



**REDACTED**

David M. Lee  
Senior Attorney  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420  
(561) 691-7263  
(561) 691-7135 (Facsimile)  
E-mail: david.lee@fpl.com

February 21, 2025

**-VIA HAND DELIVERY -**

Adam Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

RECEIVED-FPSC  
2025 FEB 21 AM 10:30  
COMMISSION  
CLERK

**Re: Docket No. 20250001-EI**

Dear Mr. Teitzman:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL") Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit No. 2023-010-4-1. The request includes Revised Exhibits A, B (two copies), C and D.

Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Revised Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Revised Exhibit C is a justification table in support of FPL's Request for Extension of Confidential Classification. Revised Exhibit D consists of the declarations in support of FPL's Request for Confidential Classification.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,  
  
David M. Lee

COM  
AFD Exh B  
APA  
ECO  
ENG  
GCL  
IDM  
CLK

Enclosure

cc: Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and purchase power cost recovery  
clause with generating performance incentive  
factor

Docket No: 20250001-EI

Date: February 21, 2025

**FLORIDA POWER & LIGHT COMPANY'S  
REQUEST FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION  
OF MATERIALS PROVIDED PURSUANT TO AUDIT NO. 2023-010-4-1**

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") requests Extension of Confidential Classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 2023-010-4-1 ("the Audit"). In support of this request, FPL states as follows:

1. On June 2, 2023, FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C and D ("June 2, 2023 Request"). By Order No. PSC-2023-0262-CFO-EI, dated August 22, 2023 ("Order 0262"), the Commission granted FPL's June 2, 2023 Request. FPL adopts and incorporates by reference the June 2, 2023 Request and Order 0262

2. The period of confidential treatment granted by Order 0262 will soon expire. Some of the Confidential Information that was the subject of FPL's June 2, 2023 Request and Order 0262 warrants continued treatment as proprietary and confidential business information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its First Request for Extension of Confidential Classification.

3. The following exhibits are included with and made a part of this request:

a. Revised Exhibit A consists of a copy the confidential documents, on which all information that is entitled to confidential treatment under Florida law has been highlighted.

b. Revised Exhibit B consists of a copy of the confidential documents, on which all the information that is entitled to confidential treatment under Florida law has been

redacted. For the documents that are confidential in their entirety, FPL has included only identifying cover pages in Revised Exhibit B.

c. Revised Exhibit C is a table containing an identification of the information highlighted in Exhibit A by page and line. Exhibit C also references the specific statutory bases for the claim of confidentiality and identifies the declarant who supports the requested classification.

d. Revised Exhibit D are the declarations of Amy Marante, Michael Cashman and Luisa Santacoloma in support of this Request.

4. FPL submits that the highlighted information in Revised Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3), Florida Statutes. This information is intended to be and is treated by FPL as private, and its confidentiality has been maintained. Pursuant to Section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

5. As stated in FPL's June 2, 2023 Request, revised Exhibit C and the declaration of Amy Marante included as Revised Exhibit D, certain documents contain information concerning internal auditing controls and reports of internal auditors. Disclosure of this information would be harmful to FPL and its customers because it may impact the effectiveness of the Internal Auditing department itself. This information is protected by Section 366.093(3)(b), Fla. Stat.

6. Also, as stated in FPL's June 2, 2023 Request, revised Exhibit C and the declarations included as Revised Exhibit D, certain information in these documents contain information concerning bids, pricing or other contractual data. Specifically, the documents include information related to the purchase or sale of energy and capacity, natural gas, and natural gas

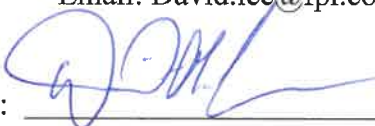
storage, the disclosure of which would impair the efforts of FPL to contract for goods or services on favorable terms for the benefit of FPL's customers. Certain documents also include customer billing information, including pricing and account information. Disclosure of the confidential information would also impair the competitive interests of FPL and its counterparties. Certain information in these documents and materials would also place FPL or its counterparties at a disadvantage when coupled with other information that is publicly available. This information is protected by Sections 366.093(3)(d) and (e), Fla. Stat.

7. Pursuant to Section 366.093(4), F.S., the information for which confidential classification is granted remains protected from disclosure up to 18 months unless good cause is shown to grant protection from disclosure for a longer period. Currently, the Commission retains audit reports for period of seven years at which time the audit materials are returned to FPL unless Commission staff or another affected person requests that these audit materials continue to be retained. The nature of these materials will not change in the next three years. Therefore, to promote administrative efficiency, FPL requests confidential classification for a period of thirty-six (36) months. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional thirty-six (36) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

**WHEREFORE**, for the above and foregoing reasons, as more fully set forth in the supporting materials, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Maria Jose Moncada  
Managing Attorney  
David M. Lee  
Senior Attorney  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408  
Telephone: (561) 691-7263  
Facsimile: (561) 691-7135  
Email: David.lee@fpl.com

By: \_\_\_\_\_



David M. Lee  
Florida Bar No. 103152

**CERTIFICATE OF SERVICE**

**Docket No. 20250001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing \* has been furnished by electronic mail on this 21<sup>st</sup> day of February 2025 to the following:

Ryan Sandy  
**Office of General Counsel**  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0850  
rsandy@psc.state.fl.us

J. Jeffrey Wahlen  
Malcolm N. Means  
Virginia Ponder  
Ausley McMullen  
Post Office Box 391  
Tallahassee, Florida 32302  
jwahlen@ausley.com  
mmeans@ausley.com  
vponder@ausley.com  
**Attorneys for Tampa Electric Company**

Paula K. Brown  
Manager, Regulatory Coordination  
**Tampa Electric Company**  
Post Office Box 111  
Tampa, Florida 33601-0111  
regdept@tecoenergy.com

Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe St., Suite 601  
Tallahassee, Florida 32301-1804  
bkeating@gunster.com  
**Attorneys for Florida Public Utilities Company**

Walt Trierweiler  
Charles J. Rehwinkel  
Mary A. Wessling  
Patricia A. Christensen  
Octavio Ponce  
Austin Watrous  
Office of Public Counsel  
The Florida Legislature  
111 W. Madison Street, Room 812  
Tallahassee, Florida 32399  
trierweiler.walt@leg.state.fl.us  
rehwinkel.charles@leg.state.fl.us  
wessling.mary@leg.state.fl.us  
christensen.patty@leg.state.fl.us  
ponce.octavio@leg.state.fl.us  
watrous.austin@leg.state.fl.us  
**Attorneys for the Citizens of the State of Florida**

Matthew R. Bernier  
Robert L. Pickels  
Stephanie A. Cuello  
106 East College Avenue, Suite 800  
Tallahassee, Florida 32301  
matthew.bernier@duke-energy.com  
robert.pickels@duke-energy.com  
stephanie.cuello@duke-energy.com  
FLRegulatoryLegal@duke-energy.com  
**Attorneys for Duke Energy Florida, LLC**

Dianne M. Triplett  
299 First Avenue North  
St. Petersburg, Florida 33701  
dianne.triplett@duke-energy.com  
**Duke Energy Florida**

Michelle Napier  
Director, Regulatory Affairs  
Jowi Baugh  
Senior Manager/Regulatory Affairs  
**Florida Public Utilities  
Company/Chesapeake**  
1635 Meathe Drive  
West Palm Beach, Florida 33411  
mnapier@fpuc.com  
jbaugh@chpk.com

Peter J. Mattheis  
Michael K. Lavanga  
Joseph R. Briscar  
Stone Mattheis Xenopoulos & Brew, P.C.  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, DC 20007  
pjm@smxblaw.com  
mkl@smxblaw.com  
jrb@smxblaw.com  
**Attorneys for Nucor Steel Florida, Inc.**

James W. Brew  
Laura Wynn Baker  
Sarah B. Newman  
Stone Mattheis Xenopoulos & Brew, P.C.  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, DC 20007  
jbrew@smxblaw.com  
lwb@smxblaw.com  
sbn@smxblaw.com  
**Attorneys for White Springs  
Agricultural Chemicals, Inc. d/b/a PCS  
Phosphate - White Springs**

Jon C. Moyle, Jr.  
Moyle Law Firm, P.A.  
118 North Gadsden Street  
Tallahassee, FL 32301  
jmoyle@moylelaw.com  
**Attorneys for Florida Industrial Power  
Users Group**

By: 

David M. Lee  
Florida Bar No. 103152

\* Copies, of Attachments B, C and D are available upon request.

**Docket No. 20250001-EI**

**REVISED EXHIBIT “B”**

**FPL’s MATERIALS PROVIDED PURSUANT  
TO AUDIT NO. 2023-010-4-1**



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Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery  
Docket No. 20230001, E1, ACN: 2023-010-43  
TYE 1/1/2022 - 12/31/2022  
Title: Document Request

**FLORIDA PUBLIC SERVICE COMMISSION**  
**AUDIT DOCUMENT/RECORD REQUEST**  
**NOTICE OF INTENT**

W  
2/23

**TO:** Laura Black **UTILITY:** Florida Power and Light

**AUDIT MANAGER:** Yen Ngo **PREPARED BY:** Yen Ngo 305-513-7826

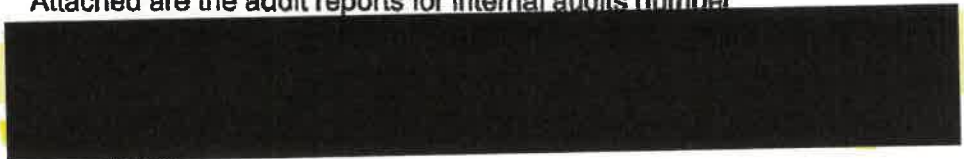
**REQUEST NUMBER:** DR 8 **DATE OF REQUEST:** 2/7/2023

**AUDIT PURPOSE:** FPL Fuel Cost Recovery

**REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY:** 2/13/2023

**REFERENCE RULE 25-22.006, F.A.C., THIS REQUEST IS MADE:** INCIDENT TO AN INQUIRY  
x OUTSIDE OF AN INQUIRY

**ITEM DESCRIPTION:**

Please provide access to internal audits number 14 and 30.  
Response:  
Attached are the audit reports for internal audits number  
  
WP9  
**CONFIDENTIAL**

1  
2

**TO: AUDIT MANAGER** Yen Ngo **DATE** 2/13/2023

**THE REQUESTED RECORD OR DOCUMENTATION:**

- (1)  HAS BEEN PROVIDED TODAY
- (2)  CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: \_\_\_\_\_
- (3)  AND IN MY OPINION, ITEM(S) \_\_\_\_\_ IS (ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 384.183, 366.093, OR 367.156, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL. THE UTILITY OR OTHER PERSON MUST, WITHIN 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE OFFICE OF THE COMMISSION CLERK. REFER TO RULE 25-22.006, F.A.C.
- (4)  THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

Laura Black Regulatory Affairs Program Manager  
(SIGNATURE AND TITLE OF RESPONDENT)

