



January 21th 2025

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 20240003-GU, Purchased Gas Adjustment Cost Recovery

Dear Mr. Teitzman

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of December 2024.
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, enclosed within a hand-drawn oval. The signature is stylized and appears to read "Miguel Bustos".

Miguel Bustos
Mgr. Regulatory
305-835-3605

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024				SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 12			
		CURRENT MONTH: 12/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	389	389	100.00	-	4,175	4,175	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,092,009	2,373,696	1,281,687	54.00	8,837,630	21,824,692	12,987,062	59.51
5	DEMAND (Line 32 A-1 support detail)	1,449,169	1,399,062	(50,107)	(3.58)	13,705,381	12,863,336	(842,045)	(6.55)
6	OTHER (Line 38 A-1 support detail)	172,887	26,393	(146,494)	(555.05)	2,207,417	316,716	(1,890,701)	(596.97)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	Balancing Charge	-	-	-	-	-	-	-	-
9	Margin Sharing	57,118	40,000	(17,118)	(42.80)	1,136,986	942,500	(194,486)	(20.64)
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	2,656,947	3,759,540	1,102,593	29.33	23,613,442	34,066,419	10,452,977	30.68
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 45 - Page 11)	(862)	(1,741)	(879)	50.47	(17,821)	(17,492)	329	(1.88)
14	TOTAL THERM SALES	1,970,392	3,757,799	1,787,407	47.57	24,654,814	34,048,927	9,394,113	27.59
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,118,765	4,317,295	198,530	4.80	45,907,998	46,373,738	465,740	1.00
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,834,148	4,310,795	476,647	11.06	45,887,022	46,295,738	308,716	0.67
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	21,464,270	21,376,050	(88,220)	(0.41)	205,043,750	180,618,890	(24,424,860)	(13.52)
20	OTHER Commodity (Line 38 A-1 support detail)	86,343	8,500	(77,843)	(915.80)	351,992	102,000	(249,992)	(245.09)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,920,491	4,319,295	398,804	9.23	46,339,014	46,397,738	58,724	0.13
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 45 - Page 11)	(1,875)	(2,000)	(125)	6.27	(38,742)	(24,000)	14,742	(61.43)
27	TOTAL THERM SALES (24-26 Estimated only)	4,173,574	4,317,295	143,721	3.33	43,825,861	46,373,738	2,547,877	5.49
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00009	0.00009	100.00	-	0.00009	0.00009	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.28481	0.55064	0.26583	48.28	0.19218	0.47142	0.27924	59.23
32	DEMAND (5/19)	0.06752	0.06545	(0.00207)	(3.16)	0.06684	0.07122	0.00438	6.15
33	OTHER (6/20)	2.00233	3.10506	1.10273	35.51	6.27121	3.10506	(3.16615)	(101.97)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.67771	0.87041	0.19270	22.14	0.50958	0.73423	0.22465	30.60
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.87050	0.41050	47.16	0.46000	0.72883	0.26883	36.89
40	TOTAL THERM SALES (11/27)	0.63661	0.87081	0.23420	26.89	0.53880	0.73461	0.19581	26.65
41	TRUE-UP (E-2)	0.03190	0.03190	-	-	0.03190	0.03190	-	-
42	TOTAL COST OF GAS (40+41)	0.66851	0.90271	0.23420	25.94	0.57070	0.76651	0.19581	25.55
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.67187	0.90725	0.23538	25.94	0.57357	0.77037	0.19680	25.55
45	PGA FACTOR ROUNDED TO NEAREST .001	0.672	0.90700	0.235	25.91	0.574	0.770	0.196	25.45

