



Stephanie A. Cuello
SENIOR COUNSEL

January 17, 2025

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and Purchased Power Clause with Generating Performance Incentive Factor*; Docket No. 20250001-EI

Dear Mr. Teitzman:

Please find attached for electronic filing, Duke Energy Florida, LLC's Schedules A1 through A9 and A12 for the reporting month of December 2024.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/vr
Attachment

CERTIFICATE OF SERVICE

Docket No. 20250001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 17th day of January, 2025.

s/ Stephanie A. Cuello

Stephanie A. Cuello

<p>Suzanne Brownless Ryan Sandy Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us rsandy@psc.state.fl.us</p> <p>J. Wahlen / M. Means / V. Ponder Ausley McMullen Tampa Electric Company P.O. Box 391 Tallahassee, FL 32302 jwahlen@ausley.com mmeans@ausley.com vponder@ausley.com</p> <p>Kenneth A. Hoffman Florida Power & Light Company 134 W. Jefferson Street Tallahassee, FL 32301-1713 ken.hoffman@fpl.com</p> <p>Jon C. Moyle, Jr. Moyle Law Firm, P.A. FIPUG 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com mqualls@moylelaw.com</p>	<p>W.Trierweiler / P. Christensen / C. Rehwinkel / M. Wessling / O. Ponce/ A. Watrous Office of Public Counsel 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 trierweiler.walt@leg.state.fl.us christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us wessling.mary@leg.state.fl.us ponce.octavio@leg.state.fl.us watrous.austin@leg.state.fl.us</p> <p>Paula K. Brown Regulatory Affairs Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com</p> <p>Maria Moncada / David Lee Florida Power & Light Company 700 Universe Blvd. (LAW/JB) Juno Beach, FL 33408-0420 maria.moncada@fpl.com david.lee@fpl.com</p>	<p>Mike Cassel Florida Public Utilities Company 208 Wildlight Avenue Yulee, FL 32097 mcassel@fpuc.com</p> <p>Michelle D. Napier Florida Public Utilities Company 1635 Meathe Drive West Palm Beach, FL 33411 mnapier@fpuc.com</p> <p>Beth Keating Gunster, Yoakley & Stewart, P.A. FPUC 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com</p> <p>James W. Brew / Laura Wynn Baker / Sarah B. Newman Stone Mattheis Xenopoulos & Brew, P.C. PCS Phosphate –White Springs 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007 jbrew@smxblaw.com lwb@smxblaw.com sbn@smxblaw.com</p> <p>Peter J. Mattheis / Michael K. Lavanga / Joseph R. Briscar Stone Mattheis Xenopoulos & Brew, PC NUCOR 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007 pjm@smxblaw.com mkl@smxblaw.com jrb@smxblaw.com</p>
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DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

DECEMBER 2024

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	111,644,534	119,397,984	(7,753,450)	(6.5)	2,998,297	3,240,034	(241,737)	(7.5)	3.7236	3.6851	0.0385	1.0
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	968,450	962,353	6,097	0.6	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	112,612,984	120,360,337	(7,747,353)	(6.4)	2,998,297	3,240,034	(241,737)	(7.5)	3.7559	3.7148	0.0411	1.1
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	1,906,712	671,799	1,234,913	183.8	28,978	10,601	18,378	173.4	6.5799	6.3374	0.2425	3.8
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	712,373	835,019	(122,647)	(14.7)	20,495	15,283	5,212	34.1	3.4758	5.4638	(1.9880)	(36.4)
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	2,140,567	3,814,719	(1,674,152)	(43.9)	64,153	90,694	(26,541)	(29.3)	3.3367	4.2062	(0.8695)	(20.7)
9 TOTAL COST OF PURCHASED POWER	4,759,651	5,321,537	(561,886)	(10.6)	113,626	116,577	(2,951)	(2.5)	4.1889	4.5648	(0.3759)	(8.2)
10 TOTAL AVAILABLE MWH					3,111,923	3,356,611	(244,688)	(7)				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(940,306)	(1,281,290)	340,984	(26.6)	(39,864)	(33,955)	(5,909)	17.4	2.3588	3.7735	(1.4147)	(37.5)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(235,591)	(363,092)	127,501	(35.1)	(39,864)	(33,955)	(5,909)	17.4	0.5910	1.0693	(0.4783)	(44.7)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	47,118	72,618	(25,500)	(35.1)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(1,593,984)	(5,247,686)	3,653,702	(69.6)	(67,224)	(133,957)	66,733	(49.8)	2.3712	3.9174	(1.5462)	(39.5)
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(2,722,762)	(6,819,450)	4,096,688	(60.1)	(107,088)	(167,912)	60,824	(36.2)	2.5425	4.0613	(1.5188)	(37.4)
14 NET INADVERTENT AND WHEELED INTERCHANGE					24,898	0	24,898					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	114,649,872	118,862,424	(4,212,551)	(3.5)	3,029,733	3,188,699	(158,966)	(5.0)	3.7842	3.7276	0.0566	1.5
16 NET UNBILLED	1,513,786	4,332,823	(2,819,037)	(65.1)	(40,003)	(116,236)	76,233	(65.6)	0.0569	0.1493	(0.0924)	(61.9)
17 COMPANY USE	364,407	533,407	(169,000)	(31.7)	(9,630)	(14,310)	4,680	(32.7)	0.0137	0.0184	(0.0047)	(25.5)
18 T & D LOSSES	12,034,559	5,810,408	6,224,151	107.1	(318,025)	(155,875)	(162,150)	104.0	0.4521	0.2002	0.2519	125.8
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	114,649,872	118,862,424	(4,212,551)	(3.5)	2,662,075	2,902,278	(240,204)	(8.3)	4.3068	4.0955	0.2113	5.2
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(339)	(602)	263	(43.7)	(8)	(15)	7	(46.5)	4.3067	4.0955	0.2112	5.2
21 JURISDICTIONAL KWH SALES	114,649,533	118,861,822	(4,212,288)	(3.5)	2,662,067	2,902,264	(240,197)	(8.3)	4.3068	4.0955	0.2113	5.2
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00028	114,681,111	118,894,559	(4,213,448)	(3.5)	2,662,067	2,902,264	(240,197)	(8.3)	4.3080	4.0966	0.2114	5.2
23 PRIOR PERIOD TRUE-UP	26,782,777	26,782,777	(0)	0.0	2,662,067	2,902,264	(240,197)	(8.3)	1.0061	0.9228	0.0833	9.0
24 TOTAL JURISDICTIONAL FUEL COST	141,463,888	145,677,336	(4,213,449)	(2.9)	2,662,067	2,902,264	(240,197)	(8.3)	5.3141	5.0194	0.2947	5.9
25 GPIF	82,213	82,213	(1)	0.0	2,662,067	2,902,264	(240,197)	(8.3)	0.0031	0.0028	0.0003	10.7
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	6,032,263	4,678,967	1,353,296	28.9	2,662,067	2,902,264	(240,197)	(8.3)	0.2266	0.1612	0.0654	40.6
27 CLEAN ENERGY IMPACT (CEI)	(24,689)	(32,283)	7,594	(23.5)	2,662,067	2,902,264	(240,197)	(8.3)	(0.0009)	(0.0011)	0.0002	(18.2)
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.543	5.182	0.361	7.0

