



# JEA Tariff filing to the Florida PSC

## E-Filing Submittal Date: February 21, 2025

Tariff Effective: October 1, 2025  
Public Hearing: February 25, 2025

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Tariffs (Conformed)  
Cost of Service/Revenue Requirements Support



February 21, 2025

Ms. Elizabeth Draper  
Chief of Economic Impact & Rate Design  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Dear Ms. Draper:

In addition to our recent filing for this fiscal year's rate adjustments, this filing is for the base rate changes for 2026 fiscal year rate adjustments expected to be reviewed concurrently by JEA's Board of Directors at the upcoming public hearing this month and be approved at the following Board meeting March 25, 2025.

Tariff revision includes base rate changes for multiple classes

Following this cover letter are the revised and conformed copies of all tariff sheets and the supporting cost of service/revenue requirements.

These changes are currently estimated to become effective, October 1, 2025.

If you have questions or need additional information, call me at (904) 665-4279.

Sincerely,

*Victor Blackshear*

Victor Blackshear  
Director, Financial Planning and Rates



**REVISED TARIFF SHEETS**

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# ELECTRIC TARIFF DOCUMENTATION

## VOLUME 2

JEA  
225 N. Pearl St.  
Jacksonville, Florida 32202  
(904) 665-6000

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### DESCRIPTION OF TERRITORY SERVED

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JEA furnishes retail electric service to the major portion of Duval County, including the City of Atlantic Beach and the Town of Baldwin. In addition, JEA provides retail electric service to the Town of Orange Park, to parts of St. Johns and Clay Counties.

Submitted to the Public Service Commission

Approved by the JEA Board  
**March 25, 2025**



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## RATE SCHEDULES





RS  
RATE SCHEDULE RS

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**Residential Service**

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**Available**

In all territory served by JEA.

**Applicable**

To any residential customer in a single-family individual house, apartment, or mobile home for domestic, non-commercial purposes. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

Basic Monthly Charge: \$~~17.50~~19.25

Energy Charge Tier 1 (First 1,000 kwh): \$~~0.06846~~0.07237 per kWh

Energy Charge Tier 2 (>1,000 kwh): \$~~0.08346~~0.08987 per kWh

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$~~17.50~~19.25 per month Basic Monthly Charge.

**Term and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement governing how JEA's current billing system calculates charges for the specific service supplied to the customer.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.



GS  
RATE SCHEDULE GS

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**General Service**

---

**Available**

In all territory served by JEA.

**Applicable**

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

Basic Monthly Charge: \$~~23~~25.00

Energy Charge: \$0.~~06670~~06813 per kWh

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$~~23~~5.00 per month Basic Monthly Charge

**Primary Service Discount**

Where customer contracts for service at 4,160 volts or higher, a discount of 0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute demand of 75 kW or higher four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period, such service agreement will be reclassified to the General Service Demand rate schedule and billed thereon commencing with such billing month.
- (c) Service hereunder shall be subject to the Rules and Regulations of JEA.



GST  
RATE SCHEDULE GST

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**General Service Time of Day (Optional)**

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**Available**

In all territory served by JEA.

**Applicable**

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

Basic Monthly Charge: \$25.00

**Energy Charge:**

\$~~0.13486~~-~~13776~~ per kWh during On-Peak hours

\$~~0.04439~~-~~04535~~ per kWh during Off-Peak hours

**Definition of Billing Period**

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. – November through March; weekdays only

6 p.m.-10 p.m. – November through March; weekdays only

12 p.m.-9 p.m. – April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4<sup>th</sup>, Labor Day, Thanksgiving Day and Christmas Day.

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$25.00 per month Basic Monthly Charge

**Primary Service Discount**

Where customer contracts for service at 4,160 volts or higher, a discount of \$0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

(Continued on Sheet No. 5.2)



(Continued from Sheet No. 5.1)

**Terms and Conditions**

- (a) Service under this rate will be made available at the option of the General Service customer, subject to the availability of TOD metering equipment.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute on-peak demand of 75 kW or higher four (4) or more months out of twelve consecutive, monthly billing periods ending with the current billing period, such service agreement will be reclassified to the Optional General Service Demand TOD rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder is subject to the Rules and Regulations of JEA.



GSD  
RATE SCHEDULE GSD

**General Service Demand**

**Available**

In all territory served by JEA.

**Applicable**

To any service agreement where the measured monthly billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

The charge per month shall consist of the total of basic monthly, demand, and energy charges as follows:

	<u>(COM30)</u>		<u>(COM31)</u>
Basic Monthly Charge:	\$ <del>203</del> 3.00 per Month	Basic Monthly Charge:	\$ <del>203</del> 3.00 per Month
Demand Charge:	\$8.40 per kW of billing demand	Demand Charge:	\$0.00 per kW of billing demand
Excess Reactive Demand Charge:	As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)	Excess Reactive Demand Charge:	Not applicable
Energy Charge:	\$0. <del>03313-03286</del> per kWh plus Fuel Charge	Energy Charge:	\$0. <del>07472-07411</del> per kWh plus Fuel Charge

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$~~203~~223.00 Basic Monthly Charge plus the demand charge as computed above.

**Determination of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 6.1)



(Continued from Sheet No. 6.0)

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 75 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (e) Customer has the option of terminating service under the COM31 rate schedule at any time. Any customer requesting to return to the COM31 rate on the same premises shall remain on the COM31 rate for a period of not less than twelve (12) consecutive months.



GSDT  
RATE SCHEDULE GSDT

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**General Service Demand Time of Day (Optional)**

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**Available**

In all territory served by JEA.

