



February 20, 2025

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20250003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of January 2025 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in blue ink, appearing to read "Matthew E. Elliott", is written over a light blue horizontal line.

Matthew E. Elliott
Manager, Regulatory Affairs
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 1		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25								
		CURRENT MONTH: JANUARY 2025				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$91,250	\$253,527	\$162,277	64.01	\$91,250	\$253,527	\$162,277	64.01	
2	NO NOTICE SERVICE	\$52,652	\$52,652	\$0	0.00	\$52,652	\$52,652	\$0	0.00	
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
4	COMMODITY (Other)	\$13,985,978	\$8,367,113	(\$5,618,865)	(67.15)	\$13,985,978	\$8,367,113	(\$5,618,865)	(67.15)	
5	DEMAND	\$8,148,658	\$7,796,266	(\$352,392)	(4.52)	\$8,148,658	\$7,796,266	(\$352,392)	(4.52)	
6	OTHER	\$918,734	\$590,528	(\$328,206)	(55.58)	\$918,734	\$590,528	(\$328,206)	(55.58)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
9	OTHER	\$691,656	\$667,051	(\$24,605)	(3.69)	\$691,656	\$667,051	(\$24,605)	(3.69)	
10		\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$22,505,617	\$16,393,035	(\$6,112,582)	(37.29)	\$22,505,617	\$16,393,035	(\$6,112,582)	(37.29)	
12	NET UNBILLED	\$3,369,405	\$0	(\$3,369,405)	0.00	\$3,369,405	\$0	(\$3,369,405)	0.00	
13	COMPANY USE	\$24,047	\$0	(\$24,047)	0.00	\$24,047	\$0	(\$24,047)	0.00	
14	TOTAL THERM SALES (11)	\$26,072,550	\$16,393,035	(\$9,679,515)	(59.05)	\$26,072,550	\$16,393,035	(\$9,679,515)	(59.05)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	19,492,830	18,680,308	(812,522)	(4.35)	19,492,830	18,680,308	(812,522)	(4.35)	
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	10,385,000	10,385,000	0	0.00	
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	
18	COMMODITY (Other)	36,179,439	17,973,048	(18,206,391)	(101.30)	36,179,439	17,973,048	(18,206,391)	(101.30)	
19	DEMAND	170,620,420	250,018,883	79,398,463	31.76	170,620,420	250,018,883	79,398,463	31.76	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	
22	DEMAND	0	0	0	0.00	0	0	0	0.00	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	36,179,439	17,973,048	(18,206,391)	(101.30)	36,179,439	17,973,048	(18,206,391)	(101.30)	
25	NET UNBILLED	2,174,645	0	(2,174,645)	0.00	2,174,645	0	(2,174,645)	0.00	
26	COMPANY USE	26,649	0	(26,649)	0.00	26,649	0	(26,649)	0.00	
27	TOTAL THERM SALES (24)	28,111,326	17,973,048	(10,138,278)	(56.41)	28,111,326	17,973,048	(10,138,278)	(56.41)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00468	0.01357	0.00889	65.51	0.00468	0.01357	0.00889	65.51
29	NO NOTICE SERVICE	(2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.38657	0.46554	0.07896	16.96	0.38657	0.46554	0.07896	16.96
32	DEMAND	(5/19)	0.04776	0.03118	(0.01658)	(53.16)	0.04776	0.03118	(0.01658)	(53.16)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.62206	0.91209	0.29003	31.80	0.62206	0.91209	0.29003	31.80
38	NET UNBILLED	(12/25)	1.54940	0.00000	(1.54940)	0.00	1.54940	0.00000	(1.54940)	0.00
39	COMPANY USE	(13/26)	0.90236	0.00000	(0.90236)	0.00	0.90236	0.00000	(0.90236)	0.00
40	TOTAL THERM SALES	(11/27)	0.80059	0.91209	0.11150	12.22	0.80059	0.91209	0.11150	12.22
41	TRUE-UP	(E-4)	(0.01659)	(0.01659)	0.00000	0.00	(0.01659)	0.00000	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.78400	0.89550	0.11150	12.45	0.78400	0.89550	0.11150	12.45
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.78794	0.90000	0.11206	12.45	0.78794	0.90000	0.11206	12.45
45	PGA FACTOR ROUNDED TO NEAREST .001		78.794	90.000	11.20600	12.45	78.794	90.000	11.20600	12.45

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PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20250003-GU
MONTHLY PGA
FILED: FEBRUARY 20, 2025