*Line 11a. MWH Data for Infomational Purposes Only

*Line 16 and 18. \$ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - DECEMBER 2024

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,228,836,503	1,307,851,677	(79,015,174)	(6.0)	43,574,886	43,151,195	423,691	1.0	2.8201	3.0309	(0.2108)	(7.0)
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	20,041,418	15,593,133	4,448,285	28.5	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	1,248,877,921	1,323,444,809	(74,566,888)	(5.6)	43,574,886	43,151,195	423,691	1.0	2.8660	3.0670	(0.2010)	(6.6)
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	36,967,476	26,832,408	10,135,068	37.8	740,336	544,769	195,567	35.9	4.9933	4.9255	0.0678	1.4
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	28,324,383	19,832,006	8,492,377	42.8	449,578	330,412	119,166	36.1	6.3002	6.0022	0.2980	5.0
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	38,273,365	45,976,708	(7,703,343)	(16.8)	1,166,111	1,270,048	(103,937)	(8.2)	3.2821	3.6201	(0.3380)	(9.3)
9 TOTAL COST OF PURCHASED POWER	103,565,223	92,641,122	10,924,101	11.8	2,356,024	2,145,229	210,796	9.8	4.3958	4.3185	0.0773	1.8
10 TOTAL AVAILABLE MWH					45,930,911	45,296,424	634,487	1.4				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(11,155,476)	(12,529,124)	1,373,648	(11.0)	(635,233)	(510,785)	(124,448)	24.4	1.7561	2.4529	(0.6968)	(28.4)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(4,454,143)	(5,021,345)	567,201	(11.3)	(635,233)	(510,785)	(124,448)	24.4	0.7012	0.9831	(0.2819)	(28.7)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	129,534	242,974	(113,440)	(46.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(53,457,927)	(57,179,040)	3,721,113	(6.5)	(2,050,904)	(1,972,785)	(78,119)	4.0	2.6066	2.8984	(0.2918)	(10.1)
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(68,938,013)	(74,486,535)	5,548,522	(7.5)	(2,686,137)	(2,483,569)	(202,568)	8.2	2.5664	2.9992	(0.4328)	(14.4)
14 NET INADVERTENT AND WHEELED INTERCHANGE					244,494	106,708	137,786					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	1,283,505,131	1,341,599,396	(58,094,265)	(4.3)	43,489,267	42,919,562	569,705	1.3	2.9513	3.1258	(0.1745)	(5.6)
16 NET UNBILLED	(4,035,726)	(5,498,063)	1,462,337	(26.6)	(10,625)	(4,422)	(6,202)	140.3	(0.0098)	(0.0135)	0.0037	(27.4)
17 COMPANY USE	3,662,423	4,254,177	(591,754)	(13.9)	(123,650)	(135,364)	11,714	(8.7)	0.0089	0.0104	(0.0015)	(14.4)
18 T & D LOSSES	71,930,228	65,853,678	6,076,550	9.2	(2,343,727)	(2,060,853)	(282,875)	13.7	0.1754	0.1617	0.0137	8.5
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,283,505,131	1,341,599,396	(58,094,265)	(4.3)	41,011,265	40,718,923	292,342	0.7	3.1296	3.2948	(0.1652)	(5.0)
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(456,989)	(459,041)	2,052	(0.5)	(16,926)	(16,982)	56	(0.3)	2.6999	2.7031	(0.0032)	(0.1)
21 JURISDICTIONAL KWH SALES	1,283,048,142	1,341,140,356	(58,092,214)	(4.3)	40,994,339	40,701,941	292,398	0.7	3.1298	3.2950	(0.1652)	(5.0)
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00028	1,283,415,264	1,341,523,478	(58,108,214)	(4.3)	40,994,339	40,701,941	292,398	0.7	3.1307	3.2960	(0.1653)	(5.0)
23 PRIOR PERIOD TRUE-UP	418,683,500	418,683,504	(4)	0.0	40,994,339	40,701,941	292,398	0.7	1.0213	1.0287	(0.0074)	(0.7)
24 TOTAL JURISDICTIONAL FUEL COST	1,702,098,765	1,760,206,982	(58,108,218)	(3.3)	40,994,339	40,701,941	292,398	0.7	4.1520	4.3247	(0.1727)	(4.0)
25 GPIF	986,550	986,556	(6)	0.0	40,994,339	40,701,941	292,398	0.7	0.0024	0.0024	0.0000	100.0
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	43,542,295	44,287,441	(745,146)	(1.7)	40,994,339	40,701,941	292,398	0.7	0.1062	0.1088	(0.0026)	102.5
27 CLEAN ENERGY IMPACT (CEI)	97,149	3,094	94,055	3,040.1	40,994,339	40,701,941	292,398	0.7	0.0002	0.0000	0.0002	0.0
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.261	4.436	(0.175)	(4.0)

*Line 11a. MWH Data for Infomational Purposes Only
*Line 16 and 18. \$ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
DECEMBER 2024

