	\$ (31,564.44)	N/A	N/A	INCL IN COST	(17.60)	
12	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
13	Feb	FCG	SYS SUPPLY	N/A	80,120		80,120	\$ 24,215.31	N/A	N/A	INCL IN COST	30.22	
14	Feb	MARLIN	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
15	Feb	TECO	SYS SUPPLY	N/A	7,740		7,740	\$ 217,020.04	N/A	N/A	INCL IN COST	2,803.88	
16	Feb	GULFSTREAM	SYS SUPPLY	N/A	-		-	\$ (4,704.66)	N/A	N/A	INCL IN COST	N/A	
17	Feb	CONOCO	SYS SUPPLY	N/A	3,590,500		3,590,500	\$ 966,203.15	N/A	N/A	INCL IN COST	26.91	
18	Feb	EMERA	SYS SUPPLY	N/A	-		-	\$ 106,744.18	N/A	N/A	INCL IN COST	N/A	
19	Mar	FGT	SYS SUPPLY	N/A	29,842		29,842	\$ (66,128.85)	N/A	N/A	INCL IN COST	(188.08)	
20	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
21	Mar	FCG	SYS SUPPLY	N/A	68,850		68,850	\$ 24,059.77	N/A	N/A	INCL IN COST	34.95	
22	Mar	MARLIN	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
21	Mar	TECO	SYS SUPPLY	N/A	14,510		14,510	\$ 101,135.61	N/A	N/A	INCL IN COST	697.01	
22	Mar	GULFSTREAM	SYS SUPPLY	N/A	-		-	\$ (1,437.40)	N/A	N/A	INCL IN COST	N/A	
23	Mar	CONOCO	SYS SUPPLY	N/A	3,063,630		3,063,630	\$ 502,815.67	N/A	N/A	INCL IN COST	16.41	
24	Mar	EMERA	SYS SUPPLY	N/A	-		-	\$ 481,343.00	N/A	N/A	INCL IN COST	N/A	
25	Mar	TECO	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
26	Mar	CONOCO	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
27	Mar	EMERA	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
28	Mar	NEW RIVER	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
29	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
30	Apr	FCG	SYS SUPPLY	N/A	58,950		58,950	\$ 19,275.18	N/A	N/A	INCL IN COST	32.70	
31	Apr	FGT	SYS SUPPLY	N/A	(252,101)		(252,101)	\$ (169,746.04)	N/A	N/A	INCL IN COST	67.33	
32	Apr	GULFSTREAM	SYS SUPPLY	N/A	-		-	\$ (1,278.98)	N/A	N/A	INCL IN COST	N/A	
33	Apr	MARLIN	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
34	Apr	TECO	SYS SUPPLY	N/A	10,390		10,390	\$ 103,482.75	N/A	N/A	INCL IN COST	995.98	
35	Apr	CONOCO	SYS SUPPLY	N/A	2,978,050		2,978,050	\$ 93,119.67	N/A	N/A	INCL IN COST	3.13	
36	Apr	EMERA	SYS SUPPLY	N/A	-		-	\$ 86,213.12	N/A	N/A	INCL IN COST	N/A	
34	May	FGT	SYS SUPPLY	N/A	(565,704)		(565,704)	\$ (208,562.04)	N/A	N/A	INCL IN COST	36.87	
35	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
36	May	FCG	SYS SUPPLY	N/A	49,870		49,870	\$ 17,239.75	N/A	N/A	INCL IN COST	N/A	
37	May	Gulfstream	SYS SUPPLY	N/A	-		-	\$ (1,052.60)	N/A	N/A	INCL IN COST	N/A	
38	May	IND OBA-PGA	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
39	May	MARLIN	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
40	May	TECO	SYS SUPPLY	N/A	5,200		5,200	\$ 121,532.61	N/A	N/A	INCL IN COST	100.00	
41	May	CONOCO	SYS SUPPLY	N/A	2,373,310		2,373,310	\$ 410,540.28	N/A	N/A	INCL IN COST	17.30	
42	May	EMERA	SYS SUPPLY	N/A	-		-	\$ 79,575.00	N/A	N/A	INCL IN COST	N/A	
43	May	NEW RIVER	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
