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February 20, 2025

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's GPIF Actual Unit Performance Data Schedules covering the month of January 2025. These schedules are being filed at the same time but separately from the monthly A-Schedules.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

CERTIFICATE OF SERVICE

Docket No. 20250001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 20th day of February 2025 to the following:

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By: s/ Maria Jose Moncada
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Cape Canaveral - PCC														
PCC-03														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	93.8	0	0	0	0	0	0	0	0	0	0	0	93.8
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0.22	0	0	0	0	0	0	0	0	0	0	0	0.22
12	LRPF (MW)	426	0	0	0	0	0	0	0	0	0	0	0	426
13	PMOH	136.17	0	0	0	0	0	0	0	0	0	0	0	136.17
14	LRPM (MW)	426	0	0	0	0	0	0	0	0	0	0	0	426
15	NSC	1260	0	0	0	0	0	0	0	0	0	0	0	1260
16	OPER BTU (MBTU)	4,341,934	0	0	0	0	0	0	0	0	0	0	0	4,341,934
17	OPER NET GEN (MWH)	654,323	0	0	0	0	0	0	0	0	0	0	0	654,323
18	ANOHR (BTU/KWH)	6,636	0	0	0	0	0	0	0	0	0	0	0	6,636
19	NOF (%)	69.8	0	0	0	0	0	0	0	0	0	0	0	69.8
20	NPC (MW)	1260	0	0	0	0	0	0	0	0	0	0	0	1260

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Fort Myers - PFM														
PFM-02														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	91.3	0	0	0	0	0	0	0	0	0	0	0	91.3
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	21.58	0	0	0	0	0	0	0	0	0	0	0	21.58
12	LRPF (MW)	280.35	0	0	0	0	0	0	0	0	0	0	0	280.35
13	PMOH	368.93	0	0	0	0	0	0	0	0	0	0	0	368.93
14	LRPM (MW)	280.35	0	0	0	0	0	0	0	0	0	0	0	280.35
15	NSC	1681	0	0	0	0	0	0	0	0	0	0	0	1681
16	OPER BTU (MBTU)	5,613,619	0	0	0	0	0	0	0	0	0	0	0	5,613,619
17	OPER NET GEN (MWH)	760,467	0	0	0	0	0	0	0	0	0	0	0	760,467
18	ANOHR (BTU/KWH)	7,382	0	0	0	0	0	0	0	0	0	0	0	7,382
19	NOF (%)	60.8	0	0	0	0	0	0	0	0	0	0	0	60.8
20	NPC (MW)	1681	0	0	0	0	0	0	0	0	0	0	0	1681

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Manatee - PM3 PM3-03														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	92.8	0	0	0	0	0	0	0	0	0	0	0	92.8
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	743.47	0	0	0	0	0	0	0	0	0	0	0	743.47
4	RSH	0.53	0	0	0	0	0	0	0	0	0	0	0	0.53
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	8.05	0	0	0	0	0	0	0	0	0	0	0	8.05
12	LRPF (MW)	515.34	0	0	0	0	0	0	0	0	0	0	0	515.34
13	PMOH	199.33	0	0	0	0	0	0	0	0	0	0	0	199.33
14	LRPM (MW)	309.5	0	0	0	0	0	0	0	0	0	0	0	309.5
15	NSC	1229	0	0	0	0	0	0	0	0	0	0	0	1229
16	OPER BTU (MBTU)	3,677,040	0	0	0	0	0	0	0	0	0	0	0	3,677,040
17	OPER NET GEN (MWH)	518,082	0	0	0	0	0	0	0	0	0	0	0	518,082
18	ANOHR (BTU/KWH)	7,097	0	0	0	0	0	0	0	0	0	0	0	7,097
19	NOF (%)	56.7	0	0	0	0	0	0	0	0	0	0	0	56.7
20	NPC (MW)	1229	0	0	0	0	0	0	0	0	0	0	0	1229