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$111,644,534	\$119,397,984	(\$7,753,450)	(6.5)	\$1,228,836,503	\$1,307,851,677	(\$79,015,174)	(6.0)
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(940,306)	(1,281,290)	340,984	(26.6)	(11,155,476)	(12,529,124)	1,373,648	(11.0)
2a. GAIN ON POWER SALES	(188,472)	(290,474)	102,001	(35.1)	(4,324,610)	(4,778,371)	453,761	(9.5)
3 . FUEL COST OF PURCHASED POWER	1,906,712	671,799	1,234,913	183.8	36,967,476	26,832,408	10,135,068	37.8
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	2,140,567	3,814,719	(1,674,152)	(43.9)	38,273,365	45,976,708	(7,703,343)	(16.8)
4 . ENERGY COST OF ECONOMY PURCHASES	712,373	835,019	(122,647)	(14.7)	28,324,383	19,832,006	8,492,377	42.8
5 . TOTAL FUEL & NET POWER TRANSACTIONS	115,275,406	123,147,757	(7,872,350)	(6.4)	1,316,921,641	1,383,185,304	(66,263,664)	(4.8)
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(1,593,984)	(5,247,686)	3,653,702	(69.6)	(53,457,927)	(57,179,040)	3,721,113	(6.5)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	968,450	962,353	6,097	0.6	20,041,418	15,593,133	4,448,285	28.5
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$114,649,872	\$118,862,424	(\$4,212,551)	(3.5)	\$1,283,505,131	\$1,341,599,396	(\$58,094,265)	(4.3)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

N/A - Not used	\$0	\$0	\$0		\$0	\$0	\$0	
N/A - Not used	0	0	0		0	0	0	
SHADY HILLS INVENTORY GAIN ON SALE	376	0	376		(73,221)	0	(73,221)	
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0		0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0		(552,435)	0	(552,435)	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		7,876,893	0	7,876,893	
FPD AGREEMENT TERMINATION	962,351	0	962,351		11,796,236	0	11,796,236	
RAIL CAR SALE PROCEEDS	0	0	0		0	0	0	
CITRUS SETTLEMENT FUEL GIVEBACK	0	0	0		0	0	0	
NET METER SETTLEMENT	5,723	0	5,723		993,945	0	993,945	
CR4 OUTAGE REPLACEMENT POWER	0	0	0		0	0	0	
Derivative Collateral Interest	0	0	0		0	0	0	
SUBTOTAL LINE 6b SHOWN ABOVE	\$968,450	\$0	\$968,450		\$20,041,418	\$0	\$20,041,418	

B. KWH SALES

1 . JURISDICTIONAL SALES	2,662,067,204	2,902,263,770	(240,196,566)	(8.3)	40,994,337,653	40,701,941,164	292,396,489	0.7
2 . NON JURISDICTIONAL (WHOLESALE) SALES	7,870	14,700	(6,830)	(46.5)	16,926,217	16,981,862	(55,645)	(0.3)
3 . TOTAL SALES	2,662,075,074	2,902,278,470	(240,203,396)	(8.3)	41,011,263,870	40,718,923,026	292,340,844	0.7
4 . JURISDICTIONAL SALES % OF TOTAL SALES	100.00	100.00	(0.00)	0.0	99.96	99.96	(0.00)	0.0

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
DECEMBER 2024

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$128,982,064	\$135,332,560	(\$6,350,496)	(4.7)	\$1,998,241,324	\$1,982,525,856	\$15,715,468	0.8
2. ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(26,782,777)	(26,782,777)	0	0.0	(418,683,500)	(418,683,504)	4	0.0
2b. INCENTIVE PROVISION	(82,213)	(82,213)	1	0.0	(986,550)	(986,556)	6	0.0
2c. CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	(6,032,263)	(4,678,967)	(1,353,296)	28.9	(43,542,295)	(44,287,441)	745,146	(1.7)
2d. CLEAN ENERGY IMPACT (CEI)	24,689	32,283	(7,594)	(23.5)	(97,149)	(3,094)	(94,055)	3,040.1
3. TOTAL JURISDICTIONAL FUEL REVENUE	96,109,501	103,820,885	(7,711,385)	(7.4)	1,534,931,828	1,518,565,261	16,366,568	1.1
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	114,649,872	118,862,424	(4,212,551)	(3.5)	1,283,505,131	1,341,599,396	(58,094,265)	(4.3)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	100.00	100.00	(0.00)	0.0	99.96	99.96	(0.00)	0.0
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00028 LOSS MULTIPLIER)	114,681,111	118,894,559	(4,213,448)	(3.5)	1,283,415,264	1,341,523,478	(58,108,214)	(4.3)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(18,571,611)	(15,073,674)	(3,497,936)	23.2	251,516,564	177,041,783	74,474,782	42.1
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	297,790	11,861	285,929	2,410.7	(11,868,267)	(13,095,598)	1,227,331	(9.4)
9. TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	75,730,939	(3,183,178)	78,914,116	(2,479.1)	(574,091,902)	(574,091,902)	0	0.0
10. TRUE UP COLLECTED (REFUNDED)	26,782,777	26,782,777	(0)	0.0	418,683,500	418,683,504	(4)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	84,239,895	8,537,786	75,702,109	886.7	84,239,895	8,537,786	75,702,109	886.7
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$84,239,895	8,537,786	75,702,109	886.7	\$84,239,895	8,537,786	75,702,109	886.7
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	\$75,730,939	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	83,942,105	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	159,673,043	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	79,836,522	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	4.580	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.360	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	8.940	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	4.470	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.373	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	\$297,790	N/A	--	--				

A-3 Generating System Comparative Data Report

Report Period : 12/1/2024 to 12/1/2024

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	715,050	348,730	366,320	105.0 %
3 - COAL	10,090,181	19,257,120	(9,166,939)	(47.6 %)
4 - GAS	100,839,303	99,792,134	1,047,169	1.0 %
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	111,644,534	119,397,984	(7,753,450)	(6.5 %)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	373	191	182	94.9 %
11 - COAL	211,683	471,769	(260,086)	(55.1 %)
12 - GAS	2,606,877	2,521,424	85,453	3.4 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	179,364	246,650	(67,286)	(27.3 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	2,998,297	3,240,034	(241,738)	(7.5 %)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	4,578	1,948	2,630	135.0 %
19 - COAL (TON)	103,273	210,958	(107,685)	(51.0 %)
20 - GAS (MCF)	19,504,916	17,947,481	1,557,435	8.7 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	26,434	11,332	15,102	133.3 %
26 - COAL	2,304,021	4,783,720	(2,479,699)	(51.8 %)
27 - GAS	20,002,637	17,947,481	2,055,156	11.5 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	22,333,092	22,742,533	(409,441)	(1.8 %)
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.0	0.01	0.01	110.9 %
34 - COAL	7.1	14.56	(7.50)	(51.5 %)
35 - GAS	86.9	77.82	9.12	11.7 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	6.0	7.61	(1.63)	(21.4 %)
38	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %

A-3 Generating System Comparative Data Report

Report Period : 12/1/2024 to 12/1/2024

Duke Energy Florida, LLC

FUEL COST PER UNIT (\$)

40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL (\$/BBL)	156.19	179.02	(22.83)	(12.8 %)
42 - COAL (\$/TON)	97.70	91.28	6.42	7.0 %
43 - GAS (\$/MCF)	5.17	5.56	(0.39)	(7.0 %)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %

FUEL COST PER MILLION BTU (\$/MILLION BTU)

47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	27.05	30.77	(3.72)	(12.1 %)
49 - COAL	4.38	4.03	0.35	8.8 %
50 - GAS	5.04	5.56	(0.52)	(9.3 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	5.00	5.25	(0.25)	(4.8 %)

BTU BURNED PER KWH (BTU/KWH)

55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	70,904	59,249	11,655	19.7 %
57 - COAL	10,884	10,140	744	7.3 %
58 - GAS	7,673	7,118	555	7.8 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,449	7,019	429	6.1 %

GENERATED FUEL COST PER KWH (CENTS/KWH)

63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	191.79	182.33	9.46	5.2 %
65 - COAL	4.77	4.08	0.68	16.8 %
66 - GAS	3.87	3.96	(0.09)	(2.3 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.72	3.69	0.04	1.0 %

A-3 Generating System Comparative Data Report

Report Period : 1/1/2024 to 12/1/2024

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	17,225,805	11,804,924	5,420,881	45.9 %
3 - COAL	156,512,734	200,599,165	(44,086,431)	(22.0 %)
4 - GAS	1,055,097,965	1,095,447,588	(40,349,623)	(3.7 %)
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	1,228,836,503	1,307,851,677	(79,015,174)	(6.0 %)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	29,527	18,203	11,324	62.2 %
11 - COAL	3,262,305	4,540,038	(1,277,733)	(28.1 %)
12 - GAS	37,494,060	35,640,881	1,853,179	5.2 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	2,788,994	2,952,074	(163,080)	(5.5 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	43,574,886	43,151,196	423,690	1.0 %
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	115,845	76,679	39,166	51.1 %
19 - COAL (TON)	1,587,024	2,115,574	(528,550)	(25.0 %)
20 - GAS (MCF)	274,813,926	262,765,967	12,047,959	4.6 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	668,988	443,504	225,484	50.8 %
26 - COAL	35,465,386	47,785,867	(12,320,481)	(25.8 %)
27 - GAS	281,767,510	265,765,258	16,002,252	6.0 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	317,901,884	313,994,629	3,907,255	1.2 %
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.1	0.04	0.03	60.6 %
34 - COAL	7.5	10.52	(3.03)	(28.8 %)
35 - GAS	86.0	82.60	3.45	4.2 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	6.4	6.84	(0.44)	(6.4 %)
38	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %

A-3 Generating System Comparative Data Report

Report Period : 1/1/2024 to 12/1/2024

Duke Energy Florida, LLC

FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL (\$/BBL)	148.70	153.95	(5.26)	(3.4 %)
42 - COAL (\$/TON)	98.62	94.82	3.80	4.0 %
43 - GAS (\$/MCF)	3.84	4.17	(0.33)	(7.9 %)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	25.75	26.62	(0.87)	(3.3 %)
49 - COAL	4.41	4.20	0.22	5.1 %
50 - GAS	3.74	4.12	(0.38)	(9.2 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	3.87	4.17	(0.30)	(7.2 %)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	22,657	24,365	(1,708)	(7.0 %)
57 - COAL	10,871	10,525	346	3.3 %
58 - GAS	7,515	7,457	58	0.8 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,296	7,277	19	0.3 %
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	58.34	64.85	(6.51)	(10.0 %)
65 - COAL	4.80	4.42	0.38	8.6 %
66 - GAS	2.81	3.07	(0.26)	(8.4 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	2.82	3.03	(0.21)	(7.0 %)

A-4 System Net Generation and Fuel Cost Report

Report Period : 12/1/2024 to 12/1/2024

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL Unit 1	74.9	9,391.00	17			0				0	0	0.000	
Winquepin Solar Facility													
TOTAL Unit 1	74.9	7,641.00	14			0				0	0	0.000	
St. Pete Pier													
TOTAL Unit 1	0.35	33.68	13			0				0	0	0.000	
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1	0.25	32.23	17			0				0	0	0.000	
John Hopkins Solar													
TOTAL Unit 1	0.825	131.86	21			0				0	0	0.000	
TOTAL Solar	1,486.7	179,363.77				0				0	0	0.000	
Steam Anclote													
		102,261.00					Gas	1,143,048	1.026	1,172,767	6,111,728	5.977	5.347
TOTAL UNIT 1	521	102,261.00	26			11,468				1,172,767	6,111,728	5.977	
		102,103.00					Gas	1,173,505	1.026	1,204,016	6,274,578	6.145	5.347
TOTAL UNIT 2	514	102,103.00	27			11,792				1,204,016	6,274,578	6.145	
Crystal River 4 & 5													
		105,560.00					Coal	53,621	22.310	1,196,285	5,238,984	4.963	97.704
		0.00					No 2	2,371	5.774	13,690	386,777	0.000	163.128
TOTAL UNIT 4	721	105,560.00	20			11,462				1,209,974	5,625,762	5.329	
		106,123.00					Coal	49,652	22.310	1,107,736	4,851,197	4.571	97.704
		0.00					No 2	1,276	5.774	7,367	208,152	0.000	163.128
TOTAL UNIT 5	721	106,123.00	20			10,508				1,115,104	5,059,349	4.767	
TOTAL Steam	2,477	416,047.00				11,301				4,701,861	23,071,416	5.545	
Gas Turbine													
Bartow Combined Cycle													
		437,882.00					Gas	3,460,395	1.021	3,533,063	16,225,840	3.706	4.689
TOTAL BCC	1,259	437,882.00	47			8,069				3,533,063	16,225,840	3.706	
Bartow Peaker													
		536.00					Gas	7,887	1.025	8,084	41,939	7.824	5.317
TOTAL BAP	57	536.00	1			15,082				8,084	41,939	7.824	
Bayboro Peaker													
		60.40					No 2	173	5.696	985	21,217	35.127	122.641
TOTAL BYP	172	60.00	0			16,315				985	21,217	35.127	
Citrus County													
		711,383.00					Gas	4,745,691	1.034	4,907,046	29,232,363	4.109	6.160
TOTAL CCCC	1,854	711,383.00	52			6,898				4,907,046	29,232,363	4.109	
Debary Peaker													
		90.97					No 2	208	5.768	1,200	26,714	29.367	128.434
		2,975.23					Gas	38,244	1.026	39,238	204,425	6.871	5.345
TOTAL DEP	287	3,066.00	1			13,188				40,438	231,139	7.538	
Hines Energy													
		795,064.00					Gas	5,575,344	1.022	5,698,003	26,945,933	3.389	4.833
TOTAL HEP	1,640	795,064.00	65			7,167				5,698,003	26,945,933	3.389	
Intercession City Peaker													
		199.73					No 2	496	5.801	2,878	65,354	32.721	131.730
		14,614.27					Gas	194,375	1.029	200,012	908,220	6.215	4.673
TOTAL ICP	753	14,814.00	3			13,696				202,890	973,574	6.572	