44	Jun	FGT	SYS SUPPLY	N/A	(652,000)		(652,000)	\$ (370,435.15)	N/A	N/A	INCL IN COST	56.82	
45	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
46	Jun	FCG	SYS SUPPLY	N/A	50,010		50,010	\$ 16,564.05	N/A	N/A	INCL IN COST	33.12	
47	Jun	CONOCO	SYS SUPPLY	N/A	2,296,160		2,296,160	\$ 755,853.48	N/A	N/A	INCL IN COST	32.92	
48	Jun	Gulfstream	SYS SUPPLY	N/A	-		-	\$ (4,955.91)	N/A	N/A	INCL IN COST	N/A	
49	Jun	BP	SYS SUPPLY	N/A	59,160		59,160	\$ 23,841.48	N/A	N/A	INCL IN COST	40.30	
50	Jun	PEOPLES GAS	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
51	Jun	MARLIN	SYS SUPPLY	N/A	1,280		1,280	\$ 3,191.57	N/A	N/A	INCL IN COST	249.34	
52	Jun	TECO	SYS SUPPLY	N/A	5,450		5,450	\$ (84,080.51)	N/A	N/A	INCL IN COST	(1,542.76)	
53	Jun	RADIATE	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
54	Jun	EMERA	SYS SUPPLY	N/A	-		-	\$ 89,369.51	N/A	N/A	INCL IN COST	N/A	
55	Jun	NEW RIVER	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
56	Jul	FGT	SYS SUPPLY	N/A	(209,642)		(209,642)	\$ (303,942.00)	N/A	N/A	INCL IN COST	144.98	
57	Jul	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
58	Jul	FCG	SYS SUPPLY	N/A	45,100		45,100	\$ 14,542.36	N/A	N/A	INCL IN COST	32.24	
59	Jul	CONOCO	SYS SUPPLY	N/A	1,969,920		1,969,920	\$ 596,192.78	N/A	N/A	INCL IN COST	30.26	
60	Jul	GULFSTREAM	SYS SUPPLY	N/A	-		-	\$ (3,783.75)	N/A	N/A	INCL IN COST	N/A	
61	Jul	BP	SYS SUPPLY	N/A	31,570		31,570	\$ 10,702.23	N/A	N/A	INCL IN COST	33.90	
62	Jul	RADIATE	SYS SUPPLY	N/A	-		-	\$ 171.05	N/A	N/A	INCL IN COST	N/A	
63	Jul	MARLIN	SYS SUPPLY	N/A	4,090		4,090	\$ 3,191.57	N/A	N/A	INCL IN COST	78.03	
64	Jul	GAS SOUTH	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
65	Jul	EMERA	SYS SUPPLY	N/A	-		-	\$ 86,024.30	N/A	N/A	INCL IN COST	N/A	
66	Jul	TECO	SYS SUPPLY	N/A	3,940		3,940	\$ (1,064,429.48)	N/A	N/A	INCL IN COST	(27,015.98)	
67	Jul	NEW RIVER	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
68	Aug	FGT	SYS SUPPLY	N/A	(43,003)		(43,003)	\$ (384,496.02)	N/A	N/A	INCL IN COST	894.11	
69	Aug	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
70	Aug	FCG	SYS SUPPLY	N/A	47,720		47,720	\$ 15,957.15	N/A	N/A	INCL IN COST	33.44	
71	Aug	CONOCO	SYS SUPPLY	N/A	1,859,880		1,859,880	\$ 399,791.76	N/A	N/A	INCL IN COST	21.50	
72	Aug	GULFSTREAM	SYS SUPPLY	N/A	-		-	\$ 433.28	N/A	N/A	INCL IN COST	N/A	
73	Aug	BP-RNG	SYS SUPPLY	N/A	49,360		49,360	\$ 11,895.76	N/A	N/A	INCL IN COST	24.10	
74	Aug	PEOPLES GAS	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
75	Aug	MARLIN	SYS SUPPLY	N/A	(4,090)		(4,090)	\$ (1,919.77)	N/A	N/A	INCL IN COST	46.94	
76	Aug	TECO	SYS SUPPLY	N/A	5,780		5,780	\$ 5,506.71	N/A	N/A	INCL IN COST	95.27	
77	Aug	NEW RIVER	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
78	Aug	EMERA	SYS SUPPLY	N/A	-		-	\$ 82,780.20	N/A	N/A	INCL IN COST	N/A	
79	Sep	FGT	SYS SUPPLY	N/A	2,284,752		2,284,752	\$ (289,764.49)	N/A	N/A	INCL IN COST	(12.88)	
80	Sep	RADIATE	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