**Distribution:** Original: Utility (for completion and return to Auditor) Copy: Audit File

10-8

**SOURCE:** As Referenced

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 42-1**

**[Page 1]**

**Revenues**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 42-1.1**

**[Page 1]**

**Revenues**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 42-1.2**

**[Page 1]**

**Revenues**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 42-1.3**

**[Page 1]**

**Revenues**

REDACTED



Southern Company  
**ACCOUNTING REPORT**  
Consolidated Fuel Accounting

**COAL FUEL STOCK LEDGER**  
Process Month and Year: January, 2022

2/2

Georgia Power Company

Share of Common: 20.9030%

Plant SCHERER Stockpile

Owner: GULF

Extraction Date: 2/3/2022 3:11:09 PM

A B C D E

Report Help	TONS MMBTU	TONS MMBTU	MMBTU MMBTU	MMBTU MMBTU	SULFUR (TONS) MMBTU
<b>FUEL ON HAND BEGINNING OF MONTH</b>	108,828,514	86,236,970	1,638,912.20	4,800,708.16	147.48
1 12-31 Fuel Surcharge Legal Fees					
2 2022 Railcar Reservation Fee					
3 Ad Valorem Taxes					
4 Receipts Schedule 20082					
5 Receipts Schedule 21005					
6 Receipts Schedule 21021					
7 Receipts Schedule 21022					
8 Receipts Schedule 21072					
9 Receipts True-Up for 12/2021					
10 Plant Management					
11 Railcar Lease - Citizen, Citicorp, GR, Progress (144 Cars) &					
12 Railcar Lease - RBS Citizen Accrual - Joint Owner					
13 Railcar Maintenance - Joint Owner Allocation - January					
<b>Total Receipts</b>	40,460,441	28,406,641	681,539.04	2,090,641.07	107.00
<b>BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU (Dry)</b>			11,987.88	2,977.01	0.000110
<b>Burn True-Up UNIT_3_BUNKER for 12/2021</b>	0.000	(17,788)	(773.30)	(2,083.82)	(0.08)
<b>Fuel Burned UNIT_3_BUNKER</b>	64,423,600	38,021,022	885,808.81	2,637,578.88	87.82
<b>Total Burn</b>	64,423,600	38,003,234	885,035.51	2,635,495.06	87.74
<b>Aerial Survey UNIT 3</b>	1,023,660	827,630	18,048.33	62,888.05	1.82
<b>Total Adjustments</b>	1,023,660	827,630	18,048.33	62,888.05	1.82
<b>FUEL ON HAND END OF MONTH</b>	109,852,174	87,063,940	1,656,960.53	4,863,596.21	149.30
Ending BTU/LB; Dollars/MMBTU; Sulfur/MMBTU (Dry)			11,970.50	2,977.61	0.000110

TYE 1/1/2022 - 12/31/2022

Title: Coal Inventory



**CONFIDENTIAL**

44-1

SOURCE: DR No. 5

Southern Company

Page 1 of 1

Report Executed By:

REDACTED



Southern Company  
**ACCOUNTING REPORT**  
Consolidated Fuel Accounting

**COAL FUEL STOCK LEDGER**  
Process Month and Year: January, 2022

7N  
2/23

Georgia Power Company

Ownership Percentage: 49.09%

Owner: FPL

Plant SCHERER Stockpile

Extraction Date: 2/1/2022 12:46:36 PM

Report Help	TONS (WT)	TONS (Dry)	DOLLARS (Dry)	DOLLARS (Net)	SULFUR TONS (Dry)
<b>FUEL ON HAND BEGINNING OF MONTH</b>	28,083.878	7,802.126	168,441.21	607,888.28	28.60
12-21 Fuel Surcharge Legal Fees					
Ad Valorem Taxes					
FPL Empty Car Moves					
Receipts Schedule 21072					
Receipts Schedule 21073					
Receipts True-Up for 12/2021					
Fleet Management					
Railcar Maintenance - Joint Owner Allocations - January					
Total Receipts	189,515.311	79,108.439	1,691,032.59	5,307,145.93	271.67
<b>BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)</b>			<b>11,842.04</b>	<b>3,188488</b>	<b>0.000182</b>
Burn True-Up UNIT 4 BUNKER for 12/2021	0.000	(847.897)	(11,388.08)	(44,277.20)	(1.93)
Total Burn	0.000	(847.897)	(11,388.08)	(44,277.20)	(1.93)
Aerial Survey UNIT 4	27,139.770	21,939.780	478,451.48	1,442,937.45	61.34
Total Adjustments	27,139.770	21,939.780	478,451.48	1,442,937.45	61.34
<b>FUEL ON HAND END OF MONTH</b>	<b>163,748.769</b>	<b>100,378.241</b>	<b>2,339,321.06</b>	<b>7,374,363.11</b>	<b>383.61</b>
Ending BTU/LB; Dollars/MMBTU; Sulfur/MMBTU; (Dry)			11,852.53	3,183,318	0.000164

Florida Power & PSC Light Company  
Fuel & Purchased Power Cost Recovery Clause  
Docket No. 20230001, EI, ACN: 2023-010-4-1  
TYE 1/1/2022 - 12/31/2022  
Title: Coal Inventory



**CONFIDENTIAL**

44-1.2

SOURCE: DR No. 5

Southern Company

Page 1 of 1

Report Created By

1-22 Scherer Coal Prelim FSL - FPL.dsx

2/1/2022 12:46:42 PM

Florida Power & PSC Light Company  
 Fuel & Purchased Power Cost Recovery Clause  
 Docket No. 20230001, EI, ACN: 2023-010-4-1  
 TYE 1/1/2022 - 12/31/2022  
 Title: Coal Inventory

Plant Scherer Aerial Survey

2/1  
9/23

Quality Results	Date	Moisture Rate	BTU/LB
	4th Quarter	29.89%	11,898.50

	A	B	C	D	E
	Wet Tons	Dry Tons	MMBTU	Moisture Rate	BTU/LB
Summary Balance	1,549,382.96	1,089,881.58	26,023,108.53	29.89%	12,037.81
Current Month Activity	(6,428.00)	(4,917.70)	(208,169.33)	44-1.3	
Survey Tons Adj.	48,389.79				
Balance after Adj.	1,591,344.75	1,115,087.88	26,773,148.58	29.89%	11,998.50
Total Adjustment	48,389.79	39,121.53	853,142.15		

F

VARIANCE				
Plant Check Total	Tons	Dry Tons	MMBTU	\$
ISPC				
OPC				
MEAG				
FPL				
IEA				
Gulf				
Dalton				
<b>TOTAL</b>	<b>48,389</b>	<b>39,122</b>	<b>853,142</b>	<b>\$ 2,818,611</b>

OPC Sulfur Tons/MMBTU
MEAG Sulfur Tons/MMBTU
GPC Sulfur Tons/MMBTU
FPL Sulfur Tons/MMBTU
IEA Sulfur Tons/MMBTU
Gulf Sulfur Tons/MMBTU
Dalton Sulfur Tons/MMBTU
OPC \$/MMBTU
MEAG \$/MMBTU
GPC \$/MMBTU
FPL \$/MMBTU
IEA \$/MMBTU
Gulf \$/MMBTU
Dalton \$/MMBTU
Change Buy in quarter
Dalton
Gulf
OPC
MEAG
FPL
IEA

	Tons	Dry Tons	MMBTU	\$	\$/MMBTU
MEC					
Unit 1					
Unit 2					
Unit 3					
Dalton					
Unit 1					
Unit 2					
Gulf					
Unit 3					
OPC					
Unit 1					
Unit 2					
MEAG					
Unit 1					
Unit 2					
FPL					
Unit 4					
IEA					
Unit 4					
<b>Total</b>	<b>48,389.79</b>	<b>39,121.53</b>	<b>853,142.15</b>	<b>\$ 2,818,610.78</b>	<b>189.80</b>



CONFIDENTIAL

-44-1 a 4



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Southern Company  
ACCOUNTING REPORT  
Consolidated Fuel Accounting

COAL FUEL STOCK LEDGER  
Process Month and Year: April, 2022

912

Georgia Power Company

Share of Common: 20.9030%

Owner: GULF

Plant SCHERER Stockpile

Extraction Date: 5/3/2022 9:32:23 PM

A B C D E

Report Item	ACNS WTF	DURS DRY	MINNITZ DRY	DOLLARS DRY	SULFUR TONS DRY
FUEL ON HAND BEGINNING OF MONTH	60,605,624	37,642,048	898,988.62	2,724,680.42	108.98
4-22 Ad Valorem Taxes					
4-22 Railcar Reservation Fee					
Receipts Schedule 21022					
Receipts Schedule 21872					
Receipts Schedule 22011					
Receipts Schedule 22012					
Receipts Schedule 22019					
Receipts True-Up for 03/2022					
Fleet Management					
Railcar Lease - Citixen, Ollcorp, Progress (144 cars) & W/F -					
Railcar Lease - RB8 Citixen Accrual - Joint Owner					
Railcar Maintenance - Joint Owner Allocations - April 2022					
Total Receipts	21,718,876	15,301,434	366,021.67	1,145,684.47	47.42
BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)			11,667.52	3,059667	0,000122
Burn True-Up UNIT_3_BUNKER for 03/2022	0.000	(28.885)	(8,248.04)	(8,637.95)	(0.38)
Fuel Burned UNIT_3_BUNKER	33,782,750	23,458,822	561,848.17	1,718,643.73	68.58
Total Burn	33,782,750	23,429,937	553,600.13	1,709,805.78	68.16
Aerial Survey UNIT 3	(1,687,480)	(4,021,620)	(107,509.17)	(307,336.98)	(11.84)
Total Adjustments	(1,687,480)	(4,021,620)	(107,509.17)	(307,336.96)	(11.84)
FUEL ON HAND END OF MONTH	48,918,144	25,395,228	791,479.45	1,869,683.16	74.88
Ending BTU/LB; Dollars/MMBTU; Sulfur/MMBTU; (Dry)			11,949.04	3,004584	0,000123

Docket No. 20230001, EI, ACN: 2023-010-4-1

TYE 1/1/2022 - 12/31/2022

Title: Coal Inventory

u.3



CONFIDENTIAL

u-1.5

SOURCE: DR No. 5

REDACTED

Florida Power & PSC Light Company  
Fuel & Purchased Power Cost Recovery Clause  
Docket No. 20230001, EL ACN: 2023-010-4-1  
TYE 1/1/2022 - 12/31/2022  
Title: Coal Inventory

Plant Scherer Aerial Survey

90  
8/23  
F

Quality Results	Date	Moisture Rate	BTU/Lb
1st Quarter		31.33%	11,992.60

	A	B	C	D	E
Summary Balance	Wet Tons	Dry Tons	MMBTUS	Moisture Rate	BTU/Lb
Current Month Activity	3,311,078.44	897,208.84	22,515,116.29	28.92%	12,012.49
Survey Tonn. Adj.	(7,936.00)	(5,497.74)	(130,681.22)	44-10-1	
Balance after Adj.	3,283,128.10	881,664.77	21,197,519.06	31.33%	11,992.60
Total Adjustment	(20,114.34)	(50,657.84)	(1,252,916.00)		

	Tons	Dry Tons	MMBTU	\$
Plant Check Total	(20,114)	(50,658)	(1,252,916.00)	
GPC				
OPC				
MEAG				
FPL				
JEA				
Gulf				
Dalton				
TOTAL	(20,114)	(50,658)	(1,252,916)	(3,217,552)

GPC Sulfur Tons /MMBTU	27
MEAG Sulfur Tons /MMBTU	29
GPC Sulfur Tons / MMBTU	30
FPL Sulfur Tons /MMBTU	31
JEA Sulfur Tons /MMBTU	32
Gulf Sulfur Tons /MMBTU	33
Dalton Sulfur Tons /MMBTU	
OPC \$ /MMBTU	
MEAG \$ /MMBTU	
GPC \$ /MMBTU	
FPL \$ /MMBTU	
JEA \$ /MMBTU	
Gulf \$ /MMBTU	
Dalton \$ /MMBTU	
Owner Burn 1st quarter	
Dalton	8
Gulf	9
OPC	10
MEAG	11
FPL	12
JEA	13

	Tons	Dry Tons	MMBTU	\$	SULFUR
GPC Unit 1					14
GPC Unit 2					15
GPC Unit 3					16
Dalton Unit 1					17
Dalton Unit 2					18
Gulf Unit 3					19
OPC Unit 1					20
OPC Unit 2					21
MEAG Unit 1					22
MEAG Unit 2					23
FPL Unit 4					24
JEA Unit 4					25
Total	(20,114.34)	(50,657.84)	(1,252,916.00)	(3,217,552.21)	(432.59)