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25 CURRENT MONTH: JANUARY 2025				
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	10,772,140	77,175.91		\$0.00716
2 Commodity Pipeline (SNG)	280,440	272.03		\$0.00097
3 Commodity Pipeline (Gulfstream)	394,050	843.30		\$0.00214
4 Commodity Pipeline (FGT) -Dec'24 Accrual Adj.	(30)	(98.91)		\$3.29700
5	15,366	6,758.60		\$0.43984
6 Commodity Pipeline (SNG) - Dec'24 Accrual Adj	282,510	8,165.40		\$0.02890
7 Commodity Pipeline (Trunkline)	7,750,000	1,085.00		\$0.00014
8 Commodity Pipeline - Dec'24 Accrual Adj	(16,646)	(16,627.77)		\$0.99888
9 Commodity Pipeline	15,000	17,269.59		\$1.15131
10 Penalties	0	(3,593.21)		\$0.00000
11 TOTAL COMMODITY (Pipeline)	19,492,830	91,249.89		\$0.00468
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
12 Swing Service-Demand-3rd Party Suppliers	0	0.00		\$0.00000
13 TOTAL SWING SERVICE	0	0.00		\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
14 Purchases from 3rd Party Suppliers	39,691,510	16,879,849.81		\$0.42528
15 Purchases from 3rd Party Suppliers -Dec'24 Accrual Adj.	200	28,547.41		\$142.73705
16 Imbalance Cashout (FGT)	(4,297,690)	(1,800,360.60)		\$0.41891
17 Imbalance Cashout (FGT)-Dec'24 Accrual Adj.	433,400	169,640.04		\$0.39142
18 Imbalance Cashout (SNG)	(76,890)	(27,488.18)		\$0.35750
19 Imbalance Cashout (SNG)-Dec'24 Accrual Adj.	282,510	69,002.11		\$0.24425
20 Imbalance Cashout (Gulfstream)	123,660	76,218.46		\$0.61636
21 Bookout	28,820	17,763.35		\$0.61635
22 FGT Cashout	(6,670)	(4,111.09)		\$0.61636
23 FGT Cashout	8,130	5,010.97		\$0.61636
24 Dec'24 Accrual Adj.	6,606	2,486.21		\$0.37636
25 Dec'24 Accrual Adj.	35,600	(841,978.01)		(\$23.65107)
26 Dec'24 Accrual Adj.	8,450	3,081.55		\$0.36468
27 SEACOAST Cashout	(148,478)	(433,392.43)		\$2.91890
28 SEACOAST Cashout -Dec'24 Accrual Adj.	(45,184)	(181,115.41)		\$4.00840
29 Cashouts-Peoples' Transportation Customers	82,511	14,584.84		\$0.17676
30 Cashouts-NCTS Program	52,954	8,239.48		\$0.15560
31 TOTAL COMMODITY (Other)	36,179,439	13,985,978.20		\$0.38657
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
32 Demand (SNG)	28,873,090	1,389,352.13		\$0.04812
33 Demand (SNG) - Capacity Release	(18,157,320)	(844,279.84)		\$0.04650
34 Demand (SNG) -Dec'24 Accrual Adj.	0	(0.38)		\$0.00000
35 Demand (SNG) Capacity Release -Dec'24 Adj	0	(7.50)		\$0.00000
36 Demand Seacoast	25,489,440	612,192.84		\$0.02402
37 Demand (Gulfstream)	10,850,000	604,562.00		\$0.05572
38 Gulfstream - Volume Not Recalled	(2,250,000)	(128,904.00)		\$0.05729
39 Demand (Trunkline)	7,750,000	519,250.00		\$0.06700
40 Demand (FGT)	168,965,500	\$10,264,898.40		\$0.06075
41 Temporary Relinquishment Credit - (FGT)	(69,286,190)	(4,919,907.21)		\$0.07101
42 Temporary Acquisition (FGT)	7,750,000	399,125.00		\$0.05150
43 Demand	8,042,330	176,127.03		\$0.02190
44	0	650.00		\$0.00000
45 (FGT)-Dec'24 Accrual Adj.	0	(0.14)		\$0.00000
46 Dec'24 Accrual Adj.	93,570	13,099.80		\$0.14000
47 Demand	2,500,000	62,500.00		\$0.02500
48 TOTAL DEMAND	170,620,420	8,148,658.13		\$0.04776
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
49 Administrative Costs	0	435,888.77		\$0.00000
50 Legal	0	(30,250.00)		\$0.00000
51 LNG/CNG	0	513,095.17		\$0.00000
52 Odorant	0	0.00		\$0.00000
53 TOTAL OTHER	0	918,733.94		\$0.00000