81	Sep	FCG	SYS SUPPLY	N/A	48,850		48,850	\$ 16,481.55	N/A	N/A	INCL IN COST	33.74	
82	Sep	OBA	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
83	Sep	Gulfstream	SYS SUPPLY	N/A	-		-	\$ (34,861.83)	N/A	N/A	INCL IN COST	N/A	
84	Sep	BP-RNG	SYS SUPPLY	N/A	42,490		42,490	\$ 9,587.72	N/A	N/A	INCL IN COST	22.80	
85	Sep	CONOCO	SYS SUPPLY	N/A	1,981,250		1,981,250	\$ 420,982.00	N/A	N/A	INCL IN COST	21.25	
86	Sep	MARLIN	SYS SUPPLY	N/A	1,070		1,070	\$ 1,460.94	N/A	N/A	INCL IN COST	136.54	
87	Sep	TECO	SYS SUPPLY	N/A	8,200		8,200	\$ 7,450.44	N/A	N/A	INCL IN COST	90.86	
88	Sep	NEW RIVER	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
89	Sep	EMERA	SYS SUPPLY	N/A	-		-	\$ 76,846.31	N/A	N/A	INCL IN COST	N/A	
90	Oct	FGT	SYS SUPPLY	N/A	(1,076,149)		(1,076,149)	\$ (384,212.14)	N/A	N/A	INCL IN COST	35.70	
91	Oct	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
92	Oct	FCG	SYS SUPPLY	N/A	62,060		62,060	\$ (16,626.57)	N/A	N/A	INCL IN COST	(26.79)	
93	Oct	CONOCO	SYS SUPPLY	N/A	2,007,030		2,007,030	\$ 565,589.15	N/A	N/A	INCL IN COST	28.18	
94	Oct	RADIATE	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
95	Oct	BP-RNG	SYS SUPPLY	N/A	17,360		17,360	\$ 5,213.40	N/A	N/A	INCL IN COST	30.03	
96	Oct	Gulfstream	SYS SUPPLY	N/A	-		-	\$ (8,700.15)	N/A	N/A	INCL IN COST	N/A	
97	Oct	MARLIN	SYS SUPPLY	N/A	4,030		4,030	\$ 11,015.98	N/A	N/A	INCL IN COST	273.35	
98	Oct	TECO	SYS SUPPLY	N/A	12,250		12,250	\$ 10,765.38	N/A	N/A	INCL IN COST	87.88	
99	Oct	EMERA	SYS SUPPLY	N/A	-		-	\$ 78,587.72	N/A	N/A	INCL IN COST	N/A	
99	Nov	FGT	SYS SUPPLY	N/A	830,238		830,238	\$ 86,785.23	N/A	N/A	INCL IN COST	10.45	
100	Nov	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
101	Nov	FCG	SYS SUPPLY	N/A	-		-	\$ 2,068.29	N/A	N/A	INCL IN COST	N/A	
102	Nov	Gulfstream	SYS SUPPLY	N/A	-		-	\$ (11,506.82)	N/A	N/A	INCL IN COST	N/A	
103	Nov	BP-RNG	SYS SUPPLY	N/A	-		-	\$ 7,862.12	N/A	N/A	INCL IN COST	N/A	
104	Nov	TECO	SYS SUPPLY	N/A	17,670		17,670	\$ 17,094.23	N/A	N/A	INCL IN COST	96.74	
105	Nov	MARLIN	SYS SUPPLY	N/A	(60,390)		(60,390)	\$ 4,785.11	N/A	N/A	INCL IN COST	(7.92)	
106	Nov	CONOCO	SYS SUPPLY	N/A	2,567,530		2,567,530	\$ 649,108.44	N/A	N/A	INCL IN COST	25.28	
107	Nov	PESCO	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
108	Nov	ARDEN GAS DEL.	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
109	Nov	EMERA	SYS SUPPLY	N/A	30,980		30,980	\$ 98,800.75	N/A	N/A	INCL IN COST	318.92	
110	Dec	FGT	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
111	Dec	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	-	N/A	N/A	INCL IN COST	N/A	
120	TOTAL				29,938,040		29,938,040	\$ 5,651,233.51				18.88	





	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>PGA COST</b>													
1	Commodity costs	1,548,312	1,277,914	1,051,790	131,066	419,273	429,349	(661,331)	129,949	208,283	261,633	854,997	0
