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January 31, 2025

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

> Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor <u>FPSC Docket No. 20250001-EI</u>

Dear Mr. Teitzman:

Attached for filing in the above-styled docket on behalf of Tampa Electric Company are Forms 423 -1, 423-1(a), 423-2, 423-2(a), and 423-2(b) for the months of September 2024, October 2024, and November 2024, some of which have been redacted as they contain certain confidential proprietary business information. Also attached is the accompanying Request for Specified Confidential Treatment and Motion for Temporary Protective Order relating to the confidential portions being filed under separate cover.

Thank you for your assistance in connection with this matter.

Sincerely,

ula A. Mean

Malcolm N. Means

MNM/bml Enclosures cc: All Parties of Record (w/enc.)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

)

)

In re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor.

DOCKET NO. 20250001-EI

FILED: January 31, 2025

TAMPA ELECTRIC COMPANY'S REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT AND MOTION FOR TEMPORARY PROTECTIVE ORDER

Pursuant to §366.093, Fla. Stat., Tampa Electric Company ("Tampa Electric" or "the company") submits the following Request for Specified Confidential Treatment and Motion for Temporary Protective Order relating to the company's Forms 423-1, 423-1(a), 423-2, 423-2(a) and 423-2(b) for the months of September 2024, and November 2024:

1. Attached hereto is a detailed Justification for the requested confidential treatment of the highlighted portions of Tampa Electric's 423 Forms for the months of September 2024, and November 2024.

2. Tampa Electric requests that the information for which Tampa Electric seeks confidential classification not be declassified until 24 months after the issuance of the Commission Order disposing of this quarterly request. This time period is necessary to allow Tampa Electric to negotiate future contracts without its competitors (and other Customers) having access to information which would adversely affect the ability of Tampa Electric to negotiate future contracts. The period of time requested will ultimately protect Tampa Electric and its Customers.

3. The material for which classification is sought is intended to be and is treated by Tampa Electric as private and has not been disclosed.

WHEREFORE, Tampa Electric submits this quarterly Request for Confidential Treatment and Motion for Temporary Protective Order relating to the information contained in the attached Justification.

DATED this 31st day of January, 2025.

Respectfully submitted,

Moleolon n. Means

J. JEFFRY WAHLEN MALCOLM N. MEANS VIRGINIA PONDER Ausley McMullen Post Office Box 391 Tallahassee, Florida 32302 (850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Request for Specified Confidential Treatment and Motion for Temporary Protective Order, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 31st day of January, 2025 to the following:

Ryan Sandy Office of the General Counsel Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 <u>sbrownle@psc.state.fl.us</u> <u>rsandy@psc.state.fl.us</u> <u>discovery-gcl@psc.state.fl.us</u>

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Moludon D. Means

ATTORNEY

Page 1 of 14

FORM 423-1			
Plant Name/Lines	Column	Justification	
Tampa Electric Company: 0 September 0 October 0 November	L	(1) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.	

FORM 423-1(a)		
Plant Name/Lines	Column	Justification
Tampa Electric Company: 0 September 0 October 0 November	Η	(2) This information is contractual information which, if made public, "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. The information shows the price which Tampa Electric has paid for No. 2 fuel oil per barrel for specific shipments from specific suppliers. This information would allow suppliers to compare an individual supplier's price with the market "for that date of delivery" and thereby determine the contract pricing formula between Tampa Electric and that supplier.
		Disclosure of the invoice price would allow suppliers to determine the contract price formula of their competitors. The knowledge of each other's prices would give suppliers information with which to actually control the pricing in No. 2 oil by either all quoting a particular price or adhering to a price offered by a major supplier. This could reduce or eliminate any opportunity for a major buyer, like Tampa Electric, to use its market presence to gain price concessions from any individual supplier. The end result is reasonably likely to be increased No. 2 fuel oil prices and, therefore, increased electric rates.

Page 2 of 14

		FORM 423-1(a)
Tampa Electric Company: 0 September 0 October 0 November	Ι	(3) The contract data found in Columns I through O are algebraic functions of Column H. Thus, the publication of these columns together, or independently, could allow a supplier to derive the invoice price of No. 2 oil paid by Tampa Electric.
Tampa Electric Company: 0 September 0 October 0 November	J	(4) See item (3) above.
Tampa Electric Company: 0 September 0 October 0 November	K	(5) See item (3) above.
Tampa Electric Company: 0 September 0 October 0 November	L	(6) See item (3) above.
Tampa Electric Company: 0 September 0 October 0 November	M	(7) See item (3) above. In addition, for the fuel that does not meet contract requirements, Tampa Electric may reject the shipment, or accept the shipment and apply a quality adjustment. This is, in effect, a pricing term which is as important as the price itself and is therefore confidential for the reasons stated in paragraph (1) relative to price concessions.
Tampa Electric Company: 0 September 0 October 0 November	N	(8) See item (3) above. In addition, this column is as important as H from a confidentiality standpoint because of the relatively few times that there are quality or discount adjustments. That is, Column N will equal Column H most of the time. Consequently, it needs to be protected for the same reason as set forth in paragraph (1).