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25				Page 1 of 1			
		CURRENT MONTH: JANUARY 2025				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$13,961,931	\$8,367,113	(\$5,594,818)	(\$0.66867)	\$13,961,931	\$8,367,113	(\$5,594,818)	(0.66867)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$8,519,638	\$8,025,921	(\$493,717)	(\$0.06152)	\$8,519,638	\$8,025,921	(\$493,717)	(0.06152)
3	TOTAL	\$22,481,570	\$16,393,035	(\$6,088,535)	(\$0.37141)	\$22,481,570	\$16,393,035	(\$6,088,535)	(0.37141)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$26,072,550	\$16,393,035	(\$9,679,515)	(\$0.59047)	\$26,072,550	\$16,393,035	(\$9,679,515)	(0.59047)
5	TRUE-UP REFUND/(COLLECTION)	\$200,557	\$200,557	\$0	\$0.00000	\$200,557	\$200,557	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$26,273,107	\$16,593,592	(\$9,679,515)	(\$0.58333)	\$26,273,107	\$16,593,592	(\$9,679,515)	(0.58333)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$3,791,537	\$200,557	(\$3,590,980)	(\$17.90503)	\$3,791,537	\$200,557	(\$3,590,980)	(17.90503)
8	INTEREST PROVISION-THIS PERIOD (21)	\$25,556	\$17,045	(\$8,511)	(\$0.49931)	\$25,556	\$17,045	(\$8,511)	(0.49931)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$5,246,346	\$4,696,715	(\$549,631)	(\$0.11702)	\$5,246,346	\$4,696,715	(\$549,631)	(0.11702)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$200,557)	(\$200,557)	\$0	\$0.00000	(\$200,557)	(\$200,557)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$8,862,882	\$4,713,760	(\$4,149,122)	(\$0.88021)	\$8,862,882	\$4,713,760	(\$4,149,122)	(0.88021)
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$8,862,882	\$4,713,760	(\$4,149,122)	(0.88021)	\$8,862,882	\$4,713,760	(\$4,149,122)	(0.88021)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	5,246,346	4,696,715	(549,631)	(0.11702)				
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	8,837,326	4,696,715	(4,140,611)	(0.88160)				
15	TOTAL (13+14)	14,083,673	9,393,430	(4,690,242)	(0.49931)				
16	AVERAGE (50% OF 15)	7,041,836	4,696,715	(2,345,121)	(0.49931)				
17	INTEREST RATE - FIRST DAY OF MONTH	4.36	4.36	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.35	4.35	0	0.00000				
19	TOTAL (17+18)	8.710	8.710	0	0.00000				
20	AVERAGE (50% OF 19)	4.355	4.355	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.36292	0.36292	(0)	(0.00001)				
22	INTEREST PROVISION (16x21)	\$25,556	\$17,045	(\$8,511)	(0.49931)				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 25 through DECEMBER 25

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		Jan'25										
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	Jan'25	FGT	PGS FTS-1 COMM. PIPELINE	8,088,790		8,088,790		58,982.55			\$0.73	
2	Jan'25	FGT	PGS FTS-2 COMM. PIPELINE	2,683,350		2,683,350		18,193.36			\$0.68	
3	Jan'25	FGT	PGS FTS-1 DEMAND	69,213,230		69,213,230			3,062,635.65		\$4.42	
4	Jan'25	FGT	PGS FTS-2 DEMAND	17,135,080		17,135,080			699,562.25		\$4.08	
5	Jan'25	FGT	PGS FTS-3 DEMAND	21,081,000		21,081,000			1,981,918.29		\$9.40	
6	Jan'25	FGT	PGS NO NOTICE	10,385,000		10,385,000			52,651.95		\$0.51	
7	Jan'25		PGS DEMAND	8,042,330		8,042,330			176,127.03		\$2.19	
8	Jan'25	SONAT	PGS COMM. PIPELINE	280,440		280,440		272.03			\$0.10	
9	Jan'25	SONAT	PGS DEMAND	28,873,090		28,873,090			1,389,352.13		\$4.81	
10	Jan'25	SONAT - CAPACITY RELEASE	PGS DEMAND	(18,157,320)		(18,157,320)			(844,279.84)		\$4.65	
11	Jan'25	SONAT	PGS COMM. OTHER	(76,890)		(76,890)	(27,488.18)				\$35.75	
12	Jan'25	Pipeline Penalty	PGS COMM. PPLN-OTHER	0		0		(3,593.21)				
13	Jan'25	SEACOAST	PGS DEMAND	25,489,440		25,489,440			612,192.84		\$2.40	
14	Jan'25	GULFSTREAM PIPELINE	PGS COMM. PIPELINE	394,050		394,050		843.30			\$0.21	
15	Jan'25	GULFSTREAM PIPELINE	PGS DEMAND	10,850,000		10,850,000			604,552.00		\$5.57	
16	Jan'25	GULFSTREAM PIPELINE	PGS DEMAND	(2,250,000)		(2,250,000)			(128,904.00)		\$5.73	
17	Jan'25	GULFSTREAM PIPELINE	PGS COMM. OTHER	123,650		123,650	76,218.46				\$61.64	
18	Jan'25		PGS DEMAND	2,500,000		2,500,000			62,500.00		\$2.50	
19	Jan'25	TRUNKLINE PIPELINE	PGS DEMAND	7,750,000		7,750,000			519,250.00		\$6.70	
20	Jan'25		PGS COMM. PIPELINE	15,000		15,000		17,269.59			\$115.13	
21	Jan'25		PGS DEMAND	0		0			650.00			
22	Jan'25		PGS COMM. PIPELINE	15,366		15,366		6,758.60			\$43.98	
23	Jan'25	C/O TRANSP. CUSTOMERS	PGS COMM. OTHER	82,511		82,511	14,584.84				\$17.68	
24	Jan'25	NCTS PROGRAM C/O	PGS COMM. OTHER	52,954		52,954	8,239.48				\$15.56	
25	Jan'25	Trunkline Usage	PGS COMM. PIPELINE	7,750,000		7,750,000		1,085.00			\$0.01	
26	Jan'25		PGS COMM. OTHER	105,500		105,500	48,184.28				\$45.67	
27	Jan'25		PGS COMM. OTHER	558,520		558,520	240,308.35				\$43.03	
28	Jan'25		PGS COMM. OTHER	24,112,760		24,112,760	10,173,383.89				\$42.19	
29	Jan'25		PGS COMM. OTHER	752,990		752,990	279,584.02				\$37.13	
30	Jan'25		PGS COMM. OTHER	7,973,820		7,973,820	2,601,394.47				\$32.62	
31	Jan'25		PGS COMM. OTHER	2,298,610		2,298,610	1,123,319.12				\$48.87	
32	Jan'25		PGS COMM. OTHER	1,646,420		1,646,420	738,262.94				\$44.84	
33	Jan'25		PGS COMM. OTHER	334,420		334,420	126,745.18				\$37.90	
34	Jan'25		PGS COMM. OTHER	375,420		375,420	170,827.73				\$45.50	
35	Jan'25		PGS COMM. OTHER	40,120		40,120	22,994.84				\$57.32	
36	Jan'25		PGS COMM. OTHER	360,000		360,000	624,000.00				\$173.33	
37	Jan'25		PGS COMM. OTHER	1,132,930		1,132,930	730,844.99				\$64.61	
38	Total	**This report excludes prior month/period adjustments.		240,012,591	0	240,012,591	16,951,404.41	99,811.22	8,188,218.30	-	\$10.52	

