



January 21, 2025

**VIA E-Filing**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20250003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of December 2024 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in blue ink, appearing to read "Matthew E. Elliott", is written over a blue horizontal line.

Matthew E. Elliott  
Manager, Regulatory Affairs  
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 24 through DECEMBER 24									
		CURRENT MONTH: DECEMBER 2024				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$101,797	\$180,005	\$78,208	43.45	\$1,933,204	\$1,679,315	(\$253,889)	(15.12)		
2	NO NOTICE SERVICE	\$52,652	\$52,652	\$0	0.00	\$460,508	\$458,814	(\$1,694)	(0.37)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$8,498,410	\$1,817,020	(\$6,681,390)	(367.71)	\$61,813,795	\$25,163,771	(\$36,650,024)	(145.65)		
5	DEMAND	\$8,465,899	\$7,948,375	(\$517,524)	(6.51)	\$76,003,668	\$75,598,758	(\$404,910)	(0.54)		
6	OTHER	\$747,271	\$1,123,574	\$376,303	33.49	\$5,810,266	\$7,382,040	\$1,571,774	21.29		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$612,894	\$604,172	(\$8,722)	(1.44)	\$6,559,328	\$6,238,914	(\$320,414)	(5.14)		
10						\$0	\$0	\$0	0.00		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$17,253,136	\$10,517,455	(\$6,735,681)	(64.04)	\$139,462,113	\$104,043,784	(\$35,418,329)	(34.04)		
12	NET UNBILLED	\$1,551,639	\$0	(\$1,551,639)	0.00	(\$278,527)	\$0	\$278,527	0.00		
13	COMPANY USE	\$48,958	\$0	(\$48,958)	0.00	\$514,733	\$0	(\$514,733)	0.00		
14	TOTAL THERM SALES (11)	\$14,815,647	\$10,517,455	(\$4,298,192)	(40.87)	\$140,381,709	\$104,043,784	(\$36,337,925)	(34.93)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	23,566,978	17,136,968	(6,430,010)	(37.52)	211,804,235	145,961,535	(65,842,699)	(45.11)		
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	90,830,000	90,495,000	(335,000)	(0.37)		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	29,445,338	14,928,748	(14,516,590)	(97.24)	282,030,617	138,366,250	(143,664,366)	(103.83)		
19	DEMAND	175,982,480	257,410,360	81,427,880	31.63	1,655,465,102	2,672,830,190	1,017,365,088	38.06		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	29,445,338	14,928,748	(14,516,590)	(97.24)	282,030,617	138,366,250	(143,664,366)	(103.83)		
25	NET UNBILLED	2,007,555	0	(2,007,555)	0.00	543,316	0	(543,316)	0.00		
26	COMPANY USE	69,885	0	(69,885)	0.00	691,975	0	(691,975)	0.00		
27	TOTAL THERM SALES (24)	22,289,067	14,928,748	(7,360,319)	(49.30)	243,535,473	138,366,250	(105,169,223)	(76.01)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.00432	0.01050	0.00618	58.88	0.00913	0.01151	0.00238	20.67	
29	NO NOTICE SERVICE	(2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.28862	0.12171	(0.16690)	(137.13)	0.21917	0.18186	(0.03731)	(20.52)	
32	DEMAND	(5/19)	0.04811	0.03088	(0.01723)	(55.79)	0.04591	0.02828	(0.01763)	(62.32)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.58594	0.70451	0.11857	16.83	0.49449	0.75194	0.25745	34.24	
38	NET UNBILLED	(12/25)	0.77290	0.00000	(0.77290)	0.00	(0.51264)	0.00000	0.51264	0.00	
39	COMPANY USE	(13/26)	0.70055	0.00000	(0.70055)	0.00	0.74386	0.00000	(0.74386)	0.00	
40	TOTAL THERM SALES	(11/27)	0.77406	0.70451	(0.06955)	(9.87)	0.57266	0.75194	0.17929	23.84	
41	TRUE-UP	(E-4)	(0.00801)	(0.00801)	0.00000	0.00	(0.00801)	(0.00801)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.76605	0.69650	(0.06955)	(9.99)	0.56465	0.74393	0.17929	24.10	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.76991	0.70000	(0.06990)	(9.99)	0.56749	0.74767	0.18018	24.10	
45	PGA FACTOR ROUNDED TO NEAREST .001		76.991	70.000	(6.99100)	(9.99)	56.749	74.767	18.01800	24.10	

