



Stephanie A. Cuello
SENIOR COUNSEL

January 31, 2025

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Petition for Limited Proceeding for Recovery of Incremental Storm Restoration Costs Related to Hurricanes Debby, Helene and Milton by Duke Energy Florida, LLC; Docket No. 20240173-EI

Dear Mr. Teitzman:

On behalf of Duke Energy Florida, LLC ("DEF"), please find attached for electronic filing, Duke Energy Florida LLC's Updated portions of Appendix A-DEF's Storm Cost Recovery Cost Summary and Appendix B-clean and legislative tariff sheets BA-1, to DEF's Petition for Limited Proceeding for Recovery of Incremental Storm Restoration Costs Related to Hurricanes Debby, Helene and Milton.

This filing will reflect updates made to Appendix A, pages 6 & 7, to correlate with previous storm cost recovery charges such as those utilized in Docket No. 20230020-EI, *Petition for limited proceeding for recovery of incremental storm restoration costs related to Hurricanes Elsa, Eta, Isaias, Ian, Nicole, and Tropical Storm Fred*, by Duke Energy Florida, LLC. The corresponding tariffs in Appendix B reflect these updates.

No other changes were made to this filing.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1425 should you have any questions concerning this filing.

Respectfully,

/s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/clg
Attachments

CERTIFICATE OF SERVICE

Docket No. 20240173-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic mail this 31st day of January, 2025, to the following:

/s/ Stephanie A. Cuello

Stephanie A. Cuello

<p>Daniel Dose Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 ddose@psc.state.fl.us discovery-gcl@psc.state.fl.us</p>	<p>Walt Trierweiler / Charles J. Rehwinkel Office of Public Counsel 111 W. Madison St., Rm 812 Tallahassee, FL 32399 trierweiler.walt@leg.state.fl.us rehwinkel.charles@leg.state.fl.us</p>
<p>Peter J. Mattheis / Michael K. Lavanga Joseph R. Briscar Stone Mattheis Xenopoulos & Brew, PC NUCOR 1025 Thomas Jefferson Street, NW Suite 800 West Washington, DC 20007-5201 pjm@smxblaw.com mkl@smxblaw.com jrb@smxblaw.com</p>	<p>James W. Brew Laura Wynn Baker Sarah B. Newman Stone Mattheis Xenopoulos & Brew, PC PSC Phosphate - White Springs 1025 Thomas Jefferson Street, NW Suite 800 West Washington, DC 20007-5201 jwb@smxblaw.com lwb@smxblaw.com sbn@smxblaw.com</p>
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Appendix A