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:				Page 1 of 5			
		JANUARY 25 through DECEMBER 25							
		PRESENT MONTH:				JAN25			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	10178-Eunice Tx Gas FGT	64.5161	63.2516	2,000.0000	1,961	4.2400	4.32477	
2	FGT	10178-Eunice Tx Gas FGT	64.5161	63.2516	2,000.0000	1,961	4.6800	4.77356	
3	FGT	282-Sabine Pass Pit	56.3871	55.2819	1,748.0000	1,714	3.5550	3.62607	
4	FGT	62410-Columbia Gulf-Lafayette FGT	34.2581	33.5866	1,062.0000	1,041	4.0400	4.12077	
5	FGT	62410-Columbia Gulf-Lafayette FGT	31.3871	30.7719	973.0000	954	6.8550	6.99204	
6	FGT	71444-Tejas/FGT Calhoun Co lte	36.1290	35.4209	1,120.0000	1,098	4.0400	4.12077	
7	FGT	71444-Tejas/FGT Calhoun Co lte	36.1290	35.4209	1,120.0000	1,098	5.8250	5.94145	
8	FGT	78303-Anr/FGT St Landry Parish Exchn	13.4839	13.2196	418.0000	410	3.5550	3.62607	
9	FGT	78303-Anr/FGT St Landry Parish Exchn	3.5161	3.4472	109.0000	107	5.8250	5.94145	
10	FGT	10178-Eunice Tx Gas FGT	161.2903	158.1290	5,000.0000	4,902	3.1500	3.21297	
11	FGT	10178-Eunice Tx Gas FGT	161.2903	158.1290	5,000.0000	4,902	3.3000	3.36597	
12	FGT	10178-Eunice Tx Gas FGT	161.2903	158.1290	5,000.0000	4,902	3.4850	3.55467	
13	FGT	10178-Eunice Tx Gas FGT	451.6129	442.7613	14,000.0000	13,726	3.5350	3.60567	
14	FGT	10178-Eunice Tx Gas FGT	96.7742	94.8774	3,000.0000	2,941	3.5500	3.62097	
15	FGT	10178-Eunice Tx Gas FGT	25.8065	25.3006	800.0000	784	3.6500	3.72297	
16	FGT	10178-Eunice Tx Gas FGT	387.0968	379.5097	12,000.0000	11,765	3.6650	3.73827	
17	FGT	10178-Eunice Tx Gas FGT	677.4194	664.1419	21,000.0000	20,588	3.7700	3.84537	
18	FGT	10178-Eunice Tx Gas FGT	225.8065	221.3806	7,000.0000	6,863	3.9700	4.04937	
19	FGT	10178-Eunice Tx Gas FGT	161.2903	158.1290	5,000.0000	4,902	3.9950	4.07487	
20	FGT	10178-Eunice Tx Gas FGT	161.2903	158.1290	5,000.0000	4,902	4.0900	4.17177	
21	FGT	10178-Eunice Tx Gas FGT	161.2903	158.1290	5,000.0000	4,902	4.2400	4.32477	
22	FGT	10178-Eunice Tx Gas FGT	64.5161	63.2516	2,000.0000	1,961	4.6800	4.77356	
23	FGT	10178-Eunice Tx Gas FGT	129.0323	126.5032	4,000.0000	3,922	4.7700	4.86536	
24	FGT	10178-Eunice Tx Gas FGT	161.2903	158.1290	5,000.0000	4,902	5.7750	5.89045	
25	FGT	10178-Eunice Tx Gas FGT	161.2903	158.1290	5,000.0000	4,902	6.3100	6.43615	
26	FGT	10178-Eunice Tx Gas FGT	161.2903	158.1290	5,000.0000	4,902	6.7050	6.83905	
27	FGT	10178-Eunice Tx Gas FGT	903.2258	885.5226	28,000.0000	27,451	9.4300	9.61852	
28	FGT	25309-Cs #11 Mt Vernon Zone 3	58.0645	56.9265	1,800.0000	1,765	6.1750	6.29845	
29	FGT	25309-Cs #11 Mt Vernon Zone 3	483.8710	474.3871	15,000.0000	14,706	6.5000	6.62995	
30	FGT	25309-Cs #11 Mt Vernon Zone 3	48.3871	47.4387	1,500.0000	1,471	7.3000	7.44594	
31	FGT	282-Sabine Pass Pit	1,529.0000	1,499.0316	47,399.0000	46,470	3.5200	3.59037	
32	FGT	282-Sabine Pass Pit	305.8387	299.8443	9,481.0000	9,295	4.1200	4.20237	
33	FGT	282-Sabine Pass Pit	196.7742	192.9174	6,100.0000	5,980	5.9250	6.04345	
34	FGT	78303-Anr/FGT St Landry Parish Exchn	298.7742	292.9182	9,262.0000	9,080	3.7700	3.84537	
35	FGT	78303-Anr/FGT St Landry Parish Exchn	11.4194	11.1955	354.0000	347	3.9450	4.02387	
36	FGT	78303-Anr/FGT St Landry Parish Exchn	69.8387	68.4699	2,165.0000	2,123	6.3100	6.43615	
37	FGT	25309-Cs #11 Mt Vernon Zone 3	967.7419	948.7742	30,000.0000	29,412	4.4000	4.48796	
38	FGT	282-Sabine Pass Pit	199.0645	195.1629	6,171.0000	6,050	4.0400	4.12077	
39	FGT	282-Sabine Pass Pit	80.6452	79.0645	2,500.0000	2,451	4.2400	4.32477	
40		SUBTOTAL	9,002.6451	8,826.1933	279,082.0000	273,612	4.2203	4.30470	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 1.96%, 1.50%, and 2.55% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 287,694 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:					Page 2 of 5		