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

	CURRENT MONTH: 12/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	25,547	25,547	100.00	-	356,607	356,607	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,092,009	801,819	(290,190)	(36.19)	8,837,630	14,954,118	6,126,488	40.94
5	DEMAND (Line 32 A-1 support detail)	1,449,169	898,223	(550,946)	(61.34)	13,705,381	8,151,639	(5,553,742)	(68.13)
6	OTHER (Line 56 A-1 support detail + Line 9 A-1)	172,887	9,393	(163,494)	(1,740.53)	2,207,417	112,720	(2,094,697)	(1,858.32)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	57,118	-	(57,118)	-	1,136,986	-	(1,136,986)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS* (1+2+3+4+5+6+10)-(7+8+9)	2,656,947	1,734,982	(921,965)	(53.14)	23,613,442	23,585,084	(28,358)	(0.12)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(862)	(852)	11	(1.26)	(17,821)	(12,249)	5,572	(45.49)
14	TOTAL THERM SALES	1,970,392	1,734,131	(236,261)	(13.62)	24,654,814	23,572,835	(1,081,979)	(4.59)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	4,118,755	4,068,100	(50,655)	(1.25)	45,907,998	45,815,660	(92,338)	(0.20)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,834,148	4,068,100	233,952	5.75	45,987,022	45,815,660	(171,362)	(0.37)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	21,464,270	16,785,880	(4,678,390)	(27.87)	205,043,750	150,420,210	(54,623,540)	(36.31)
20	OTHER Commodity (Line 38 A-1 support detail)	86,343	8,500	(77,843)	(915.80)	351,992	102,000	(249,992)	(245.09)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,920,491	4,076,600	156,109	3.83	46,339,014	45,917,660	(421,354)	(0.92)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,875)	(2,000)	(125)	-	(38,742)	(24,000)	14,742	(61.43)
27	TOTAL THERM SALES (24-26 Estimated only)	4,173,574	4,074,600	(98,974)	(2.43)	43,825,861	45,893,660	2,067,799	4.51
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00628	0.00628	100.00	-	0.00778	0.00778	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.28481	0.19710	(0.08771)	(44.50)	0.19218	0.32662	0.13444	41.16
32	DEMAND (5/19)	0.06752	0.05351	(0.01401)	(26.18)	0.06684	0.05419	(0.01265)	(23.34)
33	OTHER (6/20)	2.00233	1.10510	(0.89723)	(81.19)	6.27121	1.10510	(5.16611)	(467.48)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.67771	0.42560	(0.25211)	(59.24)	0.50958	0.51364	0.00406	0.79
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.42580	(0.03420)	(8.03)	0.46000	0.51038	0.05038	9.87
40	TOTAL THERM SALES (11/27)	0.63661	0.42580	(0.21081)	(49.51)	0.53680	0.51391	(0.02489)	(4.84)
41	TRUE-UP (E-2)	0.03190	0.03190	-	-	0.03190	0.03190	-	-
42	TOTAL COST OF GAS (40+41)	0.66851	0.4577	-0.21081	(46.06)	0.57070	0.54581	(0.02489)	(4.56)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.67187	0.46000	(0.21187)	(46.06)	0.57357	0.54856	(0.02501)	(4.56)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.672	0.460	(0.212)	(46.09)	0.574	0.549	(0.025)	(4.55)