Line No.	Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (mWh)	(3) Average 12 CP at Meter (MW)	(4) NCP Class Max Load Factor	(5) Delivery Efficiency Factor	(6) Sales at Source Generation (mWh)	(7) Average 12 CP at Source (MW)	(8) Sales at Source (Distrib Svc Only) (mWh)	(9) Class Max MW at Source (Distrib Svc) (MW)	(10) Average Number of Billed Accts (#)	(11) mWh Sales at Source Energy Allocator (%)	(12) 12CP Demand Transmission Allocator (%)	(13) NCP Distribution Allocator (%)	(14) 12 CP & 25% AD Demand Allocator (%)	(15) Customer Service Allocator (%)
1	Residential															
2	RS-1, RST-1, RSL-1, RSL-2															
3	Secondary	0.534	21,637,165	4,623	0.423	0.9476928	22,831,412	4,879	22,831,412	6,154.4	1,789,077	53.107%	62.862%	64.352%	60.423%	87.423%
4																
5	General Service Non-Demand															
6	GS-1, GST-1															
7	Secondary	0.651	2,416,773	423.57	0.483	0.9476928	2,550,165	446.95	2,550,165	603.1		5.932%	5.759%	6.307%	5.802%	0.000%
8	Primary	0.651	31,511	5.52	0.483	0.9743973	32,339	5.67	32,339	7.6		0.075%	0.073%	0.080%	0.074%	0.000%
9	Sec Del/Primary Mtr	0.651	0	0.00	0.483	0.9743973	0	0.00	0	0.0		0.000%	0.000%	0.000%	0.000%	0.000%
9	Transmission	0.651	4,879	0.86	0.483	0.9843973	4,956	0.87	0	0.0		0.012%	0.011%	0.000%	0.011%	0.000%
10											128,830	6.019%	5.843%	6.387%	5.887%	6.295%
11	General Service															
12	GS-2 Secondary	1.000	211,225	24.11	1.000	0.9476928	222,883	25.44	222,883	25.4	14,700	0.518%	0.328%	0.266%	0.375%	0.718%
13																
14	General Service Demand															
15	GSD-1, GSDT-1															
16	Secondary	0.777	11,096,634	1,630.38	0.634	0.9476928	11,709,104	1,720.37	11,709,104	2,109.3		27.236%	22.168%	22.055%	23.435%	0.000%
17	Primary	0.777	1,718,265	252.46	0.634	0.9743973	1,763,413	259.09	1,763,413	317.7		4.102%	3.338%	3.322%	3.529%	0.000%
18	Sec Del/Primary Mtr	0.777	24,724	3.63	0.634	0.9743973	25,373	3.73	25,373	4.6		0.059%	0.048%	0.048%	0.051%	0.000%
	Primary Del/Secondary Mtr	0.777	5,343	0.79	0.634	0.9476928	5,638	0.83	5,638	1.0		0.013%	0.011%	0.011%	0.011%	0.000%
19	Transm Del/ Primary Mtr	0.777	0	0.00	0.634	0.9743973	0	0.00	0	0.0		0.000%	0.000%	0.000%	0.000%	0.000%
20	Transmission	0.777	531,744	78.13	0.634	0.9843973	540,172	79.37	0	0.0		1.256%	1.023%	0.000%	1.081%	0.000%
21	SS-1 Primary	0.985	45,745	5.30	0.345	0.9743973	46,947	5.44	46,947	15.5		0.109%	0.070%	0.163%	0.080%	0.000%
22	Transmission	0.985	5,336	0.62	0.345	0.9843973	5,421	0.63	0	0.0		0.013%	0.008%	0.000%	0.009%	0.000%
23	Transm Del/Primary Mtr	0.985	4,030	0.47	0.345	0.9743973	4,135	0.48	0	0.0		0.010%	0.006%	0.000%	0.007%	0.000%
24											50,441	32.798%	26.672%	25.598%	28.203%	2.465%
25	Curtailable															
26	CS-2, CST-2, CS-3, CST-3															
27	Secondary	1.002	0	0.00	0.778	0.9476928	0	0.00	0	0.0		0.000%	0.000%	0.000%	0.000%	0.000%
28	Primary	1.002	62,233	7.09	0.778	0.9743973	63,868	7.28	63,868	9.4		0.149%	0.094%	0.098%	0.107%	0.000%
29	SS-3 Primary	2.390	0	0.00	0.576	0.9743973	0	0.00	0	0.0		0.000%	0.000%	0.000%	0.000%	0.000%
30											3	0.149%	0.094%	0.098%	0.107%	0.000%
31	Interruptible															
32	IS-2, IST-2															
33	Secondary	1.012	390,930	44.09	0.740	0.9476928	412,507	46.52	412,507	63.6		0.960%	0.599%	0.665%	0.689%	0.000%
34	Sec Del/Primary Mtr	1.012	-	0.00	0.740	0.9743973	0	0.00	0	0.0		0.000%	0.000%	0.000%	0.000%	0.000%
35	Primary	1.012	1,046,773	118.05	0.740	0.9743973	1,074,277	121.15	1,074,277	165.7		2.499%	1.561%	1.732%	1.796%	0.000%
36	Primary Del/Transm Mtr	1.012	-	0.00	0.740	0.9843973	0	0.00	0	0.0		0.000%	0.000%	0.000%	0.000%	0.000%
37	Trans Del/Trans Mtr	1.012	1,038,821	117.15	0.740	0.9843973	1,055,287	119.01	0	0.0		2.455%	1.534%	0.000%	1.764%	0.000%
38	Transm Del/ Primary Mtr	1.012	226,841	25.58	0.740	0.9743973	232,801	26.25	0	0.0		0.542%	0.338%	0.000%	0.389%	0.000%
39	SS-2 Primary	0.838	13,902	1.89	0.237	0.9743973	14,267	1.94	14,267	6.9		0.033%	0.025%	0.072%	0.027%	0.000%
40	Trans Del/Trans Mtr	0.838	6,277	0.86	0.237	0.9843973	6,377	0.87	0	0.0		0.015%	0.011%	0.000%	0.012%	0.000%
41	Transm Del/ Primary Mtr	0.838	55,524	7.57	0.237	0.9743973	56,983	7.77	0	0.0		0.133%	0.100%	0.000%	0.108%	0.000%
42											150	6.635%	4.169%	2.469%	4.785%	0.007%
43	Lighting															
44	LS-1 (Secondary)	14.969	315,704	2.41	0.479	0.9476928	333,129	2.54	333,129	79.4	63,256	0.775%	0.033%	0.830%	0.218%	3.091%
45	Total		40,890,378	7,373.87			42,991,455	7,760.72	41,085,324	9,563.6	2,046,456	100.000%	100.000%	100.000%	100.000%	100.000%