Page 3 of 14

FORM 423-1(a)			
Tampa Electric Company: 0 September 0 October 0 November	0	(9) See item (3) above.	
Tampa Electric Company: 0 September 0 October 0 November	Р	(10) This column discloses the value of additional transportation charges on a \$/Bbl basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.	
Tampa Electric Company: 0 September 0 October 0 November	Q	(11) This column discloses the value of other charges on a \$/Bbl basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.	
Tampa Electric Company: 0 September 0 October 0 November	R	(12) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.	

<u>Request for Specified Confidential Treatment</u> Justification for September 2024, October 2024, and November 2024

Docket No. 20250001-EI

Page 4 of 14

	F	ORM 423-2
Plant Name/Lines	Column	Justification
Big Bend Station	G	(16) Disclosure of the effective purchase price "would
1 September		impair the efforts of Tampa Electric to contract for
0 October		goods or services on favorable terms." Section
1 November		366.093(3)(d), Fla Stat. Additionally, publishing the
Polk Station		purchase price would enable one to ascertain the total
0 September		transportation charges by subtracting the effective
0 October		price from the delivered price at the transfer facility,
0 November		shown in Column I. Any competitor with knowledge
United Bulk Terminal		of the total transportation charges would be able to use
Big Bend Station		that information in conjunction with the published
0 September		delivered price at the United Bulk Terminal Transfer
0 October		Facility to determine the segmented transportation
0 November		costs, i.e., the separate breakdown of transportation
United Bulk Terminal		charges for river barge transport and for deep water
Transfer Facility Polk Station		transportation across the Gulf of Mexico from the
0 September		transfer facility to Tampa. It is this segmented
0 October		transportation cost data which is proprietary and
0 November		confidential. The disclosure of the segmented
		transportation costs would have a direct impact on
		Tampa Electric's future fuel and transportation
		contracts by informing potential bidders of current
		prices paid for services provided. That harm, which
		would flow to Tampa Electric and its Customers from
		such disclosure, was the subject of Prepared Direct
		Testimony of Mr. John R. Rowe, Jr. on behalf of
		Tampa Electric from September 29, 1986, in Docket
		No. 860001-EI-D ("Rowe Testimony").
		In the Commission's Order No. 12645 issued in Docket
		No. 830001-EU on November 3, 1983 (In re:
		Investigation of Fuel Adjustment Clauses of Electric
		Utilities), the Commission prescribed the current 423
		Form filings. In so doing, the Commission observed:
		Next, we must determine whether any
		portion of the monthly reports should
		be accorded confidential treatment.
		We agree that certain portions of the

confidential information.

many portions of the monthly reports will not. The proprietary information for all types of fuel is transportation.

However,

<u>Request for Specified Confidential Treatment</u> Justification for September 2024, October 2024, and November 2024

Docket No. 20250001-EI

Page 5 of 14

FORM 423-2		
Plant Name/Lines	Column Justification	

Any breakout of transportation costs must be treated confidentially. In addition, F.O.B. mine prices for coal is proprietary in nature as is the price of Disclosure of separate fuel oil. transportation or F.O.B. mine prices would have a direct impact on a utility's future fuel and transportation contracts by informing potential bidders of current prices paid for services. Disclosure of fuel oil prices would have an indirect effect upon bidding suppliers. Suppliers would be reluctant to provide significant price concessions to an individual utility if prices were disclosed because other purchasers would seek similar concessions.

The vigorous competition discussed in Mr. Rowe's earlier testimony, as recognized by the Commission, justifies proprietary confidential treatment of the information in Column G.

Disclosure of this information "would impair the efforts of Tampa Electric to contract for goods and services on favorable terms." Section 366.093(3)(d), Fla. Stat. This information would inform other potential suppliers as to the price Tampa Electric is willing to pay for coal. This would give present and potential coal suppliers information which could be harmful to Tampa Electric's interests in negotiating coal supply agreements. This is much the same as paragraph (1) under Form 423-1(a) regarding No. 2 oil suppliers.

