



P.O. Box 3395
West Palm Beach, Florida 33402-3395

January 21, 2025

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20240001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the December 2024 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at bbaker@chpk.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

Brittnee Baker
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: DECEMBER 2024

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,115,978	1,660,802	(544,823)	-32.8%	37,792	39,718	(1,926)	-4.9%	2.95295	4.18143	(1.22848)	-29.4%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,599,165	1,464,356	134,809	9.2%	37,792	39,718	(1,926)	-4.9%	4.23149	3.68684	0.54465	14.8%
11 Energy Payments to Qualifying Facilities (A8a)	1,606,808	1,488,865	117,942	7.9%	14,476	15,428	(951)	-6.2%	11.09962	9.65066	1.44896	15.0%
12 TOTAL COST OF PURCHASED POWER	4,321,951	4,614,023	(292,072)	-6.3%	52,268	55,146	(2,878)	-5.2%	8.26879	8.36691	(0.09812)	-1.2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					52,268	55,146	(2,878)	-5.2%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	125,048	65,451	59,597	-22.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,196,903	4,548,572	(351,669)	-7.7%	52,268	55,146	(2,878)	-5.2%	8.02955	8.24822	(0.21867)	-2.7%
21 Net Unbilled Sales (A4)	(619,342) *	604,868 *	(1,224,210)	-202.4%	(7,713)	7,333	(15,047)	-205.2%	(1.09022)	1.36035	(2.45057)	-180.1%
22 Company Use (A4)	2,933 *	3,279 *	(346)	-10.6%	37	40	(3)	-8.1%	0.00516	0.00737	(0.00221)	-30.0%
23 T & D Losses (A4)	251,807 *	272,934 *	(21,127)	-7.7%	3,136	3,309	(173)	-5.2%	0.44325	0.61383	(0.17058)	-27.8%
24 SYSTEM KWH SALES	4,196,903	4,548,572	(351,669)	-7.7%	56,809	44,464	12,345	27.8%	7.38774	10.22977	(2.84203)	-27.8%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,196,903	4,548,572	(351,669)	-7.7%	56,809	44,464	12,345	27.8%	7.38774	10.22977	(2.84203)	-27.8%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,196,903	4,548,572	(351,669)	-7.7%	56,809	44,464	12,345	27.8%	7.38774	10.22977	(2.84203)	-27.8%
28 GPIF**												
29 TRUE-UP**	969,709	969,709	0	0.0%	56,809	44,464	12,345	27.8%	1.70696	2.18089	(0.47393)	-21.7%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,166,612	5,518,281	(351,669)	-6.4%	56,809	44,464	12,345	27.8%	9.09471	12.41067	(3.31596)	-26.7%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.24104	12.61036	(3.36932)	-26.7%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.241	12.610	(3.369)	-26.7%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: DECEMBER 2024