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Martin - PM8 PM8-08														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	92.1	0	0	0	0	0	0	0	0	0	0	0	92.1
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	384.72	0	0	0	0	0	0	0	0	0	0	0	384.72
4	RSH	359.28	0	0	0	0	0	0	0	0	0	0	0	359.28
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	5.4	0	0	0	0	0	0	0	0	0	0	0	5.4
12	LRPF (MW)	305	0	0	0	0	0	0	0	0	0	0	0	305
13	PMOH	216	0	0	0	0	0	0	0	0	0	0	0	216
14	LRPM (MW)	324.22	0	0	0	0	0	0	0	0	0	0	0	324.22
15	NSC	1216	0	0	0	0	0	0	0	0	0	0	0	1216
16	OPER BTU (MBTU)	1,236,741	0	0	0	0	0	0	0	0	0	0	0	1,236,741
17	OPER NET GEN (MWH)	154,223	0	0	0	0	0	0	0	0	0	0	0	154,223
18	ANOHR (BTU/KWH)	8,019	0	0	0	0	0	0	0	0	0	0	0	8,019
19	NOF (%)	33.0	0	0	0	0	0	0	0	0	0	0	0	33.0
20	NPC (MW)	1216	0	0	0	0	0	0	0	0	0	0	0	1216

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Okeechobee Energy Center - POK														
POK-01														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	0	0	0	0	0	0	0	0	0	0	0	100
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	1540	0	0	0	0	0	0	0	0	0	0	0	1540
16	OPER BTU (MBTU)	6,595,304	0	0	0	0	0	0	0	0	0	0	0	6,595,304
17	OPER NET GEN (MWH)	1,035,791	0	0	0	0	0	0	0	0	0	0	0	1,035,791
18	ANOHR (BTU/KWH)	6,367	0	0	0	0	0	0	0	0	0	0	0	6,367
19	NOF (%)	90.4	0	0	0	0	0	0	0	0	0	0	0	90.4
20	NPC (MW)	1540	0	0	0	0	0	0	0	0	0	0	0	1540

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Port Everglades - PPE														
PPE-05														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.4	0	0	0	0	0	0	0	0	0	0	0	99.4
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	13.45	0	0	0	0	0	0	0	0	0	0	0	13.45
12	LRPF (MW)	364.99	0	0	0	0	0	0	0	0	0	0	0	364.99
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	1112	0	0	0	0	0	0	0	0	0	0	0	1112
16	OPER BTU (MBTU)	3,313,823	0	0	0	0	0	0	0	0	0	0	0	3,313,823
17	OPER NET GEN (MWH)	464,472	0	0	0	0	0	0	0	0	0	0	0	464,472
18	ANOHR (BTU/KWH)	7,135	0	0	0	0	0	0	0	0	0	0	0	7,135
19	NOF (%)	56.1	0	0	0	0	0	0	0	0	0	0	0	56.1
20	NPC (MW)	1112	0	0	0	0	0	0	0	0	0	0	0	1112

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Riviera - PRV PRV-05														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	89.6	0	0	0	0	0	0	0	0	0	0	0	89.6
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	1.57	0	0	0	0	0	0	0	0	0	0	0	1.57
12	LRPF (MW)	241.09	0	0	0	0	0	0	0	0	0	0	0	241.09
13	PMOH	221.45	0	0	0	0	0	0	0	0	0	0	0	221.45
14	LRPM (MW)	451.73	0	0	0	0	0	0	0	0	0	0	0	451.73
15	NSC	1295	0	0	0	0	0	0	0	0	0	0	0	1295
16	OPER BTU (MBTU)	3,075,318	0	0	0	0	0	0	0	0	0	0	0	3,075,318
17	OPER NET GEN (MWH)	455,944	0	0	0	0	0	0	0	0	0	0	0	455,944
18	ANOHR (BTU/KWH)	6,745	0	0	0	0	0	0	0	0	0	0	0	6,745
19	NOF (%)	47.3	0	0	0	0	0	0	0	0	0	0	0	47.3
20	NPC (MW)	1295	0	0	0	0	0	0	0	0	0	0	0	1295