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COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 24 through DECEMBER 24				
CURRENT MONTH: DECEMBER 2024				
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	14,776,730	98,555.43	\$0.00667	
2 Commodity Pipeline (SNG)	235,930	573.28	\$0.00243	
3 Commodity Pipeline (Gulfstream)	904,410	1,935.45	\$0.00214	
4 Commodity Pipeline (FGT) -Nov'24 Accrual Adj.	3,670	(2,071.63)	(\$0.56448)	
5	16,549	7,062.46	\$0.42676	
6 Commodity Pipeline (SNG) - Nov'24 Accrual Adj	(3,610)	(156.70)	\$0.04341	
7 Commodity Pipeline (Trunkline)	7,587,520	1,062.26	\$0.00014	
8 Commodity Pipeline - Nov'24 Accrual Adj	(4,221)	(2,849.92)	\$0.67514	
9 Commodity Pipeline	50,000	55,738.09	\$1.11476	
10 Penalties	0	(58,051.23)	\$0.00000	
11 TOTAL COMMODITY (Pipeline)	23,566,978	101,797.49	\$0.00432	
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
12 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
13 TOTAL SWING SERVICE	0	0.00	\$0.00000	
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
14 Purchases from 3rd Party Suppliers	29,075,840	8,657,616.06	\$0.29776	
15 Purchases from 3rd Party Suppliers -Nov'24 Accrual Adj.	327,590	36,443.74	\$0.11125	
16 Imbalance Cashout (FGT)	2,120,770	516,636.06	\$0.24361	
17 Imbalance Cashout (FGT)-Nov'24 Accrual Adj.	(2,567,570)	(625,716.81)	\$0.24370	
18 Imbalance Cashout (SNG)	235,930	77,149.11	\$0.32700	
19 Imbalance Cashout (SNG)-Nov'24 Accrual Adj.	16,100	14,737.30	\$0.91536	
20 Imbalance Cashout (Gulfstream)	(39,590)	(13,090.87)	\$0.33066	
21 Imbalance Cashout (Gulfstream)-Nov'24 Accrual Adj.	11,890	2,972.50	\$0.25000	
22 Bookout	(50,010)	(16,536.37)	\$0.33066	
23 FGT Cashout	(9,110)	(3,012.32)	\$0.33066	
24 FGT Cashout	1,260	416.63	\$0.33066	
25 Nov'24 Accrual Adj.	11,198	3,973.09	\$0.35480	
26 Nov'24 Accrual Adj.	13,760	3,123.52	\$0.22700	
27 Bookout-Nov'24 Accrual Adj.	22,320	5,245.20	\$0.23500	
28 Cashout Nov'24 Accrual Adj.	130	48.81	\$0.37546	
29 Nov'24 Accrual Adj.	8,930	2,588.10	\$0.28982	
30 SEACOAST Cashout	(79,528)	(182,906.45)	\$2.29990	
31 SEACOAST Cashout -Nov'24 Accrual Adj.	794	(37,693.09)	(\$47.47241)	
32 Cashouts-Peoples' Transportation Customers	212,061	32,683.93	\$0.15413	
33 Cashouts-NCTS Program	132,573	23,731.49	\$0.17901	
34 TOTAL COMMODITY (Other)	29,445,338	8,498,409.63	\$0.28862	
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
35 Demand (SNG)	28,873,090	1,389,352.13	\$0.04812	
36 Demand (SNG) - Capacity Release	(18,157,320)	(844,279.84)	\$0.04650	
37 Demand (SNG) -Nov'24 Accrual Adj.	0	(5.00)	\$0.00000	
38 Demand (SNG) Capacity Release -Nov'24 Adj	0	(11.10)	\$0.00000	
39 Demand Seacoast	25,489,440	612,192.84	\$0.02402	
40 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572	
41 Gulfstream - Volume Not Recalled	(1,700,000)	(98,258.00)	\$0.05780	
42 Demand (Trunkline)	7,750,000	519,250.00	\$0.06700	
43 Demand (FGT)	168,965,500	\$10,264,898.40	\$0.06075	
44 Temporary Relinquishment Credit - (FGT)	(64,414,990)	(4,625,024.30)	\$0.07180	
45 Temporary Acquisition (FGT)	7,750,000	399,125.00	\$0.05150	
46 Demand	8,042,330	176,127.03	\$0.02190	
47	0	650.00	\$0.00000	
48 (FGT)-Nov'24 Accrual Adj.	0	(0.09)	\$0.00000	
49 Nov'24 Accrual Adj.	34,430	4,820.20	\$0.14000	
50 Demand	2,500,000	62,500.00	\$0.02500	
51 TOTAL DEMAND	175,982,480	8,465,899.27	\$0.04811	
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
52 Administrative Costs	0	264,961.99	\$0.00000	
53 Legal	0	84,157.40	\$0.00000	
54 LNG/CNG	0	519,867.17	\$0.00000	
55 Odorant	0	(121,715.09)	\$0.00000	
56 TOTAL OTHER	0	747,271.47	\$0.00000	

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24				Page 1 of 1			
		CURRENT MONTH: DECEMBER 2024				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$8,449,452	\$1,817,020	(\$6,632,432)	(\$3.65017)	\$61,299,062	\$25,163,771	(\$36,135,292)	(1.43600)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$8,754,726	\$8,700,435	(\$54,291)	(\$0.00624)	\$77,648,317	\$78,880,013	\$1,231,696	0.01561
3	TOTAL	\$17,204,178	\$10,517,455	(\$6,686,723)	(\$0.63577)	\$138,947,380	\$104,043,784	(\$34,903,596)	(0.33547)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$14,815,647	\$10,517,455	(\$4,298,192)	(\$0.40867)	\$140,381,709	\$104,043,784	(\$36,337,925)	(0.34926)
5	TRUE-UP REFUND/(COLLECTION)	\$97,301	\$97,301	\$0	\$0.00000	\$1,167,612	\$1,167,612	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$14,912,948	\$10,614,756	(\$4,298,192)	(\$0.40493)	\$141,549,321	\$105,211,396	(\$36,337,925)	(0.34538)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$2,291,230)	\$97,301	\$2,388,531	\$24.54786	\$2,601,939	\$1,167,612	(\$1,434,327)	(1.22843)
8	INTEREST PROVISION-THIS PERIOD (21)	\$23,902	\$32,254	\$8,352	\$0.25894	\$506,325	\$513,809	\$7,484	0.01457
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$7,610,975	\$8,658,776	\$1,047,800	\$0.12101	\$117,540,500	\$120,486,398	\$2,945,898	0.02445
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$97,301)	(\$97,301)	\$0	\$0.00000	(\$1,167,612)	(\$1,167,612)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$5,246,346	\$8,691,030	\$3,444,683	\$0.39635	\$119,481,152	\$121,000,207	\$1,519,055	0.01255
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$76,735	\$0	(\$76,735)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$5,246,346	\$8,691,030	\$3,444,683	\$0.39635	\$119,557,887	\$121,000,207	\$1,442,320	0.01192
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	7,610,975	8,658,776	1,047,800	0.12101				
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	5,222,444	8,658,776	3,436,331	0.39686				
15	TOTAL (13+14)	12,833,420	17,317,551	4,484,132	0.25894				
16	AVERAGE (50% OF 15)	6,416,710	8,658,776	2,242,066	0.25894				
17	INTEREST RATE - FIRST DAY OF MONTH	4.58	4.58	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.36	4.36	0	0.00000				
19	TOTAL (17+18)	8.940	8.940	0	0.00000				
20	AVERAGE (50% OF 19)	4.470	4.470	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.37250	0.37250	0	0.00000				
22	INTEREST PROVISION (16x21)	\$23,902	\$32,254	\$8,352	0.25894				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 24 through DECEMBER 24

