



January 31, 2025

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket 20240172-EI - Petition for Recovery of Costs Associated with named Tropical Systems during the 2023 and 2024 Hurricane Seasons and Replenishment of Storm Reserve by Tampa Electric Company

Dear Mr. Teitzman:

Attached for filing on behalf of Tampa Electric Company are the company's answers to Staff's Second Data Request (Nos. 1-4) served via email on January 27, 2025.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml
Attachment

cc: Matthew A. Vogel, Public Utility Supervisor, FPSC
Major Thompson, Senior Attorney, FPSC
Walt Trierweiler, Office of Public Counsel
TECO Regulatory

**TAMPA ELECTRIC COMPANY
DOCKET NO. 20240172-EI
STAFF'S 2nd DATA REQUEST
REQUEST NO. 1
BATES PAGE(S): 4
FILED: JANUARY 31, 2025**

1. Please refer to Exhibit 4. Please provide updated tables, to show the costs and under recovery details if the storm restoration surcharge recovery period was to be extended to the last billing cycle of May 2026.
 - A. Tampa Electric notes that this scenario increases total interest charges by approximately \$1.5 million. In addition, there is a greater risk of “pancaking” storm charges in the scenario where the period extends through May 2026 than for the 12-month recovery period ending in February 2026. If the company incurs significant storm restoration costs during the 2025 hurricane season, recovery likely will commence prior to June 2026 and will be additive to these charges.

Please see the table below for an updated table for Exhibit 4 Page 1.

Storm/Interest	Generation	Transmission	Distribution	Other	Total
Idalia (2023)	\$41,227	\$595,166	\$33,691,432	\$11,263	\$34,339,088
Debby (2024)	\$0	\$296,032	\$3,546,667	\$127,210	\$3,969,909
Helene (2024)	\$174,784	\$848,415	\$50,614,270	\$347,050	\$51,984,519
Milton (2024)	\$1,438,640	\$10,665,724	\$345,456,117	\$1,350,658	\$358,911,139
Interest Accrued	\$0	\$0	\$0	\$4,446,530	\$4,446,530
Projected Interest	\$0	\$0	\$0	\$11,500,000	\$11,500,000
Total	\$1,654,651	\$12,405,337	\$433,308,486	\$17,782,711	\$465,151,185

Note: Total cost collected for this longer period is greater than for the 12-month recovery period due to additional interest charges.

The table in Exhibit 4 Page 2 would be unchanged in this scenario as the under-recovery details are actual data through November 2024. As footnoted in the table, the balance does not include projected interest income earned on the deferred storm balances. The inclusion of projected interest income earned in an updated table would not represent an apples-to-apples comparison with Exhibit 4, as Exhibit 4 is representative of actuals on the books.

2. Please refer to Exhibit 5. Please provide updated tables to show the charges if the storm restoration surcharge recovery period was to be extended to the last billing cycle of May 2026.
 - A. Please see the information in the tables below.

Note: Total cost collected for this longer period is greater than for the 12-month recovery period due to additional interest charges.

TAMPA ELECTRIC COMPANY
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STAFF'S SECOND DATA REQUEST
REQUEST NO. 2
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Functionalization	System Total	Juris Seperation Factor	Wholesale Costs	Retail Costs	RS	GS	GSD	GSLDPR	GSLDSU	LS
Generation	\$1,654,651	100.00%	\$0	\$1,654,651	\$976,692	\$78,593	\$493,508	\$60,614	\$43,618	\$1,626
Transmission	\$12,405,337	93.52%	\$803,703	\$11,601,634	\$6,942,344	\$552,009	\$3,406,159	\$404,455	\$290,001	\$6,666
Distribution	\$433,308,486	100.00%	\$0	\$433,308,486	\$291,776,598	\$28,110,556	\$102,809,367	\$8,197,901	\$484,103	\$1,929,960
Other	\$1,836,181	100.00%	\$0	\$1,836,181	\$1,637,105	\$158,802	\$39,444	\$207	\$45	\$578
Interest	\$15,946,530	99.38%	\$98,196	\$15,848,334	\$10,648,251	\$1,020,965	\$3,774,505	\$306,633	\$29,560	\$68,420
Total	\$465,151,185		\$901,898	\$464,249,287	\$311,980,991	\$29,920,926	\$110,522,983	\$8,969,810	\$847,327	\$2,007,250
Rate Class Factors										
Generation					59.03%	4.75%	29.83%	3.66%	2.64%	0.10%
Transmission					59.84%	4.76%	29.36%	3.49%	2.50%	0.06%
Distribution					67.34%	6.49%	23.73%	1.89%	0.11%	0.45%
Other					89.16%	8.65%	2.15%	0.01%	0.00%	0.03%
Interest					67.19%	6.44%	23.82%	1.93%	0.19%	0.43%
Total										100.00%

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	RS	GS	GSD	GSLDPR	GSLDSU	LS	Total
Billing Determinants kWh (March 2025 through May 2026)	12,545,846,961	1,150,406,695	8,722,167,357	1,630,143,199	953,355,144	136,916,476	
Allocated Recovery Amount	\$311,980,991	\$29,920,926	\$110,522,983	\$8,969,810	\$847,327	\$2,007,250	\$464,249,287
15-month Storm Recovery Rate (cents per kWh)	2.487	2.601	1.267	0.550	0.089	1.466	

3. Please provide a comparison of the monthly residential customer bill per 1,000 kWh and the rate schedule, as shown on page 15 of the petition, if the storm restoration surcharge recovery period was extended to the last billing cycle of May 2026.
- A. Using Tampa Electric's proposed last billing cycle of February 2026, the storm restoration surcharge will be \$30.04 per 1,000 kWh on a monthly residential bill. A recovery period that extends through May 2026 indicates a charge of \$24.87 per 1,000 kWh on a monthly residential bill.

The monthly residential customer bill per 1,000 kWh is provided below.

March 2025 1,000 kWh Residential Bill		
Storm Restoration Charge Period:	12 Months	15 Months
Basic Service Charge	\$ 12.90	\$ 12.90
Base Energy Charge	84.57	84.57
Clean Energy Transition Mechanism	4.06	4.06
Fuel Cost Recovery	28.52	28.52
Capacity Cost Recovery	0.99	0.99
Environmental Cost Recovery	0.77	0.77
Energy Conservation	2.91	2.91
Storm Protection Plan	7.22	7.22
Storm Restoration Charge	30.04	24.87
Gross Receipts Tax	4.41	4.28
Total	\$ 176.39	\$ 171.09

The rates (in cents per kWh) by rate schedule, as shown on page 15 of the petition, if the recovery period ended after the last billing cycle of February 2026 or the last billing cycle of May 2026, are provided below.

Rate Schedule	March 2025 - February 2026	March 2025 - May 2026
RS (all tiers), RSVP-1 (all pricing periods)	3.004	2.487
GS, GST (all pricing periods), CS	3.191	2.601
GSD, SBD, GSDT and SBDT (all pricing periods)	1.557	1.267
GSLDPR, SBLDPR, GSLDTPR, SBLDTPR	0.681	0.550
GSLDSU, SBLDSU, GSLDTSU, SBLDTSU	0.111	0.089
LS	1.825	1.466

- 4.** Please provide an Excel format of the responses provided for Item Nos. 1-3.

- A.** Please see the provided Excel file named “(BS 10) Staff's 2nd DR Storm Cost Recovery Rates.xls”