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: St. Lucie Nuclear - PSL PSL-01														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.9	0	0	0	0	0	0	0	0	0	0	0	99.9
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	23.2	0	0	0	0	0	0	0	0	0	0	0	23.2
10	LRPP (MW)	27.91	0	0	0	0	0	0	0	0	0	0	0	27.91
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	981	0	0	0	0	0	0	0	0	0	0	0	981
16	OPER BTU (MBTU)	7,651,681	0	0	0	0	0	0	0	0	0	0	0	7,651,681
17	OPER NET GEN (MWH)	747,661	0	0	0	0	0	0	0	0	0	0	0	747,661
18	ANOHR (BTU/KWH)	10,234	0	0	0	0	0	0	0	0	0	0	0	10,234
19	NOF (%)	102.4	0	0	0	0	0	0	0	0	0	0	0	102.4
20	NPC (MW)	981	0	0	0	0	0	0	0	0	0	0	0	981

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: St. Lucie Nuclear - PSL														
PSL-02														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	0	0	0	0	0	0	0	0	0	0	0	100
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	986	0	0	0	0	0	0	0	0	0	0	0	986
16	OPER BTU (MBTU)	7,660,141	0	0	0	0	0	0	0	0	0	0	0	7,660,141
17	OPER NET GEN (MWH)	759,740	0	0	0	0	0	0	0	0	0	0	0	759,740
18	ANOHR (BTU/KWH)	10,083	0	0	0	0	0	0	0	0	0	0	0	10,083
19	NOF (%)	103.6	0	0	0	0	0	0	0	0	0	0	0	103.6
20	NPC (MW)	986	0	0	0	0	0	0	0	0	0	0	0	986

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Sanford - PSR PSR-04														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	84.8	0	0	0	0	0	0	0	0	0	0	0	84.8
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	371.05	0	0	0	0	0	0	0	0	0	0	0	371.05
4	RSH	300.45	0	0	0	0	0	0	0	0	0	0	0	300.45
5	UH	72.5	0	0	0	0	0	0	0	0	0	0	0	72.5
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	72.5	0	0	0	0	0	0	0	0	0	0	0	72.5
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	178.13	0	0	0	0	0	0	0	0	0	0	0	178.13
14	LRPM (MW)	258	0	0	0	0	0	0	0	0	0	0	0	258
15	NSC	1129	0	0	0	0	0	0	0	0	0	0	0	1129
16	OPER BTU (MBTU)	1,268,528	0	0	0	0	0	0	0	0	0	0	0	1,268,528
17	OPER NET GEN (MWH)	168,852	0	0	0	0	0	0	0	0	0	0	0	168,852
18	ANOHR (BTU/KWH)	7,513	0	0	0	0	0	0	0	0	0	0	0	7,513
19	NOF (%)	40.3	0	0	0	0	0	0	0	0	0	0	0	40.3
20	NPC (MW)	1129	0	0	0	0	0	0	0	0	0	0	0	1129

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Sanford - PSR PSR-05														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.3	0	0	0	0	0	0	0	0	0	0	0	99.3
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	413.92	0	0	0	0	0	0	0	0	0	0	0	413.92
4	RSH	330.08	0	0	0	0	0	0	0	0	0	0	0	330.08
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	3.7	0	0	0	0	0	0	0	0	0	0	0	3.7
12	LRPF (MW)	282.25	0	0	0	0	0	0	0	0	0	0	0	282.25
13	PMOH	18.78	0	0	0	0	0	0	0	0	0	0	0	18.78
14	LRPM (MW)	258	0	0	0	0	0	0	0	0	0	0	0	258
15	NSC	1127	0	0	0	0	0	0	0	0	0	0	0	1127
16	OPER BTU (MBTU)	1,489,833	0	0	0	0	0	0	0	0	0	0	0	1,489,833
17	OPER NET GEN (MWH)	195,979	0	0	0	0	0	0	0	0	0	0	0	195,979
18	ANOHR (BTU/KWH)	7,602	0	0	0	0	0	0	0	0	0	0	0	7,602
19	NOF (%)	42.0	0	0	0	0	0	0	0	0	0	0	0	42.0
20	NPC (MW)	1127	0	0	0	0	0	0	0	0	0	0	0	1127