**Applicable**

To any service agreement where the measured monthly On-Peak billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand and energy charges as follows:

Basic Monthly Charge:

\$~~203~~223.00 per month

Demand Charge:

\$8.53 per kW of On-Peak Demand  
\$4.93 per kW of Additional Off-Peak Demand

Excess Reactive Demand (KVAR) Policy:

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.~~06481~~06428 per kWh during On-Peak hours  
\$0.~~02191~~02173 per kWh during Off-Peak hours  
Plus applicable Fuel Charge

**Definitions of Billing Periods**

On-Peak periods shall be defined as follows:

- 6 a.m.-10 a.m. – November through March; weekdays only
- 6 p.m.-10 p.m. – November through March; weekdays only
- 12 p.m.-9 p.m. – April through October, weekdays only

(Continued on Sheet No. 6.3)



(Continued from Sheet No. 6.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4<sup>th</sup>, Labor Day, Thanksgiving Day and Christmas Day.

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$~~20~~23.00 Basic Monthly Charge plus demand charges as computed above.

**Determination of Billing Demand**

The billing demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

**Determination of On-Peak and Off-Peak Demand**

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

**Determination of Additional Off-Peak Demand**

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand exceeds the On-Peak Demand.

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Terms and Conditions**

- (a) Service under this rate will be made available at the option of the General Service Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 75 kW for any 12-month period, the customer may be reclassified to Rate Schedule GST, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GST, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA





~~First~~ ~~Second~~ Revised Sheet No. 6.3  
Canceling ~~Original~~ ~~First~~ Sheet No. 6.3



GSLD  
RATE SCHEDULE GSLD

## General Service Large Demand

### Available

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

### Applicable

To any service agreement where the measured monthly billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

### Character of Service

JEA's standard voltage levels.

### Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charges follows:

Basic Monthly Charge: ~~\$98~~25.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge: \$0.~~02910-02898~~ per kWh

### Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

### Minimum Bill

~~\$825925~~.00 Basic Monthly Charge plus the demand charge as computed above, plus any special service charges as defined in the agreement.

### Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 5.1, but not less than any applicable contract minimum demand.

### Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 7.1)



(Continued from Sheet No. 7.0)

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 1,000 kW for any 12-month period, the customer may be reclassified to Rate Schedule GSD, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSD, at the option of JEA.



GSLDT  
RATE SCHEDULE GSLDT

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**General Service Large Demand Time of Day (Optional)**

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**Available**

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

**Applicable**

To any service agreement where the measured monthly On-Peak billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand, and energy charges as follows:

Basic Monthly Charge: ~~\$825925~~.00 per month

Demand Charge:

\$12.31 per kW of On-Peak Demand

\$7.13 per kW of Additional Off-Peak Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

~~\$0.05215-05193~~ per kWh during On-Peak hours

~~\$0.01915-01696~~ per kWh during Off-Peak hours

**Definition of Billing Periods**

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. – November through March; weekdays only

6 p.m.-10 p.m. – November through March; weekdays only

12 p.m. – 9 p.m. – April through October; weekdays only

(Continued on Sheet No. 7.3)



(Continued from Sheet No. 7.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4<sup>th</sup>, Labor Day, Thanksgiving Day and Christmas Day

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

~~\$825~~925.00 Basic Monthly Charge plus the demand charges computed above, plus any special service charges as defined in the agreement.

**Determination of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand, but not less than any applicable contract demand.

**Determination of On-Peak and Off-Peak Demand**

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

**Determination of Additional Off-Peak Demand**

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 5.1, exceeds the On-Peak Demand.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Terms and Conditions**

- (a) Service under this rate will be made available at the option of the General Service Large Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.

(Continued on Sheet No. 7.4)



(Continued from Sheet No. 7.3)

- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting optional TOD rate for the second time on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 1,000 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA.



GSLDHLF  
RATE SCHEDULE GSLD-HLF

## General Service Large Demand – High Load Factor (Optional)

### Available

In all territory served by JEA.

### Applicable

To any service agreement that meets the following conditions:

- (a) Measured monthly billing demand is 700 kW or greater and
- (b) Customer uses 475 kWh per kW of Ratcheted Demand or greater for six (6) or more billing periods out of the last twelve (12) consecutive billing periods.

Resale of energy purchased under this rate schedule is not permitted.

### Character of Service

JEA's standard voltage levels.

### Rate per Month

The charge per month shall consist of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: ~~\$825925~~.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

For the first 350 kWh per kW of Ratcheted Demand: \$0.~~02910-02898~~ per kWh

For the next 200 kWh per kW of Ratcheted Demand: \$0.~~02150-02141~~ per kWh

For all energy above 550 kWh per kW of Ratcheted Demand: \$0.00899 per kWh

Fuel Charge: as stated in the Fuel Charge (Sheet No. 20.0), where all energy up to 350 kWh per kW of Ratcheted Demand is priced at the GSLD levelized charge and all additional energy is priced at the GSLD off-peak charge.

### Primary Service Discount

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

(Continued on Sheet No. 7.6)



(Continued from Sheet No. 7.5)

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Minimum Bill**

~~\$825~~ \$925.00 Basic Monthly Charge.

**Definition of Billing Demand**

The maximum integrated 15-minute metered kW demand in the billing period.