2	Transportation costs	3,452,336	3,232,994	3,503,502	3,551,634	3,006,316	3,424,571	3,306,940	3,393,212	3,447,357	3,641,952	3,992,996	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	<b>Total</b>	<b>5,000,648</b>	<b>4,510,908</b>	<b>4,555,292</b>	<b>3,682,700</b>	<b>3,425,589</b>	<b>3,853,920</b>	<b>2,645,609</b>	<b>3,523,161</b>	<b>3,655,639</b>	<b>3,903,585</b>	<b>4,847,994</b>	<b>0</b>
<b>PGA THERM SALES</b>													
13	Residential	2,521,936	2,104,569	1,882,809	1,734,460	1,371,808	1,046,782	866,545	888,263	992,053	984,957	1,403,604	0
14	Commercial	1,799,497	1,622,113	1,478,525	1,397,631	1,374,719	1,195,604	1,037,330	1,249,918	1,159,093	1,301,438	1,388,408	0
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	\$ 0.75000	\$ 0.75000	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.65000	\$ 0.65000	\$ 0.65000	\$ 0.60000	\$ 0.60000	\$ 0.65000	\$ -
20	Commercial	\$ 0.75000	\$ 0.75000	\$ 0.60000	\$ 0.60000	\$ 0.60000	\$ 0.65000	\$ 0.65000	\$ 0.65000	\$ 0.60000	\$ 0.60000	\$ 0.65000	\$ -
<b>PGA REVENUES</b>													
24	Residential	1,888,889	1,577,551	1,114,285	1,038,994	823,261	680,966	563,618	572,383	579,103	583,538	909,431	0
25	Commercial	1,349,009	1,215,841	886,932	837,348	824,735	777,512	674,440	769,773	592,668	696,252	846,794	0
29													
45													
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	69,723	70,264	70,525	70,915	71,133	71,381	71,679	71,590	71,830	69,821	72,556	0
47	Commercial	4,053	4,072	4,066	4,071	4,064	4,078	4,087	4,076	4,132	4,026	4,197	0

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>SOUTH FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0239	1.0270	1.0271	1.0262	1.0240	1.0205	1.0235	1.0250	1.0285	1.0306	1.0284	1.0269
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.03	1.04	1.04	1.04	1.04	1.04	1.04
<b>CENTRAL FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0254	1.0267	1.0268	1.0259	1.0235	1.0201	1.0228	1.0256	1.0284	1.0298	1.0278	1.02676
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.05	1.05	1.04
<b>NORTHEAST FLORIDA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0253	1.0253	1.0250	1.0247	1.0268	1.0262	1.0267	1.0287	1.0278	1.0280	1.0273	1.02687
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	0.00	1.04	1.05	1.05	1.05	1.04	1.04
<b>OKEECHOBEE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0222	1.0261	1.0255	1.0242	1.0224	1.0197	1.0219	10.2459	1.0275	1.0288	1.0269	1.0258
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	10.42	1.05	1.05	1.04	1.04
<b>BREWSTER</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0229	1.0268	1.0265	1.0263	1.0225	1.0196	1.0228	1.0243	1.0291	1.0275	1.0279	1.0261
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.04	1.05	1.04
<b>FORT MEADE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0229	1.0261	1.0258	1.0253	1.0225	1.0192	1.0219	1.0239	1.0276	1.0292	1.0269	1.0258
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.05	1.05	1.04	1.04