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February 20, 2025

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20250003-GU
Purchased Gas Cost Recovery Monthly for January 2025

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of January 2025.

Respectfully submitted,

Debbie Stitt

Regulatory Analyst/Bookkeeper

COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: JANUARY 2025 Through DECEMBER 2025

SCHEDULE A-1

	CURRENT MONTH:		JANUARY		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$1,283.93	\$1,283.93	0	0.00	\$1,283.93	\$1,283.93	0	0.00
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$74,152.92	\$74,152.92	0	0.00	\$74,152.92	\$74,152.92	0	0.00
5 DEMAND	\$9,752.56	\$9,752.56	0	0.00	\$9,752.56	\$9,752.56	0	0.00
6 OTHER	-\$13,063.09	\$25,470.00	38,533	151.29	-\$13,063.09	\$25,470.00	38,533	151.29
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$72,126.32	\$110,659.41	38,533	34.82	\$72,126.32	\$110,659.41	38,533	34.82
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$34.42	\$0.00	-34	0.00	\$34.42	\$0.00	-34	0.00
14 TOTAL THERM SALES	\$85,263.80	\$110,659.41	25,396	22.95	\$85,263.80	\$110,659.41	25,396	22.95
THERMS PURCHASED								
15 COMMODITY (Pipeline)	189,370	185,650	-3,720	-2.00	189,370	185,650	-3,720	-2.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	189,370	189,370	0	0.00	189,370	189,370	0	0.00
19 DEMAND	189,370	189,370	0	0.00	189,370	189,370	0	0.00
20 OTHER	0	2,105	2,105	0.00	0	2,105	2,105	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	189,370	185,650	-3,720	-2.00	189,370	185,650	-3,720	-2.00
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	69	0	-69	0.00	69	0	-69	0.00
27 TOTAL THERM SALES	163,892	185,650	21,758	11.72	163,892	185,650	21,758	11.72
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00678	\$0.00692	\$0.00014	1.96	\$0.00678	\$0.00692	0	1.96
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.39158	\$0.39158	\$0.00000	0.00	\$0.39158	\$0.39158	0.00000	0.00
32 DEMAND (5/19)	\$0.05150	\$0.05150	\$0.00000	0.00	\$0.05150	\$0.05150	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$12.09976	#DIV/0!	#DIV/0!	#DIV/0!	\$12.09976	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.38088	\$0.59606	\$0.21519	36.10	\$0.44008	\$0.59606	0.15598	26.17
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.50000	#DIV/0!	#DIV/0!	#DIV/0!	\$0.50000	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.44008	0.59606	\$0.15598	26.17	0.44008	0.59606	0.15598	26.17
41 TRUE-UP (E-2)	-\$0.09856	-\$0.09856	\$0.00000	\$0.00000	-\$0.09856	-\$0.09856	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.34152	\$0.49750	\$0.15598	31.35	\$0.34152	\$0.49750	0.15598	31.35
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.34324	\$0.50001	\$0.15677	31.35	\$0.34324	\$0.50001	0.15677	31.35
45 PGA FACTOR ROUNDED TO NEAREST .001	0.343	\$0.500	\$0.157	31.40	\$0.343	\$0.500	\$0.157	31.40

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2025 THROUGH: DECEMBER 2025
 CURRENT MONTH: JANUARY

-A- -B- -C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	189,370	\$1,283.93	0.00678
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Pipeline			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	189,370	\$1,283.93	0.00678
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes			
11 Operational Flow Order Volumes			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	189,370	\$74,152.92	0.39158
18 Commodity Other - Area Imbalance			#DIV/0!
19 Imbalance Cashout			
20 Imbalance Bookout - Other Shippers			
21 Imbalance Bookout - Transporting Customers			
22 Imbalance Bookout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	189,370	\$74,152.92	0.39158
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	189,370	\$9,752.56	0.05150
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	189,370	\$9,752.56	0.05150
OTHER			
33 Revenue Sharing			
34 Overage Alert Day Charge			
35 Overage Alert Day Charge - Gas South		(\$19,318.05)	
36 Overage Alert Day Charge			
37 Other		\$6,254.96	
38 Payroll allocation			
39 Other			
40 TOTAL OTHER	0	-\$13,063.09	0.00000