		PRESENT MONTH:					JANUARY 25 through DECEMBER 25		
		JAN25							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	282-Sabine Pass Pit	37.7742	37.0338	1,171.0000	1,148	6.3600	6.48715	
42	FGT	57391-Ngpl Vermillion	129.0323	126.5032	4,000.0000	3,922	4.5100	4.60016	
43	FGT	62410-Columbia Gulf-Lafayette FGT	284.6452	279.0661	8,824.0000	8,661	3.5760	3.64647	
44	FGT	62410-Columbia Gulf-Lafayette FGT	34.2581	33.5866	1,062.0000	1,041	4.0350	4.11567	
45	FGT	62410-Columbia Gulf-Lafayette FGT	34.2581	33.5866	1,062.0000	1,041	4.4300	4.51856	
46	FGT	62410-Columbia Gulf-Lafayette FGT	34.2581	33.5866	1,062.0000	1,041	6.3600	6.48715	
47	FGT	City-Gates	40,000.0000	40,000.0000	1,240,000.0000	1,240,000	3.7021	3.70206	
48	FGT	City-Gates	2,593.2581	2,593.2581	80,391.0000	80,391	3.8631	3.86312	
49	FGT	City-Gates	1,935.4839	1,935.4839	60,000.0000	60,000	3.9549	3.95492	
50	FGT	City-Gates	2,593.2581	2,593.2581	80,391.0000	80,391	4.0426	4.04259	
51	FGT	City-Gates	2,258.0645	2,258.0645	70,000.0000	70,000	4.1752	4.17524	
52	FGT	City-Gates	632.5484	632.5484	19,609.0000	19,609	4.1769	4.17687	
53	FGT	City-Gates	568.0323	568.0323	17,609.0000	17,609	4.2432	4.24317	
54	FGT	City-Gates	4,771.0000	4,771.0000	147,901.0000	147,901	4.4574	4.45736	
55	FGT	City-Gates	562.2581	562.2581	17,430.0000	17,430	4.5598	4.55977	
56	FGT	City-Gates	403.2258	403.2258	12,500.0000	12,500	6.1965	6.19645	
57	FGT	City-Gates	32.2581	32.2581	1,000.0000	1,000	6.5224	6.52244	
58	FGT	City-Gates	167.7097	167.7097	5,199.0000	5,199	7.0000	7.00000	
59	FGT	City-Gates	3,271.2581	3,271.2581	101,409.0000	101,409	7.0481	7.04814	
60	FGT	City-Gates	2,631.2903	2,631.2903	81,570.0000	81,570	7.2980	7.29804	
61	FGT	City-Gates	247.6129	247.6129	7,676.0000	7,676	8.0000	8.00000	
62	FGT	City-Gates	32.2581	32.2581	1,000.0000	1,000	14.0000	14.00000	
63	FGT	57391-Ngpl Vermillion	451.6129	442.7613	14,000.0000	13,726	3.5350	3.60567	
64	FGT	57391-Ngpl Vermillion	129.0323	126.5032	4,000.0000	3,922	3.5600	3.63117	
65	FGT	57391-Ngpl Vermillion	387.0968	379.5097	12,000.0000	11,765	3.6650	3.73827	
66	FGT	57391-Ngpl Vermillion	129.0323	126.5032	4,000.0000	3,922	3.9150	3.99327	
67	FGT	57391-Ngpl Vermillion	322.5806	316.2581	10,000.0000	9,804	3.9650	4.04427	
68	FGT	57391-Ngpl Vermillion	322.5806	316.2581	10,000.0000	9,804	4.0300	4.11057	
69	FGT	57391-Ngpl Vermillion	327.1613	320.7489	10,142.0000	9,943	4.0700	4.15137	
70	FGT	57391-Ngpl Vermillion	1,209.6774	1,185.9677	37,500.0000	36,765	4.1200	4.20237	
71	FGT	57391-Ngpl Vermillion	387.0968	379.5097	12,000.0000	11,765	4.2250	4.30947	
72	FGT	57391-Ngpl Vermillion	129.0323	126.5032	4,000.0000	3,922	4.2600	4.34517	
73	FGT	57391-Ngpl Vermillion	161.2903	158.1290	5,000.0000	4,902	4.4300	4.51856	
74	FGT	57391-Ngpl Vermillion	161.2903	158.1290	5,000.0000	4,902	4.6800	4.77356	
75	FGT	57391-Ngpl Vermillion	161.2903	158.1290	5,000.0000	4,902	4.7600	4.85516	
76	FGT	57391-Ngpl Vermillion	548.3871	537.6387	17,000.0000	16,667	5.9250	6.04345	
77	FGT	57391-Ngpl Vermillion	161.2903	158.1290	5,000.0000	4,902	6.4600	6.58915	
78	FGT	57391-Ngpl Vermillion	322.5806	316.2581	10,000.0000	9,804	6.9050	7.04304	
79	FGT	100767-New River RNG-PGS	1,078.7742	1,078.7742	33,442.0000	33,442	3.7900	3.79000	
80		SUBTOTAL	69,643.5483	69,528.5893	2,158,950.0000	2,155,386	4.2203	4.22731	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 1.96%, 1.50%, and 2.55% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 287,694 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25		Page 3 of 5			