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2024 THROUGH DECEMBER 2024

FLEX DOWN ESTIMATE
(REVISED 6/08/94)
PAGE 3 OF 12

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Dec 2024
1 COMMODITY (Pipeline)	24,692	25,228	23,169	38,514	37,012	35,883	34,178	34,500	34,486	21,328	22,070	25,547
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-	-	-
3 SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	-
4 COMMODITY (Other)	1,655,583	1,766,881	1,415,007	1,496,865	1,396,819	1,377,916	1,204,335	1,220,567	1,095,654	935,325	597,347	801,819
5 DEMAND	898,223	842,450	898,223	588,358	605,845	491,966	507,240	507,240	491,966	550,589	870,336	898,223
6 OTHER	8,393	9,393	9,393	9,393	9,393	9,393	9,393	9,393	9,393	9,393	9,393	9,393
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-	-	-	-	-
9 Other	-	-	-	-	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-	-	-
11 TOTAL COS* (1+2+3+4+5+6+10)-(7+8+9)	2,587,891	2,843,952	2,345,792	2,133,130	2,050,069	1,915,158	1,755,146	1,771,700	1,631,499	1,516,615	1,499,146	1,734,982
12 NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-
13 COMPANY USE	(1,170)	(1,170)	(1,130)	(1,090)	(1,090)	(1,051)	(1,011)	(1,011)	(931)	(891)	(852)	(852)
14 TOTAL THERM SALES	2,586,721	2,842,782	2,344,662	2,132,040	2,048,979	1,914,108	1,754,136	1,770,690	1,630,568	1,515,724	1,498,295	1,734,131
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	4,417,270	4,513,050	4,144,620	3,906,100	3,753,790	3,639,300	3,466,260	3,499,060	3,497,580	3,396,210	3,514,320	4,068,100
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity	4,417,270	4,513,050	4,144,620	3,906,100	3,753,790	3,639,300	3,466,260	3,499,060	3,497,580	3,396,210	3,514,320	4,068,100
19 DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	11,128,070	8,897,400	9,193,980	9,193,980	8,897,400	10,035,320	16,244,400	16,785,880
20 OTHER Commodity	8,500	8,500	8,500	8,500	8,500	8,500	8,500	8,500	8,500	8,500	8,500	8,500
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,425,770	4,521,550	4,153,120	3,914,600	3,762,290	3,647,800	3,474,760	3,507,560	3,506,080	3,404,710	3,522,820	4,076,600
25 NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)
27 TOTAL THERM SALES (24-26 Estimated only)	4,423,770	4,519,550	4,151,120	3,912,600	3,760,290	3,645,800	3,472,760	3,505,560	3,504,080	3,402,710	3,520,820	4,074,600
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.00559	0.00559	0.00559	0.00986	0.00986	0.00986	0.00986	0.00986	0.00986	0.00629	0.00628	0.00628
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.37480	0.39150	0.34141	0.38321	0.37211	0.37862	0.34745	0.34883	0.31326	0.27540	0.16998	0.19710
32 DEMAND (5/19)	0.05351	0.05365	0.05351	0.05463	0.05453	0.05529	0.05517	0.05517	0.05529	0.05486	0.05358	0.05351
33 OTHER (6/20)	1.10510	1.10510	1.10510	1.10510	1.10510	1.10510	1.10510	1.10510	1.10510	1.10510	1.10510	1.10510
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-	-	-
36 Other (9/23)	-	-	-	-	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.58473	0.58474	0.56483	0.54492	0.54490	0.52502	0.50511	0.50511	0.46533	0.44545	0.42555	0.42560
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.58500	0.58500	0.56510	0.54520	0.54519	0.52531	0.50540	0.50540	0.46560	0.44571	0.42579	0.42580
40 TOTAL THERM SALES (11/27)	0.58500	0.58500	0.56510	0.54520	0.54519	0.52531	0.50540	0.50540	0.46560	0.44571	0.42579	0.42580
41 TRUE-UP (E-2)	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190
42 TOTAL COST OF GAS (40+41)	0.61690	0.61690	0.59700	0.57710	0.57709	0.55721	0.53730	0.53730	0.49750	0.47761	0.45769	0.45770
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES	0.62000	0.62000	0.60000	0.58000	0.57999	0.56001	0.54000	0.54000	0.50000	0.48001	0.45999	0.46000
45 PGA FACTOR ROUNDED TO NEAREST .001	0.62000	0.62000	0.60000	0.58000	0.58000	0.56000	0.54000	0.54000	0.50000	0.48000	0.46000	0.46000

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

CURRENT MONTH: 12/24

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	7,531,290	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(3,410,650)	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(1,875)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	4,118,765	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	4,120,640	2,573,405.50	0.62452
18 Bay Gas Storage	0	0.00	
19 imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	(553,740.00)	(162,799.56)	
21 imbalance Cashout - Transporting Cus (Line 2 Page 11)	269,123	33,540.81	
22 Other Shippers	0.00	(1,351,275.01)	
23 Less: OSS, Company Use, and Refund	(1,875)	(862.30)	0.46000
24 TOTAL COMMODITY (Other)	3,834,148	1,092,009.44	0.28481
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	21,464,270	1,128,027.92	0.05255
26 FPU - Capacity Indian River (Line 21 Page 10)		321,141.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge			
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	21,464,270	1,449,168.92	0.06752
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	86,343	172,111.75	1.99335
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity (Line 30 to 32, Page 10)	0	775.45	
35 Realized Gain/Loss (Line 20, Page 10)	0	(57,118.22)	
36 Balancing Charge (Line 18, Page 10)	0	0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	86,343	115,768.98	1.34080
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