CONFIDENTIAL

44-109

SOURCE: DR No. 5

REDACTED



Southern Company  
**ACCOUNTING REPORT**  
Consolidated Fuel Accounting

**COAL FUEL STOCK LEDGER**  
Process Month and Year: May, 2022

Share of Common: 20.9030%

GU  
9/23

Georgia Power Company

Owner: GULF

Plant SCHERER Stockpile

Extraction Date: 6/1/2022 12:52:48 PM

A B C D E

Report Help	TONS WET	TONS DRY	MMBTU DRY	DOLLARS DRY	SULFUR TONS DRY
<b>FUEL ON HAND BEGINNING OF MONTH</b>	46,947.320	25,395.223	606,896.89	1,669,893.16	74.38
1-22 Fuel Surcharge Legal Fees					
8-22 Ad Valorem Taxes					
6-22 Railcar Reservation Fee					
Receipts Schedule 22006					
Receipts Schedule 22011					
Receipts Schedule 22012					
Receipts Schedule 22019					
Receipts True-Up for 04/2022					
Fleet Management					
Railcar Lease - Citizan, Citicorp, GR, Progress (144 cars) &					
Railcar Lease - RBS Citizan Accrual - Joint Owner					
Railcar Maintenance - Joint Owner Allocations - May 2022					
<b>Total Receipts</b>	14,452.692	10,050.104	241,227.95	664,015.02	28.04
<b>BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)</b>			11,957.77	3,260.835	0.000121
Burn True-Up UNIT_3_BUNKER for 04/2022	0.000	(354.231)	(11,550.58)	(35,344.20)	(1.41)
<b>Fuel Burned UNIT_3_BUNKER</b>	38,935.750	26,875.240	644,873.70	2,054,134.32	77.86
Total Burn	38,935.750	26,621.009	633,323.12	2,020,790.03	76.47
Aerial Survey UNIT 3	(240.760)	(808.100)	(4,396.59)	(45,460.72)	(1.78)
Total Adjustments	(240.760)	(698.100)	(14,396.60)	(45,459.72)	(1.78)
<b>FUEL ON HAND END OF MONTH</b>	22,222.712	8,235.218	180,805.13	640,487.42	32.17
Ending BTU/Lb; Dollars/MMBTU; Sulfur/MMBTU; (Dry)			12,129.66	3,205.160	0.000121

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Docket No. 20230001, HI, ACN: 2023-010-4-1  
TYE 1/1/2022 - 12/31/2022  
Title: Coal Inventory



**CONFIDENTIAL**

44-1-9

SOURCE: DR No. 5

REDACTED



Southern Company  
**ACCOUNTING REPORT**  
Consolidated Fuel Accounting

**COAL FUEL STOCK LEDGER**  
Process Month and Year: July, 2022

Share of Common: 20.8030%

YU  
9/23

Georgia Power Company

Owner: GULF

Plant SCHERER Stockpile

Extraction Date: 8/3/2022 7:45:59 AM

Report Item	TONS WET	TONS DRY	MMBTU DRY	DOLLARS DRY	SULFUR TONS DRY
<b>FUEL ON HAND BEGINNING OF MONTH</b>	44-1.12 (8,538,738)	(13,782,184)	44-1.7920,358.85	(1,088,588.93)	(46.14)
1 7-22 Railcar Reservation Fee					
2 7-22 Wet Ton/BTU Adjustment June YTD					
3 Receipts Schedule 21021					
4 Receipts Schedule 21022					
5 Receipts Schedule 22008					
6 Receipts Schedule 22011					
7 Receipts Schedule 22012					
8 Receipts Schedule 22019					
9 Receipts True-Up for 08/2022					
10 Fleet Management					
11 Railcar Lease - Citizen, Citicorp, GR, Progress (144 cars) &					
12 Railcar Lease - RBS Citicorp Accrual - Joint Owner					
13 Railcar Maintenance - Joint Owner Allocations - July 2022					
14 Railcar Short Term Lease - Joint Owner Allocations - July					
<b>Total Receipts</b>	22,361,064	23,630,584	586,493,06	1,920,841.21	77.54
<b>BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (dry)</b>	44-1.12		12,493.21	3,382318	0.000128
Burn True-Up UNIT_3_BUNKER for 06/2022	0.000	(58,237)	(3,598.14)	(12,224.87)	(0.52)
<b>Fuel Burned UNIT_3_BUNKER</b>	59,844,573	41,770,137	999,269.27	3,379,843.48	127.93
<b>Total Burn</b>	59,844,573	41,711,900	995,671.13	3,367,618.79	127.41
<b>Aerial Survey UNIT 3</b>					17.28
<b>Total Adjustments</b>	2,261,270	5,357,240	119,872.92	197,661.66	17.28
<b>FUEL ON HAND END OF MONTH</b>	Docket No. 20230009 B/A/C/N: 20230001-400		(620,822.00)	(2,127,666.80)	(78.63)
<b>Ending BTU/Lb; Dollars/MMBTU; Sulfur/MMBTU; (dry)</b>			11,679.08	3,370261	0.000128

Inc. Coal Inventory

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06-1.14



**CONFIDENTIAL**

114-1.11

**SOURCE: DR No. 5**

REDACTED

Florida Power & PSC Light Company  
 Fuel & Purchased Power Cost Recovery Clause  
 Docket No. 20230001, EI, ACN: 2023-010-4-1  
 TYE 1/1/2022 - 12/31/2022  
 Title: Coal Inventory

Plant Scherer Aerial Survey

YU  
8/23

Quality Results	Date	Moisture Rate	BTU/LB
	2nd Quarter	30.58%	11,973.80

	A	B	C	D	E
Summary Balance	1,814,443.76	973,254.54	23,369,340.93	31.16%	12,009.87
Current Month Activity	(19,918.14)	(9,767.77)	(229,848.68)	44-113	
Survey Tonn. Adj.	56,022.33				
Balance after Adj.	1,456,552.95	1,011,210.83	24,216,085.58	30.58%	11,973.80
Total Adjustment	35,072.88	47,228.86	1,056,576.14		

F

	VARIANCE			
	Tons	Dry Tons	MMBTU	\$
Plant Check Total	56,022	47,228	1,056,576	\$ 9,866,436
OPC				
MEAG				
FPL				
JEA				
Gulf				
Dalton				
TOTAL	56,022	47,228	1,056,576	\$ 9,866,436

OPC Sulfur Tons /MMBTU
MEAG Sulfur Tons /MMBTU
OPC Sulfur Tons / MMBTU
Dalton Sulfur Tons / MMBTU
FPL Sulfur Tons /MMBTU
JEA Sulfur Tons /MMBTU
Gulf Sulfur Tons/MMBTU
OPC \$ /MMBTU
MEAG \$/MMBTU
OPC \$/ MMBTU
Dalton \$/ MMBTU
FPL \$/MMBTU
JEA \$/MMBTU
Gulf \$/MMBTU
Owner Burn 1st quarter
Dalton
Gulf
OPC
OPC
MEAG
FPL
JEA

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	Tons	Dry Tons	MMBTU	\$	SULFUR
OPC Unit 1					
OPC Unit 2					
OPC Unit 3					
Dalton Unit 1					
Dalton Unit 2					
Gulf Unit 1					
Gulf Unit 2					
OPC Unit 1					
OPC Unit 2					
MEAG Unit 1					
MEAG Unit 2					
FPL Unit 1					
FPL Unit 2					
JEA Unit 1					
JEA Unit 2					
JEA Unit 3					
JEA Unit 4					
Total	56,022.33	47,228.86	1,056,576.14	\$ 9,866,436.70	194.72



CONFIDENTIAL

44-1-14

SOURCE: DR No. 5

REDACTED



Southern Company  
**ACCOUNTING REPORT**  
Consolidated Fuel Accounting

**COAL FUEL STOCK LEDGER**  
Process Month and Year: August, 2022

Share of Common: 20.8030%

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9/23

Georgia Power Company

Owner: GULF

Plant SCHERER Stockpile

Extraction Date: 9/5/2022 2:16:46 PM

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Report Help	TONS WET	TONS DRY	MMBTU DRY	DOLLARS DRY	SULFUR TONS DRY
<b>FUEL ON HAND BEGINNING OF MONTH</b>	(38,384.876)	(26,801.280)	(829,822.00)	(3,127,688.86)	(78.63)
8-22 Railcar Reservation Fee					
Receipts Schedule 22008					
Receipts Schedule 22011					
Receipts Schedule 22012					
Receipts Schedule 22019					
Receipts True-Up for 07/2022					
Fleet Management					
Railcar Lease - Citizen, Citicorp, GR, Progress (144 cars) &					
Railcar Lease - RBS Citizen Accrual - Joint Owner					
Railcar Maintenance - Joint Owner Allocations August 2022					
<b>Total Receipts</b>	26,778.717	18,962.468	451,051.66	1,988,040.07	67.17
<b>BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)</b>			11,803.49	3.077010	0.00084
8-22 Unit 3 July Burn Allocation Adjustment	1,068.468	741.704	(2,916.34)	(9,870.76)	2.87
Burn True-Up UNIT_3_BUNKER for 07/2022	0.000	10.620	(2,916.34)	(9,870.76)	(0.38)
Fuel Burned UNIT_3_BUNKER	88,160.897	44,982.466	1,075,578.22	3,318,788.80	69.43
Total Burn	67,217.163	45,734.100	1,083,387.36	3,370,290.16	71.92
<b>FUEL ON HAND END OF MONTH</b>	(78,800.421)	(63,273.070)	(1,271,357.80)	(3,917,858.94)	(83.38)
<b>Ending BTU/LB; Dollars/MMBTU; Sulfur/MMBTU; (Dry)</b>			11,932.46	3.087632	0.00096

Florida Power & PSC Light Company  
Fuel & Purchased Power Cost Recovery Clause  
Docket No. 20230001, EI, ACN: 2023-010-4-1  
TYE 1/1/2022 - 12/31/2022  
Title: Coal Inventory

**CONFIDENTIAL**



SOURCE: DR No. 5

110-1.17

REDACTED



Southern Company  
**ACCOUNTING REPORT**  
Consolidated Fuel Accounting

**COAL FUEL STOCK LEDGER**  
Process Month and Year: October, 2022

Georgia Power Company

Share of Common: 20.9030%

44-1.23

Owner: GULF

Plant SCHERER Stockpile

Extraction Date: 11/1/2022 5:56:33 PM

A B C D E

Report Item	TONS WET	TONS DRY	MMBTU DRY	DOLLARS DRY	SULFUR TONS DRY
FUEL ON HAND BEGINNING OF MONTH	44-1.20 (129,358,698)	(88,524,880)	(2,313,758.32)	(6,197,063.66)	(104.85)
10-22 Ad Valorem Taxes					
Receipts Schedule 22005					
Receipts Schedule 22011					
Receipts Schedule 22012					
Receipts Schedule 22018					
Receipts True-Up for 09/2022					
Plant Management					
Railcar Lease - Citizen, Citicorp, GR, Progress (144 cars) &					
Railcar Lease - RBS Citizen Accrual - Joint Owner					
Railcar Maintenance - Joint Owner Allocations - Oct 2022					
Railcar ST Lease - Joint Owner Allocation - Oct 2022					
Total Receipts	27,630,452	19,207,514	458,326.84	1,506,643.70	63.32
BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)			11,623.07	2,768402	0.000028
Burn True-Up UNIT_3_BUNKER for 09/2022	0.000	(33,724)	(7,809.29)	(22,889.70)	(0.38)
Fuel Burned UNIT_3_BUNKER	44-1.23 46,508,235	32,670,653	783,234.62	2,183,972.99	19.44
Total Burn	46,508,235	32,636,929	775,425.39	2,161,083.29	19.06
Aerial Survey UNIT 3	44-1.20 (6,367,250)	(5,168,470)	(118,490.64)	(341,318.78)	(5.71)
Total Adjustments	(6,367,250)	(5,168,470)	(118,490.64)	(341,318.78)	(5.71)
FUEL ON HAND END OF MONTH	(154,739,731)	(107,142,606)	(2,545,283.61)	(7,112,882.04)	(65.80)
Ending BTU/LB; Dollars/MMBTU; Sulfur/MMBTU; (Dry)			11,078.02	2,704523	0.000020

Fuel & Purchased Power Cost Recovery Clause  
Docket No. 20230001, EI, ACN: 2023-010-4-1  
TYE 1/1/2022 - 12/31/2022  
Title: Coal Inventory

44.3

**CONFIDENTIAL**



44-1.19

SOURCE: DR No. 5





REDACTED



Southern Company  
**ACCOUNTING REPORT**  
Consolidated Fuel Accounting

**COAL FUEL STOCK LEDGER**

Process Month and Year: March, 2022

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9/23

Georgia Power Company

Florida Power & Light Company  
Fuel Cost Recovery Clause  
DKT# 20230001-EI, ACN 2023-010-4-1  
TYE 01/01/2022 - 12/31/2022