		PRESENT MONTH:		JAN25					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
81	FGT	23059-Trunkline-Manchester FGT	116.1290	113.8529	3,600.0000	3,529	3.5650	3.63627	
82	FGT	23059-Trunkline-Manchester FGT	121.2903	118.9130	3,760.0000	3,686	4.2200	4.30437	
83	FGT	23059-Trunkline-Manchester FGT	60.6452	59.4565	1,880.0000	1,843	4.2700	4.35537	
84	FGT	23059-Trunkline-Manchester FGT	60.6452	59.4565	1,880.0000	1,843	4.6600	4.75316	
85	FGT	282-Sabine Pass Pit	37.7742	37.0338	1,171.0000	1,148	3.9950	4.07487	
86	FGT	282-Sabine Pass Pit	199.0645	195.1629	6,171.0000	6,050	4.0600	4.14117	
87	FGT	57391-Ngpl Vermillion	161.2903	158.1290	5,000.0000	4,902	6.4100	6.53815	
88	FGT	62410-Columbia Gulf-Lafayette FGT	98.3226	96.3955	3,048.0000	2,985	4.2200	4.30437	
89	FGT	71444-Tejas/FGT Calhoun Co lte	72.2581	70.8418	2,240.0000	2,196	3.5350	3.60567	
90	FGT	71444-Tejas/FGT Calhoun Co lte	36.1290	35.4209	1,120.0000	1,098	3.9700	4.04937	
91	FGT	71444-Tejas/FGT Calhoun Co lte	72.2581	70.8418	2,240.0000	2,196	4.0700	4.15137	
92	FGT	71444-Tejas/FGT Calhoun Co lte	36.1290	35.4209	1,120.0000	1,098	4.2700	4.35537	
93	FGT	71444-Tejas/FGT Calhoun Co lte	36.1290	35.4209	1,120.0000	1,098	4.4700	4.55936	
94	FGT	71444-Tejas/FGT Calhoun Co lte	36.1290	35.4209	1,120.0000	1,098	4.6600	4.75316	
95	FGT	78303-Anr/FGT St Landry Parish Exchng	66.8387	65.5287	2,072.0000	2,031	6.8550	6.99204	
96	FGT	100761-Trenton RNG-PGS	12.5484	12.5484	389.0000	389	3.6350	3.63500	
97	FGT	100761-Trenton RNG-PGS	5.8065	5.8065	180.0000	180	3.7000	3.70000	
98	FGT	100761-Trenton RNG-PGS	18.4516	18.4516	572.0000	572	3.8150	3.81500	
99	FGT	100761-Trenton RNG-PGS	5.1613	5.1613	160.0000	160	4.0450	4.04500	
100	FGT	100761-Trenton RNG-PGS	6.2581	6.2581	194.0000	194	4.0950	4.09500	
101	FGT	100761-Trenton RNG-PGS	6.3548	6.3548	197.0000	197	4.1600	4.16000	
102	FGT	100761-Trenton RNG-PGS	6.5484	6.5484	203.0000	203	4.2200	4.22000	
103	FGT	100761-Trenton RNG-PGS	6.2903	6.2903	195.0000	195	4.3550	4.35500	
104	FGT	100761-Trenton RNG-PGS	0.9355	0.9355	29.0000	29	4.3700	4.37000	
105	FGT	100761-Trenton RNG-PGS	7.3871	7.3871	229.0000	229	4.4900	4.49000	
106	FGT	100761-Trenton RNG-PGS	4.5806	4.5806	142.0000	142	4.8600	4.86000	
107	FGT	100761-Trenton RNG-PGS	6.9032	6.9032	214.0000	214	6.0750	6.07500	
108	FGT	100761-Trenton RNG-PGS	6.3226	6.3226	196.0000	196	6.9100	6.91000	
109	FGT	100761-Trenton RNG-PGS	6.9355	6.9355	215.0000	215	7.1550	7.15500	
110	FGT	100761-Trenton RNG-PGS	28.9355	28.9355	897.0000	897	9.7300	9.73000	
111	FGT	25309-Cs #11 Mt Vernon Zone 3	354.8387	347.8839	11,000.0000	10,784	4.1600	4.24317	
112	FGT	25309-Cs #11 Mt Vernon Zone 3	161.2903	158.1290	5,000.0000	4,902	8.0000	8.15993	
113	FGT	78460-Southern Pines Citronelle (Rec)	322.5806	316.2581	10,000.0000	9,804	4.0950	4.17687	
114	FGT	78460-Southern Pines Citronelle (Rec)	290.3226	290.3226	9,000.0000	9,000	4.1600	4.16000	
115	FGT	78460-Southern Pines Citronelle (Rec)	32.2581	31.6258	1,000.0000	980	4.1600	4.24317	
116	FGT	78460-Southern Pines Citronelle (Rec)	203.0000	199.0212	6,293.0000	6,170	6.0750	6.19645	
117	FGT	78460-Southern Pines Citronelle (Rec)	1,290.3226	1,265.0323	40,000.0000	39,216	9.7300	9.92452	
118	Gulfstream	8205217-Cfg - Clear Springs	745.1613	745.1613	23,100.0000	23,100	3.8846	3.88462	
119	Gulfstream	9000020-Peoples - Reunion	5,807.0968	5,807.0968	180,020.0000	180,020	3.8846	3.88462	
120		SUBTOTAL	10,547.3225	10,477.2462	326,967.0000	324,795	4.2203	4.24856	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 1.96%, 1.50%, and 2.55% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 287,694 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF:					Page 4 of 5	