SCHEDULE A-3\*\*  
Page 1 of 1

ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		Dec'24										
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	Dec'24	FGT	PGS FTS-1 COMM. PIPELINE	11,148,110		11,148,110		75,767.87			\$0.68	
2	Dec'24	FGT	PGS FTS-2 COMM. PIPELINE	3,628,620		3,628,620		22,787.56			\$0.63	
3	Dec'24	FGT	PGS FTS-1 DEMAND	71,510,990		71,510,990			3,216,650.06		\$4.50	
4	Dec'24	FGT	PGS FTS-2 DEMAND	19,788,520		19,788,520			861,716.37		\$4.30	
5	Dec'24	FGT	PGS FTS-3 DEMAND	21,001,000		21,001,000			1,970,632.67		\$9.38	
6	Dec'24	FGT	PGS NO NOTICE	10,386,000		10,386,000			52,651.96		\$0.51	
7	Dec'24		PGS DEMAND	8,042,330		8,042,330			176,127.03		\$2.19	
8	Dec'24	SONAT	PGS COMM. PIPELINE	236,930		236,930		573.28			\$0.24	
9	Dec'24	SONAT	PGS DEMAND	28,873,090		28,873,090			1,389,352.13		\$4.81	
10	Dec'24	SONAT - CAPACITY RELEASE	PGS DEMAND	(18,157,320)		(18,157,320)			(844,279.84)		\$4.65	
11	Dec'24	SONAT	PGS COMM. OTHER	236,930		236,930	77,149.11				\$32.70	
12	Dec'24	Pipeline Penalty	PGS COMM. PPLN-OTHER	0		0		(58,051.23)				
13	Dec'24	SEACOAST	PGS DEMAND	25,489,440		25,489,440			612,192.84		\$2.40	
14	Dec'24	GULFSTREAM PIPELINE	PGS COMM. PIPELINE	904,410		904,410		1,935.45			\$0.21	
15	Dec'24	GULFSTREAM PIPELINE	PGS DEMAND	10,850,000		10,850,000			604,552.00		\$5.57	
16	Dec'24	GULFSTREAM PIPELINE	PGS DEMAND	(1,700,000)		(1,700,000)			(98,258.00)		\$5.78	
17	Dec'24	GULFSTREAM PIPELINE	PGS COMM. OTHER	(39,590)		(39,590)	(13,090.87)				\$33.07	
18	Dec'24		PGS DEMAND	2,500,000		2,500,000			62,500.00		\$2.50	
19	Dec'24	TRUNKLINE PIPELINE	PGS DEMAND	7,750,000		7,750,000			519,250.00		\$6.70	
20	Dec'24		PGS COMM. PIPELINE	50,000		50,000		55,738.09			\$111.48	
21	Dec'24		PGS DEMAND	0		0			650.00			
22	Dec'24		PGS COMM. PIPELINE	16,549		16,549		7,062.46			\$42.68	
23	Dec'24	C/O TRANSP. CUSTOMERS	PGS COMM. OTHER	212,061		212,061	32,683.93				\$15.41	
24	Dec'24	NCTS PROGRAM C/O	PGS COMM. OTHER	132,573		132,573	23,731.49				\$17.90	
25	Dec'24	Trunkline Usage	PGS COMM. PIPELINE	7,587,520		7,587,520		1,062.26			\$0.01	
26	Dec'24		PGS COMM. OTHER	369,320		369,320	116,489.12				\$31.54	
27	Dec'24		PGS COMM. OTHER	1,098,020		1,098,020	337,867.99				\$30.77	
28	Dec'24		PGS COMM. OTHER	11,740,620		11,740,620	4,011,973.68				\$34.17	
29	Dec'24		PGS COMM. OTHER	750,200		750,200	281,841.49				\$37.57	
30	Dec'24		PGS COMM. OTHER	7,806,630		7,806,630	1,615,743.21				\$20.70	
31	Dec'24		PGS COMM. OTHER	1,289,530		1,289,530	423,807.74				\$32.87	
32	Dec'24		PGS COMM. OTHER	1,780,000		1,780,000	545,455.01				\$30.64	
33	Dec'24		PGS COMM. OTHER	953,390		953,390	288,540.15				\$30.26	
34	Dec'24		PGS COMM. OTHER	331,750		331,750	126,395.75				\$38.10	
35	Dec'24		PGS COMM. OTHER	1,545,970		1,545,970	473,404.70				\$30.60	
36	Dec'24		PGS COMM. OTHER	57,440		57,440	17,740.12				\$30.88	
37	Dec'24		PGS COMM. OTHER	40,000		40,000	12,180.00				\$30.45	
38	Dec'24		PGS COMM. OTHER	1,311,970		1,311,970	406,176.10				\$30.96	
39	Total	**This report excludes prior month/period adjustments.		239,521,003	0	239,521,003	8,778,089.72	106,875.74	8,513,747.21	-	\$7.26	

