

Stephanie A. Cuello SENIOR COUNSEL

January 31, 2025

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 20250001-EI

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are copies of FPSC 423 forms for the months of October, November, and December 2024. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been redacted to delete certain confidential information. An unredacted copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/vr Enclosure

CERTIFICATE OF SERVICE

Docket No. 20250001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 31st day of January, 2025.

> s/ Stephanie A. Cuello Stephanie A. Cuello

Ryan Sandy

Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

rsandy@psc.state.fl.us

J. Wahlen / M. Means / V. Ponder

Ausley McMullen

Tampa Electric Company

P.O. Box 391

Tallahassee, FL 32302

iwahlen@auslev.com

mmeans@ausley.com

vponder@ausley.com

Jon C. Moyle, Jr. Moyle Law Firm, P.A.

FIPUG

118 North Gadsden Street

Tallahassee, FL 32301

imovle@movlelaw.com

Mike Cassel

Florida Public Utilities Company

208 Wildlight Avenue

Yulee, FL 32097

mcassel@fpuc.com

Michelle D. Napier / Jowi Baugh

Florida Public Utilities Company

1635 Meathe Drive

West Palm Beach, FL 33411

mnapier@fpuc.com

jbaugh@chpk.com

Beth Keating

Gunster, Yoakley & Stewart, P.A. Florida Public Utilities Company

215 South Monroe Street, Suite 601

Tallahassee, FL 32301

bkeating@gunster.com

W. Trierweiler / P. Christensen /

C. Rehwinkel / M. Wessling /

O. Ponce/ A. Watrous

Office of Public Counsel

111 W. Madison St., Room 812

Tallahassee, FL 32399-1400

trierweiler.walt@leg.state.fl.us

christensen.patty@leg.state.fl.us

rehwinkel.charles@leg.state.fl.us

wessling.marv@leg.state.fl.us

ponce.octavio@leg.state.fl.us

watrous.austin@leg.state.fl.us

Paula K. Brown

Regulatory Affairs

Tampa Electric Company

P.O. Box 111

Tampa, FL 33601-0111

regdept@tecoenergy.com

Maria Moncada / David Lee

Florida Power & Light Company 700 Universe Blvd. (LAW/JB)

Juno Beach, FL 33408-0420

maria.moncada@fpl.com

david.lee@fpl.com

Kenneth A. Hoffman

Florida Power & Light Company

134 W. Jefferson Street

Tallahassee, FL 32301-1713

ken.hoffman@fpl.com

James W. Brew / Laura Wynn Baker / Sarah B. Newman

Stone Mattheis Xenopoulos & Brew, P.C.

PCS Phosphate –White Springs

1025 Thomas Jefferson Street, NW

Eighth Floor, West Tower

Washington, DC 20007

jbrew@smxblaw.com

lwb@smxblaw.com

sbn@smxblaw.com

REDACTED

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For:

Oct - Dec 2024

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: Duke Energy Florida, LLC

Signature of Official Submitting Report:

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Point of Delivery	Date of Delivery	Type Fuel Oil	Sulfur Level (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
	Oct 2024 NO ITEMS TO REPORT.										
	Nov 2024										
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	11/2024	FO2	0.03	137,665	3,549.5238	\$157.2703
2	Martin Gas Terminal	MARTIN PRODUCT SALES	OIL TERMINAL - PASCAGOULA, MS	N/A	FACILITY	11/2024	FO2	0.03	137,665	24,935.9200	\$114.8622
	Dec 2024										
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	12/2024	FO2	0.03	137,665	4,338.0714	\$159.5305
2	Crystal River	INDIGO	OIL TERMINAL - TAMPA, FL	N/A	FACILITY	12/2024	FO2	0.03	137,665	1,054.4524	\$103.8178
3	DeBary Peakers	COLONIAL OIL	OIL TERMINAL - ORLANDO, FL	N/A	FACILITY	12/2024	FO2	0.03	137,665	10,606.4524	\$105.3251
4	Intercession Cty Peakers(FL)	INDIGO	OIL TERMINAL - TAMPA, FL	N/A	FACILITY	12/2024	FO2	0.03	137,665	30,507.5476	\$117.6425

FPSC FORM 423-1a

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: Oct - Dec 2024

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE

FORM:

Reporting Company: Duke Energy Florida, LLC

Signature of Official Submitting Report:

Line No	Plant Name	Supplier Name	Point of Delivery	Date of Delivery	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjustment (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Additional Transportation Charges (\$/Bbl)	Other Charges Incurred (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
	Oct 2024 NO ITEMS TO REPORT.															
	Nov 2024															
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	11/2024	FO2	3,549.5238										\$157.2703
2	Martin Gas Terminal	MARTIN PRODUCT SALES	FACILITY	11/2024	FO2	24,935.9200										\$114.8622
	Dec 2024															
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	12/2024	FO2	4,338.0714										\$159.5305
2	Crystal River	INDIGO	FACILITY	12/2024	FO2	1,054.4524										\$103.8178
3	DeBary Peakers	COLONIAL OIL	FACILITY	12/2024	FO2	10,606.4524										\$105.3251
4	Intercession Cty Peakers(FL)	INDIGO	FACILITY	12/2024	FO2	30,507.5476										\$117.6425



Reporting Company:

DUKE

Report For: October - December 2024 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: Associated Terminals

DE Florida

DATE COMPLETED: 01/23/2025

											As Received	Coal Quality	
					Number			Total					
					Primary		Effective	Transportation	F.O.B. Plant				
Line		Mine	Purchase	Transp	Shipping		Purchase Price	Charges	Price	Percent	BTU Content	Percent	Percent
No.	Supplier Name	Location	Туре	Mode	Units	Tons	(\$/ton)	(\$/ton)	(\$/ton)	Sulfur	(Btu/lb)	Ash	Moisture
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)

October 2024

NO ITEMS TO REPORT.

November 2024

NO ITEMS TO REPORT.

December 2024



Report For: October - December 2024

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

DE Florida Signature of Official Submitting Report:

Amy Gu

Plant Name: Crystal River

Reporting Company:

DATE COMPLETED: 01/23/2025

											As Received	Coal Quality	
					Number			Total					
					Primary		Effective	Transportation	F.O.B. Plant				
Line		Mine	Purchase	Transp	Shipping		Purchase Price	Charges	Price	Percent	BTU Content	Percent	Percent
No.	Supplier Name	Location	Туре	Mode	Units	Tons	(\$/ton)	(\$/ton)	(\$/ton)	Sulfur	(Btu/lb)	Ash	Moisture
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)

October 2024

NO ITEMS TO REPORT.

November 2024

NO ITEMS TO REPORT.

December 2024

1	ASSOCTERM	N/A	Transfer	ОВ	1	18,018.37	\$82.083	3.01	11,446	8.96	11.66
2	IMT (KINDER MORGAN)	N/A	Transfer	ОВ	5	96,426.87	\$91.594	2.99	11,096	8.54	14.28



Reporting Company:

Report For: October - December 2024

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: IMT (Intl Marine Terminal)

					WII EETED: 017E3	-					As Received	Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) (j)	Percent Sulfur (k)	BTU Content (Btu/lb) (l)	Percent Ash (m)	Percent Moisture (n)
Octol	ber 2024								Ī				
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	24	41,261.12			\$77.731	2.99	11,486	9.35	11.67
2	ASSOCTERM	N/A	Transfer	RB	1	369.04			\$63.928	3.07	11,242	8.62	12.38
3	CENTRAL COAL CO	10,IL,145	LTC	RB	52	88,722.27			\$69.657	2.97	11,199	8.67	12.89
4	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	14	23,827.89			\$54.472	2.98	11,526	9.00	11.49
Nove	mber 2024												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	10	18,635.18			\$82.478	2.99	11,468	9.36	11.83
2	CENTRAL COAL CO	10,IL,145	LTC	RB	53	86,368.04			\$73.620	3.00	11,193	8.64	12.98
3	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	10	16,278.66			\$59.123	2.94	11,224	8.85	13.54
Dece	mber 2024												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	10	18,575.07			\$91.096	2.98	11,457	9.42	11.96
2	CENTRAL COAL CO	10,IL,145	LTC	RB	12	23,064.65			\$82.827	2.96	11,125	8.57	13.50





Report For: October - December 2024 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: ZITO

Reporting Company:

DE Florida

DATE COMPLETED: 01/23/2025

											As Received	Coal Quality	
					Number			Total					
					Primary		Effective	Transportation	F.O.B. Plant				
Line		Mine	Purchase	Transp	Shipping		Purchase Price	Charges	Price	Percent	BTU Content	Percent	Percent
No.	Supplier Name	Location	Туре	Mode	Units	Tons	(\$/ton)	(\$/ton)	(\$/ton)	Sulfur	(Btu/lb)	Ash	Moisture
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)

October 2024

NO ITEMS TO REPORT.

November 2024

NO ITEMS TO REPORT.