A-4 System Net Generation and Fuel Cost Report

Report Period : 12/1/2024 to 12/1/2024

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
Osprey		374,693.00					Gas	2,592,790	1.023	2,652,424	12,144,258	3.241	4.684
TOTAL OSP	611	374,693.00	82			7,079				2,652,424	12,144,258	3.241	
Suwannee Peaker		22.27					No 2	54	5.820	314	6,835	30.697	126.580
TOTAL SRP	203	2,523.53	2			14,113	Gas	34,712	1.026	35,614	185,254	7.341	5.337
		2,546.00								35,929	192,090	7.545	
Tiger Bay Cogen		26,428.00					Gas	188,997	1.023	193,344	859,099	3.251	4.546
TOTAL TBP	230	26,428.00	15			7,316				193,344	859,099	3.251	
Univ of Florida Cogen		36,414.00					Gas	349,928	1.026	359,025	1,705,665	4.684	4.874
TOTAL UFP	50	36,414.00	98			9,860				359,025	1,705,665	4.684	
TOTAL Gas Turbine	7,116	2,402,886.00				7,337				17,631,231	88,573,117	3.686	0.000
SYSTEM TOTAL	11,079.7	2,998,296.77				7,449				22,333,092	111,644,533	3.724	

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2024 to 12/1/2024

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
Solar													
Bay Ranch Solar Facility													
TOTAL UNIT 1	74.9	175,112.00	27			0				0	0	0.000	
Bay Trail Solar													
TOTAL UNIT 1	74.9	145,002.00	22			0				0	0	0.000	
Charlie Creek Solar													
TOTAL UNIT 1	74.9	149,224.00	23			0				0	0	0.000	
Columbia Solar 1													
TOTAL CSF 1	74.9	149,305.00	23			0				0	0	0.000	
County Line Solar Facility													
TOTAL UNIT 1	74.9	64,222.00	19			0				0	0	0.000	
Debary Solar 1													
TOTAL DSF 1	74.5	117,531.00	18			0				0	0	0.000	
Duette Solar													
TOTAL UNIT 1	74.5	155,765.00	24			0				0	0	0.000	
Falmouth Solar Facility													
TOTAL UNIT 1	74.9	89,682.00	24			0				0	0	0.000	
Fort Green Solar													
TOTAL UNIT 1	74.9	158,931.00	24			0				0	0	0.000	
Hamilton Solar Facility													
TOTAL HSF 1	74.9	151,647.00	23			0				0	0	0.000	
Hardeetown Solar Facility													
TOTAL UNIT 1	74.9	147,478.00	22			0				0	0	0.000	
High Springs Solar Facility													
TOTAL UNIT 1	74.9	148,086.00	22			0				0	0	0.000	
Hildreth Solar Facility													
TOTAL UNIT 1	74.9	168,481.00	26			0				0	0	0.000	
Lake Placid Solar Facility													
TOTAL LKP 1	45	70,918.00	18			0				0	0	0.000	
Mule Creek Solar Facility													
TOTAL UNIT 1	74.9	163,118.00	29			0				0	0	0.000	
Osceola Solar Facility 1													
TOTAL UNIT 1	4	4,057.00	12			0				0	0	0.000	
Perry Solar Facility 1													
TOTAL UNIT 1	5	7,677.00	17			0				0	0	0.000	
Sandy Creek Solar													
TOTAL UNIT 1	74.9	153,716.00	24			0				0	0	0.000	
Santa Fe Solar Facility													
TOTAL Unit 1	74.9	146,638.00	22			0				0	0	0.000	
Suwanee Solar Facility													
TOTAL UNIT 1	9	16,212.00	21			0				0	0	0.000	
Trenton Solar Facility													
TOTAL TRN 1	74.9	145,077.00	22			0				0	0	0.000	
Twin Rivers Solar Facility													