Notes:

(1)	Average 12CP load factor based on load research study filed April 28, 2023	(6)	Column 2 / Column 5	(11)	Column 6 / Total Column 6
(2)	Projected kWh sales for the period March 2025 to February 2026	(7)	Column 3 / Column 5	(12)	Column 7 / Total Column 7
(3)	Calculated: Column 2 / (8,760 hours x Column 1)	(8)	Column 6 excluding transmission delivery	(13)	Column 9 / Total Column 9
(4)	NCP load factor based on load research study filed April 28, 2023	(9)	Column 8 / 8,760 hours / Column 4	(14)	(Column 11 x .25) + (Column 12 x .75)
(5)	Based on system average line loss analysis for 2023	(10)	Projected # of billed accounts for the period Mar 2025 - Feb 2026	(15)	Column 10 / Total Column 10

Line No.	Rate Class	(1) mWh Sales at Source Allocator (%)	(2) 12CP Transmission Demand Allocator (%)	(3) NCP Distribution Demand Allocator (%)	(4) 12 CP & 25% AD Production Allocator (%)	(5) Customer Service Allocator (%)	(6) Transmission Demand Costs (\$)	(7) Distribution Demand Costs (\$)	(8a) Generation Demand Costs (\$)	(8b) Solar Demand Costs (\$)	(9) Customer Service Costs (\$)	(10) Total Storm Costs (\$)	(11) Projected Effective Sales at Meter (mWh)	(12) Storm Cost Recovery Factors (\$/kWh)
1	Residential													
2	RS-1, RST-1, RSL-1, RSL-2													
3	Secondary	53.107%	62.862%	64.352%	60.423%	87.423%	\$24,679,648	\$672,665,904	\$649,765	\$791,559	\$2,290,803	\$701,077,679	21,637,165	3.240
4														
5	General Service Non-Demand													
6	GS-1, GST-1													
7	Secondary												2,416,773	2.828
8	Primary												31,196	2.800
9	Transmission												4,782	2.771
10	Total GS	6.019%	5.843%	6.387%	5.887%	6.295%	\$2,294,097	\$66,758,911	\$63,308	\$77,123	\$164,959	\$69,358,397	2,452,751	
11														
12	General Service													
13	GS-2 Secondary	0.518%	0.328%	0.266%	0.375%	0.718%	\$128,713	\$2,780,920	\$4,038	\$4,919	\$18,822	\$2,937,412	211,225	1.391
14														
15	General Service Demand													
16	GSD-1, GSDT-1, SS-1													
17	Secondary												11,096,634	2.081
18	Primary												1,774,835	2.060
19	Transmission												526,338	2.039
20	Total GSD	32.798%	26.672%	25.598%	28.203%	2.465%	\$10,471,423	\$267,573,189	\$303,287	\$369,471	\$64,586	\$278,781,957	13,397,807	
21														
22	Curtailable													
23	CS-2, CST-2, CS-3, CST-3, SS-3													
24	Secondary												-	1.727
25	Primary												61,610	1.710
26	Transmission												-	1.692
27	Total CS	0.149%	0.094%	0.098%	0.107%	0.0002%	\$36,826	\$1,024,491	\$1,156	\$1,408	\$4	\$1,063,885	61,610	
28														
29	Interruptible													
30	IS-2, IST-2, SS-2													
31	Secondary												390,930	1.004
32	Primary												1,329,609	0.994
33	Transmission												1,024,196	0.984
34	Total IS	6.635%	4.169%	2.469%	4.785%	0.007%	\$1,636,633	\$25,808,882	\$51,459	\$62,688	\$192	\$27,559,855	2,744,735	
35														
36	Lighting													
37	LS-1 Secondary	0.775%	0.033%	0.830%	0.218%	3.091%	\$12,852	\$8,677,363	\$2,347	\$2,859	\$80,995	\$8,776,417	315,704	2.780
38														
39	Total	100.000%	100.000%	100.000%	100.000%	100.000%	\$39,260,192	\$1,045,289,660	\$1,075,360	\$1,310,028	\$2,620,362	\$1,089,555,602	40,820,998	2.669