**Definition of Ratcheted Demand**

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand fall below 700 KW, the customer may be reclassified to Rate Schedule GSD, at the option of JEA. Should customer use fall below 475 kWh per KW of Ratcheted Demand, the customer may be reclassified to Rate Schedule GSLD, at the option of JEA.
- (d) Selection of the GSLD-HLF rate will require the customer to relinquish all JEA Rider service agreement(s) currently in effect with no penalty to either party.
- (e) Selection of the GSLD-HLF rate on the service agreement will preclude the election of any JEA Rider, except Rider EDP.





ISXLD  
RATE SCHEDULE ISXLD

## Interruptible Service Extra Large Demand (Closed to New Customers)

### Available

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

### Applicable

To any customer with measured monthly billing demand of 50,000 kW or greater eight (8) or more billing periods out of the last twelve (12) consecutive billing periods. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

### Character of Service

JEA's 69,000 voltage level or higher

### Limitation of Service

Interruptible service is electric service that can be interrupted either automatically or manually at the sole discretion of JEA. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required (a) to maintain service to JEA's firm power customers and firm power sales commitments, (b) to supply emergency Interchange service to another utility for its firm load obligations only, (c) in connection with maintenance outages on JEA's system, or (d) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators

### Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, energy, peaking, and fuel charges as follows:

Basic Monthly Charge: \$1,500.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Demand Interruptible Credit: \$5.14 per kW

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 8.1)



(Continued from Sheet No. 8.0)

**Energy Charge:**

- For the first 300 kWh per kW of Ratcheted Demand: ~~1.739-762~~ cent per kWh
- For the next 65 kWh per kW of Ratcheted Demand: ~~1.585-599~~ cent per kWh
- For all energy above 365 kWh per kW of Ratcheted Demand: ~~1.502-511~~ cent per kWh

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Minimum Bill**

The dollar amount of the minimum bill shall be specified in the Service Agreement.

**Definition of Billing Demand**

The maximum integrated 15-minute metered kW coincident peak demand in the billing period unless otherwise specified in the Service Agreement. In no event shall Billing Demand be less than 50,000 kW.

**Definition of Coincident Peak Demand**

The time at which the combined value of multiple service points is the highest (which is not necessarily the peak demand for each individual service point, or the time of overall JEA system peak demand). All service points eligible for coincident peak demand billing are managed via contacts between JEA and the customers.

**Definition of Ratcheted Demand**

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

**Buy-Through Provision**

Customers served under this rate schedule may elect to participate in the optional Buy-Through Provision. JEA will solicit power and energy purchases from other sources on the customer's behalf during periods when JEA would otherwise interrupt the customer's electrical loads. Customer may request enrollment in the Buy-Through Provision (or re-enrollment after withdrawing) by making written request to JEA, to which JEA shall respond within thirty (30) days. Should JEA not be able to arrange Buy-Through power, the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted, which JEA will sell to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making said purchases, Customer shall pay JEA's cost of purchasing such power plus 3 mils per kWh in lieu of the otherwise-applicable energy charge listed in Rate Schedule ISXLD. Customer may withdraw from participation by providing one year's advance written notice to JEA.

(Continued on Sheet No. 8.2)



(Continued from Sheet No. 8.1)

**Term and Conditions**

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand be reduced below the applicable demand of 50,000 kW, JEA may, at its option, reclassify the service agreement to Rate Schedule GSLD.
- (d) In addition to the Limitation of Service described above, JEA may further interrupt electric service upon 30 days advance notice to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (e) Selection of the ISXLD rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.
- (f) In the event interruption of service is due to Limitation of Service (d), customers will be notified electronically no later than 4:00pm Eastern Time of the time periods which interruption will be in effect for the following day.



GSXLD-TOU  
RATE SCHEDULE GSXLD-TOU

## General Service Extra Large Demand TOU (Experimental)

### Available

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

### Applicable

To any service agreement with combined On-peak and Off-peak monthly billing demand of 50,000 kW or greater four (4) or more billing periods out of twelve (12) consecutive billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

### Character of Service

JEA's 69,000 voltage level or higher

### Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: \$1,500.00 per month

Demand Charge:

\$13.62 per kW of On-Peak Demand

\$11.14 per kW of Additional Off-Peak Demand

Demand Interruptible Credit: \$5.14 per kW

Excess Reactive Demand (Kvar) Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$~~0.01900~~ ~~0.01984~~ per kWh during On-Peak hours

\$~~0.01556~~ ~~0.01680~~ per kWh during Off-Peak hours

(Continued on Sheet No. 8.4)



(Continued from Sheet No. 8.3)

### **Definition of Billing Periods**

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. – November through March; weekdays only

6 p.m.-10 p.m. – November through March; weekdays only

12 p.m.-9 p.m. – April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4<sup>th</sup>, Labor Day, Thanksgiving Day and Christmas Day

### **Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

### **Minimum Bill**

The dollar amount of the minimum bill shall be specified in the Service Agreement.

### **Definition of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, but not less than any applicable contract minimum demand. In no event shall Billing Demand be less than 50,000 kW.

### **Determination of On-Peak and Off-Peak Demand**

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

### **Determination of Additional Off-Peak Demand**

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 8.1, exceeds the On-Peak Demand.

### **Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

### **Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

### **Term and Conditions**

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA

(Continued on Sheet No. 8.5)



(Continued from Sheet No. 8.4)

- (c) Should the Combined On and Off Peak Billing Demand Total be reduced below the applicable demand of 50,000 kW, any amount below the minimum demand will be charged at the Additional Off-peak rate.
- (d) Selection of the TOU-RTP-DA rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.
- (e) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the associated Service Agreement contract.