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Turkey Point Nuclear - PTN PTN-03														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	0	0	0	0	0	0	0	0	0	0	0	100
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	837	0	0	0	0	0	0	0	0	0	0	0	837
16	OPER BTU (MBTU)	6,707,056	0	0	0	0	0	0	0	0	0	0	0	6,707,056
17	OPER NET GEN (MWH)	652,427	0	0	0	0	0	0	0	0	0	0	0	652,427
18	ANOHR (BTU/KWH)	10,280	0	0	0	0	0	0	0	0	0	0	0	10,280
19	NOF (%)	104.8	0	0	0	0	0	0	0	0	0	0	0	104.8
20	NPC (MW)	837	0	0	0	0	0	0	0	0	0	0	0	837

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Turkey Point Nuclear - PTNPTN-04														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	0	0	0	0	0	0	0	0	0	0	0	100
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	744	0	0	0	0	0	0	0	0	0	0	0	744
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	844	0	0	0	0	0	0	0	0	0	0	0	844
16	OPER BTU (MBTU)	6,708,074	0	0	0	0	0	0	0	0	0	0	0	6,708,074
17	OPER NET GEN (MWH)	657,499	0	0	0	0	0	0	0	0	0	0	0	657,499
18	ANOHR (BTU/KWH)	10,202	0	0	0	0	0	0	0	0	0	0	0	10,202
19	NOF (%)	104.7	0	0	0	0	0	0	0	0	0	0	0	104.7
20	NPC (MW)	844	0	0	0	0	0	0	0	0	0	0	0	844

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: West County Energy Center - PWC														
PWC-01														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	94.5	0	0	0	0	0	0	0	0	0	0	0	94.5
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	700.17	0	0	0	0	0	0	0	0	0	0	0	700.17
4	RSH	43.83	0	0	0	0	0	0	0	0	0	0	0	43.83
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	122.5	0	0	0	0	0	0	0	0	0	0	0	122.5
14	LRPM (MW)	403.65	0	0	0	0	0	0	0	0	0	0	0	403.65
15	NSC	1211	0	0	0	0	0	0	0	0	0	0	0	1211
16	OPER BTU (MBTU)	2,582,084	0	0	0	0	0	0	0	0	0	0	0	2,582,084
17	OPER NET GEN (MWH)	359,122	0	0	0	0	0	0	0	0	0	0	0	359,122
18	ANOHR (BTU/KWH)	7,190	0	0	0	0	0	0	0	0	0	0	0	7,190
19	NOF (%)	42.4	0	0	0	0	0	0	0	0	0	0	0	42.4
20	NPC (MW)	1211	0	0	0	0	0	0	0	0	0	0	0	1211

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: West County Energy Center - PWC														
PWC-02														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.4	0	0	0	0	0	0	0	0	0	0	0	99.4
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	733.25	0	0	0	0	0	0	0	0	0	0	0	733.25
4	RSH	10.75	0	0	0	0	0	0	0	0	0	0	0	10.75
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	11.58	0	0	0	0	0	0	0	0	0	0	0	11.58
12	LRPF (MW)	467.21	0	0	0	0	0	0	0	0	0	0	0	467.21
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	1211	0	0	0	0	0	0	0	0	0	0	0	1211
16	OPER BTU (MBTU)	3,009,610	0	0	0	0	0	0	0	0	0	0	0	3,009,610
17	OPER NET GEN (MWH)	426,171	0	0	0	0	0	0	0	0	0	0	0	426,171
18	ANOHR (BTU/KWH)	7,062	0	0	0	0	0	0	0	0	0	0	0	7,062
19	NOF (%)	48.0	0	0	0	0	0	0	0	0	0	0	0	48.0
20	NPC (MW)	1211	0	0	0	0	0	0	0	0	0	0	0	1211