Notes: (1) From Page 9, Column 11
 (2) From Page 9, Column 12
 (3) From Page 9, Column 13
 (4) From Page 9, Column 14
 (6) - (9) Total Retail Storm Recovery Amount on Page 1, Line 10 allocated by function
 (10) Sum of Columns 6 through 9
 (11) From Page 9, Column 2, then adjusted by voltage factors
 (12) (Column 10 / Column 11) / 10

Appendix B

TARIFFS (CLEAN)





SECTION NO. VI
 ONE HUNDRED AND EIGHTH REVISED SHEET NO. 6.105
 CANCELS ONE HUNDRED AND SEVENTH REVISED SHEET NO.

6.105

**RATE SCHEDULE BA-1
 BILLING ADJUSTMENTS**

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS									
Rate Schedule/Metering Level	ECCR ⁽²⁾		CCR ⁽³⁾		ECRC ⁽⁴⁾	ASC ⁽⁵⁾	SPPCRC ⁽⁶⁾		SCRS ⁽⁷⁾
	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2 (Sec.) < 1000 > 1000	0.326	-	0.410	-	0.030	0.214	0.801	-	3.240
GS-1, GST-1									
Secondary	0.286	-	0.357	-	0.028	0.187	0.694	-	2.828
Primary	0.283	-	0.353	-	0.028	0.186	0.687	-	2.800
Transmission	0.280	-	0.350	-	0.027	0.184	0.680	-	2.771
GS-2 (Sec.)	0.222	-	0.252	-	0.026	0.134	0.355	-	1.391
GSD-1, GSDT-1, SS-1*									
Secondary	-	0.89	-	1.07	0.027	0.162	-	1.92	2.081
Primary	-	0.88	-	1.06	0.027	0.161	-	1.90	2.060
Transmission	-	0.87	-	1.05	0.026	0.159	-	0.33	2.039
CS-2, CST-2, CS-3, CST-3, SS-3*									
Secondary	-	0.63	-	0.72	0.025	0.118	-	1.15	1.727
Primary	-	0.62	-	0.71	0.025	0.117	-	1.14	1.710
Transmission	-	0.62	-	0.71	0.025	0.116	-	1.13	1.692
IS-2, IST-2, SS-2*									
Secondary	-	0.77	-	0.88	0.025	0.131	-	1.54	1.004
Primary	-	0.76	-	0.87	0.025	0.130	-	1.26	0.994
Transmission	-	0.75	-	0.86	0.025	0.129	-	0.25	0.984
LS-1 (Sec.)	0.110	-	0.107	-	0.021	0.051	0.586	-	2.780
*SS-1, SS-2, SS-3									
Monthly									
Secondary	-	0.087	-	0.103	-	-	-	0.170	-
Primary	-	0.086	-	0.102	-	-	-	0.168	-
Transmission	-	0.085	-	0.101	-	-	-	0.167	-
Daily									
Secondary	-	0.041	-	0.049	-	-	-	0.081	-
Primary	-	0.041	-	0.049	-	-	-	0.080	-
Transmission	-	0.040	-	0.048	-	-	-	0.079	-
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