Ownership Percentage: 10.00%

Owner: FPL

Plant **SCHERER** Stockpile

Title: Fuel Inventory

Extraction Date: 4/2/2022 8:40:30 AM

*Converting tons to MMBTU A B C D E*

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Report Help	Tons WGT	Tons DRY	MMBTU DRY	DOLLARS DRY	SULFUR DRY
FUEL ON HAND BEGINNING OF MONTH	261,097.068	186,808.603	9,977,226.73	12,448,021.82	611.60
3-22 Ad Valorem Taxes					
3-22 FPL Emov Car Moves					
Receipts Schedule 21072					
Receipts Schedule 21073					
Receipts True-Up for 02/2022					
Plant Management					
Railcar Maintenance - Joint Owner Allocations - March					
Total Receipts	127,971.732	89,500.398	2,148,340.86	6,494,357.00	296.37
STULB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)			11,888.33	3,092070	0.000148
FUEL ON HAND END OF MONTH	378,068.800	258,167.101	6,125,588.59	18,940,678.62	907.67
Ending EIU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)			11,888.33	3,092070	0.000148

45-2

(A) 2,148,340.86  
 45-1 379,865.97  
2,528,206.83 45-1

(B) 45-12 16,494,657.8  
 45-2 1,194,097.32  
7,678,755.12 45-1

PBC

**CONFIDENTIAL**

SOURCE:

DRH

45-2

Southern Company

Page 1 of 1

Report Executed By:

REDACTED



Southern Company  
**ACCOUNTING REPORT**  
Consolidated Fuel Accounting

**COAL FUEL STOCK LEDGER**  
Process Month and Year: March, 2022

Share of Common: 20.9030%

40  
3/23

Georgia Power Company

Owner: GULF

Plant SCHERER Stockpile

Extraction Date: 4/2/2022 8:40:30 AM

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Report Help	TONS WET	DRY	DRY	DRY	DRY
FUEL ON HAND BEGINNING OF MONTH	78,638,648	60,184,043	1,202,223.68	3,610,831.38	135.04
3-22 Ad Valorem Taxes					
3-22 Railcar Reservation Fee					
Receipts Schedule 21072					
Receipts Schedule 22011					
Receipts Schedule 22012					
Receipts Schedule 22019					
Receipts True-Up for 02/2022					
Fleet Management					
Railcar Lease - Citizen, Citicorp, Progress (144cars) & WF -					
Railcar Lease - RBS Citizen Accrual - Joint Owner					
Railcar Maintenance - Joint Owner Allocations - March					
Total Receipts	22,792,578	15,678,964	379,965.88	1,194,097.32	53.25
BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)			11,979.84	3,030.757	0.000119
Burn True-Up UNIT_3_BUNKER for 02/2022	0.000	(27,842)	(1,288.33)	(3,883.19)	(0.15)
Fuel Burned UNIT_3_BUNKER	40,822,500	28,518,603	684,307.16	2,074,241.45	81.45
Total Burn	40,822,500	28,490,761	683,018.82	2,070,358.25	81.30
FUEL ON HAND END OF MONTH	60,608,624	37,542,046	888,968.62	2,724,680.42	105.89
Ending BTU/Lb; Dollars/MMBTU; Sulfur/MMBTU; (Dry)			11,975.09	3,030.717	0.000119

PBC

**CONFIDENTIAL**

SOURCE:

DR#4

45-2.1

Southern Company

Page 1 of 1

Report Executed By:

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Clause  
 Docket No. 20230001, EL ACN: 2023-010-4-1  
 TYE 1/1/2022 - 12/31/2022

FPSC Form No. 423-2(a)

YN  
2/23

MONTHLY REPORT OF FUEL AND PURCHASED POWER OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED GOAL INVOICE INFORMATION

15-215

1. Reporting Month: **March** Year: **2022**
2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
3. Plant Name: **R.W.SCHERER**
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Renee Deaton 561 891-2839**
5. Signature of Official Submitting Report: *Charles Halber*
6. Date Completed: **17-Jan-23**

REDACTED

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	BUCKSKIN MINING COMPANY	19/WY/5	S	68,958.77							
(2)	BLUEGRASS COMMODITIES, LP	19/WY/5	S	76,916.99							
(3)	BLACKJEWEL	19/WY/5	S	1,580.03							
(4)	PEABODY	19/WY/5	S	3,170.67							
(5)	BLUEGRASS COMMODITIES	19/WY/5	S	1,036.66							



Florida Power & PSC Light Company  
 Fuel & Purchased Power Cost Recovery Clause  
 Docket No. 20230001, EL ACN: 2023-010-4-1  
 TYE 1/1/2022 - 12/31/2022  
 Title: Fuel Inventory

CONFIDENTIAL

PBC

SOURCE: DR No. 4

REDACTED

Florida Power & PSC Light Company  
Fuel & Purchased Power Cost Recovery Clause  
Docket No. 20230001, EL, ACN: 2023-010-4-1  
TYE 1/1/2022 - 12/31/2022  
Title: Fuel Inventory

FPSC Form No. 423-201

1/1/23

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery Clause  
Docket No. 20230001, EL, ACN: 2023-010-4-1  
TYE 1/1/2022 - 12/31/2022  
MONTHLY REPORT OF COST AND QUANTITY OF COAL FOR ELECTRIC PLANTS  
PERIOD: 1/1/2022 TO 12/31/2022

1. Reporting Month: March  
2. Reporting Company: FLORIDA POWER & LIGHT COMPANY  
3. Plant Name: R.W. SCHNEBER

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Renee Dean  
581 681-2839  
5. Signature of Official Submitting Report: *Renee Dean*  
6. Date Completed: 1/12/23

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Additional Charges (h)		Rail Charges (i)		Other Charges (j)		River Barge Loading (k)		Vessel Barge Loading (l)		Ocean Barge Loading (m)		Other Charges (n)		Other Charges (o)		Fuel (p)		FOB Plant Price (q)		
							Storage	Handling	Rail	Rail	River	Barge	River	Barge	Ocean	Other	Other	Other	Other	Other	Other	Other	Other	Other	Other	Other	Other
(1)	BUCKSKIN MINING COMPANY	19MWY5	BUCKSKIN MINING COMPANY	UR	60,358.77																						
(2)	BLUEGRASS COMMODITIES, LP	19MWY6	EAGLE BUTTE	UR	76,016.89																						
(3)	BLACKLEVEL	19MWY5	EAGLE BUTTE	UR	1,580.02																						
(4)	PEABODY	19MWY5	CABALLO	UR	3,170.57																						
(5)	BLUEGRASS COMMODITIES	19MWY5	EAGLE BUTTE	UR	1,058.86																						

FPSC Form No. 423-201 (2/97)

PBC  
CONFIDENTIAL

SOURCE: DR No. 4

45-0-0

FPSC Form No. 423-2

2/23

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Clause  
 Docket No. 20230001, Et, ACN: 2023-010-4-1  
 TYPE 1/1/2022 - 12/31/2022  
**MONTHLY REPORT OF COSTS AND QUALITY OF COAL FOR ELECTRIC PLANTS**  
 ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

45-214

1. Reporting Month: **March** Year: **2022**
2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
3. Plant Name: **R.W.SCHERER**
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Rexae Deaton 561 681-2839**
5. Signature of Official Submitting Report: *Charles Helber*
6. Date Completed: **17-Jan-23**

REDACTED

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	BUCKSKIN MINING COMPANY	19AWY/5	S	UR	68,959.77							
(2)	BLUEGRASS COMMODITIES, LP	19AWY/5	S	UR	78,016.99							
(3)	BLACKJEWEL	19AWY/5	S	UR	1,580.03							
(4)	PEABODY	19AWY/5	S	UR	3,170.67							
(5)	BLUEGRASS COMMODITIES	19AWY/5	S	UR	1,056.88							



FPSC Form No. 423-2 (2/87)

Florida Power & PSC Light Company  
 Fuel & Purchased Power Cost Recovery Clause  
 Docket No. 20230001, Et, ACN: 2023-010-4-1  
 TYPE 1/1/2022 - 12/31/2022  
 Title: Fuel Inventory

PBC

CONFIDENTIAL

SOURCE: DR.No. 4

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Clause  
 Docket No. 20230001, EI, ACN: 2023-010-4-1  
 TYE 1/1/2022 - 12/31/2022

FPSC Form No. 423-2(a)

2/23  
9/23

Title: Fuel Inventory  
 MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

45-3-2

- |                       |              |       |      |  |
|-----------------------|--------------|-------|------|--|
| 1. Reporting Month:   | March        | Year: | 2022 | 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton<br>581 691-2838       |
| 2. Reporting Company: | GULF POWER   |       |      |  |
| 3. Plant Name:        | PLANT DANIEL |       |      | 5. Signature of Official Submitting Report  |
|                       |              |       |      | 6. Date Completed: 12-Apr-22   |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shortland & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retrospective Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	ARCH COAL SALES COMPANY, INC	19WY/S	S	71,858.85							

45-3-1

REDACTED

FPSC Form No. 423-2(a) (2/87)

Florida Power & PSC Light Company  
 Fuel & Purchased Power Cost Recovery Clause  
 Docket No. 20230001, EI, ACN: 2023-010-4-1  
 TYE 1/1/2022 - 12/31/2022  
 Title: Fuel Inventory

PBC

CONFIDENTIAL

SOURCE: DR No. 4

2/18  
NLS

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: March Year: 2022  
 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY  
 3. Plant Name: PLANT DANIEL

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renee Deaton 891 891-2833  
 5. Signature of Official Submitting Report: *[Signature]*  
 6. Date Completed: 12-Apr-22

45-3.3

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	ARCH COAL SALES COMPANY, INC	18WYS	BLACKTHUNDER	UR	71,898.25											

REDACTED

Florida Power & PSC Light Company  
 Fuel & Purchased Power Cost Recovery Clause  
 Docket No. 20230001, EI, ACN: 2023-010-4-1  
 FYE 1/1/2022 - 12/31/2022  
 Title: Fuel Inventory

PBC

CONFIDENTIAL

FPSC Form No. 423-2

2/23

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery Clause  
Docket No. 20230001, EL, ACN: 2023-010-4-1  
TYE 1/1/2022 - 12/31/2022

45-3.4

Title: Fuel Inventory  
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

- 1. Reporting Month: March Year: 2022
- 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
- 3. Plant Name: PLANT DANIEL
- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renee Deaton 661 661-2839
- 5. Signature of Official Submitting Report: *[Signature]*
- 6. Date Completed: 12-Apr-22

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	ARCH COAL SALES COMPANY, INC	19/WY75	S	UR	71,856.86							

REDACTED

FPSC Form No. 423-2 (2/87)

Florida Power & PSC Light Company  
Fuel & Purchased Power Cost Recovery Clause  
Docket No. 20230001, EL, ACN: 2023-010-4-1  
TYE 1/1/2022 - 12/31/2022  
Title: Fuel Inventory

CONFIDENTIAL

PBC

SOURCE: DR No. 4









**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 45-7.2**

**[Page 1]**

**Natural Purchased**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 45-7.3**

**[Page 1]**

**Natural Purchased**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 45-7.4**

**[Page 1]**

**Natural Purchased**

Florida Power & Light Company  
 Fuel & Purchased Power Cost Recovery Clause  
 Docket No. 20230001, EI, ACN: 2023-010-4-1  
 TYE 1/1/2022 - 12/31/2022

411-123

NextEra Energy - Daniel (v8.4)

PERIOD: 01/31/2022

REPORT DATE: 4/12/2022 9:36 AM

STATION	PO ID	REJECT	GUAR	SHIP QTY	BTU	SULFUR	ASH	MOIST	HEAT AMT	TAX AMT	QUALITY AMT	TOTAL CAL	PER TON	COMM	TRANS AMT	TOTAL AMT	PER TON	DELIVER
DANIEL	MP202111																	
TOTAL																		

1  
2  
3

NextEra Energy - Daniel (v8.4)