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24		Page 1 of 5		
		PRESENT MONTH:		DEC24				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
1	FGT	23059-Trunkline-Manchester FGT	43.9355	43.0744	1,362.0000	1,335	3.0550	3.11608
2	FGT	57391-Ngpl Vermillion	66.7097	65.4022	2,068.0000	2,027	3.3200	3.38637
3	FGT	71444-Tejas/FGT Calhoun Co lte	36.1290	35.4209	1,120.0000	1,098	2.8350	2.89168
4	FGT	78303-Anr/FGT St Landry Parish Exchng	140.0323	137.2876	4,341.0000	4,256	2.9600	3.01918
5	FGT	78303-Anr/FGT St Landry Parish Exchng	280.0645	274.5753	8,682.0000	8,512	3.0200	3.08038
6	FGT	78303-Anr/FGT St Landry Parish Exchng	420.0968	411.8629	13,023.0000	12,768	3.2600	3.32517
7	FGT	78303-Anr/FGT St Landry Parish Exchng	44.7097	43.8334	1,386.0000	1,359	3.3200	3.38637
8	FGT	78533-Frisco Acadlan	53.2258	52.1826	1,650.0000	1,618	3.0250	3.08548
9	FGT	78533-Frisco Acadlan	106.4516	104.3652	3,300.0000	3,235	3.3850	3.45267
10	FGT	10178-Eunice Tx Gas FGT	64.5161	63.2516	2,000.0000	1,961	2.8000	2.85598
11	FGT	10178-Eunice Tx Gas FGT	64.5161	63.2516	2,000.0000	1,961	2.8450	2.90188
12	FGT	10178-Eunice Tx Gas FGT	193.5484	189.7548	6,000.0000	5,882	2.8900	2.94778
13	FGT	10178-Eunice Tx Gas FGT	64.5161	63.2516	2,000.0000	1,961	2.9250	2.98348
14	FGT	10178-Eunice Tx Gas FGT	64.5161	63.2516	2,000.0000	1,961	2.9600	3.01918
15	FGT	10178-Eunice Tx Gas FGT	64.5161	63.2516	2,000.0000	1,961	3.0050	3.06508
16	FGT	10178-Eunice Tx Gas FGT	64.5161	63.2516	2,000.0000	1,961	3.0350	3.09568
17	FGT	10178-Eunice Tx Gas FGT	64.5161	63.2516	2,000.0000	1,961	3.1600	3.22317
18	FGT	10178-Eunice Tx Gas FGT	64.5161	63.2516	2,000.0000	1,961	3.1950	3.25887
19	FGT	10178-Eunice Tx Gas FGT	193.5484	189.7548	6,000.0000	5,882	3.2600	3.32517
20	FGT	10178-Eunice Tx Gas FGT	129.0323	126.5032	4,000.0000	3,922	3.3350	3.40167
21	FGT	25309-Cs #11 Mt Vernon Zone 3	225.8065	221.3807	7,000.0000	6,863	3.2550	3.32007
22	FGT	282-Sabine Pass Plt	129.0000	126.4716	3,999.0000	3,921	2.9700	3.02938
23	FGT	282-Sabine Pass Plt	188.8710	185.1691	5,855.0000	5,740	2.9950	3.05488
24	FGT	282-Sabine Pass Plt	96.7742	94.8774	3,000.0000	2,941	3.0450	3.10588
25	FGT	282-Sabine Pass Plt	200.0000	196.0800	6,200.0000	6,078	3.0650	3.12627
26	FGT	282-Sabine Pass Plt	200.0000	196.0800	6,200.0000	6,078	3.2100	3.27417
27	FGT	282-Sabine Pass Plt	396.7742	388.9974	12,300.0000	12,059	3.3750	3.44247
28	FGT	282-Sabine Pass Plt	1,529.0000	1,499.0316	47,399.0000	46,470	3.5400	3.61077
29	FGT	57391-Ngpl Vermillion	521.2258	511.0098	16,158.0000	15,841	3.3150	3.38127
30	FGT	62410-Columbia Gulf-Lafayette FGT	110.0968	107.9389	3,413.0000	3,346	2.8000	2.85598
31	FGT	62410-Columbia Gulf-Lafayette FGT	110.0968	107.9389	3,413.0000	3,346	2.8450	2.90188
32	FGT	62410-Columbia Gulf-Lafayette FGT	330.2903	323.8166	10,239.0000	10,038	2.8900	2.94778
33	FGT	62410-Columbia Gulf-Lafayette FGT	110.0968	107.9389	3,413.0000	3,346	2.9500	3.00898
34	FGT	62410-Columbia Gulf-Lafayette FGT	110.0968	107.9389	3,413.0000	3,346	2.9750	3.03448
35	FGT	62410-Columbia Gulf-Lafayette FGT	110.0968	107.9389	3,413.0000	3,346	2.9950	3.05488
36	FGT	62410-Columbia Gulf-Lafayette FGT	220.1936	215.8778	6,826.0000	6,692	3.0000	3.05998
37	FGT	62410-Columbia Gulf-Lafayette FGT	110.0968	107.9389	3,413.0000	3,346	3.0050	3.06508
38	FGT	62410-Columbia Gulf-Lafayette FGT	110.0968	107.9389	3,413.0000	3,346	3.0550	3.11608
39	FGT	62410-Columbia Gulf-Lafayette FGT	110.0968	107.9389	3,413.0000	3,346	3.1900	3.25377
40		SUBTOTAL	7,142.3225	7,002.3330	221,412.0000	217,072	2.9603	3.01946