Fuel Cost Recovery⁽¹⁾					
Rate Schedule/Metering Level	Levelized	On-Peak	Off-Peak	Discount	
	¢/ kWh	¢/ kWh	¢/ kWh	¢/ kWh	
RS-1 Only < 1,000	3.630	N/A	N/A	N/A	
RS-1 Only > 1,000	4.700	N/A	N/A	N/A	
LS-1 Only Secondary	3.829	N/A	N/A	N/A	
All Other Rate Schedules Secondary	3.925	4.463	3.905	3.568	
All Other Rate Schedules Primary	3.886	4.418	3.867	3.532	
All Other Rate Schedules Transmission	3.847	4.374	3.828	3.497	

(Continued on Page No. 2)

**RATE SCHEDULE BA-1
BILLING ADJUSTMENTS
(Continued from Page 1)****(1) Fuel Cost Recovery Factor:**

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

(2) Energy Conservation Cost Recovery Factor:

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the monthly max demand only.

(3) Capacity Cost Recovery Factor:

The Capacity Cost Recovery (CCR) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover the cost of capacity payments made by the Company for off-system capacity and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the CCR charge will be included in the monthly max demand only.

(4) Environmental Cost Recovery Clause Factor:

The Environmental Cost Recovery Clause (ECRC) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover environmental compliance costs incurred by the Company and is adjusted to reflect changes in these costs from one period to the next.

(5) Asset Securitization Charge Factor:

The Asset Securitization Charge (ASC) Factors applicable to the Energy Charge under the Company's various rate schedules represent a Nuclear Asset-Recovery Charge approved in a financing order issued to the Company by the Florida Public Service Commission and are adjusted at least semi-annually to ensure timely payment of principal, interest and financing costs of nuclear asset-recovery bonds from the effective date of the ASC until the nuclear asset-recovery bonds have been paid in full or legally discharged and the financing costs have been fully recovered. As approved by the Commission, a Special Purpose Entity (SPE) has been created and is the owner of all rights to the Nuclear Asset-Recovery Charge. The Company shall act as the SPE's collection agent or servicer for the Nuclear Asset-Recovery Charge. The Nuclear Asset-Recovery Charge shall be paid by all existing or future customers receiving transmission or distribution service from the Company or its successors or assignees under Commission-approved rate schedules or under special contracts, even if the customer elects to purchase electricity from alternative electric suppliers following a fundamental change in regulation of public utilities in this state.

(6) Storm Protection Plan Cost Recovery Clause Factor:

The Storm Protection Plan Cost Recovery Clause (SPPCRC) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover storm protection plan costs incurred by the Company and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the SPPCRC charge will be included in the monthly max demand only.

(7) Storm Cost Recovery Surcharge Factor:

In accordance with a Florida Public Service Commission ruling, the Storm Cost Recovery Surcharge (SCRS) factor is applicable to the Energy Charge under the Company's various rate schedules for the billing months of March 2025 through February 2026. This surcharge is designed to recover storm restoration costs, replenishment of the storm reserve, and interest related to Hurricanes Debby, Helene, and Milton.

Gross Receipts Tax Factor:

In accordance with Section 203.01(1)(a)1 of the Florida Statutes, a factor of 2.5663% is applicable to electric sales charges for collection of the state Gross Receipts Tax.

Regulatory Assessment Fee Factor:

In accordance with Section 350.113 of the Florida Statutes and Rule 25-6.0131, F.A.C., a factor of 0.0871% is applicable to gross operating sales charges for collection of the Regulatory Assessment Fee.