December 2024





Reporting Company:

Report For: October - December 2024

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: Associated Terminals

DATE COMPLETED: 01/23/2025

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(\$/t011) (i)	(\$/t011) (j)	(\$/t011) (k)	(\$/ton) (I)

October 2024

NO ITEMS TO REPORT.

November 2024

NO ITEMS TO REPORT.

December 2024





Report For: October - December 2024

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:
Signature of Official Submitting Report:

Plant Name: Crystal River

Reporting Company:

DATE COMPLETED: 01/23/2025

								Retroactive			
Line No.	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Price Increases (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (I)

October 2024

NO ITEMS TO REPORT.

November 2024

NO ITEMS TO REPORT.

December 2024

IMT (KINDER MORGAN) N/A Transfer





Reporting Company:

Report For: October - December 2024

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gu

Plant Name: IMT (Intl Marine Terminal)

					FOB Mine Price	Short Haul &		Retroactive Price		Quality	Effective
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	(\$/ton) (f)	Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Increases (\$/ton) (i)	Base Price (\$/ton) (j)	Adjustments (\$/ton) (k)	Purchase Price (\$/ton) (I)
October 2024	ı			I							
1 ALLIAN	CE COAL LLC	9,KY,225	LTC	14,376.11		0		0			
2 CENTRA	AL COAL CO	10,IL,145	LTC	39,043.43		0		0			
November 20	24										
1 ALLIAN	CE COAL LLC	9,KY,225	LTC	11,349.14		0		0			
2 CENTRA	AL COAL CO	10,IL,145	LTC	31,351.90		0		0			
December 20	24										
1 ALLIAN	CE COAL LLC	9,KY,225	LTC	38,253.63		0		0			
2 CENTRA	AL COAL CO	10,IL,145	LTC	43,583.67		0		0			





October - December 2024 Report For:

Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: ZITO

DATE COMPLETED: 01/23/2025

		Mine	Purchase		FOB Mine Price	Short Haul & Loading	Original Invoice	Retroactive Price Increases	Base Price	Quality Adjustments	Effective Purchase Price
Line No.	Supplier Name	Location	Type	Tons	(\$/ton)	Charges (\$/ton)	Price (\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

October 2024

NO ITEMS TO REPORT.

November 2024

NO ITEMS TO REPORT.

December 2024



Reporting Company:

Report For: October - December 2024

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gu

Plant Name: Associated Terminals

DATE COMPLETED: 01/23/2025

								Rail Ch	arges		Waterborn	ne Charges			
						Effective	Additional		Other	River Barge	Transloading		Other	Total Transp	
Line		Mine		Transp		Purchase Price	Short Haul &	Rail Rate	Charges	Rate	Rate	Ocean Barge	Charges	Charges	FOB Plant Price
No.	Supplier Name	Location	Shipping Point	Mode	Tons	(\$/ton)	Loading	(\$/ton)	Incurred	(\$/ton)	(\$/ton)	Rate (\$/ton)	Incurred	(\$/ton)	(\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	Charges (\$/ton)	(i)	(\$/ton)	(k)	(1)	(m)	(\$/ton)	(o)	(p)

October 2024

NO ITEMS TO REPORT.

November 2024

NO ITEMS TO REPORT.

December 2024



Report For: October - December 2024 NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Amy Gu

Plant Name: Crystal River

DE Florida

Reporting Company:

DATE COMPLETED: 01/23/2025

								Rail Charges Waterborne Charges							
						Effective	Additional		Other	River Barge	Transloading		Other	Total Transp	
Line		Mine		Transp		Purchase Price	Short Haul &	Rail Rate	Charges	Rate	Rate	Ocean Barge	Charges	Charges	FOB Plant Price
No.	Supplier Name	Location	Shipping Point	Mode	Tons	(\$/ton)	Loading	(\$/ton)	Incurred	(\$/ton)	(\$/ton)	Rate (\$/ton)	Incurred	(\$/ton)	(\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	Charges (\$/ton)	(i)	(\$/ton)	(k)	(I)	(m)	(\$/ton)	(o)	(p)

October 2024

NO ITEMS TO REPORT.

November 2024

NO ITEMS TO REPORT.