PERIOD: 02/28/2022

REPORT DATE: 4/12/2022 9:37 AM

STATION	PO ID	REJECT	GUAR	SHIP QTY	BTU	SULFUR	ASH	MOIST	HEAT AMT	TAX AMT	QUALITY AMT	TOTAL CAL	PER TON	COMM	TRANS AMT	TOTAL AMT	PER TON	DELIVER
DANIEL	MP202108																	
DANIEL	MP202111																	
TOTAL																		

4  
5  
6

NextEra Energy - Daniel (v8.4)

PERIOD: 03/31/2022

REPORT DATE: 4/12/2022 9:39 AM

STATION	PO ID	REJECT	GUAR	SHIP QTY	BTU	SULFUR	ASH	MOIST	HEAT AMT	TAX AMT	QUALITY AMT	TOTAL CAL	PER TON	COMM	TRANS AMT	TOTAL AMT	PER TON	DELIVER
DANIEL	MP202111																	
TOTAL																		

REDACTED

26 71,856.85 = 143,713.70 / 2 15-11.1

PBC

CONFIDENTIAL

12/12/22

A B C D E F G H I

ASSET OPTIMIZATION DETAIL  
 Actual for the Period of: January 2022 through December 2022

30-1

12  
11  
10  
9  
8  
7  
6  
5  
4  
3  
2  
1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Month	Back-to-Back Power Sale	Natural Gas Delivered City-Gate Sales	Natural Gas Production Area Sales	Natural Gas Capacity Release Firm Transport	Natural Gas Option Premiums	Natural Gas Storage Optimization	Natural Gas ARA Sales	OGA Service Gains	Solar REC Sales	Total Asset Optimization Gains
January										4,013,563
February										11,070,556
March										8,843,787
April										2,344,022
May										1,065,621
June										1,487,017
July										4,825,560
August										3,830,602
September										1,742,438
October										2,421,573
November										2,177,935
December										2,750,985
Total										46,871,387

(25)

REDACTED

Florida Power and Light Company  
 Fuel Cost Recovery Clause  
 Dkt #20230001-EI, GAN 2023-010-4-1  
 TYE 12/31/2022

Title: Incremental Optimization

PBC

CONFIDENTIAL

Source: DR No. 28



**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-4**

**[Page 1]**

**Incremental Optimization**

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**Fuel Audit Workpaper Number 50-4.1**

**[Page 1]**

**Incremental Optimization**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-4.2**

**[Page 1]**

**Incremental Optimization**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-4.3**

**[Page 1]**

**Incremental Optimization**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-4.4**

**[Page 1]**

**Incremental Optimization**

REDACTED

Florida Power and Light Company  
Fuel Cost Recovery Clause  
Dkt #20230001-EI, CAN 2023-010-4-1  
TYE 12/31/2022

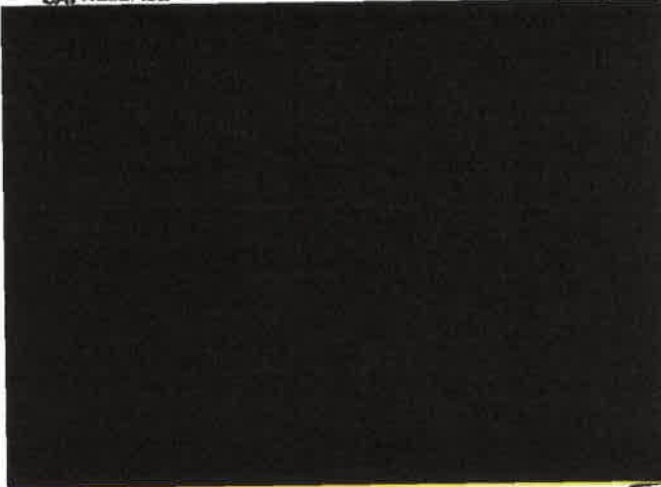
4/23

Title: Incremental Optimization

Contract Month 202203

<sup>A</sup> Row Labels      <sup>B</sup> Sum of Period-End Gain/Loss (Signed)

CAPRELEASE



50-1  
23

PBC

CONFIDENTIAL

50-4.5

Source: DR No. 28

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-4.6**

**[Page 1]**

**Incremental Optimization**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-4.7**

**[Page 1]**

**Incremental Optimization**



**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-4.8**

**[Page 1]**

**Incremental Optimization**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-4.9**

**[Page 1]**

**Incremental Optimization**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 50-4.10**

**[Page 1]**

**Incremental Optimization**

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery Clause  
Docket No. 20230001, EI, ACN: 2023-010-4-1  
TYE 1/1/2022 - 12/31/2022  
Title: Gas Storage

40  
4/23

**CONFIDENTIAL**

**PBC**

Sum of Amt in loc.cur.

File	G/L	Total	
[202201] Bay Gas Storage <sup>e</sup>	5007000	[REDACTED]	TRACED TO INVOICE
	5007001		# FPL - 9595
[202201] SG Resources Mississippi	5007000	[REDACTED]	FPL - 99986
	5007001		
[202202] Bay Gas Storage	4003000	[REDACTED]	# FPL - 9639
	5007000		
	5007001	[REDACTED]	FPL 99351
[202202] SG Resources Mississippi	4003000		
	5007000	[REDACTED]	# FPL - 9697
	5007001		
[202203] Bay Gas Storage	5007000	[REDACTED]	FPL 99435
	5007001		
[202203] SG Resources Mississippi	5007000	[REDACTED]	# FPL - 9789
	5007001		
[202204] Bay Gas Storage	5007000	[REDACTED]	FPL 99618
	5007001		
[202204] SG Resources Mississippi	4003000	[REDACTED]	# FPL - 9862
	5007000		
	5007001	[REDACTED]	FPL 99774
[202205] Bay Gas Storage	5007000		
	5007001	[REDACTED]	# FPL - 9934
[202205] SG Resources Mississippi	5007000		
	5007001	[REDACTED]	FPL 99900
[202206] Bay Gas Storage	5007000		
	5007001	[REDACTED]	# FPL - 9996
[202206] SG Resources Mississippi	5007000		
	5007001	[REDACTED]	FPL - 93032
[202207] Bay Gas Storage	4003000		
	5007000	[REDACTED]	# FPL - 10097
	5007001		
[202207] SG Resources Mississippi	5007000	[REDACTED]	FPL 99075
	5007001		
[202208] Bay Gas Storage	5007000	[REDACTED]	# FPL - 10156
	5007001		
[202208] SG Resources Mississippi	5007000	[REDACTED]	FPL 93132
	5007001		
[202209] Bay Gas Storage	4003000	[REDACTED]	# FPL - 10833
	5007000		
	5007001	[REDACTED]	FPL 99215
[202209] SG Resources Mississippi	5007000		
	5007001	[REDACTED]	# FPL - 10426
[202210] Bay Gas Storage	4003000		
	5007000	[REDACTED]	FPL 99264
	5007001		
[202210] SG Resources Mississippi	5007000	[REDACTED]	# FPL - 10495
	5007001		
[202211] Bay Gas Storage	4003000	[REDACTED]	FPL 99355
	5007000		
	5007001	[REDACTED]	
[202211] SG Resources Mississippi	5007000		
	5007001	[REDACTED]	
[202212] Bay Gas Storage	4003000		
	5007000	[REDACTED]	
	5007001		
[202212] SG Resources Mississippi	5007000	[REDACTED]	
	5007001		
Grand Total			

SOURCE DR #26

51



# FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

Final

Start DT:	3/1/2022 12:00:00 AM	Rec'd to Party:	006924518	Payee:	006924518
Billable Party:	006922371		FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT	Payee's Bank Account Number:	Account# 8800168889
	Florida Power & Light Company HUALI	Rec'dt Addr:	P.O. BOX 204032 Dallas, TX 75220-4032	Payee's Bank ACH Number:	
	FPL - Energy Marketing & Trading (EMT/IB)			Payee's Bank Wire Number:	
	700 Universe Boulevard Juno Beach, FL 33408			Payee's Bank:	Wells Fargo Bank NA
				Payee's Name:	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT
				Contact Name:	Harry Woodson
				Contact Phone:	(713) 989-2087

EMT/IB

ES

Svc Req Name:	Florida Power & Light Company	Invoice Date:	3/1/2022	Invoice Identifier:	000380763
Svc Req:	006922371	Sup Doc Ind:	Contract MDTQ	Account Number:	1000001800
Svc Req K:	3247	Charge Indicator:	Contract MDTQ	Created Date:	03/11/2022
Svc Code:	FTS-1	Prev Inv ID:			
Invoice Type:	RESERVATION				

Begin Transaction Date: 2/1/2022      End Transaction Date: 2/28/2022      Please reference your invoice identifier and your account number in your wire transfer.

Line No	Rec Loc	Rec Loc Name	Rec Zn	Del Loc	Del Loc Name	Del Zn	Charge Type	Base Rate	Base Rate Disc	Net Rate	Quantity	Amount Due	Date Range	TT
1		Reservation/Demand D1			Florida Power & Light Company Fuel Cost Recovery Clause DKT# 20230001-EI, ACN 2023-010-4-1 TYE 01/01/2022 - 12/31/2022	RD1							1-28	1
2	62132	TRANSCO Citronelle FGT Capacity	Zone 3		Reservation - Cap Rel Credit - Award # 62956 At LOC 62132	RC2							1-28	2
3	62132	TRANSCO Citronelle FGT Capacity	Zone 3		Reservation - Cap Rel Credit - Award # 62957 At LOC 62132	RC2							1-28	3
4	62132	TRANSCO Citronelle FGT Capacity	Zone 3		Reservation - Cap Rel Credit - Award # 63294 At LOC 62132	RC2							1-28	4
5	62132	TRANSCO Citronelle FGT Capacity	Zone 3		Reservation - Cap Rel Credit - Award # 63297 At LOC 62132	RC2							1-28	5
6	62132	TRANSCO Citronelle FGT Capacity	Zone 3		Reservation - Cap Rel Credit - Award # 63302 At LOC 62132	RC2							1-28	6
7	62132	TRANSCO Citronelle FGT Capacity	Zone 3		Reservation - Cap Rel Credit - Award # 63518 At LOC 62132	RC2							1-28	7
8	62132	TRANSCO Citronelle FGT Capacity	Zone 3		Reservation - Cap Rel Credit - Award # 68511 At LOC 62132	RC2							1-28	8

Invoice Total Amount: 6,235,600 \$4,213,552.00

REDACTED



CONFIDENTIAL

PBC

SOURCE DR#19

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be emailed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

Final

**Stmt D/T:** 3/1/2022 12:00:00 AM  
**Remit to Party:** 006924518  
**Payee:** 006924518  
**Billable Party:** 006922371  
**FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT**  
**Payee's Bank Account Number:** Account # 960 0168869  
**Florida Power & Light Company HUALI**  
**Remit Addr:** P.O. BOX 204032  
**Payee's Bank ACH Number:**  
**Payee's Bank Wire Number:**  
**Payee's Bank:** Wells Fargo Bank NA  
**Payee's Name:** FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT  
**Contact Name:** Harry Woodson  
**Contact Phone:** (713) 989-2087

155

**Svc Req Name:** Florida Power & Light Company  
**Invoice Date:** 3/1/2022  
**Svc Req:** 006922371  
**Sup Doc Ind:** Contract MDTQ  
**Svc Req K:** 3523  
**Charge Indicator:** Contract MDTQ  
**Svc Code:** FTS-2  
**Prev Inv ID:**  
**Invoice Type:** RESERVATION

Invoice Total Amount:	58,775,352.00
Invoice Identifier:	000390780
Account Number:	1900001800
Invoice Date:	03/01/2022

**Begin Transaction Date:** 2/1/2022  
**End Transaction Date:** 2/28/2022  
 Please reference your invoice identifier and your account number in your wire transfer.