SS-1  
RATE SCHEDULE SS-1

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## Standby and Supplemental Service

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### Available

In all territory served by JEA.

### Applicable

To any service agreement, at a point of delivery, whose electric service requirements for the load are supplied or supplemented from the customer's generation equipment at that point of service and who requires standby and supplemental service from JEA. A service agreement is required to take service under this rate schedule if the customer's total generation capacity is 50 kW or greater and the full load requirement is 75 kW or greater four (4) or more months out of twelve (12) consecutive billing periods ending with the current billing period. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

**Standby Service:** Electric energy or capacity supplied by JEA to replace energy or capacity ordinarily generated by the customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the customer's generation.

**Supplemental Service:** Electric energy or capacity supplied by JEA in addition to that which is normally provided by the customer's own generation equipment.

**Full Load Requirement:** The sum of the metered demand and the kW nameplate rating of the customer's generating unit(s).

Customers taking service under this rate schedule are required to execute an interconnection agreement. This rate schedule does not apply to existing customers who own generating capacity covered by JEA's Net Metering Policy. For the purposes of this rate schedule an existing customer is one who has physically connected to JEA and executed an interconnection agreement prior to the original effective date of this rate schedule (January 1, 2015).

### Character of Service

JEA's primary and secondary voltage levels.

### Rate per Month

The charge per month shall consist of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: per the applicable time of day rate schedule.

Facilities Demand Charge: The applicable demand charge as provided below:

GSDT: \$0.93 per kW of Contract Demand Primary  
GSDT: \$1.25 per kW of Contract Demand Secondary  
GSLDT: \$0.89 per kW of Contract Demand Primary  
GSLDT: \$0.96 per kW of Contract Demand Secondary

(Continued on Sheet No. 9.1)



(Continued from Sheet No. 9.0)

**Standby Demand Charge:** The sum of the on-peak demand charge less the Facilities Demand Charge above multiplied by the reliability adjustment factor which is equal to the assumed reliability factor set forth in the interconnection agreement but not less than 0.1, and divided by 0.7. For generators 5 MW and larger the reliability factor shall be one (1) minus the annual generating unit operating hours divided by the hours in the year (8760 for non-leap years and 8784 for leap years) divided by 0.7. The standby demand charge is applied to the kW nameplate rating of the generating unit(s).

The calculation for the Standby Demand Charge is:

$$\text{SDC} = (\text{OPDC} - \text{FDC}) * \text{RAF} / 0.7$$

Where:

SDC = Standby Demand Charge

OPDC = On Peak Demand Charge per the applicable time of day rate schedule

FDC = Facilities Demand Charge

RAF = Reliability Adjustment Factor

0.7 = System Peak Coincident Factor

**Supplemental Demand Charge** The on-peak demand charge per the applicable time of day rate schedule less the Facilities Demand Charge above. The supplemental demand charge is applied to the Metered Demand.

**Excess Reactive Demand Charge:** per applicable time of day rate schedule.

**Energy Charge:** per applicable time of day rate schedule.

**Fuel Charge:** as stated in the Fuel Charge (Sheet No. 20.0). Charge per applicable time of day rate schedule.

**Primary Service Discount:** A discount of 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines. (Demand Discount is included in the rates charged above)

**Minimum Bill:** The Basic Monthly charge per the applicable time of day rate schedule.

**Metered Demand:** The maximum integrated 15-minute on peak and off-peak metered kW demand measured during the month.

**Contract Demand:** The kW demand as stated in the interconnection agreement.

**Determination of Excess Reactive Demand:** As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

### **Terms and Conditions**

- (a) Service is available under this rate schedule upon execution of an interconnection agreement accompanied by payment of deposit or bond as required by JEA and satisfaction of JEA Facility Interconnection Requirements.

(Continued on Sheet No. 9.2)





(Continued from Sheet No. 9.1)

- (b) Service herein shall be subject to the Rules and Regulations of JEA.
- (c) Customers receiving service under this rate schedule will be required to give JEA a written notice at least sixty (60) months prior to reclassification to any other standard JEA rate schedule unless it can be shown that such reclassification is in the best interests of the customer, JEA, and JEA's other rate payers



SL  
 RATE SCHEDULE SL

**Street Lighting**

**Available**

In all territory served by JEA.

**Applicable**

To any Public Agency (State, County or Municipal governments) and to Owner's Associations for automatically controlled lighting of public thoroughfares and to JEA's private residential customers who are owners of the property in question for automatically controlled area lighting.

**Character of Service**

Dusk-to-dawn automatically controlled lighting owned, operated and maintained by JEA, and governed by JEA's Management Directive for Street Lighting, MD909.