Page 6 of 14

	F	ORM 423-2
Plant Name/Lines	Column	Justification
Big Bend Station 1 September 0 October 1 November Polk Station 0 September 0 October 0 November United Bulk Terminal Big Bend Station 0 September 0 October 0 November United Bulk Terminal Transfer Facility Polk Station 0 September 0 October 0 November 0 October 0 November 0 September 0 October 0 November	Η	(17) The disclosure of this information "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. As was stated in (1), Columns G and H both need confidential protection because disclosure of either column will enable competitors to determine the segmented transportation charges. Accordingly, the same reasons discussed in (1) likewise apply with regard to Column H.
Big Bend Station 1 September 0 October 1 November Polk Station 0 September 0 October 0 November United Bulk Terminal Big Bend Station 0 September 0 October 0 November United Bulk Terminal Transfer Facility Polk Station 0 September 0 October 0 November 0 October 0 November	I	(18) Disclosure of the delivered price could impair the effort of Tampa Electric to contract for goods and services on favorable terms, as in this instance, the effective purchase price and the delivered price are the same, no transportation charges apply.

Page 7 of 14

	FO	RM 423-2(a)
Plant Name/Lines	Column	Justification
Big Bend Station 1 September 0 October 1 November Polk Station 0 September 0 October 0 November United Bulk Terminal Big Bend Station 0 September 0 October 0 November United Bulk Terminal Transfer Facility Polk Station 0 September 0 October 0 November 0 October 0 November	G	(19) This column discloses the value of shorthaul and loading charges on a \$/Ton basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.
Big Bend Station1 September0 October1 NovemberPolk Station0 September0 October0 NovemberUnited Bulk TerminalBig Bend Station0 September0 October0 NovemberUnited Bulk TerminalBig Bend Station0 September0 October0 November0 September0 September0 September0 September0 September0 September0 September0 November0 November0 November0 November0 November	H	(20) If the original invoice price is made public, one can subtract the original invoice price from the publicly disclosed delivered price at the United Bulk Terminal Transfer Facility and thereby determine the segmented river transportation cost. Disclosure of the river transportation cost "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). <i>See also</i> Rowe Testimony.

Page 8 of 14

	FO	RM 423-2(a)
Plant Name/Lines	Column	Justification
Big Bend Station 1 September 0 October 1 November Polk Station 0 September 0 October 0 November United Bulk Terminal Big Bend Station 0 September 0 October 0 November United Bulk Terminal Transfer Facility Polk Station 0 September 0 October 0 November 0 October 0 November 0 September 0 October 0 November	J	(21) This information, like that contained in Column H, would enable a competitor to "back into" the segmented transportation cost using the publicly disclosed delivered price at the United Bulk Terminal Transfer Facility. This would be done by subtracting the base price per ton from the delivered price at United Bulk Terminal, thereby revealing the river barge rate. Such disclosure "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). <i>See also</i> Rowe Testimony
Big Bend Station 1 September 0 October 1 November Polk Station 0 September 0 October 0 November United Bulk Terminal Big Bend Station 0 September 0 October 0 November United Bulk Terminal Transfer Facility Polk Station 0 September 0 October 0 November 0 October 0 November 0 September 0 October 0 November	L	(22) This information, if publicly disclosed, would enable a competitor to back into the segmented waterborne transportation costs using the already publicly disclosed delivered price of coal at the United Bulk Terminal Transfer Facility. Such disclosure "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). <i>See also</i> Rowe Testimony

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Page 9 of 14

	FOF	RM 423-2(b)
Plant Name/Lines	Column	Justification
Big Bend Station 1 September 0 October 1 November Polk Station 0 September 0 October	G	(23) Disclosure of the effective purchase price in Column G "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Such disclosure would enable a competitor to "back into" the segmented transportation cost using the publicly disclosed delivered price for coal at the
 0 November 0 November 0 United Bulk Terminal Big Bend Station 0 September 0 October 0 November United Bulk Terminal Transfer Facility Polk Station 0 September 0 October 0 November 		United Bulk Terminal Transfer Facility. This would be done by subtracting the effective purchase price per ton from the price per ton delivered at United Bulk Terminal, thereby revealing the river barge rate. Additional justification appears in paragraph (1) of the rationale for confidentiality of Column G of Form 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). <i>See also</i> Rowe Testimony. Such disclosure would also adversely affect Tampa Electric's ability to negotiate future coal supply contracts.
Big Bend Station 1 September 0 October 1 November Polk Station 0 September 0 October 0 November United Bulk Terminal Big Bend Station 0 September 0 October 0 November United Bulk Terminal Transfer Facility Polk Station 0 September 0 October 0 November United Bulk Terminal Transfer Facility Polk Station 0 September 0 October 0 November	Η	(24) This column discloses the value of additional shorthaul and loading charges on a \$/Ton basis, which is a negotiated price the disclosure of which would adversely impact Tampa Electric in future negotiations for this component of the overall price, which, in turn, would adversely impact Tampa Electric's customers.