Line No	Rec Loc	Rec Loc Name	Rec Zn	Del Loc	Del Loc Name	Del Zn	Charge Type	Base Rate	Base Rate Disc	Net Rate	Quantity	Amount Due	Date Range	TT
1		Reservation/Demand D1					R01						1-28	

REDACTED

Florida Power & Light Company  
 Fuel Cost Recovery Clause  
 DKT# 20230001-EI, ACN 2023-010-4-1  
 TYE 01/01/2022 - 12/31/2022  
 Title: Gas Transmission

53-  
 A B C D E  
 Invo  
 456

1  
2

CONFIDENTIAL

PBC

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GFL All contribution payments must be clearly and specifically marked as "GFL Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment data, which should be emailed to your Gas Logistics Representative.

SOURCE DR 19

**Purchase Statement**



Florida Power & Light Company  
 Tax ID # 59-0247775  
 ARMS Processing (PPC/GO)  
 General Mail Facility  
 Miami, FL 33188-001

Florida Power & Light Company  
 Fuel Cost Recovery Clause  
 DKT# 20230001-EI, ACN 2023-010-4-1  
 TYE 01/01/2022 - 12/31/2022

Title: The Transmission

Purchase Statement: 700972

Counterparty: Florida Gas Transmission Company, LLC

Date: Mar 11, 2022

Period: Feb 01, 2022 - Feb 28, 2022

Amount: [REDACTED] USD

Due Date: Mar 18, 2022

53.2

**Pay To**

Florida Gas Transmission Company, LLC  
 Attn: Settlements Administrator

# 446,693.71

**Summary**

Deal Type	Deal Direction	Amount Due	Currency
TPORT	Buy	[REDACTED]	USD
TPORT Subtotal		[REDACTED]	USD
TOTAL		[REDACTED]	USD

Transportation costs are within the boxed lines below, See SAP account breakout for tieout to Phoenix invoice amount.

FMT

**Details**

A B C D E F G H

Type	Deal#	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
TPORT											
Buy											
	1137844										USD
	1137844										USD
	1137844										USD
	2427048										USD
	2427048										USD
	2427048										USD
	2427052										USD
	2427052										USD
	2427052										USD
	2427052										USD

567800112014

REDACTED

**CONFIDENTIAL**

PBC

SOURCE DB 19

**Purchase Statement**



Florida Power & Light Company  
Tax ID # 59-0247775

Florida Power & Light Company  
Fuel Cost Recovery Clause  
DKT# 20230001-EI, ACN 2023-010-4-1  
TYE 01/01/2022 - 12/31/2022

Title: Gas Transmission

Purchase Statement: 700972

Counterparty: Florida Gas Transmission Company, LLC

Date: Mar 11, 2022

Period: [REDACTED] Feb 28, 2022

Amount: [REDACTED] USD

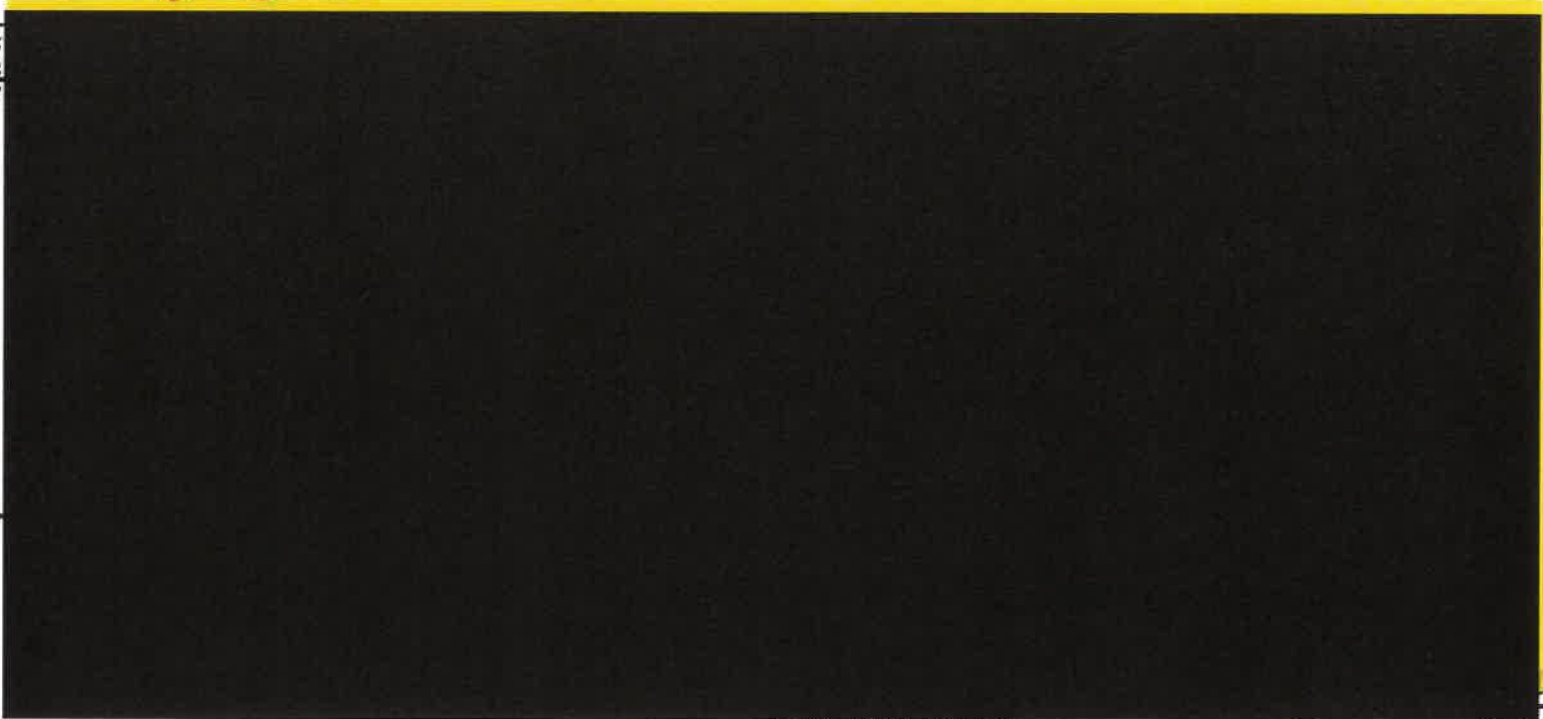
Due Date: Mar 18, 2022

533  
1  
2

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
------	--------	----------	----------	--------	-----------	-------------	--------	-----	-------	------------	------

TPORT	A	B	C	D	E	F	G	H	I	J
-------	---	---	---	---	---	---	---	---	---	---

Buy  
2427052  
2427052  
3365117  
75126  
75126  
75126  
75126  
75126  
75126  
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75126  
75126  
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75126  
75126  
75126  
75126  
75126  
75126  
75126



REDACTED

CONFIDENTIAL

SOURCE DR 19



Title: Mr. Janson

534

Document Overview - Display  
 Choose Save Tax data

Doc. Type - X5 (Phoenix Actual Auto) Normal document  
 Doc. Number 125915090 Company Code 1500 Fiscal Year 2022  
 Doc. Date 03/11/2022 Posting Date 03/14/2022 Period 03  
 Calculate Tax   
 Ref. Doc. 700972  
 Doc. Currency USD  
 Ddr. Edr Text PHOENIX INV-616503

A

REDACTED

Item	PR	CoCd	Account	G/L Acct Long Text	Amount	Blnde Date	Profit Ctr	Order	Pay_per	Text	Ref. Key 1	Ref. Key 2	Ref. Key 3
31	1500	5500002501		ACCOUNTS PAYABLE: Third Party	447,525.97	03/10/2022	6780		000000	INV APPROVED BY BSKILLI 03/14/2022 18:49			
					447,525.97								
40	1500	5007001		TRADING FUEL EXPENSE-Natural			6300	6120007940	202202	IO	42489715	PG	2427052
40	1500	5007001		TRADING FUEL EXPENSE-Natural			6300	6120007940	202202	IO	42489717	PG	1137844
40	1500	5007001		TRADING FUEL EXPENSE-Natural			6300	6120007940	202202	IO	42489715	PG	1137844
40	1500	5007001		TRADING FUEL EXPENSE-Natural			6300	6120007940	202202	IO	42489721	PG	2427052
40	1500	5007001		TRADING FUEL EXPENSE-Natural			6300	6120007940	202202	IO	42489713	PG	2427048
40	1500	5007001		TRADING FUEL EXPENSE-Natural			6300	6120007940	202202	IO	42489716	PG	1137844
40	1500	5007001		TRADING FUEL EXPENSE-Natural			6300	6120007940	202202	IO	42489720	PG	2427052
40	1500	5007001		TRADING FUEL EXPENSE-Natural			6300	6120007940	202202	IO	42489723	PG	2427052
40	1500	5007001		TRADING FUEL EXPENSE-Natural			6300	6120007940	202202	IO	42489722	PG	2427052
40	1500	5007001		TRADING FUEL EXPENSE-Natural			6300	6120007940	202202	IO	42489718	PG	2427052
40	1500	5007001		TRADING FUEL EXPENSE-Natural			6300	6120007940	202202	IO	42489712	PG	2427048
40	1500	5007001		TRADING FUEL EXPENSE-Natural			6300	6120007940	202202	IO	42489714	PG	2427048
40	1500	5007000		FUEL EXP: Natural Gas	76,374.73		6300	6120009707	202202	IO	42489699	PG	75126
40	1500	5007000		FUEL EXP: Natural Gas	212.28		6300	6120009707	202202	IO	42489705	PG	75126
40	1500	5007000		FUEL EXP: Natural Gas	5,027.87		6300	6120009707	202202	IO	42489701	PG	75126
40	1500	5007000		FUEL EXP: Natural Gas	2,517.85		6300	6120009707	202202	IO	42489711	PG	75126
40	1500	5007000		FUEL EXP: Natural Gas	1,453.55		6300	6120009707	202202	IO	42489696	PG	75126
40	1500	5007000		FUEL EXP: Natural Gas	6,776,152.00		6300	6120009707	202202	IO	42489710	PG	75126
40	1500	5007000		FUEL EXP: Natural Gas	100.21		6300	6120009707	202202	IO	42489708	PG	75126
40	1500	5007000		FUEL EXP: Natural Gas	972.52		6300	6120009707	202202	IO	42489695	PG	3365117
40	1500	5007000		FUEL EXP: Natural Gas	3,774,152.00		6300	6120009707	202202	IO	42489708	PG	75126
40	1500	5007000		FUEL EXP: Natural Gas	152,512.14		6300	6120009707	202202	IO	42489702	PG	75126
40	1500	5007000		FUEL EXP: Natural Gas	43,432.88		6300	6120009707	202202	IO	42489708	PG	75126
40	1500	5007000		FUEL EXP: Natural Gas	3,039.89		6300	6120009707	202202	IO	42489703	PG	75126
40	1500	5007000		FUEL EXP: Natural Gas	25,788.65		6300	6120009707	202202	IO	42489704	PG	75126
40	1500	5007000		FUEL EXP: Natural Gas	1,725.62		6300	6120009707	202202	IO	42489707	PG	75126
40	1500	5007000		FUEL EXP: Natural Gas	86,730.81		6300	6120009707	202202	IO	42489700	PG	75126
40	1500	5007000		FUEL EXP: Natural Gas	12.31		6300	6120009707	202202	IO	42489698	PG	75126
40	1500	5007000		FUEL EXP: Natural Gas	45,304.20		6300	6120009707	202202	IO	42489697	PG	75126
					444,623.71								
					0.00								

CONFIDENTIAL

PBC

SOURCE DB 19



REDACTED

Florida Power & PSC Light Company  
Fuel & Purchased Power Cost Recovery Clause  
Docket No. 20230001, EI, ACN: 2023-010-4-1  
TYE 1/1/2022 - 12/31/2022  
THALL INC  
Title: Lease Costs  
PO BOX 128  
BARBOURVILLE, KY 40906 US  
608-546-5858  
jhall@hallinc.com

YD  
4/23

# INVOICE

## BILL TO

Indiantown Cogeneration, L.P.  
P.O. Box 1799  
Indiantown, FL 34958

INVOICE # 25274  
DATE 03/01/2022  
DUE DATE 03/31/2022  
TERMS Net 30

NON PO \* # NP10000653

B

DESCRIPTION

AMOUNT

RAIL CAR STORAGE - JK SMITH POWER PLANT 12145 IRVINE RD., WINCHESTER KY  
FEBRUARY 2022 STORAGE

[REDACTED]

RAIL CAR STORAGE - ARCH YARD / 3318 KY 3041 CORBIN KY  
FEBRUARY 2022 STORAGE

[REDACTED]

RAIL CAR STORAGE - SILER YARD / 30 DIABLO DR. CORBIN KY  
FEBRUARY 2022 STORAGE

[REDACTED]

\*\*\*\*\*NON-PO PURCHASE REQUEST #NP10000653\*\*\*\*\*

THANK YOU, WE APPRECIATE YOUR BUSINESS!