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: West County Energy Center - PWC														
PWC-03														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	93.7	0	0	0	0	0	0	0	0	0	0	0	93.7
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	675.83	0	0	0	0	0	0	0	0	0	0	0	675.83
4	RSH	68.17	0	0	0	0	0	0	0	0	0	0	0	68.17
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	58.52	0	0	0	0	0	0	0	0	0	0	0	58.52
12	LRPF (MW)	471.75	0	0	0	0	0	0	0	0	0	0	0	471.75
13	PMOH	72	0	0	0	0	0	0	0	0	0	0	0	72
14	LRPM (MW)	403.68	0	0	0	0	0	0	0	0	0	0	0	403.68
15	NSC	1211	0	0	0	0	0	0	0	0	0	0	0	1211
16	OPER BTU (MBTU)	2,164,945	0	0	0	0	0	0	0	0	0	0	0	2,164,945
17	OPER NET GEN (MWH)	282,999	0	0	0	0	0	0	0	0	0	0	0	282,999
18	ANOHR (BTU/KWH)	7,650	0	0	0	0	0	0	0	0	0	0	0	7,650
19	NOF (%)	34.6	0	0	0	0	0	0	0	0	0	0	0	34.6
20	NPC (MW)	1211	0	0	0	0	0	0	0	0	0	0	0	1211

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Turkey Point - TP5TP5-05														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	93.9	0	0	0	0	0	0	0	0	0	0	0	93.9
2	PH	744	0	0	0	0	0	0	0	0	0	0	0	744
3	SH	723.17	0	0	0	0	0	0	0	0	0	0	0	723.17
4	RSH	20.83	0	0	0	0	0	0	0	0	0	0	0	20.83
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	76.08	0	0	0	0	0	0	0	0	0	0	0	76.08
14	LRPM (MW)	753.9	0	0	0	0	0	0	0	0	0	0	0	753.9
15	NSC	1261	0	0	0	0	0	0	0	0	0	0	0	1261
16	OPER BTU (MBTU)	3,206,611	0	0	0	0	0	0	0	0	0	0	0	3,206,611
17	OPER NET GEN (MWH)	445,318	0	0	0	0	0	0	0	0	0	0	0	445,318
18	ANOHR (BTU/KWH)	7,201	0	0	0	0	0	0	0	0	0	0	0	7,201
19	NOF (%)	48.8	0	0	0	0	0	0	0	0	0	0	0	48.8
20	NPC (MW)	1261	0	0	0	0	0	0	0	0	0	0	0	1261

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Cape Canaveral - PCC					PCC-03
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION	
2025-01-06	PMO	44.8	269.00	PCC33- SNOW- Speed Probe	
2025-01-06	PMO	44.8	157.00	PCC33- SNOW- Speed Probe	
2025-01-09	PMO	91.3	269.00	PCC31- SNOW- Tube Leak	
2025-01-09	PMO	91.3	157.00	PCC31- SNOW- Tube Leak	
2025-01-17	PFO	0.2	269.00	PCC33- SU Fail- Lube Oil Syst	
2025-01-17	PFO	0.2	157.00	PCC33- SU Fail- Lube Oil Syst	