		JANUARY 25 through DECEMBER 25						
		PRESENT MONTH:						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS AMOUNT MMBtu	MONTHLY NET AMOUNT MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
121	Gulfstream	9000020-Peoples - Reunlon	483.8710	483.8710	15,000.0000	15,000	4.4734	4.47345
122	Gulfstream	9000020-Peoples - Reunlon	161.2903	161.2903	5,000.0000	5,000	7.1021	7.10213
123	Gulfstream	9000020-Peoples - Reunlon	161.2903	161.2903	5,000.0000	5,000	8.0000	8.00000
124	Gulfstream	9000040-Peoples - S. Hills	3,355.0000	3,355.0000	104,005.0000	104,005	3.8846	3.88462
125	Gulfstream	9000041-Peoples - Combee Road	500.0000	500.0000	15,500.0000	15,500	3.8846	3.88462
126	Gulfstream	9000541-Peoples - Vandolah	86.1290	86.1290	2,670.0000	2,670	3.8846	3.88462
127	Gulfstream	9002020-Peoples - Bayside	2,851.6129	2,851.6129	88,400.0000	88,400	3.8846	3.88462
128	Gulfstream	9003540-Peoples Port Manatee	650.0000	650.0000	20,150.0000	20,150	3.8846	3.88462
129	Gulfstream	9006322-Peoples-Weedon Island	5.0000	5.0000	155.0000	155	3.8846	3.88462
130	Gulfstream	8205175-Destin	161.2903	158.8710	5,000.0000	4,925	3.1250	3.17259
131	Gulfstream	8205175-Destin	161.2903	158.8710	5,000.0000	4,925	3.3525	3.40355
132	Gulfstream	8205175-Destin	161.2903	158.8710	5,000.0000	4,925	3.5450	3.59898
133	Gulfstream	8205175-Destin	161.2903	158.8710	5,000.0000	4,925	3.8800	3.93909
134	Gulfstream	8205175-Destin	161.2903	158.8710	5,000.0000	4,925	4.5000	4.56853
135	Gulfstream	8205175-Destin	161.2903	158.8710	5,000.0000	4,925	4.8725	4.94670
136	Gulfstream	8205175-Destin	161.2903	158.8710	5,000.0000	4,925	4.9350	5.01015
137	Gulfstream	8205175-Destin	161.2903	158.8710	5,000.0000	4,925	6.1550	6.24873
138	SONAT	937600-Peoples/SNG Trumbower Nassau	277.1290	277.1290	8,591.0000	8,591	7.0481	7.04814
139	SONAT	960530-Jacksonville	0.8710	0.8710	27.0000	27	3.5000	3.50000
140	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	75,020.0000	75,020	3.7054	3.70538
141	SONAT	960530-Jacksonville	8.1290	8.1290	252.0000	252	6.0000	6.00000
142	SONAT	660000-SLNG/SNG CHATHAM	387.0968	387.0968	12,000.0000	12,000	13.5000	13.50000
143	SONAT	660000-SLNG/SNG CHATHAM	387.0968	387.0968	12,000.0000	12,000	16.5000	16.50000
144	SONAT	660000-SLNG/SNG CHATHAM	387.0968	387.0968	12,000.0000	12,000	22.0000	22.00000
145	Trunkline	533511-Rebel II Residue to NTP	1,659.4839	1,612.8889	51,444.0000	50,000	0.0900	0.09260
146	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	1.1350	1.16779
147	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	2.2850	2.35101
148	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	2.3450	2.41275
149	Trunkline	533511-Rebel II Residue to NTP	2,489.2258	2,419.3333	77,166.0000	74,999	2.3650	2.43332
150	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	2.4800	2.55165
151	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	2.5100	2.58251
152	Trunkline	533511-Rebel II Residue to NTP	2,489.2258	2,419.3333	77,166.0000	74,999	2.6500	2.72656
153	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	2.9150	2.99921
154	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	2.9600	3.04551
155	Trunkline	533511-Rebel II Residue to NTP	3,318.9677	3,225.7778	102,888.0000	99,999	2.9750	3.06095
156	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	3.0600	3.14840
157	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	3.0750	3.16383
158	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	3.1750	3.26672
159	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	3.2100	3.30273
160		SUBTOTAL	32,495.9999	31,940.8027	1,007,376.0000	990,165	4.2203	4.29369