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 1.96%, 1.50%, and 3.82% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 375,478 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:					Page 2 of 5		
		PRESENT MONTH:					JANUARY 24 through DECEMBER 24		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	62410-Columbia Gulf-Lafayette FGT	110.0968	107.9389	3,413.0000	3,346	3.1950	3.25887	
42	FGT	62410-Columbia Gulf-Lafayette FGT	330.2903	323.8166	10,239.0000	10,038	3.2600	3.32517	
43	FGT	62410-Columbia Gulf-Lafayette FGT	220.1936	215.8778	6,826.0000	6,692	3.3150	3.38127	
44	FGT	78303-Anr/FGT St Landry Parish Exchng	420.0968	411.8629	13,023.0000	12,768	2.7400	2.79478	
45	FGT	78303-Anr/FGT St Landry Parish Exchng	139.5161	136.7816	4,325.0000	4,240	3.0050	3.06508	
46	FGT	78303-Anr/FGT St Landry Parish Exchng	63.4516	62.2080	1,967.0000	1,928	3.0150	3.07528	
47	FGT	78303-Anr/FGT St Landry Parish Exchng	305.8710	299.8759	9,482.0000	9,296	3.3150	3.38127	
48	FGT	City-Gates	2,580.6452	2,580.6452	80,000.0000	80,000	2.8438	2.84379	
49	FGT	City-Gates	1,935.4839	1,935.4839	60,000.0000	60,000	2.9126	2.91259	
50	FGT	City-Gates	1,935.4839	1,935.4839	60,000.0000	60,000	3.0756	3.07558	
51	FGT	City-Gates	3,870.9677	3,870.9677	120,000.0000	120,000	3.0888	3.08884	
52	FGT	City-Gates	3,225.8065	3,225.8065	100,000.0000	100,000	3.1355	3.13551	
53	FGT	City-Gates	4,419.3548	4,419.3548	137,000.0000	137,000	3.1664	3.16636	
54	FGT	City-Gates	1,451.6129	1,451.6129	45,000.0000	45,000	3.1967	3.19665	
55	FGT	City-Gates	6,451.6129	6,451.6129	200,000.0000	200,000	3.3191	3.31905	
56	FGT	25309-Cs #11 Mt Vernon Zone 3	387.0968	379.5097	12,000.0000	11,765	2.6525	2.70563	
57	FGT	25309-Cs #11 Mt Vernon Zone 3	354.8387	347.8839	11,000.0000	10,784	2.8500	2.90698	
58	FGT	25309-Cs #11 Mt Vernon Zone 3	354.8387	347.8839	11,000.0000	10,784	2.8975	2.95543	
59	FGT	25309-Cs #11 Mt Vernon Zone 3	1,064.5161	1,043.6516	33,000.0000	32,353	2.9425	3.00133	
60	FGT	25309-Cs #11 Mt Vernon Zone 3	354.8387	347.8839	11,000.0000	10,784	3.0100	3.07018	
61	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.1290	5,000.0000	4,902	3.0150	3.07528	
62	FGT	25309-Cs #11 Mt Vernon Zone 3	709.6774	695.7677	22,000.0000	21,569	3.0500	3.11098	
63	FGT	25309-Cs #11 Mt Vernon Zone 3	354.8387	347.8839	11,000.0000	10,784	3.0575	3.11863	
64	FGT	25309-Cs #11 Mt Vernon Zone 3	225.8065	221.3807	7,000.0000	6,863	3.1375	3.20022	
65	FGT	25309-Cs #11 Mt Vernon Zone 3	354.8387	347.8839	11,000.0000	10,784	3.2550	3.32007	
66	FGT	25309-Cs #11 Mt Vernon Zone 3	193.5484	189.7548	6,000.0000	5,882	3.2700	3.33537	
67	FGT	25309-Cs #11 Mt Vernon Zone 3	1,064.5161	1,043.6516	33,000.0000	32,353	3.3400	3.40677	
68	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.1290	5,000.0000	4,902	3.3550	3.42207	
69	FGT	57391-Ngpl Vermillon	290.3226	284.6323	9,000.0000	8,824	2.8000	2.85598	
70	FGT	57391-Ngpl Vermillon	870.9677	853.8968	27,000.0000	26,471	2.8900	2.94778	
71	FGT	57391-Ngpl Vermillon	129.0323	126.5032	4,000.0000	3,922	2.9000	2.95798	
72	FGT	57391-Ngpl Vermillon	290.3226	284.6323	9,000.0000	8,824	2.9400	2.99878	
73	FGT	57391-Ngpl Vermillon	290.3226	284.6323	9,000.0000	8,824	3.0150	3.07528	
74	FGT	57391-Ngpl Vermillon	193.5484	189.7548	6,000.0000	5,882	3.0250	3.08548	
75	FGT	57391-Ngpl Vermillon	129.0323	126.5032	4,000.0000	3,922	3.2100	3.27417	
76	FGT	57391-Ngpl Vermillon	881.9032	864.6179	27,339.0000	26,803	3.2600	3.32517	
77	FGT	100767-New River RNG-PGS	1,070.1613	1,070.1613	33,175.0000	33,175	3.8100	3.81000	
78	FGT	10178-Eunlce Tx Gas FGT	64.5161	63.2516	2,000.0000	1,961	3.3000	3.36597	
79	FGT	23059-Trunkline-Manchester FGT	60.6452	59.4565	1,880.0000	1,843	2.8000	2.85598	
80		SUBTOTAL	37,473.1935	37,266.7651	1,161,669.0000	1,155,270	2.9603	2.97667	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 1.96%, 1.50%, and 3.82% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 375,478 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:				Page 3 of 5			
		PRESENT MONTH:				JANUARY 24 through DECEMBER 24			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS AMOUNT MMBtu	MONTHLY NET AMOUNT MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
81	FGT	23059-Trunkline-Manchester FGT	60.6452	59.4565	1,880.0000	1,843	2.8350	2.89168	
82	FGT	23059-Trunkline-Manchester FGT	181.9355	178.3696	5,640.0000	5,529	2.8800	2.93758	
83	FGT	23059-Trunkline-Manchester FGT	60.6452	59.4565	1,880.0000	1,843	2.9450	3.00388	
84	FGT	23059-Trunkline-Manchester FGT	60.6452	59.4565	1,880.0000	1,843	3.0050	3.06508	
85	FGT	23059-Trunkline-Manchester FGT	60.6452	59.4565	1,880.0000	1,843	3.1950	3.25887	
86	FGT	23059-Trunkline-Manchester FGT	181.9355	178.3696	5,640.0000	5,529	3.2600	3.32517	
87	FGT	23059-Trunkline-Manchester FGT	60.6452	59.4565	1,880.0000	1,843	3.3000	3.36597	
88	FGT	23059-Trunkline-Manchester FGT	121.2903	118.9130	3,760.0000	3,686	3.3250	3.39147	
89	FGT	25309-Cs #11 Mt Vernon Zone 3	645.1613	632.5161	20,000.0000	19,608	3.0550	3.11608	
90	FGT	282-Sabine Pass Pit	200.0000	196.0800	6,200.0000	6,078	2.8000	2.85598	
91	FGT	282-Sabine Pass Pit	200.0000	196.0800	6,200.0000	6,078	2.8350	2.89168	
92	FGT	282-Sabine Pass Pit	161.2903	158.1290	5,000.0000	4,902	2.8700	2.92738	
93	FGT	282-Sabine Pass Pit	600.0000	588.2400	18,600.0000	18,235	2.8800	2.93758	
94	FGT	282-Sabine Pass Pit	200.0000	196.0800	6,200.0000	6,078	2.9700	3.02938	
95	FGT	282-Sabine Pass Pit	147.4839	144.5932	4,572.0000	4,482	3.0050	3.06508	
96	FGT	282-Sabine Pass Pit	200.0000	196.0800	6,200.0000	6,078	3.1950	3.25887	
97	FGT	282-Sabine Pass Pit	600.0000	588.2400	18,600.0000	18,235	3.2600	3.32517	