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2024 to 12/1/2024

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL Unit 1	74.9	156,560.00	24			0				0	0	0.000	
Winqepin Solar Facility													
TOTAL Unit 1	74.9	100,808.00	17			0				0	0	0.000	
St. Pete Pier													
TOTAL Unit 1	0.35	443.82	14			0				0	0	0.000	
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1	0.25	520.09	24			0				0	0	0.000	
John Hopkins Solar													
TOTAL Unit 1	0.825	2,041.57	28			0				0	0	0.000	
Hines Floating Solar													
TOTAL Unit 1	0.75	741.46	11			0				0	0	0.000	
TOTAL Solar													
TOTAL Unit 1	1,487.5	2,788,993.95				0				0	0	0.000	
Steam Anclote													
TOTAL UNIT 1	521	1,055,019.00	23			11,869	Gas	12,230,660	1.024	12,522,463	46,935,992	4.449	3.838
TOTAL UNIT 2	514	580,330.00	13			12,056	Gas	6,823,021	1.025	6,996,521	28,285,377	4.874	4.146
Crystal River 4 & 5													
TOTAL UNIT 4	721	1,748,306.00	28			11,153	Coal No 2	867,897 22,195	22.319 5.773	19,370,341 128,123	85,897,130 3,831,091	4.913 0.000	98.972 172.608
TOTAL UNIT 5	721	1,513,999.00	24			10,717	Coal No 2	719,127 22,598	22.381 5.772	16,095,045 130,427	70,615,604 3,917,268	4.664 0.000	98.196 173.346
TOTAL Steam													
TOTAL Unit 1	2,477	4,897,654.00				11,279				55,242,920	239,482,462	4.890	
Gas Turbine													
Bartow Combined Cycle													
TOTAL BCC	1,259	6,278,903.00	57			7,596	No 2 Gas	1,193 46,657,448	5.713 1.022	6,816 47,686,782	181,208 166,199,315	20.194 2.647	151.893 3.562
Bartow Peaker													
TOTAL BAP	223	21,613.00	1			15,737	No 2 Gas	4,164 309,171	5.712 1.023	23,785 316,331	491,009 1,152,082	34.414 5.707	117.918 3.726
Bayboro Peaker													
TOTAL BYP	229	3,783.00	0			14,527	No 2	9,622	5.712	54,959	1,187,551	31.390	123.420
Citrus County													
TOTAL CCCC	1,854	12,208,599.00	75			6,832	Gas	80,944,826	1.030	83,408,738	352,150,009	2.884	4.350
Debary Peaker													
TOTAL DEP	611	50,100.00	1			13,736	No 2 Gas	14,101 592,687	5.768 1.024	81,331 606,862	1,833,038 2,242,862	31.033 5.075	129.993 3.784
Hines Energy													
TOTAL Unit 1		12,354,258.00					Gas	87,874,789	1.023	89,900,252	316,895,006	2.565	3.606

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2024 to 12/1/2024

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL HEP	2,161	12,354,258.00	65			7,277				89,900,252	316,895,006	2.565	
Intercession City Peaker							No 2	41,907	5.803	243,176	5,776,575	33.025	137.841
		17,491.28					Gas	4,408,002	1.028	4,530,082	15,423,709	4.711	3.499
TOTAL ICP	1,198	344,920.00	3			13,839				4,773,258	21,200,284	6.146	
Osprey							Gas	22,353,634	1.024	22,887,822	81,396,543	2.584	3.641
TOTAL OSP	611	3,150,079.00	59			7,266				22,887,822	81,396,543	2.584	
Suwannee Peaker							No 2	54	5.820	314	6,835	30.957	126.580
		22.08					Gas	1,063,410	1.016	1,080,839	4,076,703	5.368	3.834
TOTAL SRP	203	75,942.32	4			14,232				1,081,153	4,083,538	5.376	
Tiger Bay Cogen							Gas	7,809,086	1.023	7,991,130	27,436,370	2.687	3.513
TOTAL TBP	230	1,021,067.00	51			7,826				7,991,130	27,436,370	2.687	
Univ of Florida Cogen							No 2	10	5.700	57	1,230	0.000	122.953
		0.00					Gas	3,747,192	1.025	3,839,688	12,903,996	3.405	3.444
TOTAL UFP	50	378,951.80	86			10,133				3,839,745	12,905,226	3.406	
TOTAL Gas Turbine	8,629	35,888,238.00				7,319				262,658,964	989,354,041	2.757	0.000
SYSTEM TOTAL	12,593.5	43,574,885.95				7,296				317,901,884	1,228,836,503	2.820	

A-5 System Generation Fuel Cost Report

Report Period : 12/1/2024 to 12/1/2024

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.00%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
4 - AMOUNT (\$)	0	0	0	0.00%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.00%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
8 - AMOUNT (\$)	0	0	0	0.00%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.00%
11 - AMOUNT (\$)	0		0	0.00%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.00%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
15 - AMOUNT (\$)	0	0	0	0.00%
16 -				
17 - DAYS SUPPLY	0	0	0	0.00%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	46,507	1,948	44,559	2287.4%
20 - UNIT COST (\$/BBL)	118.85	179.02	(60.17)	(33.6%)
21 - AMOUNT (\$)	5,527,463	348,730	5,178,733	1485.0%
22 - BURNED				
23 - UNITS (BBL)	4,578	1,948	2,630	135.0%
24 - UNIT COST (\$/BBL)	156.19	179.02	(22.83)	(12.8%)
25 - AMOUNT (\$)	715,050	348,730	366,320	105.0%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	589,878	627,491	(37,613)	(6.0%)
31 - UNIT COST (\$/BBL)	124.26	125.36	(1.10)	(0.9%)
32 - AMOUNT (\$)	73,296,147	78,660,212	(5,364,065)	(6.8%)
33 -				
34 - DAYS SUPPLY	3,994	9,664	(5,669)	(58.7%)

A-5 System Generation Fuel Cost Report

Report Period : 12/1/2024 to 12/1/2024

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	114,445	210,958	(96,513)	(45.7%)
37 - UNIT COST (\$/TON)	91.75	91.28	0.47	0.5%
38 - AMOUNT (\$)	10,500,578	19,257,120	(8,756,542)	(45.5%)
39 - BURNED				
40 - UNITS (TON)	103,273	210,958	(107,685)	(51.0%)
41 - UNIT COST (\$/TON)	97.70	91.28	6.42	7.0%
42 - AMOUNT (\$)	10,090,181	19,257,120	(9,166,939)	(47.6%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	337,986	505,186	(167,200)	(33.1%)
48 - UNIT COST (\$/TON)	97.70	99.15	(1.45)	(1.5%)
49 - AMOUNT (\$)	33,022,535	50,090,917	(17,068,382)	(34.1%)
50 -				
51 - DAYS SUPPLY	101	72	30	41.2%
GAS				
52 - BURNED				
53 - UNITS (MCF)	19,504,916	17,947,481	1,557,435	8.7%
54 - UNIT COST (\$/MCF)	5.17	5.56	(0.39)	(7.0%)
55 - AMOUNT (\$)	100,839,303	99,792,134	1,047,169	1.0%
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2024 to 12/1/2024