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Fort Myers - PFM			PFM-02	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-01	PMO	103.9	188.00	PFM 2B - MO for Hydrogen Leak
2025-01-01	PMO	103.9	20.70	PFM 2B - MO for Hydrogen Leak
2025-01-01	PMO	103.9	71.63	PFM 2B - MO for Hydrogen Leak
2025-01-06	PMO	22.3	188.00	PFM 2B - MOE for Hydrogen Leak
2025-01-06	PMO	22.3	20.70	PFM 2B - MOE for Hydrogen Leak
2025-01-06	PMO	22.3	71.63	PFM 2B - MOE for Hydrogen Leak
2025-01-11	PMO	74.9	188.00	PFM 2B MO - Hydrogen Leak
2025-01-11	PMO	74.9	20.70	PFM 2B MO - Hydrogen Leak
2025-01-11	PMO	74.9	71.63	PFM 2B MO - Hydrogen Leak
2025-01-14	PMO	167.7	188.00	PFM 2B MOE - Hydrogen Leak
2025-01-14	PMO	167.7	20.70	PFM 2B MOE - Hydrogen Leak
2025-01-14	PMO	167.7	71.63	PFM 2B MOE - Hydrogen Leak
2025-01-27	PFO	7.9	188.00	PFM 2C - OMC EFOR due to Low SF6 Alarm
2025-01-27	PFO	7.9	20.70	PFM 2C - OMC EFOR due to Low SF6 Alarm
2025-01-27	PFO	7.9	71.63	PFM 2C - OMC EFOR due to Low SF6 Alarm
2025-01-29	PFO	13.6	188.00	PFM 2F - EFOR due to Gas Leak on SRV
2025-01-29	PFO	13.6	20.70	PFM 2F - EFOR due to Gas Leak on SRV
2025-01-29	PFO	13.6	71.63	PFM 2F - EFOR due to Gas Leak on SRV

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Manatee - PM3			PM3-03	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-06	PFO	3.3	190.00	PMT 3C - EFOR due to OBB Valve Deviation
2025-01-06	PFO	3.3	116.50	PMT 3C - EFOR due to OBB Valve Deviation
2025-01-09	PFO	0.5	190.00	PMT 3D- Missed RFC due to ST Loss of Vacuum
2025-01-09	PFO	0.0	116.50	PMT 3D- Missed RFC due to ST Loss of Vacuum
2025-01-09	PFO	4.6	466.00	PMT 3ST - EFOR due to Loss of Vacuum
2025-01-09	PFO	0.5	116.50	PMT 3D- Missed RFC due to ST Loss of Vacuum
2025-01-09	PFO	2.5	190.00	PMT 3C - EFOR due to due to low LP Drum Level
2025-01-09	PFO	2.5	116.50	PMT 3C - EFOR due to due to low LP Drum Level
2025-01-09	PFO	1.8	190.00	PMT 3A - EFOR due to High RH Temperature
2025-01-09	PFO	1.8	116.50	PMT 3A - EFOR due to High RH Temperature
2025-01-23	PMO	199.3	193.00	PMT 3B - T-Fairing Outage
2025-01-23	PMO	199.3	116.50	PMT 3B - T-Fairing Outage

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Martin - PM8			PM8-08	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-03	PMO	24.0	187.00	MO: 8A String bus protection relay
2025-01-03	PMO	24.0	187.00	MO: 8B String Bus Protection Relay
2025-01-03	PMO	24.0	116.00	MO: 8A String bus protection relay
2025-01-03	PMO	24.0	116.00	MO: 8B String Bus Protection Relay
2025-01-05	PFO	5.4	189.00	EFOR: PMR 8D Gas valve - Aux stop
2025-01-05	PFO	5.4	116.00	EFOR: PMR 8D Gas valve - Aux stop
2025-01-08	PMO	48.0	189.00	MO: PMR 8D gas aux stop valve and BFP seal
2025-01-08	PMO	48.0	116.00	MO: PMR 8D gas aux stop valve and BFP seal
2025-01-23	PMO	144.0	187.00	MO: PMR 8B Lube Oil Pump 2
2025-01-23	PMO	144.0	116.00	MO: PMR 8B Lube Oil Pump 2