98	FGT	282-Sabine Pass Pit	200.0000	196.0800	6,200.0000	6,078	3.3000	3.36597	
99	FGT	57391-Ngpl Vermillion	96.7742	94.8774	3,000.0000	2,941	3.0250	3.08548	
100	FGT	57391-Ngpl Vermillion	76.2258	74.7318	2,363.0000	2,317	3.0500	3.11098	
101	FGT	71444-Tejas/FGT Calhoun Co lte	108.3871	106.2627	3,360.0000	3,294	2.8800	2.93758	
102	FGT	71444-Tejas/FGT Calhoun Co lte	36.1290	35.4209	1,120.0000	1,098	2.9300	2.98858	
103	FGT	71444-Tejas/FGT Calhoun Co lte	36.1290	35.4209	1,120.0000	1,098	2.9450	3.00388	
104	FGT	71444-Tejas/FGT Calhoun Co lte	36.1290	35.4209	1,120.0000	1,098	3.0250	3.08548	
105	FGT	71444-Tejas/FGT Calhoun Co lte	36.1290	35.4209	1,120.0000	1,098	3.1500	3.21297	
106	FGT	71444-Tejas/FGT Calhoun Co lte	108.3871	106.2627	3,360.0000	3,294	3.2300	3.29457	
107	FGT	71444-Tejas/FGT Calhoun Co lte	36.1290	35.4209	1,120.0000	1,098	3.3000	3.36597	
108	FGT	71444-Tejas/FGT Calhoun Co lte	72.2581	70.8418	2,240.0000	2,196	3.3250	3.39147	
109	FGT	78303-Anrr/FGT St Landry Parish Exchng	140.0323	137.2876	4,341.0000	4,256	3.0500	3.11098	
110	FGT	78303-Anrr/FGT St Landry Parish Exchng	140.0323	137.2876	4,341.0000	4,256	3.2200	3.28437	
111	FGT	100761-Trenton RNG-PGS	18.9355	18.9355	587.0000	587	2.6500	2.65000	
112	FGT	100761-Trenton RNG-PGS	5.0323	5.0323	156.0000	156	2.8500	2.85000	
113	FGT	100761-Trenton RNG-PGS	4.8387	4.8387	150.0000	150	2.9100	2.91000	
114	FGT	100761-Trenton RNG-PGS	16.1290	16.1290	500.0000	500	2.9200	2.92000	
115	FGT	100761-Trenton RNG-PGS	15.9355	15.9355	494.0000	494	2.9400	2.94000	
116	FGT	100761-Trenton RNG-PGS	6.2581	6.2581	194.0000	194	2.9500	2.95000	
117	FGT	100761-Trenton RNG-PGS	13.7742	13.7742	427.0000	427	3.0100	3.01000	
118	FGT	100761-Trenton RNG-PGS	11.1290	11.1290	345.0000	345	3.0500	3.05000	
119	FGT	100761-Trenton RNG-PGS	6.7742	6.7742	210.0000	210	3.0550	3.05500	
120		SUBTOTAL	4,963.8709	4,868.5157	153,880.0000	150,924	2.9603	3.01826	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 1.96%, 1.50%, and 3.82% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 375,478 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24		Page 4 of 5		
		PRESENT MONTH:		DEC24				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS AMOUNT MMBtu	MONTHLY NET AMOUNT MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
121	FGT	100761-Trenton RNG-PGS	6.3871	6.3871	198.0000	198	3.1200	3.12000
122	FGT	100761-Trenton RNG-PGS	6.0968	6.0968	189.0000	189	3.1350	3.13500
123	FGT	100761-Trenton RNG-PGS	5.0000	5.0000	155.0000	155	3.1760	3.17600
124	FGT	100761-Trenton RNG-PGS	6.6129	6.6129	205.0000	205	3.1950	3.19500
125	FGT	100761-Trenton RNG-PGS	7.5484	7.5484	234.0000	234	3.2450	3.24500
126	FGT	100761-Trenton RNG-PGS	6.5807	6.5807	204.0000	204	3.2600	3.26000
127	FGT	100761-Trenton RNG-PGS	23.7097	23.7097	735.0000	735	3.3400	3.34000
128	FGT	100761-Trenton RNG-PGS	4.8387	4.8387	150.0000	150	3.3550	3.35500
129	FGT	100761-Trenton RNG-PGS	12.9032	12.9032	400.0000	400	3.4350	3.43500
130	FGT	100761-Trenton RNG-PGS	6.8065	6.8065	211.0000	211	3.4400	3.44000
131	FGT	57391-Ngpl Vermillion	129.0323	126.5032	4,000.0000	3,922	3.0450	3.10588
132	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	316.2581	10,000.0000	9,804	2.8950	2.95288
133	FGT	25309-Cs #11 Mt Vernon Zone 3	290.3226	284.6323	9,000.0000	8,824	2.9200	2.97838
134	FGT	25309-Cs #11 Mt Vernon Zone 3	96.7742	94.8774	3,000.0000	2,941	3.0150	3.07528
135	FGT	25309-Cs #11 Mt Vernon Zone 3	157.7097	154.6186	4,889.0000	4,793	3.1850	3.24867
136	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5806	316.2581	10,000.0000	9,804	3.4350	3.50367
137	FGT	25309-Cs #11 Mt Vernon Zone 3	241.9355	237.1936	7,500.0000	7,353	3.4550	3.52407
138	Gulfstream	8205175-DestIn	161.2903	158.8710	5,000.0000	4,925	3.2350	3.28426
139	Gulfstream	8205217-Cfg - Clear Springs	198.3871	198.3871	6,150.0000	6,150	3.8949	3.89492
140	Gulfstream	9000020-Peoples - Reunion	3,948.3871	3,948.3871	122,400.0000	122,400	3.8949	3.89492
141	Gulfstream	9000040-Peoples - S. Hills	3,145.1613	3,145.1613	97,500.0000	97,500	3.8949	3.89492
142	Gulfstream	9000041-Peoples - Combee Road	1,193.5484	1,193.5484	37,000.0000	37,000	3.8949	3.89492
143	Gulfstream	9000541-Peoples - Vandolah	79.0323	79.0323	2,450.0000	2,450	3.8949	3.89492
144	Gulfstream	9002020-Peoples - Bayside	2,758.0645	2,758.0645	85,500.0000	85,500	3.8949	3.89492
145	Gulfstream	9003540-Peoples Port Manatee	677.4193	677.4193	21,000.0000	21,000	3.8949	3.89492
146	Gulfstream	9006322-Peoples-Weedon Island	2.0000	2.0000	62.0000	62	3.8949	3.89492
147	Gulfstream	8205175-DestIn	129.0323	127.0968	4,000.0000	3,940	2.8525	2.89594
148	Gulfstream	8205175-DestIn	129.0323	127.0968	4,000.0000	3,940	2.8950	2.93909
149	Gulfstream	8205175-DestIn	161.2903	158.8710	5,000.0000	4,925	2.9100	2.95431
150	Gulfstream	8205175-DestIn	483.8710	476.6129	15,000.0000	14,775	2.9200	2.96447
151	Gulfstream	8205175-DestIn	445.4194	438.7381	13,808.0000	13,601	2.9450	2.98985
152	Gulfstream	8205175-DestIn	161.2903	158.8710	5,000.0000	4,925	3.0150	3.06091
153	Gulfstream	8205175-DestIn	161.2903	158.8710	5,000.0000	4,925	3.0250	3.07107
154	Gulfstream	8205175-DestIn	161.2903	158.8710	5,000.0000	4,925	3.0575	3.10406
155	Gulfstream	8205175-DestIn	161.2903	158.8710	5,000.0000	4,925	3.1400	3.18782
156	Gulfstream	8205175-DestIn	161.2903	158.8710	5,000.0000	4,925	3.2550	3.30457
157	Gulfstream	8205175-DestIn	161.2903	158.8710	5,000.0000	4,925	3.2700	3.31980
158	Gulfstream	8205175-DestIn	483.8710	476.6129	15,000.0000	14,775	3.3500	3.40102
159	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	75,020.0000	75,020	3.7569	3.75689
160		SUBTOTAL	19,030.9676	18,955.9501	589,960.0000	587,634	2.9603	2.97199