Page 10 of 14

	FOF	RM 423-2(b)
Plant Name/Lines	Column	Justification
Big Bend Station	Ι	(25) Disclosure of the rail rate per ton would
1 September		adversely affect the ability of Tampa Electric to
0 October		negotiate favorable rail rates. Disclosure of the rail
1 November		rates paid would effectively eliminate any
Polk Station		negotiating leverage and could lead to higher rail
0 September		rates. This would work to the ultimate detriment of
0 October		Tampa Electric and its customers. Accordingly,
0 November		disclosure of this information "would impair the
United Bulk Terminal		efforts of Tampa Electric to contract for goods or
Big Bend Station		services on favorable terms." Section
0 September		366.093(3)(d), Fla. Stat.
0 October		
0 November		
United Bulk Terminal		
Transfer Facility Polk Station		
0 September		
0 October		
0 November		
Big Bend Station	J	(26) This column discloses the value of other rail
1 September		charges on a \$/Ton basis, which is a negotiated price
0 October		the disclosure of which would adversely impact
1 November		Tampa Electric in future negotiations for this
Polk Station		component of the overall price, which, in turn,
0 September		would adversely impact Tampa Electric's
0 October		customers.
0 November		
United Bulk Terminal		
Big Bend Station		
0 September		
0 October		
0 November		
United Bulk Terminal		
Transfer Facility Polk Station		
0 September		
0 October		
0 November		

Page 11 of 14

	FOF	RM 423-2(b)
Plant Name/Lines	Column	Justification
Big Bend Station 1 September 0 October 1 November Polk Station 0 September 0 October 0 November United Bulk Terminal Big Bend Station 0 September 0 October 0 November United Bulk Terminal Transfer Facility Polk Station 0 September 0 October 0 November United Bulk Terminal	K	(27) These columns contained information the disclosure of which "would impair the efforts of Tampa Electric to contract for goods or services on favorable terms." Section 366.093(3)(d), Fla. Stat. Each of these columns provides specific information on segmented transportation costs which are the primary objects of this request. Additional justification appears in paragraph (1) of the rationale for confidentiality for Column G on 423-2 (United Bulk Terminal Transfer Facility - Big Bend Station). <i>See also</i> Rowe Testimony
Big Bend Station September October November Polk Station September October November United Bulk Terminal Big Bend Station September October November United Bulk Terminal Big Bend Station September October November United Bulk Terminal Big Bend Station September October November United Bulk Terminal Transfer Facility Polk Station September October November 	L	(28) See item (27) above.

Page 12 of 14

FORM 423-2(b)										
Plant Name/Lines	Column	Justification								
Dig David Station	М	(20) See item (27) shows								
Big Bend Station	М	(29) See item (27) above.								
1 September										
0 October										
1 November										
Polk Station										
0 September										
0 October										
0 November										
United Bulk Terminal										
Big Bend Station										
0 September										
0 October										
0 November										
United Bulk Terminal										
Transfer Facility Polk Station										
0 September										
0 October										
0 November										
Big Bend Station	N	(30) See item (27) above.								
1 September										
0 October										
1 November										
Polk Station										
0 September										
0 October										
0 November										
United Bulk Terminal										
Big Bend Station										
0 September										
0 October										
0 November										
United Bulk Terminal										
Transfer Facility Polk Station										
0 September										
0 October										
0 November										

Page 13 of 14

FORM 423-2(b)										
Plant Name/Lines	Column	Justification								
Big Bend Station	Ο	(31) See item (27) above.								
1 September	U	(51) See Reff (27) above.								
0 October										
1 November										
Polk Station										
0 September										
0 October										
0 November										
United Bulk Terminal										
Big Bend Station										
0 September										
0 October										
0 November										
United Bulk Terminal										
Transfer Facility Polk Station										
0 September										
0 October										
0 November										
Big Bend Station	Р	(32) See item (27) above.								
1 September										
0 October										
1 November										
Polk Station										
0 September										
0 October										
0 November										
United Bulk Terminal										
Big Bend Station										
0 September										
0 October										
0 November										
United Bulk Terminal										
Transfer Facility Polk Station										
0 September										
0 October										
0 November										

Page 14 of 14

FORM 423-2(b)											
Plant Name/Lines	Column	Justification									
Big Bend Station	Q	(33) Disclosure of the delivered price could impair									
1 September		the effort of Tampa Electric to contract for goods and									
0 October		services on favorable terms, as in this instance, the									
1 November		effective purchase price and the delivered price are									
Polk Station		the same, no transportation charges apply.									
0 September											
0 October											
0 November											
United Bulk Terminal											
Big Bend Station											
0 September											
0 October											
0 November											
United Bulk Terminal											
Transfer Facility Polk Station											
0 September											
0 October											
0 November											

FPSC Form 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September 2024

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel Supervisor Regulatory Accounting (813) - 228 - 4769