		CURRENT MONTH: 12/24		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	1,264,896	811,212	(453,684)	-55.93%	11,045,047	15,076,838	4,031,791	26.74%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	1,449,169	923,770	(525,399)	-56.88%	13,705,381	8,508,246	(5,197,135)	-61.08%
3	TOTAL	2,714,065	1,734,982	(979,083)	-56.43%	24,750,428	23,585,084	(1,165,344)	-4.94%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	1,970,392	1,734,131	(236,261)	-13.62%	24,654,814	23,572,835	(1,081,979)	-4.59%
5	TRUE-UP (COLLECTED) OR REFUNDED	(123,290)	(123,290)	-	0.00%	(1,479,478)	(1,479,478)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,847,102	1,610,841	(236,261)	-14.67%	23,175,336	22,093,357	(1,081,979)	-4.90%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(866,963)	(124,141)	742,822	-598.37%	(1,575,092)	(1,491,727)	83,365	-5.59%
8	INTEREST PROVISION-THIS PERIOD (21)	7,932	(2,807)	(10,739)	382.58%	121,337	(37,146)	(158,483)	426.65%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,458,405	(748,079)	(3,206,484)	428.63%	617,072	(702,343)	(1,319,415)	187.86%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	123,290	123,290	-	0.00%	1,479,478	1,479,478	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	-	-	-	-	-
10b	MARGIN SHARING, & BALANCING CHARGE	57,118	-	(57,118)	-	1,136,986	-	(1,136,986)	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,779,781	(751,738)	(2,531,519)	336.76%	1,779,781	(751,738)	(2,531,519)	336.76%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,458,405	(748,079)	(3,206,484)	428.63%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,771,849	(748,931)	(2,520,780)	336.58%				
14	TOTAL (12+13)	4,230,254	(1,497,010)	(5,727,264)	382.58%				
15	AVERAGE (50% OF 14)	2,115,127	(748,505)	(2,863,632)	382.58%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.04580	0.04580	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04430	0.04430	-	0.00%				
18	TOTAL (16+17)	0.09010	0.09010	-	0.00%				
19	AVERAGE (50% OF 18)	0.04505	0.04505	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00375	0.00375	-	0.00%				
21	INTEREST PROVISION (15x20)	7,932	(2,807)	(10,739)	382.58%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 12/24

DATE	(A) PURCHASED FROM	PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1								15.10
2	FGT	System Supply	FTS	7,531,290		7,531,290	2,573,405.50		1,127,866.58	9,037.55	34.17
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				7,531,290	-	7,531,290	2,573,406	-	1,127,867	9,038	49.27

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION SYSTEM SUPPLY
FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 7 OF 12

CURRENT MONTH: 12/24

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	FGT	Various	24,294	23,626	753,129	732,418	3.4170	3.5136	
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
		TOTAL	24,294	23,626	753,129	732,418	3.4170	3.5136	
							WEIGHTED AVERAGE	3.4170	3.5136

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024						SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12	
	CURRENT MONTH: 12/24		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %
THERM SALES (FIRM)								
1 RESIDENTIAL	1,821,692	1,737,640	(84,052)	-4.61%	17,507,081	17,554,088	(12,973)	-0.07%
2 GAS LIGHTS	1,544	1,540	(4)	-0.26%	18,177	18,465	288	1.58%
3 COMMERCIAL	2,084,638	1,988,154	(96,484)	-4.63%	23,780,000	23,073,628	(706,374)	-2.97%
4 LARGE COMMERCIAL	265,700	589,962	324,262	122.04%	2,460,623	5,727,561	3,266,938	132.77%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
6 TOTAL FIRM	4,173,574	4,317,296	143,722	3.44%	43,825,861	46,373,740	2,547,879	5.81%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	4,381,357	4,916,748	535,391	12.22%	52,296,381	54,720,725	2,424,344	4.64%
11 SMALL COMMERCIAL TRANSP. FIRM	2,671,924	2,631,681	(40,243)	-1.51%	31,131,801	30,269,589	(862,012)	-2.77%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	4,663,395	4,887,387	223,992	4.80%	57,810,487	50,251,107	(7,559,380)	-13.08%
19 TOTAL TRANSPORTATION	11,716,676	12,435,816	719,140	6.14%	141,238,449	135,241,421	(5,997,028)	-4.25%
TOTAL THERMS SALES & TRANSP.	15,890,250	16,753,112	862,862	5.43%	185,064,310	181,615,161	(3,449,149)	-1.86%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	115,014	112,066	(2,948)	-2.56%	113,916	111,657	(2,259)	-1.98%
21 GAS LIGHTS	1	1	-	0.00%	1	1	-	0.00%
22 COMMERCIAL	5,700	5,684	(16)	-0.28%	5,609	5,636	27	0.48%
23 LARGE COMMERCIAL	17	13	(4)	-23.53%	13	13	-	0.00%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
25 TOTAL FIRM	120,732	117,744	(2,988)	-2.47%	119,539	117,307	(2,232)	-1.87%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	98	95	(3)	-3.06%	101	95	(6)	-5.94%
30 SMALL COMMERCIAL TRANSP. FIRM	2,933	2,818	(115)	-3.92%	2,946	2,818	(128)	-4.34%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	5	5	-	0.00%	5	5	-	0.00%
38 TOTAL TRANSPORTATION	3,036	2,918	(118)	-3.89%	3,052	2,918	(134)	-4.39%
TOTAL CUSTOMERS	123,768	120,662	(3,106)	-2.51%	122,591	120,226	(2,365)	-1.93%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	16	16	-	0.00%	13	13	-	0.00%
40 GAS LIGHTS	-	1,540	1,540	0.00%	-	1,539	1,539	0.00%
41 COMMERCIAL	368	351	(17)	-4.62%	353	341	(12)	-3.41%
42 LARGE COMMERCIAL	15,829	45,382	29,553	186.77%	15,773	36,715	20,942	132.77%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	44,708	51,755	7,047	15.76%	43,149	46,001	4,852	11.24%
47 SMALL COMMERCIAL TRANSP. FIRM	911	934	23	2.52%	881	895	14	1.59%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	932,679	977,477	44,798	4.80%	963,506	637,518	(325,988)	-33.84%