(Continued on Page No. 3)

APPENDIX B

TARIFFS
(LEGISLATIVE)





SECTION NO. VI
 ONE HUNDRED AND SEVENTH EIGHTH REVISED SHEET NO. 6.105
 CANCELS ONE HUNDRED AND SIXTH SEVENTH REVISED SHEET

NO. 6.105

RATE SCHEDULE BA-1
 BILLING ADJUSTMENTS

Applicable:

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS									
Rate Schedule/Metering Level	ECCR ⁽²⁾		CCR ⁽³⁾		ECRC ⁽⁴⁾	ASC ⁽⁵⁾	SPPCRC ⁽⁶⁾		SCRS ⁽⁷⁾
	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2 (Sec.) < 1000 > 1000	0.326	-	0.410	-	0.030	0.227214	0.801	-	0.0003.240
GS-1, GST-1									
Secondary	0.286	-	0.357	-	0.028	0.497187	0.694	-	0.0002.828
Primary	0.283	-	0.353	-	0.028	0.495186	0.687	-	0.0002.800
Transmission	0.280	-	0.350	-	0.027	0.493184	0.680	-	0.0002.771
GS-2 (Sec.)	0.222	-	0.252	-	0.026	0.455134	0.355	-	0.0001.391
GSD-1, GSDT-1, SS-1*									
Secondary	-	0.89	-	1.07	0.027	0.477162	-	1.92	0.0002.081
Primary	-	0.88	-	1.06	0.027	0.475161	-	1.90	0.0002.060
Transmission	-	0.87	-	1.05	0.026	0.473159	-	0.33	0.0002.039
CS-2, CST-2, CS-3, CST-3, SS-3*									
Secondary	-	0.63	-	0.72	0.025	0.444118	-	1.15	0.0001.727
Primary	-	0.62	-	0.71	0.025	0.440117	-	1.14	0.0001.710
Transmission	-	0.62	-	0.71	0.025	0.438116	-	1.13	0.0001.692
IS-2, IST-2, SS-2*									
Secondary	-	0.77	-	0.88	0.025	0.454131	-	1.54	0.0001.004
Primary	-	0.76	-	0.87	0.025	0.452130	-	1.26	0.0000.994
Transmission	-	0.75	-	0.86	0.025	0.451129	-	0.25	0.0000.984
LS-1 (Sec.)	0.110	-	0.107	-	0.021	0.064051	0.586	-	0.0002.780
*SS-1, SS-2, SS-3									
Monthly									
Secondary	-	0.087	-	0.103	-	-	-	0.170	-
Primary	-	0.086	-	0.102	-	-	-	0.168	-
Transmission	-	0.085	-	0.101	-	-	-	0.167	-
Daily									
Secondary	-	0.041	-	0.049	-	-	-	0.081	-
Primary	-	0.041	-	0.049	-	-	-	0.080	-
Transmission	-	0.040	-	0.048	-	-	-	0.079	-
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

Fuel Cost Recovery ⁽¹⁾				
Rate Schedule/Metering Level	Levelized	On-Peak	Off-Peak	Discount
	¢/ kWh	¢/ kWh	¢/ kWh	¢/ kWh
RS 1 Only	< 1,000	3.630	N/A	N/A

ISSUED BY: Thomas G. Foster, Vice President, Rates & Regulatory Strategy – FL

EFFECTIVE: ~~January 1, 2025~~ March 1, 2025



SECTION NO. VI
ONE HUNDRED AND ~~SEVENTH~~EIGHTH REVISED SHEET NO. 6.105
CANCELS ONE HUNDRED AND ~~SIXTH~~SEVENTH REVISED SHEET

NO. 6.105

Page 2 of 3

RS-1 Only	> 1,000	4.700	N/A	N/A	N/A
LS-1 Only	Secondary	3.829	N/A	N/A	N/A
All Other Rate Schedules	Secondary	3.925	4.463	3.905	3.568
All Other Rate Schedules	Primary	3.886	4.418	3.867	3.532
All Other Rate Schedules	Transmission	3.847	4.374	3.828	3.497

(Continued on Page No. 2)



**RATE SCHEDULE BA-1
BILLING ADJUSTMENTS**
(Continued from Page 1)

(1) Fuel Cost Recovery Factor:

The Fuel Cost Recovery Factors applicable to the Fuel Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. These factors are designed to recover the costs of fuel and purchased power (other than capacity payments) incurred by the Company to provide electric service to its customers and are adjusted to reflect changes in these costs from one period to the next. Revisions to the Fuel Cost Recovery Factors within the described period may be determined in the event of a significant change in costs.