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 1.96%, 1.50%, and 3.82% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 375,478 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 5 of 5

FOR THE PERIOD OF: JANUARY 24 through DECEMBER 24  
PRESENT MONTH: DEC24

(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F
161	Trunkline	533511-Rebel II Residue to NTP	2,489.2258	2,419.3333	77,166.0000	74,999	0.3900	0.40127
162	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	0.8800	0.90542
163	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	1.2800	1.31698
164	Trunkline	533511-Rebel II Residue to NTP	1,659.4839	1,612.8889	51,444.0000	50,000	1.8050	1.85714
165	Trunkline	533511-Rebel II Residue to NTP	1,659.4839	1,612.8889	51,444.0000	50,000	1.9900	2.04749
166	Trunkline	533511-Rebel II Residue to NTP	2,489.2258	2,419.3333	77,166.0000	74,999	2.1300	2.19153
167	Trunkline	533511-Rebel II Residue to NTP	2,489.2258	2,419.3333	77,166.0000	74,999	2.2700	2.33558
168	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	2.2900	2.35616
169	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	2.4400	2.51049
170	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	2.4500	2.52078
171	Trunkline	533511-Rebel II Residue to NTP	2,489.2258	2,419.3333	77,166.0000	74,999	2.4650	2.53621
172	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	2.4800	2.55165
173	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	2.5050	2.57737
174	Trunkline	533511-Rebel II Residue to NTP	649.9677	631.7180	20,149.0000	19,583	2.5200	2.59280
175	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	2.5500	2.62367
176	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	2.5600	2.63396
177	Trunkline	533511-Rebel II Residue to NTP	649.9677	631.7180	20,149.0000	19,583	2.5750	2.64939
178	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	2.6000	2.67511
179	Trunkline	533511-Rebel II Residue to NTP	649.9677	631.7180	20,149.0000	19,583	2.6100	2.68540
180	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	2.6850	2.76257
181	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	2.7050	2.78315
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200		SUBTOTAL	25,183	24,476	780,663	758,744	2.9603	3.04580
201		TOTAL	93,793	92,569	2,907,584	2,869,644	2.9603	2.99941

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 1.96%, 1.50%, and 3.82% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 375,478 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

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PEOPLES GAS SYSTEM, INC.  
 DOCKET NO. 20250003-GU  
 MONTHLY PGA  
 FILED: JANUARY 21, 2025

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24												Page 1 of 1	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
<b>PGA COST</b>															
1	Commodity Costs	\$ 10,236,626.64	\$ 5,497,471.82	\$ 3,666,246.23	\$ 3,272,382.64	\$ 5,344,260.25	\$ 4,668,856.67	\$ 4,568,652.04	\$ 4,538,051.87	\$ 2,994,937.59	\$ 2,966,881.62	\$ 5,561,018.35	\$ 8,498,409.63	\$ 61,813,795	
2	Transportation Costs	\$ 7,123,429.08	\$ 6,700,204.30	\$ 7,759,951.76	\$ 5,266,677.28	\$ 5,119,688.89	\$ 3,622,496.61	\$ 3,845,399.09	\$ 4,369,226.75	\$ 4,488,704.31	\$ 7,239,997.68	\$ 8,294,821.74	\$ 8,007,454.40	\$ 71,838,052	
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
4	Company Use	\$ (22,005.10)	\$ (94,391.30)	\$ 14,295.95	\$ (110,994.49)	\$ 12,320.20	\$ (78,155.19)	\$ (3,130.10)	\$ (126,692.39)	\$ (42,640.27)	\$ 14,947.21	\$ (29,329.79)	\$ (48,957.69)	\$ (514,733)	
5	Administrative Costs	\$ 479,247.94	\$ 399,007.02	\$ 419,734.39	\$ 527,995.01	\$ 481,626.10	\$ 412,548.99	\$ 285,526.46	\$ 287,575.51	\$ 207,649.36	\$ 271,710.86	\$ 429,457.94	\$ 784,829.16	\$ 4,986,909	
6	Odorant Charges	\$ 144,242.18	\$ 58,532.91	\$ -	\$ -	\$ -	\$ -	\$ 26,033.20	\$ 92,450.03	\$ 56,693.71	\$ -	\$ 76,598.63	\$ (121,715.09)	\$ 332,836	
7	Legal	\$ (23,200.00)	\$ 34,977.03	\$ 54,683.26	\$ 60,982.96	\$ 40,709.13	\$ 29,824.15	\$ 37,389.16	\$ 21,862.89	\$ 45,540.95	\$ 34,824.94	\$ 68,769.91	\$ 84,157.40	\$ 490,522	
8	Total	\$ 17,938,341	\$ 12,595,802	\$ 11,914,912	\$ 9,017,043	\$ 10,998,605	\$ 8,655,571	\$ 8,759,870	\$ 9,182,475	\$ 7,750,886	\$ 10,528,362	\$ 14,401,337	\$ 17,204,178	\$ 138,947,380	
<b>PGA THERM SALES</b>															
9	Residential	12,962,549	11,430,968	10,005,061	8,951,103	6,690,697	4,990,440	4,418,176	4,131,306	4,645,055	5,490,100	6,481,019	9,770,365	89,966,838	
10	Commercial	6,344,146	5,681,192	5,252,253	5,106,539	4,067,051	4,174,547	3,611,772	3,279,443	3,918,957	3,757,413	4,396,739	5,744,692	55,334,745	
11	Off System Sales	5,782,390	5,440,000	8,381,740	7,331,280	11,351,190	6,954,000	8,126,970	10,569,800	9,636,230	10,533,290	10,533,290	6,774,010	98,233,890	
12	Total	25,089,085	22,552,160	23,639,054	21,388,922	22,108,938	16,118,987	16,156,918	17,980,550	18,200,241	16,600,503	21,411,048	22,289,067	243,535,473	
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>															
13	Residential	\$0.80000	\$0.80000	\$0.77000	\$0.77000	\$0.77000	\$0.77000	\$0.77000	\$0.72000	\$0.67000	\$0.67000	\$0.67000	\$0.70000	\$0.74000	
14	Commercial	\$0.80000	\$0.80000	\$0.77000	\$0.77000	\$0.77000	\$0.77000	\$0.77000	\$0.72000	\$0.67000	\$0.67000	\$0.67000	\$0.70000	\$0.74000	
<b>PGA REVENUES</b>															
15	Residential	\$ 10,318,189	\$ 9,099,050	\$ 7,665,377	\$ 6,857,888	\$ 5,126,077	\$ 3,823,425	\$ 3,384,986	\$ 2,959,668	\$ 3,096,626	\$ 3,659,975	\$ 4,320,572	\$ 6,805,059	\$ 67,116,891	
16	Commercial	\$ 4,507,777	\$ 4,202,976	\$ 3,915,700	\$ 3,823,221	\$ 3,063,234	\$ 2,826,209	\$ 2,767,151	\$ 2,349,393	\$ 2,556,166	\$ 2,503,216	\$ 2,845,600	\$ 3,467,938	\$ 38,828,582	
17	Off System Sales	\$ 3,141,296	\$ 1,561,667	\$ 1,874,424	\$ 1,785,510	\$ 4,051,646	\$ 3,158,289	\$ 2,849,050	\$ 3,269,647	\$ 2,890,305	\$ 2,231,940	\$ 2,804,616	\$ 2,791,354	\$ 32,409,743	
18	Cash Outs-Transportation Customers	\$ 363,702	\$ 998,638	\$ 325,274	\$ 43,612	\$ 55,649	\$ 494,031	\$ 6,505	\$ 425,612	\$ 221,577	\$ 274,710	\$ 94,013	\$ 302,991	\$ 3,606,314	
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (164,627)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (1,301,293)	
20	Unbilled Revenues-Residential	\$ 1,351,470	\$ (300,022)	\$ (793,491)	\$ (601,406)	\$ (591,590)	\$ (785,147)	\$ (85,398)	\$ (212,661)	\$ (241,183)	\$ 591,338	\$ 330,271	\$ 1,242,271	\$ (95,548)	
21	Unbilled Revenues-Commercial	\$ 205,962	\$ (35,221)	\$ (182,807)	\$ (182,834)	\$ (208,347)	\$ (227,248)	\$ 63,136	\$ (180,699)	\$ (111,166)	\$ 180,466	\$ 186,411	\$ 309,368	\$ (182,979)	
22	Total	\$ 19,785,062	\$ 15,423,755	\$ 12,701,144	\$ 11,622,657	\$ 11,393,337	\$ 9,186,226	\$ 8,882,096	\$ 8,507,626	\$ 8,247,698	\$ 9,338,313	\$ 10,478,149	\$ 14,815,647	\$ 140,381,709	
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>															
23	Residential	448,918	449,893	451,771	453,723	454,746	455,637	457,196	457,775	459,690	461,472	462,671	464,308	456,483	
24	Commercial	15,816	15,942	15,924	15,993	15,995	15,971	16,017	16,014	16,057	16,096	16,197	16,184	16,017	
25	Off System Sales	4	2	4	3	5	3	2	4	1	6	5	4	4	
26	Total	464,738	465,837	467,699	469,719	470,746	471,611	473,215	473,793	475,748	477,574	478,873	480,496	472,504	