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Okeechobee Energy Center - POK			POK-01	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

FILED:

SUSPENDED:

EFFECTIVE:

DOCKET NO:

ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Port Everglades - PPE PPE-05				
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-21	PFO	5.2	245.00	GV2 Cooling Air Valve Issues
2025-01-21	PFO	5.2	119.99	GV2 Cooling Air Valve Issues
2025-01-27	PFO	8.2	245.00	Unit 52 EFOR
2025-01-27	PFO	8.2	119.99	Unit 52 EFOR

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Riviera - PRV			PRV-05	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-05	PMO	77.6	269.00	PRV 53- Event MOF - HRSG Tube leak
2025-01-05	PMO	77.6	162.70	PRV 53- Event MOF - HRSG Tube leak
2025-01-13	PMO	91.3	269.00	PRV-53-Event MOF-Generator Breaker SF6 Re-gassing -6.9kV
2025-01-13	PMO	91.3	162.70	PRV-53-Event MOF-Generator Breaker SF6 Re-gassing -6.9kV
2025-01-17	PMO	24.0	269.00	PRV-Event MOF-Remove Siemens Instrumentation and Dynamic Pressure Probe
2025-01-17	PMO	16.5	162.64	PRV-Event MOF-Remove Siemens Instrumentation and Dynamic Pressure Probe
2025-01-17	PMO	7.5	162.64	PRV-Event MOF-Remove Siemens Instrumentation and Dynamic Pressure Probe
2025-01-21	PMO	5.0	269.00	PRV 51 - Event MOF - Dynamic Pressure Probe and Gas Detector Repair
2025-01-21	PMO	5.0	162.64	PRV 51 - Event MOF - Dynamic Pressure Probe and Gas Detector Repair
2025-01-25	PFO	0.6	77.12	PRV-52-Forced Derating-CRH blending valve failed to open
2025-01-25	PFO	0.6	119.00	PRV-52-Forced Derating-CRH blending valve failed to open
2025-01-29	PMO	40.0	269.00	PRV-51-Event MOF-Cooling Air Valves Troubleshooting
2025-01-29	PMO	40.0	162.64	PRV-51-Event MOF-Cooling Air Valves Troubleshooting
2025-01-29	PFO	0.9	269.00	PRV-52-Startup Failure-HP drum level control valve failed to open
2025-01-29	PFO	0.9	162.64	PRV-52-Startup Failure-HP drum level control valve failed to open

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: St. Lucie Nuclear - PSL			PSL-01	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-27	PPO	23.2	27.90	U1 PEL 1A1 DFS Repair 012725

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

FILED:

SUSPENDED:

EFFECTIVE:

DOCKET NO:

ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

FILED:

SUSPENDED:

EFFECTIVE:

DOCKET NO:

ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Sanford - PSR			PSR-04	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-01	PMO	178.1	187.00	PSR 4C EVENT MOF - REPAIR GENERATOR FAN
2025-01-01	PMO	178.1	71.00	PSR 4C EVENT MOF - REPAIR GENERATOR FAN
2025-01-28	FMO	72.5	1129.00	PSR 4ST EVENT MOF - SUMMER READINESS
2025-01-28	PMO	72.5	0.00	PSR 4ST EVENT MOF - SUMMER READINESS
2025-01-28	PMO	72.5	0.00	PSR 4ST EVENT MOF - SUMMER READINESS
2025-01-28	PMO	72.5	0.00	PSR 4ST EVENT MOF - SUMMER READINESS
2025-01-28	PMO	72.5	0.00	PSR 4ST EVENT MOF - SUMMER READINESS
2025-01-28	PMO	72.5	71.00	PSR 4A EVENT MOF - Summer Readiness
2025-01-28	PMO	72.5	71.00	PSR 4B EVENT MOF - SUMMER READINESS
2025-01-28	PMO	72.5	71.00	PSR 4C EVENT MOF - SUMMER READINESS
2025-01-28	PMO	72.5	71.00	PSR 4D EVENT MOF - SUMMER READINESS