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT (\$)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT (\$)	0		0	0.0%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	135,765	138,280	(2,515)	(1.8%)
20 - UNIT COST (\$/BBL)	132.86	129.81	3.05	2.3%
21 - AMOUNT (\$)	18,037,572	17,950,519	87,053	0.5%
22 - BURNED				
23 - UNITS (BBL)	115,845	76,679	39,166	51.1%
24 - UNIT COST (\$/BBL)	148.70	153.95	(5.26)	(3.4%)
25 - AMOUNT (\$)	17,225,805	11,804,924	5,420,881	45.9%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	4,289			
28 - AMOUNT (\$)	552,435			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	589,878	627,491	(37,613)	(6.0%)
31 - UNIT COST (\$/BBL)	124.26	125.36	(1.10)	(0.9%)
32 - AMOUNT (\$)	73,296,147	78,660,212	(5,364,065)	(6.8%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2024 to 12/1/2024

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	1,509,790	2,154,927	(645,137)	(29.9%)
37 - UNIT COST (\$/TON)	100.12	96.20	3.92	4.1%
38 - AMOUNT (\$)	151,159,050	207,304,089	(56,145,039)	(27.1%)
39 - BURNED				
40 - UNITS (TON)	1,587,024	2,115,574	(528,550)	(25.0%)
41 - UNIT COST (\$/TON)	98.62	94.82	3.80	4.0%
42 - AMOUNT (\$)	156,512,734	200,599,165	(44,086,431)	(22.0%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	(80,322)			
45 - AMOUNT (\$)	(7,876,893)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	337,986	505,186	(167,200)	(33.1%)
48 - UNIT COST (\$/TON)	97.70	99.15	(1.45)	(1.5%)
49 - AMOUNT (\$)	33,022,535	50,090,917	(17,068,382)	(34.1%)
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
GAS				
52 - BURNED				
53 - UNITS (MCF)	274,813,926	262,765,967	12,047,959	4.6%
54 - UNIT COST (\$/MCF)	3.84	4.17	(0.33)	(7.9%)
55 - AMOUNT (\$)	1,055,097,965	1,095,447,588	(40,349,623)	(3.7%)
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, LLC
Schedule A6
Power Sold for the Month of
DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		33,955		33,955	3.773	4.843	1,281,290	1,644,382	363,092
ACTUAL									
Associated Electric Cooperative, Inc.		134		134	2.929	2.658	3,925	3,562	(364)
Central FL Tourism Oversight Dist	CR-1	4,965		4,965	2.141	2.615	106,321	129,831	23,510
Dominion Energy South Carolina, Inc.		2,762		2,762	2.332	2.862	64,407	79,037	14,630
Oglethorpe Power Corporation		56		56	3.169	3.394	1,774	1,900	126
Rainbow Energy Marketing Corporation		400		400	3.191	8.124	12,764	32,498	19,734
Southern Company Services, Inc.	EEI	7,596		7,596	2.094	2.257	159,094	171,466	12,372
Tallahassee (City of)	CR-1	385		385	2.894	3.593	11,141	13,832	2,691
Tampa Electric Company		5,385		5,385	3.049	4.707	164,165	253,451	89,286
Tennessee Valley Authority		3,870		3,870	2.259	2.428	87,408	93,966	6,559
The Energy Authority	EEI	11,294		11,294	2.112	2.601	238,529	293,812	55,283
The Energy Authority	Schedule OS	3,060		3,060	2.967	4.002	90,778	122,447	31,670
Adjustments									
Dominion Energy South Carolina, Inc.		26						1,927	1,927
Duke Energy Car T								(317)	(317)
Duke Energy FL T								(9,623)	(9,623)
Duke Energy Prog T								(16)	(16)
MEAGT T								(3,285)	(3,285)
PJM Settlements, Inc								38	38
Southern Company Services, Inc.								(6,282)	(6,282)
Tampa Electric Company		(109)						(4,044)	(4,044)
Tennessee Valley Authority		47						1,209	1,209
The Energy Authority		(7)						484	484
Subtotal - Gain on Other Power Sales		39,864		39,907	2.356	2.947	940,306	1,175,896	235,591
CURRENT MONTH TOTAL		39,864		39,907	2.356	2.947	940,306	1,175,896	235,591
DIFFERENCE		5,909		5,952	(1.417)	(1.896)	(340,984)	(468,486)	(127,501)
DIFFERENCE %		17.40		17.53	(37.56)	(39.16)	(26.61)	(28.49)	(35.12)
CUMULATIVE ACTUAL		635,233		640,577	1.741	2.437	11,155,476.14	15,609,619.55	4,454,143.41
CUMULATIVE ESTIMATED		510,785		510,785	2.453	3.436	12,529,123.81	17,550,468.54	5,021,344.74
DIFFERENCE		124,448		129,792	(0.712)	(0.999)	(1,373,647.67)	(1,940,848.99)	(567,201.32)
DIFFERENCE %		24.36		0.25	(29.03)	(0.29)	(10.96)	(11.06)	(11.30)

DUKE ENERGY FLORIDA, LLC
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		10,601			10,601	6.337	6.337	671,799	671,799
ACTUAL									
Vandolah Power Co. LLC (Northern Star)	TOLL	29,482			29,482	6.536	6.536	1,926,906	1,926,906
ADJUSTMENTS									
Vandolah Power Co. LLC (Northern Star)	TOLL	(504)			(504)	4.007	4.007	(20,194)	(20,194)
CURRENT MONTH TOTAL		28,978			28,978	6.580	6.580	1,906,712	1,906,712
DIFFERENCE		18,378			18,378	0.242	0.242	1,234,913	1,234,913
DIFFERENCE %		173.36			173.36	3.83	3.83	183.82	183.82
CUMULATIVE ACTUAL		740,336			740,336	4.993	4.993	36,967,476	36,967,476
CUMULATIVE ESTIMATED		544,769			544,769	4.925	4.925	26,832,408	26,832,408
DIFFERENCE		195,567			195,567	0.068	0.068	10,135,068	10,135,068
DIFFERENCE %		35.90			35.90	1.38	1.38	37.77	37.77

DUKE ENERGY FLORIDA, LLC
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
DECEMBER 2024