Dharisha fort

4. Signature of Official Submitting Report:

Dhanisha Patel, Supervisor Regulatory Accounting

5. Date Completed: November 15, 2024

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/BbI)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1.	None										

FPSC FORM 423-1 (2/87)

Page 1 of 1

FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: September 2024 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel Supervisor Regulatory Accounting 2. Reporting Company: Tampa Electric Company (813) - 228 - 4769 Thanisha footd 4. Signature of Official Submitting Report:_ Dhanisha Patel, Supervisor Regulatory Accounting 6. Date Completed: November 15, 2024 Effective Transport Add'l Quality Adjust. (\$/Bbl) (m) Net Price Transport Charges Invoice Invoice Net Purchase to Line No. (a) Type Oil (f) Plant Delivery Delivery Volume Price Discount Price Terminal Amount Amount Location (d) Date (e) (Bbls) (g) (\$/Bbl) (h) \$ (k) (\$/Bbl) (I) Name Supplier Name \$ (i) \$ (\$/Bbl) (\$/Bbl) (\$/Bbl) (b) (c) (j) (n) (0) (p) --1. None

FPSC FORM 423-1(a) (2/87)

Page 1 of 1

Delivered

Price

(\$/Bbl) (r)

Other

Charges

(\$/Bbl)

(q)

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769

(813) 228 - 4769
5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

Dharit

3. Plant Name: Big Bend Station (1)

1. Reporting Month: September 2024

2. Reporting Company: Tampa Electric Company

6. Date Completed: November 15, 2024

						Effective	Total	Delivered			d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1	Knight Hawk Coal	8, IL, 145	S	OB	14,705.24				3.04	11,085	8.45	13.86

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September 2024

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) - 228 - 4769

Thankha Rod

Dhanisha Patel, Supervisor Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: November 15, 2024

5. Signature of Official Submitting Form:

No. (a)	(b)	(c)	Type (d) 	Tons (e)	(\$/101) (f)	(\$/Ton) (g)	(\$/Ton) (h)	(i)	(ə/Ton) (j)	(\$/101) (k)	(ə/TON) (l)
Line	Supplier Name	Mine Location	Purchase	Tons	F.O.B.(2) Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting

(813) 228 - 4769

fatd Dharibha

Dhanisha Patel, Supervisor Regulatory Accounting

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

1. Reporting Month: September 2024

6. Date Completed: November 15, 2024

5. Signature of Official Submitting Form:

									Rail Charges		Wa	terborne Cha	rges			
						Effective	Add'l Shorthaul		Other	River	 Trans-	 Ocean	Other	Other	Total Transpor-	Delivered Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	Knight Hawk Coal	8, IL, 145	Perry Cnty, IL	ОВ	14,705.24											

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

FPSC Form 423-2

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September 2	2024			4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769 Dhandha Badd							
2. Reporting Company: Tampa Ele	ctric Company			5. Signature of Offici	ial Submitting Form:		I, Supervisor Regula				
3. Plant Name: Polk Station (1)				6. Date Completed:	November 15, 2024						
					Effective	Total	Delivered		As Receive	d Coal Qualit	/
1		Dunchasa	T		Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line No. Sup	Mine Dier Name Locatio	Purchase n Type	Transport Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Facility (\$/Ton)	Content %	Content (BTU/lb)	Content %	Content %
(a)	(b) (c)	(d)	(e)	(f)	(\$/101) (g)	(\$/101) (h)	(i)	(j)	(b10/ib) (k)	(I)	(m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September 2024

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) - 228 - 4769

haritha

Dhanisha Patel, Supervisor Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: November 15, 2024

5. Signature of Official Submitting Form:

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC FORM 423-2(a) (2/87)

Page 2 of 3

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September 2024

3. Plant Name: Polk Station (1)

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769

Thankha footd 5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: November 15, 2024

							Add'l		Rail Ch	arges	Wat		Total		
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)

1. None

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

Delivered

Price

Transfer Facility

(\$/Ton)

(q)

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September 2024	4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting
2. Reporting Company: Tampa Electric Company	(813) 228 - 4769 5. Signature of Official Submitting Form:
3. Plant Name: United Bulk Terminal - Big Bend Station (1)	6. Date Completed: November 15, 2024

						Effective	Total	Delivered			ived Coal Qua	
						Purchase	Total Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

Page 1 of 3

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: S	September 2024				,	phone Number of Cont Form: Dhanisha Patel, 3		0	J		
2. Reporting Company	: Tampa Electric Company				5. Signature of Officia	al Submitting Form:	Dhanisha Patel, Su	pervisor Regu	latory Account	ting	
3. Plant Name: United Bulk Terminal - Big Bend Station (1)						6. Date Completed:	November 15, 2024				
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September 2024							elephone Number of his Form: Dhanisha Pa 9	atel, Supervisor F						
2. Reporting Company: Tampa Electric Company							ficial Submitting Form		Dhanisha Pa		or Regulatory	Accounting		
3. Plant Name: United Bulk Terminal - Big Bend Station (1)						6. Date Complete	d: November 15, 202	24						
					Add'l		Rail Charges		Wa	terborne Cha	rges		Total	Delivered
				Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
			Trans-	Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line	Mine	Shipping	port	Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility

(\$/Ton)

(h)

(\$/Ton)

(i)

(\$/Ton)

(j)

(\$/Ton)

(k)

(\$/Ton)

(I)

(\$/Ton)

(m)

(\$/Ton)

(n)

(\$/Ton)

(o)

(\$/Ton)

(p)

1. None

Supplier Name

(b)

Location

(c)

Point

(d)

Mode

(e)

Tons

(f)

(\$/Ton)

(g)

No.

(a)

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

(\$/Ton)

(q)

FPSC Form 423-2

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September 2024

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting

(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:_

Dhanisha Patel, Supervisor Regulatory Accounting

Rock

Pharisha

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: November 15, 2024

										As Receive	ed Coal Quality	1
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting

(813) - 228 - 4769

Phanisha Ra

2. Reporting Company: Tampa Electric Company

1. Reporting Month: September 2024

Dhanisha Patel, Supervisor Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: November 15, 2024

5. Signature of Official Submitting Form:

							Retro-			
				F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
				Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line	Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No. Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

Page 2 of 3

FPSC Form 423-2(b)

Page 3 of 3

(q)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data 1. Reporting Month: September 2024 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769 Dharibha Rate 2. Reporting Company: Tampa Electric Company 5. Signature of Official Submitting Form: Dhanisha Patel, Supervisor Regulatory Accounting 3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1) 6. Date Completed: November 15, 2024 Rail Charges Waterborne Charges Add'l Total Delivered Effective Shorthaul Other River Ocean Other Trans-Other Transpor-Price Trans-Purchase & Loading Rail Rail Water Related Transfer Barge loading Barge tation Line Mine Shipping port Price Charges Rate Charges Rate Rate Rate Charges Charges Charges Facility No. Supplier Name Location Point Mode Tons (\$/Ton) (d) (f) (a) (b) (c) (e) (g) (h) (i) (j) (k) (I) (m) (n) (o) (p)

1. None

> (1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October 2024

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel Supervisor Regulatory Accounting (813) - 228 - 4769

Dharibha

Dhanisha Patel, Supervisor Regulatory Accounting

5. Date Completed: December 13, 2024

4. Signature of Official Submitting Report:_

Line			Shipping	Purchase	Delivery	Delivery	Туре	Sulfur Content	BTU Content	Volume	Delivered Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1.	None										

FPSC FORM 423-1 (2/87)

Page 1 of 1

FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel Supervisor Regulatory Accounting (813) - 228 - 4769 1. Reporting Month: October 2024 2. Reporting Company: Tampa Electric Company Thankha footd 4. Signature of Official Submitting Report:_ Dhanisha Patel, Supervisor Regulatory Accounting 6. Date Completed: December 13, 2024 Effective Transport Add'l Invoice Price (\$/Bbl) Net Net Price (\$/Bbl) (I) Quality Adjust. (\$/Bbl) (m) Purchase to Terminal (\$/Bbl) Transport Charges (\$/Bbl) Invoice Line No. (a) Delivery Date (e) Type Oil (f) Plant Delivery Volume Discount Price (\$/Bbl) Amount Amount (Bbls) (g) \$ (k) Name Supplier Name Location \$ \$ (j) (b) (c) (d) (i) (n) (0) -----(p) (h) 1. None

FPSC FORM 423-1(a) (2/87)

Page 1 of 1

Delivered Price (\$/Bbl) (r)

Other

Charges (\$/Bbl)

(q)

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October 2024

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting

(813) 228 - 4769 Dharibha for

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: December 13, 2024

									As Received Coal Quality			
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 None

2 None

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October 2024

3. Plant Name: Big Bend Station (1)

2. Reporting Company: Tampa Electric Company

(813) - 228 - 4769

Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting

4. Name, Title & Telephone Number of Contact Person Concerning Data

Phanisha Ratid 5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: December 13, 2024

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

None 1

2 None

> (1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting

1. Reporting Month: October 2024

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

Phanie

6. Date Completed: December 13, 2024

(813) 228 - 4769

									Rail Charges		Wat	terborne Chai	ges			
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)

1 None

2 None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

Page 1 of 3

(m)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month:	October 2024					ephone Number of Cont Form: Dhanisha Patel, 3	Supervisor Regu					
2. Reporting Company	r: Tampa Electric Company				5. Signature of Officia	al Submitting Form:		I, Supervisor Regulat	ory Accounting			
3. Plant Name: Polk S	tation (1)				6. Date Completed:	December 13, 2024						
						Effective	Total	Delivered		As Receive	d Coal Qualit	у
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%