**Schedule of Rates**

Rate Code	Service Type	Wattage & Type	Fixture Types	Monthly kWh	Monthly Non-Fuel Charge \$/ Fixture*
SLHPS1	Standard	70W HPS	CH,PT	29	\$ <del>6.747</del> <u>7.09</u>
SLHPS2	Standard	200W HPS	CH, FL	88	\$ <del>8.589</del> <u>9.65</u>
SLHPS3	Standard	250W HPS	CH	108	\$ <del>9.00</del> <u>10.31</u>
SLHPS4	Standard	400W MH	CH, FL	169	\$ <del>10.64</del> <u>12.69</u>
SLMHS1	Standard	100W MH	DA	47	\$ <del>11.23</del> <u>11.80</u>
SLMHS2	Standard	150W MH	PT	67	\$ <del>8.459</del> <u>9.26</u>
SLMHS3	Standard	175W MH	PT	76	\$ <del>8.659</del> <u>9.57</u>
SLMHS4	Standard	320W MH	CH, FL	130	\$ <del>9.81</del> <u>11.38</u>
SLMHS5	Standard	150W MH	DA	67	\$ <del>14.24</del> <u>15.05</u>
SLMHS6	Standard	400W MH	CH, FL	164	\$ <del>10.57</del> <u>12.55</u>
SLMHS7	Standard	175W MH	DA	76	\$ <del>14.44</del> <u>15.36</u>
SLMHE1	Historic Energy & O&M	150W MH	DA	67	\$ <del>2.803</del> <u>3.61</u>
SLMHE2	Historic Energy & O&M	175W MH	DA	76	\$ <del>3.003</del> <u>3.92</u>
SLMHE3	Energy & O&M	320W MH	CH, FL,SB	130	\$ <del>4.225</del> <u>7.9</u>
SLMHE4	Energy & O&M	400W MH	CH, FL, SB	164	\$ <del>4.986</del> <u>9.96</u>
SLLED1	Standard	40W LED	CH	15	\$ <del>6.516</del> <u>6.99</u>
SLLED2	Standard	40W LED	PT	16	\$ <del>7.287</del> <u>7.47</u>
SLLED3	Standard	115W LED	CH	41	\$ <del>7.748</del> <u>8.24</u>
SLLED4	Standard	162W LED	SB	59	\$ <del>11.79</del> <u>12.51</u>
SLLED5	Standard	275W LED	CH	99	\$ <del>10.20</del> <u>11.39</u>
SLLED6	Standard	72W LED	PT	26	\$ <del>7.828</del> <u>8.14</u>
SLLED7	Standard	100W LED	DA	36	\$ <del>9.74</del> <u>10.14</u>
SLLED8	Standard	60W LED	AC	22	\$ <del>8.068</del> <u>8.33</u>
SLLED9	Standard	150W LED	TD	54	\$ <del>11.26</del> <u>11.92</u>
SLLED10	Standard	185W LED	TD	54	\$ <del>10.20</del> <u>11.39</u>

HPS = High Pressure Sodium    LED = Light Emitting Diode    MH = Metal Halide  
 AC = Acorn    CH = Cobra Head    DA = Decorative Acorn    FL = Floodlight  
 PT = Post Top    SB = Shoebox    TD = Tear Drop

\*Monthly Fixture charge is valid for bills of 30 days only. The charge will vary depending on the actual number of days billed.

(Continued on Sheet No. 10.1)



(Continued from Sheet No. 10.0)

Energy Only (Rate Code ENERGY97) the monthly charge shall be computed as follows:

Total Wattage (including Ballast) x 360 Hours x \$0.03325

**Types of Service**

The types of service are defined as follows:

(a) **STANDARD SERVICE:**

(Applicable Rate Codes SLHPS1-4, SLMHS1-7, SLLED1-7). In addition to Energy and O&M service, as described below, this service also includes an ownership cost for the initial installation of the fixture assembly including bracket, accessories, and labor. The applicable rates are for both overhead and underground fed lighting systems. Underground systems and fixture types not listed above require a contribution-in-aid-of construction to cover the differential cost between overhead versus underground systems and standard versus non-standard fixture types.

(b) **ENERGY ONLY SERVICE:**

(Applicable Rate Code ENERGY97). This service shall apply to those lights where special arrangements have been made with JEA and applies to those decorative standards which are supplied and installed by others in the Downtown area. Maintenance and replacement of the standard shall be on a contractual or cost plus basis.

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0). The Fuel Charge is applied to the Monthly kWh.

**Terms and Conditions**

The following Terms and Conditions apply to Lighting Service:

- (a) Monthly charges for all Rate Codes are based upon JEA having an existing source of electrical power to each lighting installation
- (b) Monthly charges are based on an overhead service. An initial charge will be required for all underground installations, unless facilities charge is applied
- (c) Prior to installation of area lighting facilities. JEA's private residential customers who are owners of the property in question, shall execute a contract for lighting service with JEA. The initial term for such contracts shall be three (3) years. In the event the light is removed prior to the expiration of the first three (3) year contract, either at the customer's request or for non-payment of a bill, a "Take-Down" fee shall be assessed the customer. All charges due under this contract shall be applicable to any service agreement the customer may then or thereafter have with JEA.



OS  
RATE SCHEDULE OS

Unmetered Miscellaneous Service for Traffic Signalization and Other Uses

**Available**

In all territory served by JEA.

**Applicable**

To any service agreement whose service is not provided by any other rate schedule, for his entire electric requirements at a single location. Consumption hereunder will be calculated based upon electric rating of component(s). Resale of energy purchased under this rate schedule is not permitted. Rate Code TRAF98 hereunder shall be applicable to unmetered traffic signalization installations. Rate Code SMPWRS99 hereunder shall be applicable to unmetered shot spotter and small cell towers.

**Character of Service**

Single-phase 60 Hertz, at 120/208 volts: other voltages as required and if available.

**Rate per Month**

Rate Code SMPWRS99 - \$5.75 Facilities Charge per installation, plus \$0.~~03427-03633~~ per calculated KWH

Rate Code TRAF98 - \$1.40 Facilities Charge per installation, plus \$0.~~03427-03633~~ per calculated KWH

To these codes shall be added the applicable Fuel Charges and any other adjustment.

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0).

**Minimum Bill**

The Facilities Charge plus applicable energy charge including adjustments.