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 1.96%, 1.50%, and 2.55% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 287,694 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25		Page 5 of 5			
		PRESENT MONTH:		JAN25					
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F	
161	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	3.5100	3.61140	
162	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	3.7200	3.82747	
163	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	3.7850	3.89435	
164	Trunkline	533511-Rebel II Residue to NTP	829.7419	806.4444	25,722.0000	25,000	3.8450	3.95608	
165	Trunkline	533511-Rebel II Residue to NTP	3,318.9677	3,225.7778	102,888.0000	99,999	7.5000	7.71667	
166									
167									
168									
169									
170									
171									
172									
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196									
197									
198									
199									
200		SUBTOTAL	6,638	6,452	205,776	199,998	4.2203	4.34225	
201		TOTAL	128,327	127,224	3,978,161	3,943,966	4.2203	4.26692	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 1.96%, 1.50%, and 2.55% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
 (3) Included in the monthly gross volumes above are 287,694 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

ACTUAL FOR THE PERIOD OF:

JANUARY 25 through DECEMBER 25

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$ 13,985,978.20											\$ 13,985,978
2	Transportation Costs	\$ 7,600,904.39											\$ 7,600,904
3	Hedging Costs (settlement)	\$ -											\$ -
4	Company Use	\$ (24,046.77)											\$ (24,047)
5	Administrative Costs	\$ 948,983.94											\$ 948,984
6	Odorant Charges	\$ -											\$ -
7	Legal	\$ (30,250.00)											\$ (30,250)
8	Total	\$ 22,481,570											\$ 22,481,570
PGA THERM SALES													
9	Residential	13,351,713											13,351,713
10	Commercial	5,755,973											5,755,973
11	Off System Sales	9,003,640											9,003,640
12	Total	28,111,326											28,111,326
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$0.90000											\$0.90000
14	Commercial	\$0.90000											\$0.90000
PGA REVENUES													
15	Residential	\$ 11,956,459											\$ 11,956,459
16	Commercial	\$ 4,805,132											\$ 4,805,132
17	Off System Sales	\$ 5,519,206											\$ 5,519,206
18	Cash Outs-Transportation Customers	\$ 525,681											\$ 525,681
19	Swing Charges-Transportation Customers	\$ (103,333)											\$ (103,333)
20	Unbilled Revenues-Residential	\$ 2,575,700											\$ 2,575,700
21	Unbilled Revenues-Commercial	\$ 793,705											\$ 793,705
22	Total	\$ 26,072,550											\$ 26,072,550
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	465,899											465,899
24	Commercial	16,263											16,263
25	Off System Sales	6											6
26	Total	482,168											482,168

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25											Page 1 of 5	
		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUN 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25	
SOUTH FLORIDA DIVISION:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0256												
<u>CCF PURCHASED</u>														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697												
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043												
TAMPA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0236												
<u>CCF PURCHASED</u>														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697												
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041												
ST. PETE														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0236												
<u>CCF PURCHASED</u>														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697												
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041												

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25											Page 2 of 5	
		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25	
ORLANDO DIVISION:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0246												
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697												
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042												
TRIANGLE:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0246												
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697												
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042												
JACKSONVILLE DIVISION:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0266												
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697												
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044												

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25											Page 3 of 5	
		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25	
LAKELAND														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0315												
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697												
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049												
DAYTONA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0246												
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697												
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042												

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25											Page 4 of 5	
		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25	
AVON PARK:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0236												
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697												
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041												
SARASOTA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0236												
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697												
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041												
JUPITER DIVISIONS:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0256												
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697												
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043												

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25													
PANAMA CITY:		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0233													
<u>CCF PURCHASED</u>															
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444													
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.048													
OCALA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0236													
<u>CCF PURCHASED</u>															
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697													
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041													
FORT MYERS															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0236													
<u>CCF PURCHASED</u>															
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98													
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73													
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697													
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041													

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