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		90,694			90,694	4.206	22.376	3,814,719
ACTUAL								
Citrus World (CITRUS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		0.00			0.00			0.13
Lake County (LAKCOUNT)	CO-GEN	648			648	1.955	1.955	12,668
ADJ		0			0			(231)
G2 Energy Marion County LLC	CO-GEN	10			10	2.306	2.306	231
ADJ		0			0			25
Orange Cogen (ORANGEAS)	CO-GEN	1,667			1,667	1.638	1.638	27,303
ADJ		0			0			2,706
Orange Cogen (ORANGECO)	CO-GEN	28,672			28,672	5.341	30.434	1,531,274
ADJ		0			0			10,041
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	17,856			17,856	1.889	17.137	337,360
ADJ		0			0			(26,752)
PCS Phosphate (OCSWFCKR)	CO-GEN	0			0	0.000	0.000	0
ADJ		50			50			850
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	15,250			15,250	1.848	44.524	281,791
ADJ		0			0			(36,699)
CURRENT MONTH TOTAL		64,153			64,153	3.337	29.024	2,140,567
DIFFERENCE		(26,541)			(26,541)	(0.869)	6.648	(1,674,152)
DIFFERENCE %		(29.26)			(29.26)	(20.67)	29.71	(43.89)
CUMULATIVE ACTUAL		1,166,111			1,166,111	3.282	26.385	38,273,364.80
CUMULATIVE ESTIMATED		1,270,048			1,270,048	3.620	25.409	45,976,708.19
CUMULATIVE DIFFERENCE		(103,937)			(103,937)	(0.338)	0.976	(7,703,343.39)
CUMULATIVE DIFFERENCE %		(8.18)			(8.18)	(9.34)	3.84	(16.75)

**DUKE ENERGY FLORIDA, LLC
SCHEDULE A9**

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
DECEMBER 2024**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		15,283	5.464	835,019	6.096	931,714	96,695
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Associated Electric Cooperative, Inc.		17	2.922	497	2.395	407	(90)
Constellation Energy Generation, LLC	InternationalSwapsDe	800	11.000	88,000	2.249	17,991	(70,009)
EDF Trading North America, LLC		657	10.000	65,700	2.566	16,856	(48,844)
Florida Power & Light Company	Transmission Purchase	0	0.000	28,448	0.000	0	(28,448)
Florida Power & Light Company		12,400	6.677	827,900	3.282	407,028	(420,872)
Morgan Stanley Capital Group Inc.	EEl	450	6.278	28,250	2.402	10,811	(17,439)
NCEMC		2	2.618	52	14.996	300	248
Oglethorpe Power Corporation		51	2.359	1,203	2.501	1,276	72
Rainbow Energy Marketing Corporation		815	6.310	51,423	2.602	21,203	(30,219)
Southern Company Services, Inc.	EEl	3,749	3.132	117,401	4.835	181,262	63,862
Tallahassee (City of)	Schedule OS	150	0.800	1,200	1.930	2,894	1,694
Tallahassee, FL (City of)	Transmission Purchase	0	0.000	2	0.000	0	(2)
Tampa Electric Company		1,273	2.108	26,833	2.779	35,370	8,537
Tampa Electric Company	Transmission Purchase	0	0.000	(0.46)	0.000	0	0.46
The Energy Authority	EEl	131	3.711	4,861	3.687	4,831	(31)
ADJUSTMENTS							
Dominion Energy South Carolina, Inc.				(249)			249
Florida Power & Light Company				(383)			383
Georgia Transmission Corporation				(1,743)			1,743
LGE/KU				949			(949)
PJM				129			(129)
Rainbow Energy Marketing Corporation				541			(541)
South Carolina Public Service Authority				58			(58)
Tallahassee, FL (City of)				1,138			(1,138)
Tampa Electric Company				(531,852)			531,852
Tennessee Valley Authority Transmission				1,990			(1,990)
The Energy Authority				27			(27)
SubTotal - Energy Purchases (Non-Broker)							
		20,495	3.476	712,373	3.417	700,230	(12,142)
CURRENT MONTH TOTAL							
		20,495	3.476	712,373	3.417	700,230	(12,142)
DIFFERENCE							
		5,212	(1.988)	(122,647)	(2.680)	(231,484)	(108,837)
DIFFERENCE %							
		34.11	(36.38)	(14.69)	(43.96)	(24.84)	(112.56)
CUMULATIVE ACTUAL							
		449,578	6.300	28,324,383	5.356	24,078,230	(4,246,152)
CUMULATIVE ESTIMATED							
		330,412	6.002	19,832,006	5.840	19,295,429	(536,577)
DIFFERENCE							
		119,166	0.298	8,492,377	(0.484)	4,782,801	(3,709,575)
DIFFERENCE %							
		36.07	4.97	42.82	(8.29)	24.79	691.34

DUKE ENERGY FLORIDA
SCHEDULE A12 - CAPACITY COSTS
FOR THE PERIOD JAN - DEC 2024

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/25	6,836,499	7,184,623	7,184,623	7,581,621	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	86,264,352
2 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	2,584,740	2,749,420	2,749,420	2,914,100	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	32,993,040
3 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	6,152,805	6,544,815	6,544,815	6,936,825	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	78,537,780
4 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	9,387,325	9,866,169	9,866,169	10,345,012	9,866,169	9,866,169	9,866,169	2,546,108	(637)	0	0	0	71,608,653
5 Retail Wheeling				(58,194)	(2,755)	(33,314)	(20,677)	(1,653)	(16,972)	(74,902)	(53,519)	(85,116)	(129,022)	(18,999)	(38,875)	(533,998)
6 ISFSI Return				573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	6,879,837
7 Vandolah Capacity Purchase	PPA	669.00	June 2012 - May 2027	3,015,140	2,976,907	2,013,457	2,002,929	2,788,781	6,058,515	6,018,526	5,922,135	2,804,026	1,990,193	2,089,113	3,054,283	40,734,006
8 Capacity Sales and Purchases	Other	-1.00	on-going no term date	0	0	0	0	0	0	0	0	0	0	0	0	0
9 Shady Hills Tolling	PPA	517.00	4/1/07-4/30/24	1,980,720	1,980,720	1,414,800	1,371,600	0	(92,477)	92,477	0	0	0	0	0	6,747,840
10 SoBRA True-Up - Santa Fe (Base Rate Adjmt)				(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(386,291)
11 SoBRA True-Up - Twin Rivers (Base Rate Adjmt)				(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(533,447)
12 SoBRA - Charlie Creek (Base Rate Adjmt)				(88,410)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(5,037)	(143,812)
13 SoBRA - Sandy Creek (Base Rate Adjmt)				(1,003,759)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(1,536,165)
TOTAL				29,303,542	31,743,137	30,183,208	31,574,648	29,575,392	32,737,331	32,824,366	25,336,820	19,640,369	18,783,267	18,992,210	19,937,505	320,631,795