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Sanford - PSR			PSR-05	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-05	PFO	3.7	187.00	PSR 5D EFOR - STARTUP FAILURE - HIGH HAZ GAS
2025-01-05	PFO	3.7	95.25	PSR 5D EFOR - STARTUP FAILURE - HIGH HAZ GAS
2025-01-10	PMO	18.7	187.00	PSR 5D EVENT MOF - REPAIR GAS LEAKS
2025-01-10	PMO	18.7	71.00	PSR 5D EVENT MOF - REPAIR GAS LEAKS

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Turkey Point Nuclear - PTN			PTN-03	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

FILED:

SUSPENDED:

EFFECTIVE:

DOCKET NO:

ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Turkey Point Nuclear - PTN			PTN-04	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

FILED:

SUSPENDED:

EFFECTIVE:

DOCKET NO:

ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: West County Energy Center - PWC			PWC-01	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-06	PMO	122.5	242.00	PWC-1B - Event MOF - HRSG Tube leak.
2025-01-06	PMO	122.5	161.64	PWC-1B - Event MOF - HRSG Tube leak.

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

FILED:

SUSPENDED:

EFFECTIVE:

DOCKET NO:

ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: West County Energy Center - PWC			PWC-02	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-23	PFO	2.5	242.00	PWC - 2A - FORCED OUTAGE - HP DRUM - HIGH LEVEL TRIP
2025-01-23	PFO	2.5	161.64	PWC - 2A - FORCED OUTAGE - HP DRUM - HIGH LEVEL TRIP
2025-01-28	PFO	9.0	485.00	PWC-2ST-Startup Failure-G. Breaker Synchronization 41E Breaker faulty

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: West County Energy Center - PWC			PWC-03	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-13	PMO	48.0	242.00	PWC 3C - Event MOF - Fuel Oil Main B PCV Repair
2025-01-13	PMO	48.0	161.70	PWC 3C - Event MOF - Fuel Oil Main B PCV Repair
2025-01-25	PFO	32.6	242.00	PWC 3B - Forced Outage - Trip Wiring in CT 3 B ground
2025-01-25	PFO	5.7	242.00	PWC 3C - Forced Outage - Trip Wiring in CT Aux Transformer ground
2025-01-25	PFO	8.0	485.00	PWC 3ST - Forced Outage - Trip Wiring in Aux Transfer ground
2025-01-25	PFO	8.0	161.64	PWC 3B - Forced Outage - Trip Wiring in CT 3 B ground
2025-01-25	PFO	5.7	0.05	PWC 3C - Forced Outage - Trip Wiring in CT Aux Transformer ground
2025-01-25	PFO	24.6	161.64	PWC 3B - Forced Outage - Trip Wiring in CT 3 B ground
2025-01-26	PFO	25.8	242.00	PWC - 3B - OMC Event Switchyard Circuit Breaker Failure
2025-01-26	PFO	25.8	161.64	PWC - 3B - OMC Event Switchyard Circuit Breaker Failure
2025-01-31	PMO	24.0	242.00	PWC-3A-Event MOF- Repair 2C Cooler Cooling Air Leak
2025-01-31	PMO	24.0	161.64	PWC-3A-Event MOF- Repair 2C Cooler Cooling Air Leak

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Turkey Point - TP5			TP5-05	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-28	PMO	76.0	188.00	5B MO Event Lube Oil Pump2 Replacement
2025-01-28	PMO	76.0	384.00	5B MO Event Lube Oil Pump2 Replacement
2025-01-28	PMO	73.6	188.00	5C MO Event IP drum level ovh
2025-01-28	PMO	73.6	384.00	5C MO Event IP drum level ovh

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.