COMPANY: ST JOE NATURAL GAS CO CALCULATION OF TRUE-UP AND INTEREST PROVISION							SCHEDULE A-2		
FOR THE PERIOD OF:		JANUARY 2025 Through DECEMBER 2025							
	CURRENT MONTH: JANUARY				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST LINE 4, A/1	\$74,153	\$74,153	0	0	\$74,153	\$74,153	0	0
2	TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	-\$2,027	\$36,506	38,533	1.055513	-\$2,027	\$36,506	38,533	1.055513
3	TOTAL	\$72,126	\$110,659	38,533	0.348213	\$72,126	\$110,659	38,533	0.348213
4	FUEL REVENUES (NET OF REVENUE TAX)	\$85,264	\$110,659	25,396	0.229493	\$85,264	\$110,659	25,396	0.229493
5	TRUE-UP(COLLECTED) OR REFUNDED	\$7,185	\$7,185	0	0	\$7,185	\$7,185	0	0
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$92,449	\$117,844	25,396	0.215501	\$92,449	\$117,844	25,396	0.215501
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$20,323	\$7,185	-13,137	-1.82844	\$20,323	\$7,185	-13,137	-1.82844
8	INTEREST PROVISION-THIS PERIOD (21)	\$639	-\$259	-898	3.464527	\$639	-\$259	-898	3.464527
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$169,258	(\$71,343)	-240,601	3.372454	\$169,258	(\$71,343)	-240,601	3.372454
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,185)	(7,185)	0	0	(7,185)	(7,185)	0	0
10a	FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$183,034	-\$71,602	-254,637	3.556266	\$183,034	-\$71,602	-254,637	3.556266
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	169,258	(71,343)	(240,601)	3.372454	If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)	182,395	(71,343)	(253,738)	3.5566				
14	TOTAL (12+13)	351,653	(142,686)	(494,339)	3.464527				
15	AVERAGE (50% OF 14)	175,827	(71,343)	(247,170)	3.464527				
16	INTEREST RATE - FIRST DAY OF MONTH	4.43	4.43	0	0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.29	4.29	0	0				
18	TOTAL (16+17)	8.72	8.72	0	0				
19	AVERAGE (50% OF 18)	4.36	4.36	0	0				
20	MONTHLY AVERAGE (19/12 Months)	0.36333	0.36333	0	0				
21	INTEREST PROVISION (15x20)	639	-259	-898	3.464527				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2025 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: JANUARY

DECEMBER 2025

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL	
							THIRD PARTY	PIPELINE			CENTS PER THERM	
1	JAN	INTERCONN	SJNG	FT	0	0		\$1,283.93	\$9,752.56		#DIV/0!	
2	"	INTERCONN	SJNG	FT	189,370	189,370	\$74,152.92				39.16	
3						0						
4						0						
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
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18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					189,370	0	189,370	\$74,152.92	\$1,283.93	\$9,752.56	\$0.00	44.99

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2025 Through DECEMBER 2025
1.020037705

MONTH: JANUARY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. INTERCONN	CS#11 MV	18,937	18,565	18,937	18,565	3.92	3.99
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.	TOTAL	18,937	18,565	18,937	18,565		
19.				WEIGHTED AVERAGE		3.92	3.99

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	74,153	0	0	0	0	0	0	0	0	0	0	0
2	Transportation costs	(2,027)	0	0	0	0	0	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	72,126	0	0	0	0	0	0	0	0	0	0	0
PGA THERM SALES													
13	Residential	87,219	0	0	0	0	0	0	0	0	0	0	0
14	Commercial	69,009	0	0	0	0	0	0	0	0	0	0	0
15	Interruptible	7,733											
16													
18	Total:	163,961	0	0	0	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.50											
20	Commercial	0.50											
21	Interruptible	0.98											
22													
23													
PGA REVENUES													
24	Residential	43,610	0	0	0	0	0	0	0	0	0	0	0
25	Commercial	34,505	0	0	0	0	0	0	0	0	0	0	0
26	Interruptible	7,612											
27		0											
28													
29													
45	Total:	85,727	0	0	0	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	3,220											
47	Commercial	200											
48	Interruptible *	1											

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.
 *Interruptible Customer is transport customer also.