BALANCE DUE

\* Total lease is 9,000,000 +  
amortized for 9 yrs.  
\* Indiantown Cogeneration (c/c)  
FV lease liability amortization

(B) \$17,248.00  
(A) (\$83,333) Lease Amort  
(C) (\$66,085) Balance  
(55-1)

(A) + (B) = (C)

CONFIDENTIAL

SOURCE DR #20

55-1.3

Invoice



Handwritten initials: FPL A

Florida Power & Light Company

ARMS Processing (PPC/GO)  
General Mail Facility  
Miami, FL 33188-001

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery Clause  
Docket No. 20230001, EL, ACN: 2023-010-4-1  
TYE 1/1/2022 - 12/31/2022  
Title: Stratified Sales

Invoice: 698353  
Counterparty: JEA  
Date: Mar 03, 2022  
Period: Feb 01, 2022 - Feb 28, 2022  
Amount: [Redacted] USD  
Due Date: Mar 21, 2022

Handwritten: 56-1

REDACTED

Invoice To

JEA  
Attn: Settlements Administrator  
7720 Ramona Blvd  
Vice President, System Dispatch  
Jacksonville, FL 32221

Summary

Deal Type	Deal Direction	Amount Due	Currency
WHB	Sell	[Redacted]	USD
WHB Subtotal		[Redacted]	USD
TOTAL		[Redacted]	USD

Details

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
WHB	A										
Sell											
		11/24/20	02/01/22	02/28/22	ELECTRIC	WHB Generation Demand Charge [WHB Generation Demand Charge]					
		11/24/20	02/01/22	02/28/22	ELECTRIC	Non-Fuel Energy Charge [WHB Non-Fuel Energy Charge]					
		11/24/20	02/01/22	02/28/22	ELECTRIC	WHB Fuel Energy Payment [WHB Fuel Energy Payment]					

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CONFIDENTIAL

PBC

SOURCE DA #30

Sell Subtotal  
WHB Subtotal  
TOTAL

Invoice



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Florida Power & Light Company

Florida Power & Light Company  
Fuel & Purchased Power Cost Recovery Clause  
Docket No. 20230001, EL ACN: 2023-010-4-1  
TYE 1/1/2022 - 12/31/2022  
Title: Stratified Sales

Invoice: 698353  
Counterparty: JEA  
Date: Mar 03, 2022  
Period: Feb 01, 2022 - Feb 28, 2022  
Amount: [Redacted] USD  
Due Date: Mar 21, 2022

Handwritten: 56-1-1

Handwritten: A

Handwritten: B

Payment Details

[Redacted Payment Details]

[Redacted Payment Details]

REDACTED

Handwritten: 08 05 2022

If you have any questions, please contact null at emtinvoices@fpl.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents:

REDACTED

Florida Power & PSC Light Company  
Fuel & Purchased Power Cost Recovery Clause  
Docket No. 20230001, EI, ACN: 2023-010-4-1  
TYE 1/1/2022 - 12/31/2022  
Title: Adjustments to Fuel Cost

A

B

20  
4/23

Portfolio Group	Portfolio	IO PL	Commodity Line Item	Legacy Deal Type	Deal Key	Total
EE - Environmental & Optimization	PPS Optimization Program	6170012675	[REDACTED]	STORR	1224111	1002340
				GAS	2850081	
				GAS	2504793	
					1338102	
					2540082	
					1031640	
					1333761	
					1333774	
					3774886	
				GAS	1370681	
					1170681	
					1373221	
					1772110	
					1774873	
				GAS	1374631	
				GAS	1309768	
				GAS	1072026	
					1118221	
				GAS	1110016	
				GAS	1116345	
				GAS	1114320	
				GAS	1114674	
					1055378	
					1055376	
					1055377	
				GAS	1061332	
				THCRT	1117943	
					1117761	
					1260388	
					1460835	
					1427889	
					1427066	
					1427067	
				GAS	1345861	
				GAS	1111332	
					1111110	
					1117485	
					1117486	
					1117488	
				THCRT	1104761	
				GA	1111111	
					1111112	
					1111113	
					1111114	
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CONFIDENTIAL

PBC

SOURCE: DR No. 20

27-1-1









*Handwritten initials*

Florida)  
Fuel & Purchased Power Cost Recovery Clause  
Docket No. 20230001, EI, ACN: 2023-010-4-1  
TYE 3/3/2022 - 12/31/2022  
Title: Adjustments to Fuel Cost

A  
*Handwritten notes:*  
102-57-145  
4  
57-1

Comment	Year/mont	G/L	Doc. Date	Pstng Date	Ref.key.2	Reference Key 3	Order	BusA
new internal order numbers	2022/03	4003001	3/30/2022	3/30/2022	GAS		6350001992	A04
new internal order numbers	2022/03	4003001	3/30/2022	3/30/2022	GAS		6350001992	A04
new internal order numbers	2022/03	4003101	3/30/2022	3/30/2022	TPORT		6350001992	A04
new internal order numbers	2022/03	4003101	3/31/2022	3/31/2022	TPORT	CAPRELEASE	6350001992	A04

Amt in loc.cur.  
  
(25,950,937.78)

REDACTED

PBC

**CONFIDENTIAL**  
SOURCE DR #20

Handwritten initials

Florida Pt  
 Fuel & Purchased Power Cost Recovery Clause  
 Docket No. 20230001, EI, ACN: 2023-010-4-1  
 TYE 1/1/2022 - 12/31/2022  
 Title: Adjustments to Fuel Cost

A  
 6-1-25 - 2  
 57-1

Comment	Year/mont	G/L	Doc. Date	Pstng Date	Ref.key 2	Reference Key 3	Order	BusA
new internal order numbers	2022/03	5007001	3/30/2022	3/30/2022	GAS		6120012679	A04
new internal order numbers	2022/03	5150101	3/30/2022	3/30/2022	TPORT		6120012679	A04

Amt in loc cur  
 18,136,152.81

REDACTED

CONFIDENTIAL

PBC

SOURCE DR # 20

DR 20 - Item 2, 3 & 5 DR 20 support

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 57-2**

**[Page 1]**

**Adjustments to Fuel Cost**

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 57-2.1**

**[Page 1]**

**Adjustments to Fuel Cost**

**Docket No. 20250001-EI**

**REVISED EXHIBIT “C”**

**FPL’s MATERIALS PROVIDED PURSUANT  
TO AUDIT NO. 2023-010-4-1**

**REVISED EXHIBIT C**

**COMPANY:** Florida Power & Light Company  
**TITLE:** List of Confidential Workpapers  
**AUDIT:** FPL, Fuel Audit  
**AUDIT CONTROL NO:** 2023-010-4-1  
**DOCKET NO:** 20250001-EI  
**DATE:** February 21, 2025

\* **Bold** denotes change in confidential status or new declarant.

<b>Workpaper No.</b>	<b>Description</b>	<b>No. of Pages</b>	<b>Conf Y/N</b>	<b>Column No./Line No.</b>	<b>Florida Statute 366.093 (3) Subsection</b>	<b>Declarant</b>
10-8	Internal Audit	1	Y	Col A, Lines 1-2	(b)	<b>A. Marante</b>
42-1	Revenues	1	Y	ALL	(e)	Luisa Santacoloma
42-1.1	Revenues	1	Y	ALL	(e)	Luisa Santacoloma
42-1.2	Revenues	1	Y	ALL	(e)	Luisa Santacoloma
42-1.3	Revenues	1	Y	ALL	(e)	Luisa Santacoloma
43.1	Fuel Used	1	N			
43.2	Fuel Used	1	N			
43-2.1	Natural Gas	1	N			
43-2.2	Natural Gas	1	N			
43-2.3	Natural Gas	1	N			
43-2.4	Natural Gas	1	N			
43-2.5	Natural Gas	1	N			
43-2.6	Natural Gas	1	N			
43-2.7	Natural Gas	1	N			
43-2.8	Natural Gas	1	N			
43-2.9	Natural Gas	1	N			
44-1	Coal Inventory	1	Y	Cols. A-E; Lines 1-13	(d)(e)	<b>M. Cashman</b>
44-1.1	Coal Inventory	1	N			
44-1.2	Coal Inventory	1	Y	Cols. A-E; Lines 1-8	(d)(e)	<b>M. Cashman</b>
44-1.3	Coal Inventory	1	N			
44-1.4	Coal Inventory	1	Y	Col A, Lines 22-47; Cols B-E, Lines 8-14 and 22-47; Col F, Lines 1-21.	(d)(e)	<b>M. Cashman</b>
44-1.5	Coal Inventory	1	Y	Cols A-E, Lines 1-12	(d)(e)	<b>M. Cashman</b>
44-1.6	Coal Inventory	1	N			
44-1.7	Coal Inventory	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
44-1.8	Coal Inventory	1	Y	Col A, Lines 14-26; Cols B-E, Lines 1-7 and 14-26; Col F, Lines 1-13 and 27-33	(d)(e)	M. Cashman
44-1.9	Coal Inventory	1	Y	Cols. A-E, Lines 1-12	(d)(e)	M. Cashman
44-1.10	Coal Inventory	1	N			
44-1.11	Coal Inventory	1	Y	Cols A-E, Lines 1-14	(d)(e)	M. Cashman
44-1.12	Coal Inventory	1	N			
44-1.13	Coal Inventory	1	N			
44-1.14	Coal Inventory	1	Y	Col A, Lines 21-32; Cols B-E, Lines 8-14 and 21-32; Col F, Lines 1-21	(d)(e)	M. Cashman
44-1.15	Coal Inventory	1	N			
44-1.16	Coal Inventory	1	N			
44-1.17	Coal Inventory	1	Y	Cols A-E, Lines 1-10	(d)(e)	M. Cashman
44-1.18	Coal Inventory	1	N			
44-1.19	Coal Inventory	1	Y	Cols A-E, Lines 1-11	(d)(e)	M. Cashman
44-1.20	Coal Inventory	1	N			
44-1.21	Coal Inventory	1	N			
44-1.22	Coal Inventory	1	Y	Col A, Lines 21-32; Cols B-E, Lines 8-14 and 21-32; Col F, Lines 1-21	(d)(e)	M. Cashman
44-1.23	Coal Inventory	1	N			
44-1.24	Coal Inventory	1	N			
45-1	Fuel Inventory	1	N			
45-1.1	Fuel Inventory	1	N			
45-1.5	Fuel Inventory	1	N			
45-2	Fuel Inventory	1	Y	Cols A-E, Lines 1-7	(d)(e)	M. Cashman
45-2.1	Fuel Inventory	1	Y	Cols A-E, Lines 1-11	(d)(e)	M. Cashman
45-2.2	Fuel Inventory	1	Y	Cols f-l, Lines 1-5	(d)(e)	M. Cashman
45-2.3	Fuel Inventory	1	Y	Cols g-q, Lines 1-5	(d)(e)	M. Cashman
45-2.4	Fuel Inventory	1	Y	Cols g-m, Lines 1-5	(d)(e)	M. Cashman
45-3	Fuel Inventory	1	N	Cols A-G, as marked	(d)(e)	
45-3.1	Fuel Inventory	1	N			
45-3.2	Fuel Inventory	1	Y	Cols f-l, Line 1	(d)(e)	M. Cashman
45-3.3	Fuel Inventory	1	Y	Cols g-q, Line 1	(d)(e)	M. Cashman
45-3.4	Fuel Inventory	1	Y	Cols g-m, Line 1	(d)(e)	M. Cashman



Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
45-4	Natural Purchased Sampling	1	Y	Cols A-I, as marked	(d)(e)	<b>M. Cashman</b>
45-4.1	Natural Purchased	1	Y	Cols A-I, as marked	(d)(e)	<b>M. Cashman</b>
45-5	Natural Purchased	1	N	Line 1; Cols A-G, Lines 5-11; Col Col H, Lines 2-11	(d)(e)	
45-5.1	Natural Purchased	1	N	Line 1; Cols A-H, Lines 2-21	(d)(e)	
45-5.2	Natural Purchased	1	N	Line 1; Cols A-I, Lines 2-13	(d)(e)	
45-6	Natural Purchased	1	Y	Cols A-F, as marked	(d)(e)	<b>M. Cashman</b>
45-7	Natural Purchased	1	N	Cols A- G, Lines 6-7; Col H Lines 1-7; Line 8	(d)(e)	
45-7.1	Natural Purchased	1	N	Line 1; Cols A-H, Lines 2-12	(d)(e)	
45-7.2	Natural Purchased	1	Y	ALL	(d)(e)	<b>M. Cashman</b>
45-7.3	Natural Purchased	1	Y	ALL	(d)(e)	<b>M. Cashman</b>
45-7.4	Natural Purchased	1	Y	ALL	(d)(e)	<b>M. Cashman</b>
45-8	Natural Purchased	1	N	Cols A-L, as marked	(d)	
45-9	Natural Purchased	1	N	Cols A-L, as marked	(d)	
45-9.1	Natural Purchased	1	N	Cols A-J, as marked	(d)	
45-10	Fuel Purchased	1	N			
45-10.1	Fuel Purchased	1	N	Col B, Line 1, Cols A and C, Lines 2-6	(d)(e)	
45-10.2	Fuel Purchased	1	N	Col A, Line 1; Col B, Lines 2-6	(d)(e)	
45-10.3	Fuel Purchased	1	N	Col A, Line 1; Col B, Lines 2-6	(d)(e)	
45-10.4	Fuel Purchased	1	N	Cols A-E and H, Lines 5-10; Col G, Lines 1 and 5-10; Col I, Lines 2-10	(d)(e)	
45-11	Coal Purchased	1	N			
45-11.1	Coal Purchased	1	N			
45-11.2	Coal Purchased	1	N			
45-11.3	Coal Purchased	1	Y	Cols A-Q, Lines 1-8	(d)(e)	<b>M. Cashman</b>
45-11.4	Coal Purchased	1	N	Cols A-C, as marked	(d)(e)	
45-11.5	Coal Purchased	1	N	Cols A-B, as marked	(d)(e)	
45-11.6	Coal Purchased	1	N	Cols A-C, as marked; Col D, Lines 1-5	(d)(e)	
45-11.7	Coal Purchased	1	N	Cols A-G, as marked; Cols H-I, Lines 1-2	(d)(e)	
45-11.8	Coal Purchased	1	N			
45-11.9	Coal Purchased	1	N	Cols A-G, as marked; Cols H-I, Lines 1-2	(d)(e)	

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
45-11.10	Coal Purchased	1	N	Cols A-G, as marked; Cols H-I, Lines 1-2	(d)(e)	
45-12	Coal Purchased	1	N			
45-13	Coal Purchased	1	N	Cols A-D, as marked; Cols E-F, Lines 1-10	(d)(e)	
45-13.1	Natural Purchased	1	N	Cols A-B, as marked, Cols C-D, Line 1	(d)(e)	
45-13.2	Natural Purchased	1	N	Cols A-B, as marked	(d)(e)	
45-13.3	Natural Purchased	1	N	Cols A-C as marked	(d)(e)	
46-1	Power Sold	1	N			
46-1.1	Power Sold	1	N			
46-1.2	Power Sold	1	N			
46-2	Power Sold	1	N			
46-2.1	Power Sold	1	N			
46-2.2	Power Sold	1	N			
47-1	Purchased Power	1	N	Col. A, Lines 20-40; Col. B, Lines 6-40; Cols C-D, Lines 21-40; Cols E-F, Lines 1-23	(d)(e)	
47-1.1	Purchased Power	1	N	Col. A, Lines 17-49; Col B, Lines 1-16; Cols C-J, Lines 15-47.	(d)(e)	
47-1.2	Purchased Power	1	N	Cols A-B, Lines 10-15; Cols C-D, Lines 1-9 and 16-18; Cols E-G, Lines 1-9	(d)	
48-1	Qualifying Facility	1	N	Cols A-B, Lines 1-19 and 27; Col C, Lines 1-19 and 23-26; Cols D-F, Lines 1-22; Col A-B, line 27; Cols G-I 1-20	(d)(e)	
48-1.1	Qualifying Facility	1	N	Cols A and D-E, Lines 1-55; Cols. B and C, Lines 1-58	(d)(e)	
48-1.2	Qualifying Facility	1	N	Cols A-E, as marked	(d)(e)	
48-1.3	Qualifying Facility	1	N	Cols A-E, as marked; Cols F-G, Lines 1-2	(d)(e)	
48-1.4	Qualifying Facility	1	N			
49-1	Economy Energy Purchased	1	N			
49-1.1	Economy Energy Purchased	1	N	Cols. A-L, as marked	(d)(e)	
50-1	Incremental Optimization	1	Y	Cols A-I, Lines 1-12	(e)	<b>M. Cashman</b>
50-2.2	Incremental Optimization	1	N			
50-4	Incremental Optimization	1	Y	ALL	(d)(e)	<b>M. Cashman</b>
50-4.1	Incremental Optimization	1	Y	ALL	(d)(e)	<b>M. Cashman</b>
50-4.2	Incremental Optimization	1	Y	ALL	(d)(e)	<b>M. Cashman</b>

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
50-4.3	Incremental Optimization	1	Y	ALL	(d)(e)	M. Cashman
50-4.4	Incremental Optimization	1	Y	ALL	(d)(e)	M. Cashman
50-4.5	Incremental Optimization	1	Y	Cols A-B, as marked	(d)(e)	M. Cashman
50-4.6	Incremental Optimization	1	Y	ALL	(d)(e)	M. Cashman
50-4.7	Incremental Optimization	1	Y	ALL	(d)(e)	M. Cashman
50-4.8	Incremental Optimization	1	Y	ALL	(d)(e)	M. Cashman
50-4.9	Incremental Optimization	1	Y	ALL	(d)	M. Cashman
50-4.10	Incremental Optimization	1	Y	ALL	(d)(e)	M. Cashman
51	Gas Storage	1	Y	Cols. A-B, as marked	(d)	M. Cashman
53	Gas Transmission	1	Y	Cols A-E, Lines 1-8	(d)(e)	M. Cashman
53.1	Gas Transmission	1	Y	Cols A-E, Lines 1-2	(d)(e)	M. Cashman
53.2	Gas Transmission	1	Y	Cols A-H, Lines 5-14; Col I Line 1; Lines 2-4	(d)(e)	M. Cashman
53.3	Gas Transmission	1	Y	Cols A-J, as marked, Col K, Lines 1-2	(d)(e)	M. Cashman
53.4	Gas Transmission	1	Y	Col. A, Lines 1-13	(e)	M. Cashman
53.5	Gas Transmission	1	Y	Cols A-E, Lines 1-2	(d)(e)	M. Cashman
55-1	Lease Costs	1	N			
55-1.1	Lease Costs	1	N			
55-1.2	Lease Costs	1	N			
55-1.3	Lease Costs	1	Y	Cols A-B, Lines 1-3	(d)	M. Cashman
56-1	Stratified Sales	1	Y	Col. A, Lines 1 and 5-7; Cols B-D, Lines 5-7; Col E, Lines 2-9; Col F, Line 10	(d)(e)	M. Cashman
56-1.1	Stratified Sales	1	Y	Col A, Lines 1-8; Col B, Lines 2-7; Col C, Line 9	(d)(e)	M. Cashman
57	Adjustments to Fuel Cost	1	N			
57-1	Adjustments to Fuel Cost	1	N			
57-1.1	Adjustments to Fuel Cost	1	Y	Cols A-B, as marked	(d)(e)	M. Cashman
57-1.2	Adjustments to Fuel Cost	1	Y	Cols A-B, as marked	(d)(e)	M. Cashman
57-1.3	Adjustments to Fuel Cost	1	Y	Cols A-B, as marked	(d)(e)	M. Cashman
57-1.4	Adjustments to Fuel Cost	1	Y	Cols A-B, as marked	(d)(e)	M. Cashman
57-1.5	Adjustments to Fuel Cost	1	Y	Col A, Lines 1-4	(e)	M. Cashman
57-1.6	Adjustments to Fuel Cost	1	Y	Col A, Lines 1-2	(e)	M. Cashman
57-1.7	Adjustments to Fuel Cost	1	N			
57-2	Adjustments to Fuel Cost	1	Y	ALL	(d)(e)	M. Cashman

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
57-2.1	Adjustments to Fuel Cost	1	Y	ALL	(d)(e)	M. Cashman

**Docket No. 20250001-EI**

**REVISED EXHIBIT “D”**

**FPL’s MATERIALS PROVIDED PURSUANT  
TO AUDIT NO. 2023-010-4-1**

**REVISED EXHIBIT D**

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchase Power Cost Recovery  
Clause with Generating Performance Incentive  
Factor

Docket No. 20250001-EI

**DECLARATION OF AMY MARANTE**

1. My name is Amy Marante. I am currently employed by Florida Power & Light Company ("FPL") as Director, Internal Auditing. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed Revised Exhibit C, and the documents that are included in Revised Exhibit A to FPL's Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit No. 2023-010-4-1 for which I am designated as the declarant. Such documents or materials that I have reviewed and which, in whole or in part, are asserted by FPL to be proprietary confidential business information, contain or constitute internal auditing controls, reports or notes of internal auditors, or information relating to internal auditing reports issued in 2022. Full and frank disclosure of information to the Internal Auditing department is essential for the department to fulfill its role, and the confidential status of internal auditing scope, process, findings, and reports supports such disclosure. The release of information related to reports of internal auditors would be harmful to FPL and its customers because it may impact the effectiveness of the Internal Auditing department itself. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-2023-0262-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of not less than 36 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.

  
\_\_\_\_\_  
Amy Marante

Date: 2/19/25

**REVISED EXHIBIT D**

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchase Power Cost Recovery  
Clause with Generating Performance Incentive  
Factor

Docket No. 20250001-EI

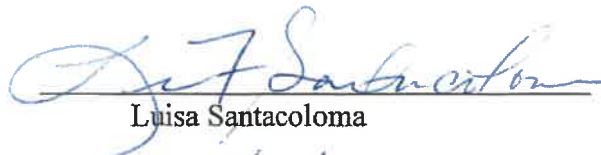
**DECLARATION OF LUISA SANTACOLOMA**

1. My name is Luisa Santacoloma. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Billing Solutions Support. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed Revised Exhibit C, and the documents that are included in Revised Exhibit A to FPL's Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit No. 2023-010-4-1 for which I am designated as the declarant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contains customer billing information, including pricing and account information, which relates to the competitive interests of the customers and would impair the competitive business interests of the customers. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-2023-0262-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of not less than 36 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.

  
Luisa Santacoloma

Date: 2/19/25

**REVISED EXHIBIT D**

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchase Power Cost Recovery  
Clause with Generating Performance Incentive  
Factor

Docket No. 20250001-EI

**DECLARATION OF MICHAEL V. CASHMAN**

1. My name is Michael V. Cashman. I am currently employed by Florida Power & Light Company ("FPL") as Executive Director, Wholesale Operations, Energy Marketing and Trading. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed Revised Exhibit C, and the documents that are included in Revised Exhibit A to FPL's Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit No. 2023-010-4-1 for which I am designated as the declarant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contains or constitutes data such as pricing and other terms, payment records, and vendor and supplier rates. Specifically, the documents include information related to the purchase or sale of energy and capacity, natural gas, and natural gas storage. The disclosure of this information would impair the efforts of FPL to contract for energy and capacity-related goods or services on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its counterparties. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-2023-0262-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of not less than 36 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.

  
Michael V. Cashman

Date: 2/20/2025