(2) Energy Conservation Cost Recovery Factor:

The Energy Conservation Cost Recovery (ECCR) Factor applicable to the Energy Charge under the Company's various rate schedules is normally determined annually by the Florida Public Service Commission for twelve-month periods beginning with the billing month of January. This factor is designed to recover the costs incurred by the Company under its approved Energy Conservation Programs and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the ECCR charge will be included in the monthly max demand only.

(3) Capacity Cost Recovery Factor:

The Capacity Cost Recovery (CCR) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover the cost of capacity payments made by the Company for off-system capacity and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the CCR charge will be included in the monthly max demand only.

(4) Environmental Cost Recovery Clause Factor:

The Environmental Cost Recovery Clause (ECRC) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover environmental compliance costs incurred by the Company and is adjusted to reflect changes in these costs from one period to the next.

(5) Asset Securitization Charge Factor:

The Asset Securitization Charge (ASC) Factors applicable to the Energy Charge under the Company's various rate schedules represent a Nuclear Asset-Recovery Charge approved in a financing order issued to the Company by the Florida Public Service Commission and are adjusted at least semi-annually to ensure timely payment of principal, interest and financing costs of nuclear asset-recovery bonds from the effective date of the ASC until the nuclear asset-recovery bonds have been paid in full or legally discharged and the financing costs have been fully recovered. As approved by the Commission, a Special Purpose Entity (SPE) has been created and is the owner of all rights to the Nuclear Asset-Recovery Charge. The Company shall act as the SPE's collection agent or servicer for the Nuclear Asset-Recovery Charge. The Nuclear Asset-Recovery Charge shall be paid by all existing or future customers receiving transmission or distribution service from the Company or its successors or assignees under Commission-approved rate schedules or under special contracts, even if the customer elects to purchase electricity from alternative electric suppliers following a fundamental change in regulation of public utilities in this state.

(6) Storm Protection Plan Cost Recovery Clause Factor:

The Storm Protection Plan Cost Recovery Clause (SPPCRC) Factors applicable to the Energy Charge under the Company's various rate schedules are normally determined annually by the Florida Public Service Commission for the billing months of January through December. This factor is designed to recover storm protection plan costs incurred by the Company and is adjusted to reflect changes in these costs from one period to the next. For time of use demand rates the SPPCRC charge will be included in the monthly max demand only.

(7) Storm Cost Recovery Surcharge Factor:

In accordance with a Florida Public Service Commission ruling, the Storm Cost Recovery Surcharge (SCRS) factor is applicable to the Energy Charge under the Company's various rate schedules for the billing months of ~~January-March 2024-2025~~ through ~~December-February 2024-2026~~. This surcharge is designed to recover storm restoration costs, replenishment of the storm reserve, and interest related to Hurricanes ~~Idalia and uncollected storm restoration costs related to Hurricanes Elsa, Eta, Ian, Isaias, Nicole, and Tropical Storm Fred~~Debby, Helene, and Milton.

Gross Receipts Tax Factor:

In accordance with Section 203.01(1)(a)1 of the Florida Statutes, a factor of 2.5663% is applicable to electric sales charges for collection of the state Gross Receipts Tax.

Regulatory Assessment Fee Factor:

In accordance with Section 350.113 of the Florida Statutes and Rule 25-6.0131, F.A.C., a factor of 0.0871% is applicable to gross operating sales charges for collection of the Regulatory Assessment Fee.

(Continued on Page No. 3)