(f)

(g)

(h)

(i)

(j)

(k)

(I)

1. None

(b)

(c)

(d)

(e)

(a)

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October 2024

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) - 228 - 4769

Dhanisha Patel, Supervisor Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: December 13, 2024

5. Signature of Official Submitting Form:

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

 This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting

Dharisha footd

Dhanisha Patel, Supervisor Regulatory Accounting

3. Plant Name: Polk Station (1)

1. Reporting Month: October 2024

2. Reporting Company: Tampa Electric Company

6. Date Completed: December 13, 2024

									Rail Ch	arges	Wate	erborne Charg	ges			
						Add'l							Total	Delivered		
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)

1. None

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

(813) 228 - 4769 5. Signature of Official Submitting Form:

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October 2024	4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769 Dhan Grafiad	
2. Reporting Company: Tampa Electric Company	5. Signature of Official Submitting Form: Dhanisha Patel, Supervisor Regulatory Accounting	
3. Plant Name: United Bulk Terminal - Big Bend Station (1)	6. Date Completed: December 13, 2024	
		As Received Coal Quality

						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting 1. Reporting Month: October 2024 (813) - 228 - 4769 Phanisha for 5. Signature of Official Submitting Form: 2. Reporting Company: Tampa Electric Company Dhanisha Patel, Supervisor Regulatory Accounting 3. Plant Name: United Bulk Terminal - Big Bend Station (1) 6. Date Completed: December 13, 2024 Retro-F.O.B.(2) Shorthaul Original active Quality Effective Mine & Loading Purchase Invoice Price Base Adjust-Line Mine Purchase Price Charges Price Adjustments Price ments Price No. Supplier Name Location Туре (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) Tons (a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (I)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October 2024

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form: ______ Dharibha Road

Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: December 13, 2024

									Rail Charges		Wat	erborne Cha	rges			
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)	(q)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October 2024

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting

(813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

Pharisha for

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: December 13, 2024

										As Receive	ed Coal Quality	,
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) - 228 - 4769

Pharisha Rotal

2. Reporting Company: Tampa Electric Company

1. Reporting Month: October 2024

Dhanisha Patel, Supervisor Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: December 13, 2024

5. Signature of Official Submitting Form:

				F.O.B.(2) Mine	Shorthaul & Loading	Original Invoice	Retro- active Price	Base	Quality Adjust-	Effective Purchase
Line	Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Purchase
No. Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a) (b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October 2024

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769

Tharisha footd

Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: December 13, 2024

5. Signature of Official Submitting Form:

									Rail Charg	jes	Wa	terborne Char	ges			
							Add'l								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November 2024

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel Supervisor Regulatory Accounting (813) - 228 - 4769

Dharisha footd

4. Signature of Official Submitting Report: ______ Dhanisha Patel, Supervisor Regulatory Accounting

5. Date Completed: January 15, 2025

								Sulfur	BTU		Delivered
Line			Shipping	Purchase	Delivery	Delivery	Туре	Content	Content	Volume	Price
No.	Plant Name	Supplier Name	Point	Туре	Location	Date	Oil	%	(BTU/Gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1.	None										

FPSC FORM 423-1 (2/87)

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: Nove 2. Reporting Company: Tam										phone Number of Cor Form: Dhanisha Patel al Submitting Report:		ry Accounting	Regulatory Acco	punting			
Line No. (a) 1.	Plant Name (b) None	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f) 	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	6. Date Completed: Discount \$ (j)	January 15, 2025 Net Amount (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)

FPSC FORM 423-1(a) (2/87)

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November 2024	4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769 Dhand Farfad
2. Reporting Company: Tampa Electric Company	5. Signature of Official Submitting Form: Dhanisha Patel, Supervisor Regulatory Accounting
3. Plant Name: Big Bend Station (1)	6. Date Completed: January 15, 2025
	As Received Coal Quality Effective Total Delivered

						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	Knight Hawk Coal	8, IL, 145	S	OB	19,011.88				3.00	11,016	8.43	13.72
	0											

2 None

 This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November 2024 (813) - 228 - 4769 Phanisha 2. Reporting Company: Tampa Electric Company 5. Signature of Official Submitting Form: Dhanisha Patel, Supervisor Regulatory Accounting 3. Plant Name: Big Bend Station (1) 6. Date Completed: January 15, 2025 Retro-F.O.B.(2) Shorthaul Original active Mine & Loading Invoice Price Base Price Charges Line Mine Purchase Price Adjustments Price No Supplier Name Type (¢/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) Location Tone