**Terms and Conditions**

- (a) All procurement, erection, operation and maintenance expenses for installations served under this rate schedule shall be the responsibility of the owner thereof.
- (b) Service will be available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by the JEA.
- (c) Service Agreements will be placed on this rate schedule initially on the basis of calculated load. Thereafter, should the character of service be materially changed, such service agreement will be reclassified to the then applicable rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder shall be subject to the Rules and Regulations of JEA.



## RIDER SCHEDULES



GSXLD  
RIDER GSXLD

### General Service Extra Large Demand Rider

**Available**

In all territory served by JEA.

**Applicable**

To any customers who have executed a ten (10) year General Service Extra Large Demand Electric Service Agreement contract with JEA and whose existing account is no less than 25,000 kW demand or whose existing multiple accounts in aggregate are no less than 25,000 kW demand. Resale of energy purchased under this rider/rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

For customers executing an General Service Extra Large Demand Electric Service Agreement contract the charges per month listed below will apply to the customer's respective accounts

**Rates for Contracted Accounts under Rate Schedules GS, GSD, and GSLD**

	GSXLD-GS	GSXLD-GSD	GSXLD-GSLD
Basic Monthly Charge	\$ <del>2325</del> .00	\$ <del>203223</del> .00	\$ <del>825925</del> .00
Demand Charge per kW	Not Applicable	\$6.98	\$10.06
Energy Charge per kWh	\$0. <del>0545505572</del>	\$0. <del>0239202372</del>	\$0. <del>0209702088</del>
Fuel Charge	See Sheet No. 20.0	See Sheet No. 20.0	See Sheet No. 20.0
Energy Only Charge per kWh	Not Applicable	\$0. <del>0533305289</del>	Not Applicable
Excess kVar Charge per Excess kVar	Not Applicable	See Sheet No. 23.0	See Sheet No. 23.0

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0).

**Minimum Bill**

Will be the applicable Basic Monthly Charge as listed above, plus any special service charges as defined in the agreement.

**Multiple Account Option**

Customers with two (2) or more existing service agreements with an Aggregate Load totaling 25,000 kW or more are eligible for service under this rate schedule.

(Continued on Sheet No. 12.1)



(Continued from Sheet No. 12.0)

**Definition of Aggregated Load**

The sum of the highest billing demands for each account for the past 12 months.

**Determination of Billing Demand**

The Billing Demand for the month shall be either the totalized or the non-totalized maximum integrated 15-minute metered kW demand in the month.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Primary Service Discounts**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Term of Service**

Service under this rider shall be for a minimum initial term of 10 years from the commencement of service. Customers desiring to terminate service under this rate schedule after the initial five (5) years will be required to give JEA a minimum of sixty (60) months' notice prior to the transfer to JEA's standard rates, or if allowed by law, receive service from another provider of electricity. Should the customer elect to terminate the General Service Extra Large Demand Electric Service Agreement contract with JEA with less than the required five (5) years notice, then the customer shall pay an amount equal to the monthly kW demand charge times the customer's average billing demand for the most recent 12 months for the remainder of the contract term.

(Continued on Sheet No. 12.2)



(Continued from Sheet No. 12.1)

**Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) The customer may not purchase electricity from another entity during the period the accounts are under contract.
- (c) The customer must maintain a minimum aggregate load of 25,000 kW in a 12-month period to remain eligible for this rate.
- (d) Election of JEA's General Service Extra Large Demand Rider will preclude the election of any other Rider.
- (e) Customer must maintain a minimum aggregate electric demand of 25,000 kW for one JEA billing within any 12-month period. In the event that such aggregate demand is not maintained by the customer, JEA will require the customer to select one of the following options:
  - 1. Terminate service under this Rider and pay termination fees applicable to cancellation with less than 36-month notice; or
  - 2. Revert to the conditions of the General Service Large Demand Rate Schedule
- (f) JEA and the customer may agree for JEA to provide additional services, including related water, sewer, and energy services, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the General Service Extra Large Demand Rider Electric Service Agreement contract.





(For Future Use)



MA  
RIDER MA

## Multiple Account Load Factor Improvement Rider

### Available

In all territory served by JEA.

### Applicable

To customers whose services are eligible for Rate Schedules GS, GSD, and GSLD, and whose combined kW demand is 1,000 kW or more for four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. This rider is not available to any pooling or other purchasing arrangement in which entities that would otherwise be individual customers totalize their electricity purchases through any other customer. Resale of energy purchased under this rider is not permitted.

### Character of Service

JEA's Standard voltage levels.

### Rate per Month

The charge per month shall be the energy, demand, and excess reactive demand charges as listed under JEA's GSLD Rate Schedule plus a \$1,000 per month basic monthly charge and a monthly \$~~203~~223.00 per account site fee.

### Definition of Combination

The combination of meters shall mean the combining of the separate consumption and registered kW demand for the customer with three or more service locations throughout JEA's service territory.

### Determination of Billing Demand

The Billing Demand for the month shall be the coincidental maximum integrated 15-minute metered kW demand in the month.

### Terms and Conditions

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) JEA will install demand meters on accounts receiving service under JEA's General Service (GS) Rate Schedule who are totalized.
- (c) Time of Day billing is not available with Rider MA.
- (d) The customer may add a qualifying service agreement at any time. However, if the customer deletes a service agreement that is under the MA Rider, that service agreement may not be restored to the MA Rider for a period of 12 months.



- (e) If the customer's aggregate load falls below 699 kW, the customer's participation in this Rider may be terminated.
  
- (f) Customer taking service under this rider will be subject to having their coincident peak demand adjusted if there is an indication of a power factor of less than 90% lagging based on metering. Any demand adjustments will be based on the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)



EDP  
RIDER EDP

## Economic Development Program Rider

### Available

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2028.