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	13,297,117	17,893,395	(4,596,278)	-25.7%	497,979	509,609	(11,630)	-2.3%	2.67022	3.51120	(0.84098)	-24.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	18,343,026	16,834,515	1,508,511	9.0%	497,979	509,609	(11,630)	-2.3%	3.68349	3.30342	0.38007	11.5%
11 Energy Payments to Qualifying Facilities (A8a)	16,433,819	18,697,482	(2,263,663)	-12.1%	165,380	180,913	(15,533)	-8.6%	9.93700	10.33506	(0.39806)	-3.9%
12 TOTAL COST OF PURCHASED POWER	48,073,962	53,425,392	(5,351,430)	-10.0%	663,359	690,523	(27,163)	-3.9%	7.24705	7.73695	(0.48990)	-6.3%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					663,359	690,523	(27,163)	-3.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	1,338,191	1,709,432	(371,241)	-21.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	46,735,771	51,715,960	(4,980,189)	-9.6%	663,359	690,523	(27,163)	-3.9%	7.04532	7.48939	(0.44407)	-5.9%
21 Net Unbilled Sales (A4)	(2,890,290) *	1,239,068 *	(4,129,358)	-333.3%	(41,024)	16,544	(57,569)	-348.0%	(0.43517)	0.19605	(0.63122)	-322.0%
22 Company Use (A4)	28,140 *	38,591 *	(10,451)	-27.1%	399	515	(116)	-22.5%	0.00424	0.00611	(0.00187)	-30.6%
23 T & D Losses (A4)	2,804,178 *	3,102,929 *	(298,751)	-9.6%	39,802	41,431	(1,629)	-3.9%	0.42220	0.49094	(0.06874)	-14.0%
24 SYSTEM KWH SALES	46,735,771	51,715,960	(4,980,189)	-9.6%	664,182	632,032	32,150	5.1%	7.03659	8.18249	(1.14590)	-14.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	46,735,771	51,715,960	(4,980,189)	-9.6%	664,182	632,032	32,150	5.1%	7.03659	8.18249	(1.14590)	-14.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	46,735,771	51,715,960	(4,980,189)	-9.6%	664,182	632,032	32,150	5.1%	7.03659	8.18249	(1.14590)	-14.0%
28 GPIF**												
29 TRUE-UP**	11,636,508	11,636,508	(0)	0.0%	664,182	632,032	32,150	5.1%	1.75201	1.84113	(0.08912)	-4.8%
30 TOTAL JURISDICTIONAL FUEL COST	58,372,279	63,352,468	(4,980,189)	-7.9%	664,182	632,032	32,150	5.1%	8.78860	10.02362	(1.23502)	-12.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.93001	10.18490	(1.25489)	-12.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.930	10.185	(1.255)	-12.3%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,115,978	1,660,802	(544,823)	-32.8%	13,297,117	17,893,395	(4,596,278)	-25.7%
3a. Demand & Non Fuel Cost of Purchased Power	1,599,165	1,464,356	134,809	9.2%	18,343,026	16,834,515	1,508,511	9.0%
3b. Energy Payments to Qualifying Facilities	1,606,808	1,488,865	117,942	7.9%	16,433,819	18,697,482	(2,263,663)	-12.1%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,321,951	4,614,023	(292,072)	-6.3%	48,073,962	53,425,392	(5,351,430)	-10.0%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	20,771	15,500	5,271	34.0%	71,963	286,000	(214,037)	-74.8%
7. Adjusted Total Fuel & Net Power Transactions	4,342,721	4,629,523	(286,801)	-6.2%	48,145,925	53,711,392	(5,565,467)	-10.4%
8. Less Apportionment To GSLD Customers	125,048	65,451	59,597	91.1%	1,338,191	1,709,432	(371,241)	-21.7%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,217,673	\$ 4,564,072	\$ (346,398)	-7.6%	\$ 46,807,734	\$ 52,001,960	\$ (5,194,226)	-10.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2024 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,760,367	4,597,957	(837,590)	-18.2%	64,594,444	65,817,021	(1,222,577)	-1.9%
c. Jurisdictional Fuel Revenue	3,760,367	4,597,957	(837,590)	-18.2%	64,594,444	65,817,021	(1,222,577)	-1.9%
d. Non Fuel Revenue	3,067,294	4,296,193	(1,228,898)	-28.6%	42,308,991	47,461,040	(5,152,048)	-10.9%
e. Total Jurisdictional Sales Revenue	6,827,661	8,894,150	(2,066,489)	-23.2%	106,903,435	113,278,060	(6,374,625)	-5.6%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,827,661	\$ 8,894,150	\$ (2,066,489)	-23.2%	\$ 106,903,435	\$ 113,278,060	\$ (6,374,625)	-5.6%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	50,032,633	44,212,034	5,820,599	13.2%	625,068,494	622,123,553	2,944,941	0.5%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	50,032,633	44,212,034	5,820,599	13.2%	625,068,494	622,123,553	2,944,941	0.5%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,760,367	\$ 4,597,957	\$ (837,590)	-18.2%	\$ 64,594,444	\$ 65,817,021	\$ (1,222,577)	-1.9%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	969,709	969,709	0	0.0%	11,636,508	11,636,508	(0)	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	2,790,658	3,628,248	(837,590)	-23.1%	52,957,936	54,180,512	(1,222,576)	-2.3%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,217,673	4,564,072	(346,398)	-7.6%	46,807,734	52,001,960	(5,194,226)	-10.0%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,217,673	4,564,072	(346,399)	-7.6%	46,807,734	52,001,960	(5,194,226)	-10.0%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(1,427,015)	(935,824)	(491,192)	52.5%	6,150,202	2,178,552	3,971,650	182.3%
8. Interest Provision for the Month	29,695	2,291	27,404	1196.2%	(72,782)	326,510	(399,292)	-122.3%
9. True-up & Inst. Provision Beg. of Month	8,138,942	25,741,912	(17,602,970)	-68.4%	(10,002,597)	11,636,519	(21,639,116)	-186.0%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	969,709	969,709	0	0.0%	11,636,508	11,636,508	(0)	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 7,711,331	\$ 25,778,089	\$ (18,066,758)	-70.1%	\$ 7,711,331	\$ 25,778,089	\$ (18,066,758)	-70.1%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2024