No.	Supplier Name	Location	Type	Tons	(\$/Ton)						
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Knight Hawk Coal	8, IL, 145	S	19,011.88	N/A			\$0.00		\$0.97	

2 None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

Page 2 of 3

Effective

Purchase

Price

Quality

Adjust-

ments

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November 2024

Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting

Dharisha

Dhanisha Patel, Supervisor Regulatory Accounting

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

6. Date Completed: January 15, 2025

5. Signature of Official Submitting Form:_

							Add'l		Rail Charges			terborne Char	0		Total	Delivered
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	Knight Hawk Coal	8, IL, 145	Perry Cnty, IL	OB	19,011.88											

2 None

> (1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

4. Name, Title & Telephone Number of Contact Person Concerning Data (813) 228 - 4769

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data 1. Reporting Month: November 2024 Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769 Pharish 2. Reporting Company: Tampa Electric Company 5. Signature of Official Submitting Form: Dhanisha Patel, Supervisor Regulatory Accounting 3. Plant Name: Polk Station (1) 6. Date Completed: January 15, 2025 As Received Coal Quality Effective Total Delivered Purchase Transport Price Transfer Sulfur BTU Moisture Ash Line Mine Purchase Transport Price . Charges Content Content Content Content Facility No. Supplier Name Location Туре Mode Tons (\$/Ton) (\$/Ton) (\$/Ton) % (BTU/lb) % % (a) (b) (c) (d) (e) (h) (j) (I) (m) (f) (g) (i) (k)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November 2024

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) - 228 - 4769

0 ALF 5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: January 15, 2025

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting

(813) 228 - 4769

Thankha Rootal

Dhanisha Patel, Supervisor Regulatory Accounting

6. Date Completed: January 15, 2025

5. Signature of Official Submitting Form:_

							Add'l		Rail Ch	0		erborne Charg	•	
				Trans-		Effective Purchase	Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)

1. None

1. Reporting Month: November 2024

3. Plant Name: Polk Station (1)

2. Reporting Company: Tampa Electric Company

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

Delivered

Facility

Price

Transfer

(\$/Ton)

(q)

Total

Transpor-

tation

Charges

(\$/Ton)

(p)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November 2024	4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769
2. Reporting Company: Tampa Electric Company	5. Signature of Official Submitting Form: Dhanisha Patel, Supervisor Regulatory Accounting
3. Plant Name: United Bulk Terminal - Big Bend Station (1)	6. Date Completed: January 15, 2025

										As Recei	ived Coal Qua	ality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November 2024					,	Form: Dhanisha Patel,	0					
2. Reporting Company: Tampa Electric Comp	any				5. Signature of Officia	al Submitting Form:	Dhanisha Patel, Su	ipervisor Regu	latory Account	ting		
3. Plant Name: United Bulk Terminal - Big Be	nd Station (1)											
Line No. Supplier Name (a) (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)		

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

None

1.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

	Reporting Month: November 2024 Reporting Company: Tampa Electric Company							Submitted on th (813) 228 - 4769		tel, Supervisor R Dhu						
2. Reporting Company	: Tampa Electric Company							5. Signature of Off	ficial Submitting Form:		Dhanisha Pa	tel, Superviso	or Regulatory	Accounting		
3. Plant Name: United	Bulk Terminal - Big Bend S	tation (1)						6. Date Completed	d: January 15, 2025							
									Rail Charges		Wa	terborne Cha	rges			
				Trans-		Effective Purchase	Add'l Shorthaul & Loading	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Total Transpor- tation	Delivered Price Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November 2024

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Dhanisha Patel, Supervisor Regulatory Accounting

Phanisha

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: January 15, 2025

										As Receive	ed Coal Quality	/
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting

(813) - 228 - 4769 (813) - 228 - 4769

Pharisha Rootal

2. Reporting Company: Tampa Electric Company

1. Reporting Month: November 2024

Dhanisha Patel, Supervisor Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: January 15, 2025

5. Signature of Official Submitting Form:

								Retro-			
					F.O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November 2024								4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Dhanisha Patel, Supervisor Regulatory Accounting (813) 228 - 4769									
2. Reporting Company: Tampa Electric Company								5. Signature of Official Submitting Form:				Dhanisha Patel, Supervisor Regulatory Accounting					
3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)								6. Date Comp	oleted: Ja	nuary 15, 2025							
							Add'l		Rail Charges		Waterborne Charges				Total	Delivered	
				Trans-		Effective Purchase	Shorthaul	Rail	Other Rail	River	Trans-	Ocean	Other Water	Other Related	Transpor-	Price Transfer	
Line		Mine	Shipping	port		Purchase Price	& Loading Charges	Rate	Charges	Barge Rate	loading Rate	Barge Rate	Charges	Charges	tation Charges	Facility	
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(o)	(p)	(q)	

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.