### Applicable

To new or existing Customers who have executed an Economic Development Program Electric Service Agreement contract with JEA on or after October 1, 2013, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDT, GSLD, GSLDT, or GSLDHLF. New or incremental existing metered demand under this rider must be a minimum of 300 kW at a single site of delivery and the Customer must employ an additional work force of at least 15 full-time employees in JEA's service territory. This rider applies to new or incremental metered demand and additional employees on or after October 1, 2013. JEA reserves the right to accept or not accept any application for the Economic Development Program Rider (EDP).

### Character of Service

JEA's standard voltage levels.

### Rate per Month

Customers executing an Economic Development Program Electric Service Agreement contract on or after October 1, 2013 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in "Definition of Baseline."

Year	Less than 5 MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1*	30%	30%	35%	35%
Year 2	25%	30%	30%	35%
Year 3	20%	30%	25%	35%
Year 4	15%	25%	20%	30%
Year 5	10%	20%	15%	25%
Year 6	5%	15%	10%	20%
Year 7	0%	10%	0%	15%
Year 8	0%	5%	0%	10%
Year 9	0%	0%	0%	0%

\*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.01)



(Continued from Sheet No. 15.0)

**Definition of Incremental Metered Demand**

The portion of the customer's metered demand which has increased by a minimum of 300 kW as a result of expansion or new construction at a single site of delivery.

**Definition of Baseline**

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

**Definition of Targeted Area**

Identified as the City of Jacksonville's Economically Distressed Areas and industrial-zoned properties as defined by the city and/or county property appraiser's websites in all territory served by JEA. As the areas may change from time to time, JEA will recognize the areas deemed to be a Targeted Area at the time of application.

**General Provisions**

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) At the time of application for this Rider, the application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start and also specify the total number of full-time employees that will be employed in JEA's service territory by the Customer.
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 300 kW increase has been met. JEA may monitor the Customer's metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 300 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by the minimum required as stated under the EDP Application and continues at such level.
- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Economic Development Program Rider Service Agreement contract.
- (g) With acceptable documentation, customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.
- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.

(Continued on Sheet No. 15.02)



(Continued from Sheet No. 15.01)

**Term of Service**

- (a) Service under this rider shall be for at least six (6) years but not more than eight (8) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

**Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
  - 1. Multi-tenant residential or commercial properties
  - 2. Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.
- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.



EEDP

RIDER EEDP

## Enhanced Economic Development Program Rider

### Available

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2028.

### Applicable

To new or existing Customers whose industry is on the Florida Target Industry list and who have executed an Enhanced Economic Development Program Electric Service Agreement contract with JEA on or after June 27, 2023, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDD, GSDDT, GSDDT, GSDDT, or GSDDHFL. New or incremental existing metered demand under this rider must be a minimum of 500 kW and an additional work force of at least 50 full-time employees, or greater than 3,000 kW and an additional work force of at least 15 full-time employees, at a single site of delivery in JEA's service territory. This rider applies to new or incremental metered demand and additional employees on or after June 27, 2023. JEA reserves the right to accept or not accept any application for the Enhanced Economic Development Program Rider (EEDP).

### Character of Service

JEA's standard voltage levels.

### Rate per Month

Customers executing an Enhanced Economic Development Program Electric Service Agreement contract on or after June 27, 2023 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in "Definition of Baseline."

Year	Less than 5MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1	45%	45%	50%	50%
Year 2	40%	45%	45%	50%
Year 3	35%	45%	40%	50%
Year 4	30%	40%	35%	45%
Year 5	25%	35%	30%	40%
Year 6	20%	30%	25%	35%
Year 7	15%	25%	20%	30%
Year 8	10%	20%	15%	25%
Year 9	5%	15%	10%	20%
Year 10	0%	10%	0%	15%
Year 11	0%	5%	0%	10%
Year 12	0%	0%	0%	0%

\*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.11)



(Continued from Sheet No. 15.10)

**Definition of Incremental Metered Demand**

The portion of the customer's metered demand which has increased by a minimum of 500 kW as a result of expansion or new construction at a single site of delivery.

**Definition of Baseline**

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

**Definition of Florida's Target Industry**

Those industries identified as Target Industries by Florida Department of Commerce, JaxUSA Partnership and the City of Jacksonville's Office of Economic Development. As of the effective date of this tariff, the industries designated as Target Industries are Manufacturing, Defense/Aerospace, Life Sciences, Logistics/Distribution, Information Technology, Financial/Business Services and Headquarters. Retail activities, utilities, mining and other extraction or processing businesses, and activities regulated by the Division of Hotels and Restaurants of the Department of Business and Professional Regulation, are statutorily excluded from consideration. Because the industries designated as Target Industries may change from time to time, JEA will recognize the designation in effect at the time of application.

**Definition of Targeted Area**

Identified as the City of Jacksonville's Economically Distressed Areas and industrial-zoned properties as defined by the city and/or county property appraisers' websites in all territory served by JEA. As the areas may change from time to time, JEA will recognize the areas deemed to be a Targeted Area at the time of application.

**General Provisions**

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) At the time of application for this Rider, the application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start, and also specify the total number of full-time employees that will be employed in JEA's service territory by the Customer.
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 500 kW increase has been met. JEA may monitor the Customers metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 500 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by the minimum required as stated under the Applicable Agreement and continues at such level.

