



January 15, 2025

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket 20240172-EI - Petition for Recovery of Costs Associated with named Tropical Systems during the 2023 and 2024 Hurricane Seasons and Replenishment of Storm Reserve by Tampa Electric Company

Dear Mr. Teitzman:

Attached for filing on behalf of Tampa Electric Company are the company's answers to Staff's First Data Request (Nos. 1-3) served via email on January 7, 2025.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml
Attachment

cc: Major Thompson, Senior Attorney, FPSC
TECO Regulatory

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20240172-EI
STAFF'S FIRST DATA REQUEST
REQUEST NO. 1
BATES PAGE(S): 1
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- 1.** Did the Company consider alternative recovery periods? If so, how was the decision made to use a period ending December 31, 2025?
 - A.** Yes. Tampa Electric considered alternative recovery periods and their corresponding expected bill impacts. The company decided that the 12-month recovery period reasonably balanced the length of the recovery period, customer bill impacts, and timeliness of recovery. The 12-month recovery period provides better cost-benefit matching of those customers who benefitted from the restoration and those who pay the costs of the restoration than would occur over a longer recovery period. The 12-month recovery period will also mitigate the risk of additional hurricane restoration charges during the collection of this storm restoration charge, or “pancaking” of storm restoration charges.

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2. Please refer to Exhibit 5, page 3 of 3. Please provide an updated table to show the charges if the storm restoration surcharge recovery period was to be extended to the last billing cycle of December 2026.

A. Please see the information below.

	RS	GS	GSD	GSLDPR	GSLDSU	LS	Total
Billing Determinants kWh (March 2025 through December 2026)	19,265,568,905	1,735,966,488	13,140,061,184	2,428,627,909	1,399,738,520	199,995,136	
Allocated Recovery Amount	\$314,651,980	\$30,177,023	\$111,469,773	\$9,046,725	\$854,742	\$2,024,412	\$468,224,655
22-month Storm Recovery Rate (cents per kWh)	1.633	1.738	0.848	0.373	0.061	1.012	

Note: Total cost collected for this longer period is greater than for the 12-month recovery period due to additional interest charges.

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3. Please provide a comparison of the monthly residential customer bill per 1,000 kWh and the rate schedule, as shown on page 15 of the petition, if the storm restoration surcharge recovery period was extended to the last billing cycle of December 2026.
- A. Using Tampa Electric's proposed last billing cycle of February 2026, the storm restoration surcharge will be \$30.04 per 1,000 kWh on a monthly residential bill. A recovery period that extends through December 2026 indicates a charge of \$16.33 per 1,000 kWh on a monthly residential bill.

The monthly residential customer bill per 1,000 kWh is provided below.

March 2025 1,000 kWh Residential Bill			
Storm Restoration Charge Period:	12 Months	22 Months	
Basic Service Charge	\$ 12.90	\$ 12.90	
Base Energy Charge	84.57	84.57	
Clean Energy Transition Mechanism	4.06	4.06	
Fuel Cost Recovery	28.52	28.52	
Capacity Cost Recovery	0.99	0.99	
Environmental Cost Recovery	0.77	0.77	
Energy Conservation	2.91	2.91	
Storm Protection Plan	7.22	7.22	
Storm Restoration Charge	30.04	16.33	
Gross Receipts Tax	4.41	4.06	
Total	\$ 176.39	\$ 162.33	

The rates (in cents per kWh) by rate schedule, as shown on page 15 of the petition, if the recovery period ended after the last billing cycle of February 2026 or the last billing cycle of December 2026, are provided below.

Rate Schedule	March 2025 - February 2026	March 2025 - December 2026
RS (all tiers), RSVP-1 (all pricing periods)	3.004	1.633
GS, GST (all pricing periods), CS	3.191	1.738
GSD, SBD, GSDT and SBDT (all pricing periods)	1.557	0.848
GSLDPR, SBLDPR, GSLDTPR, SBLDTPR	0.681	0.373
GSLDSU, SBLDSU, GSLDTSU, SBLDTSU	0.111	0.061
LS	1.825	1.012