December 2024

1	ASSOCTERM	N/A	Associated Terminals	ОВ	18,018.37
2	IMT (KINDER MORGAN)	N/A	IMT (Intl Marine Terminal)	ОВ	96,426.87
					_





Report For:
Reporting Company:

October - December 2024

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

DE Florida Signature of Official Submitting Report:

Amy Gu

Plant Name: Crystal River

								Rail Charges			Waterb					
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$) (g)	Additional Short Haul & Loading Charges (\$)	Rail Rate (\$) (i)	Other Charges Incurred (\$) (j)	River Barge Rate (\$) (k)	Transloading Rate (\$) (I)	Ocean Barge Rate (\$) (m)	e Other Charges Incurred (\$) (n)	Total Transp Charges (\$) (o)	FOB Plant Price (\$) (p)	
October 2024							_									
1 Various		N/A	N/A	UR	0.00		\$0.000									
November 202	24															
1 Various		N/A	N/A	UR	0.00		\$0.000									
December 202	24															
1 Various		N/A	N/A	UR	0.00		\$0.000									



Reporting Company:

Report For: October - December 2024

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Plant Name: IMT (Intl Marine Terminal)

		DATE COM	IPLETED: 01/23/2025												
				Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)		Rail Cha	arges		Waterbo				
Line No. (a)	Supplier Name	Mine Location (c)	Shipping Point (d)				Additional Short Haul & Loading Charges (\$/ton) (h)	Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (I)	Ocean Barge Rate (\$/ton) (m)	Other Charges Incurred (\$/ton) (n)	Total Transp Charges Fo (\$/ton) (o)	FOB Plant Price (\$/ton) (p)
Octo	ober 2024														
1	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	41,261.12		0	\$0.000	\$0.000						\$77.731
2	ASSOCTERM	N/A	Associated Terminals	RB	369.04		0	\$0.000	\$0.000						\$63.928
3	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	88,722.27		0	\$0.000	\$0.000						\$69.657
4	FORESIGHT COAL SALES LLC	10,IL,55	SUGAR CAMP	RB	23,827.89		0	\$0.000	\$0.000						\$54.472
Nov	rember 2024														
1	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	18,635.18		0	\$0.000	\$0.000						\$82.478
2	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	86,368.04		0	\$0.000	\$0.000						\$73.620
3	FORESIGHT COAL SALES LLC	10,IL,55	SUGAR CAMP	RB	16,278.66		0	\$0.000	\$0.000						\$59.123
Dec	ember 2024														
1	ALLIANCE COAL LLC	9,KY,225	RIVER VIEW MINE	RB	18,575.07		0	\$0.000	\$0.000						\$91.096
2	CENTRAL COAL CO	10,IL,145	PRAIRIE EAGLE (KNIGHT HAWK)	RB	23,064.65		0	\$0.000	\$0.000						\$82.827
															1
															1



Reporting Company:

DELIVERED PRICE AND AS-RECEIVED QUALITY

Report For: October - December 2024

DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

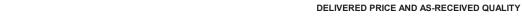
Signature of Official Submitting Report:

Plant Name: IMT (Intl Marine Terminal)

Line					Tons (f)	(\$)		Rail Charges		Waterborne Charges					
No. (a)	Supplier Name (b)	Mine Location (c)	tion Shipping Point	Transp Mode (e)			Additional Short Haul & Loading Charges (\$)	Rail Rate (\$) (i)	Other Charges Incurred (\$) (j)	River Barge Rate (\$) (k)	Transloading Rate (\$) (I)	Ocean Barge Rate (\$) (m)	Other Charges Incurred (\$) (n)	Total Transp Charges (\$) (o)	FOB Plant Price (\$) (p)
October 2024															
Various		N/A	N/A	RB	0.00		\$0.000								
lovember 202	24														
Various		N/A	N/A	RB	0.00		\$0.000								
ecember 202	24														
Various		N/A	N/A	RB	0.00		\$0.000								

DUKE ENERGY.

REDACTED MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE,



Report For:

October - December 2024

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida

Signature of Official Submitting Report:

Amy Gu

Plant Name: ZITO

DATE COMPLETED: 01/23/2025

								Rail Ch	narges	Waterborne Charges					
						Effective	Additional		Other	River Barge			Other Charges		
Line		Mine		Transp		Purchase Price	Short Haul &	Rail Rate	Charges	Rate	Rate	Ocean Barge Rate	Incurred	Charges	FOB Plant Price
No.	Supplier Name	Location	Shipping Point	Mode	Tons	(\$/ton)	Loading	(\$/ton)	Incurred	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	Charges (\$/ton)	(i)	(\$/ton)	(k)	(1)	(m)	(n)	(o)	(p)

October 2024

NO ITEMS TO REPORT.

November 2024

NO ITEMS TO REPORT.

December 2024