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24											Page 1 of 5	
		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUN 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24	
<b>SOUTH FLORIDA DIVISION:</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0266	1.0266	1.0256	1.0236	1.0197	1.0236	1.0246	1.0285	1.0305	1.0276	1.0266	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043	1.041	1.037	1.041	1.042	1.046	1.048	1.045	1.044	
<b>TAMPA</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0256	1.0266	1.0246	1.0217	1.0197	1.0217	1.0246	1.0266	1.0285	1.0266	1.0256	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.043	1.044	1.042	1.039	1.037	1.039	1.042	1.044	1.046	1.044	1.043	
<b>ST. PETE</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0266	1.0266	1.0256	1.0226	1.0197	1.0217	1.0246	1.0276	1.0285	1.0266	1.0256	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.044	1.043	1.040	1.037	1.039	1.042	1.045	1.046	1.044	1.043	

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24											Page 2 of 5	
ORLANDO DIVISION:		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0276	1.0276	1.0266	1.0246	1.0207	1.0236	1.0266	1.0285	1.0305	1.0285	1.0266	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.045	1.045	1.044	1.042	1.038	1.041	1.044	1.046	1.048	1.046	1.044	
TRIANGLE:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0266	1.0266	1.0256	1.0236	1.0197	1.0226	1.0256	1.0285	1.0295	1.0276	1.0266	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043	1.041	1.037	1.040	1.043	1.046	1.047	1.045	1.044	
JACKSONVILLE DIVISION:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED		1.0187	1.0295	1.0285	1.0276	1.0246	1.0197	1.0276	1.0305	1.0335	1.0364	1.0335	1.0285	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.036	1.047	1.046	1.045	1.042	1.037	1.045	1.048	1.051	1.054	1.051	1.046	

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24											Page 3 of 5	
LAKELAND		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0226	1.0266	1.0246	1.0246	1.0226	1.0197	1.0217	1.0246	1.0285	1.0295	1.0266	1.0256	
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.042	1.042	1.040	1.037	1.039	1.042	1.046	1.047	1.044	1.043	
DAYTONA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0236	1.0266	1.0266	1.0256	1.0236	1.0197	1.0226	1.0256	1.0285	1.0295	1.0276	1.0266	
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043	1.041	1.037	1.040	1.043	1.046	1.047	1.045	1.044	

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24											Page 4 of 5	
		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24	
<b>AVON PARK:</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0226	1.0266	1.0266	1.0256	1.0226	1.0197	1.0217	1.0246	1.0276	1.0285	1.0266	1.0256	
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.044	1.043	1.040	1.037	1.039	1.042	1.045	1.046	1.044	1.043	
<b>SARASOTA</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0226	1.0266	1.0256	1.0246	1.0217	1.0197	1.0217	1.0246	1.0276	1.0285	1.0266	1.0256	
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.043	1.042	1.039	1.037	1.039	1.042	1.045	1.046	1.044	1.043	
<b>JUPITER DIVISIONS:</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0236	1.0266	1.0266	1.0256	1.0236	1.0197	1.0236	1.0246	1.0285	1.0305	1.0276	1.0266	
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.044	1.044	1.043	1.041	1.037	1.041	1.042	1.046	1.048	1.045	1.044	

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 24 through DECEMBER 24											Page 5 of 5	
PANAMA CITY:		JAN 24	FEB 24	MAR 24	APR 24	MAY 24	JUNE 24	JUL 24	AUG 24	SEP 24	OCT 24	NOV 24	DEC 24	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0233	1.0262	1.0262	1.0253	1.0223	1.0194	1.0213	1.0253	1.0282	1.0292	1.0272	1.0262	
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.048	1.051	1.051	1.050	1.047	1.044	1.046	1.050	1.053	1.054	1.052	1.051	
OCALA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0226	1.0266	1.0276	1.0256	1.0226	1.0197	1.0226	1.0256	1.0285	1.0295	1.0276	1.0266	
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.045	1.043	1.040	1.037	1.040	1.043	1.046	1.047	1.045	1.044	
FORT MYERS														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0226	1.0266	1.0266	1.0256	1.0226	1.0197	1.0217	1.0246	1.0276	1.0285	1.0266	1.0256	
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.044	1.044	1.043	1.040	1.037	1.039	1.042	1.045	1.046	1.044	1.043	

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