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ 8,138,942	\$ 25,741,912	\$ (17,602,970)	-68.4%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	7,681,636	25,775,798	(18,094,162)	-70.2%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	15,820,578	51,517,710	(35,697,132)	-69.3%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 7,910,289	\$ 25,758,855	\$ (17,848,566)	-69.3%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	4.5800%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	4.4300%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	9.0100%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	4.5050%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3754%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	29,695	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: DECEMBER 2024

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	37,792	39,718	(1,926)	-4.85%	497,979	509,609	(11,630)	-2.28%
4a	Energy Purchased For Qualifying Facilities	14,476	15,428	(951)	-6.17%	165,380	180,913	(15,533)	-8.59%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	52,268	55,146	(2,878)	-5.22%	663,359	690,523	(27,163)	-3.93%
8	Sales (Billed)	56,809	44,464	12,345	27.76%	664,182	632,032	32,150	5.09%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	37	40	(3)	-8.13%	399	515	(116)	-22.49%
10	T&D Losses Estimated @ 0.06	3,136	3,309	(173)	-5.23%	39,802	41,431	(1,629)	-3.93%
11	Unaccounted for Energy (estimated)	(7,713)	7,333	(15,047)	-205.18%	(41,024)	16,544	(57,569)	-347.97%
12									
13	% Company Use to NEL	0.07%	0.07%	0.00%	0.00%	0.06%	0.07%	-0.01%	-14.29%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-14.76%	13.30%	-28.06%	-210.98%	-6.18%	2.40%	-8.58%	-357.50%

(\$)									
16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,115,978	1,660,802	(544,823)	-32.80%	13,297,117	17,893,395	(4,596,278)	-25.69%
18a	Demand & Non Fuel Cost of Pur Power	1,599,165	1,464,356	134,809	9.21%	18,343,026	16,834,515	1,508,511	8.96%
18b	Energy Payments To Qualifying Facilities	1,606,808	1,488,865	117,942	7.92%	16,433,819	18,697,482	(2,263,663)	-12.11%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,321,951	4,614,023	(292,072)	-6.33%	48,073,962	53,425,392	(5,351,430)	-10.02%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.953	4.181	(1.228)	-29.37%	2.670	3.511	(0.841)	-23.95%
23a	Demand & Non Fuel Cost of Pur Power	4.231	3.687	0.544	14.75%	3.683	3.303	0.380	11.50%
23b	Energy Payments To Qualifying Facilities	11.100	9.651	1.449	15.01%	9.937	10.335	(0.398)	-3.85%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	8.269	8.367	(0.098)	-1.17%	7.247	7.737	(0.490)	-6.33%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: **DECEMBER 2024**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	39,718			39,718	4.181434	7.868273	1,660,802
TOTAL		39,718	0	0	39,718	4.181434	7.868273	1,660,802
ACTUAL:								
FPL	MS	0			0	0.000000	0.000000	0
GULF/SOUTHERN		37,792			37,792	2.952948	5.964816	1,115,978
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		37,792	0	0	37,792	2.952948	0.000000	1,115,978
CURRENT MONTH:								
DIFFERENCE		(1,926)	0	0	(1,926)	(1.228486)	(7.86827)	(544,823)
DIFFERENCE (%)		-4.9%	0.0%	0.0%	-4.9%	-29.4%	-100.0%	-32.8%
PERIOD TO DATE:								
ACTUAL	MS	497,979			497,979	2.670216	2.770216	13,297,117
ESTIMATED	MS	509,609			509,609	3.511198	3.611198	17,893,395
DIFFERENCE		(11,630)	0	0	(11,630)	(0.840982)	-0.840982	(4,596,278)
DIFFERENCE (%)		-2.3%	0.0%	0.0%	-2.3%	-24.0%	-23.3%	-25.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: DECEMBER 2024

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,428			15,428	9.650659	9.650659	1,488,865
TOTAL		15,428	0	0	15,428	9.650659	9.650659	1,488,865

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,476			14,476	11.099615	11.099615	1,606,808
TOTAL		14,476	0	0	14,476	11.099615	11.099615	1,606,808

CURRENT MONTH: DIFFERENCE		(951)	0	0	(951)	1.448956	1.448956	117,942
DIFFERENCE (%)		-6.2%	0.0%	0.0%	-6.2%	15.0%	15.0%	7.9%
PERIOD TO DATE: ACTUAL	MS	165,380			165,380	9.936996	9.936996	16,433,819
ESTIMATED	MS	180,913			180,913	10.335057	10.335057	18,697,482
DIFFERENCE		(15,533)	0	0	(15,533)	-0.398061	-0.398061	(2,263,663)
DIFFERENCE (%)		-8.6%	0.0%	0.0%	-8.6%	-3.9%	-3.9%	-12.1%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: DECEMBER 2024

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							