GAS INVOICES
CURRENT MONTH: 12/24

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	7,531,290	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381 FTS 2			0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		7,531,290		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	7,374,900	0.72998354	0.05150	379,807.35 ()
6	" Capacity release		0	---		
7	" System supply	Treasure Coast	331,080	0.03001259	0.05150	17,050.62 ()
8	" System supply	Brevard	4,360,150	0.24000387	0.05150	224,547.73 ()
9	" " "	Merritt Sq.	0		0.05150	0.00 ()
10	Total FTS-1 demand		12,066,130		621,406	
11						
12	FTS Demand - System supply	Miami	9,309,920		0.05150	479,461 ()
13	FTS Demand		0	---		0
14						
15	Total FTS-2 demand		9,309,920		479,460.88	
16						
17	Fuel Transport		24,680			27,000
18	FGT Storage Demand		0			0
19						
20						
21	Total fixed charges		21,400,730		1,127,866.58	()
22						
23	OTHER SUPPLIERS:					
24			THERMS	AMOUNT		
25	FGT		7,531,290		2,573,405.50	()
26	Bay Gas Storage - Injection					()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		7,531,290		2,573,405.50	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					3,701,272.08

CURRENT MONTH: 12/24

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024

	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
			Payments	Accruals			
1		7,531,290.0		-	-		
2		(6,848,870.0)		-	-		
3		3,438,220.0			-		
4		4,120,640.0			-		
5							
6	21,376,050.0			1,127,866.58	1,127,866.58		
7	(20,711,180.0)			(1,092,354.75)	(1,092,354.75)		
8	20,799,400.0		1,092,516.09		1,092,516.09	B1 (1)	
9					-		
10	21,464,270.0				1,128,027.92		
11					-		
12					-		
13					-		
14					-		
15					-		
16					-		
17					-		
18				0.00	-		
19				51,944.99	51,944.99		
20				(57,118.22)	(57,118.22)		
21				321,141.00	321,141.00		
22		80,988	116,459.06		116,459.06	B2 & B3	
23		5,355	3,707.70		3,707.70	B4	
24	(6,848,870.0)			(1,588,989.02)	(1,588,989.02)		
25					-		
26	3,438,220.0		237,714.01		237,714.01	B1 (2)	
27					-		
28					-		
29					-		
30				775.45	775.45		
31					-		
32					-		
33					-		
34					-		
35					-	B1(7)	
36					-		
37					-		
38					-		
39					-		
40					-		
41					-		
42					-		
43					-		
44					-		
45					-		
46					-		
47		(3,410,650.00)			(1,350,499.56)		
48							
49	7,531,290.0			2,573,405.50	2,573,405.50		
50							
51		4,206,983.0	1,767,140.08	1,019,928.31	2,787,068.39		

CURRENT MONTH: 12/24

FOR THE PERIOD: JANUARY 2024 THROUGH DECEMBER 2024								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	269,123.0	33,540.81		33,540.81	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	269,123.0	33,540.81	0.00	33,540.81		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Imbalance	(553,740.0)	(162,799.56)		(162,799.56)	B1 (3)		
26	Other Imbalances				-			
27	Bay Gas Property Tax Allocation				-	B1 (10)		
28	Total book-outs	0.0	(553,740.0)	(162,799.56)	0.00	(162,799.56)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0		0.00	0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0		0.00	0.00	B1 (6)		
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas			0.00	0.00	B1 (7)		
37	Total storage costs	0.0		0.00	0.00			
38								
39		3,922,366.0	1,637,881.33	1,019,928.31	2,667,809.64			
40			(a)	(b)				
41								
42	Total Gas Cost - (a + b):			2,657,809.64				
43				0.00				
44								
45	Company Use	(1,874.8)	(862.30)					
46	CNG Vehicle Use	0.0	0.00					
47								
48	Total PGA Gas Cost - (Ln 34 through 41):	3,920,491.43	2,656,947.34					