(Continued on Sheet No. 15.12)





(Continued from Sheet No. 15.11)

- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Enhanced Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Enhanced Economic Development Program Rider Service Agreement contract.
- (g) With acceptable documentation, Customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.
- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.

#### **Term of Service**

- (a) Service under this rider shall be for at least nine (9) years but not more than eleven (11) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Enhanced Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Enhanced Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP. If the Customer fails to maintain either requirement for the Enhanced Economic Development Program but meets the requirements for the Economic Development Program (EDP) Rider, JEA may, at its discretion, downgrade the customer to the EDP Program Rider.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

#### **Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
  - Multi-tenant residential or commercial properties
  - Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.

(Continued on Sheet No. 15.13)



(Continued from Sheet No. 15.12)

- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Enhanced Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.



ES  
Revenue Codes ES

RIDER ES  
**Economic Stimulus Rider (Experimental)**

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**Available**

Service is available throughout the service territory served by JEA until such time as JEA may terminate this Economic Stimulus program. This Rider is available to qualifying commercial or industrial customers for service under the applicable JEA Rate Schedule GSLD. Customers desiring to take electric service under this Rider must make a written application for service. Customers requesting service under this Rider must execute a Service Agreement before September 30, 2028.

**Applicable**

Electric service provided under this optional Rider shall be applicable to projected electric service requirements which JEA has determined that:

1. Customer would not be served by JEA but for this Rider; and
2. Customer qualifies for such service under the terms and conditions set forth within this Rider.
3. Customer would seek service in jurisdiction outside of the State of Florida

Applicable Load shall be recognized:

New Load not previously served by JEA. Applicable Load must be served at a single site and must exceed a minimum level of demand as determined from the following provisions:

New Load: 1,000 kW or more of new Metered Demand.

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by JEA:

- 1) Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) attesting to the requirement of this Rider that without the use of this Economic Stimulus Rider the New Load would not be served by JEA; and
- 2) Documentation demonstrating to JEA's satisfaction that there is a viable lower cost alternative to serve the customer electric service needs.

Each customer shall enter into a Service Agreement contract with JEA to purchase the customer's entire requirements for electric service at the service location set forth in the Service Agreement contract.

**Character of Service**

This experimental Rider is offered in conjunction with the rates, terms and conditions of the JEA Rate Schedule GSLD.

**Limitation of Service**

Standby and sale for resale are not permitted under this Rider.

(Continued on Sheet No. 16.01)



(Continued from Sheet No. 16.0)

**Rate per Month**

Unless specifically noted in this Rider or within the Service Agreement contract, the charges assessed for electric service shall be those found within the otherwise applicable JEA Rate Schedule GSLD.

**Additional Basic Monthly Charge**

\$250.00 per month

**Demand and Energy Charges**

The charges under this Rider may include the Demand and/or Energy Charges as set forth in the otherwise applicable Rate Schedule GSLD. The specific charges or procedure for calculating the charges under this Rider shall be set forth in a negotiated Service Agreement contract and shall at a minimum recover all incremental costs JEA incurs in serving the customer and contribute to JEA's fixed costs.

**Terms and Conditions**

- 1) Negotiated charges are to be determined by the consistent application of the following factors: (1) customers' load characteristics; (2) alternative power supply; (3) customer credit quality; (4) economic impact; (5) length of term of the Service Agreement; and (6) JEA's excess electric system capacity.
- 2) Negotiated terms and conditions associated with the Monthly Charges shall be set forth in the Service Agreement contract and may be applied during all or a portion of the term of the Service Agreement contract.
- 3) Service hereunder shall be subject to the Rules and Regulations of JEA.



CS  
RIDER CS

## Curtailable Service Rider (Closed to New Customers)

### Available

In all territory served by JEA.

### Applicable

To customers eligible for Rate Schedule GSLD who have executed a Curtailable Service Agreement contract with JEA. The customer agrees during a period of requested curtailment to curtail a minimum load of 200 kW. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rider is not permitted. JEA reserves the right to limit the total load served under this rider.

### Character of Service

JEA's standard voltage levels.

### Limitation of Service

Curtailable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency interchange service to another utility for its firm load obligations only, and (c) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators.

### Rate per Month

The following charges are applicable to the curtailable portion of the customer's load only. The kW demand and kWh consumption not exceeding the Contracted Non-Curtailable demand shall be billed according to the terms and conditions of JEA's standard General Service Large Demand Rate Schedule.

Basic Monthly Charge: \$~~1650~~1,800.00 per month

Demand Interruptible Credit: \$5.14 per kW

#### Option A:

Demand Charge: \$14.41 per kW

Energy Charge: As stated in the applicable rate schedule

#### Option B:

Demand Charge: \$14.41 per kW

Energy Charge: ~~\$0.02582 per kWh~~As stated in the applicable rate schedule

(Continued on Sheet No. 17.1)



(Continued from Sheet No. 17.0)

**Excess Reactive Demand Charge**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0).

**Minimum Bill**

~~\$1,650~~1,800.00 Basic Monthly Charge, plus any special charges as defined in the agreement.

**Definition of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per Sheet No. 23.0.

**Definition of Curtailable Service**

Curtailable Service is the electric service that can be reduced or interrupted upon request of JEA but solely at the discretion of the customer.

**Definition of Contracted Non-Curtailable Demand**

The Contracted Non-Curtailable Demand for the month shall be the maximum integrated 15-minute metered kW demand that the Customer shall have requested and JEA shall have agreed to supply.

**Definition of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Primary Service Discounts**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

**Transmission**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

(Continued on Sheet No. 17.2)



(Continued from Sheet No. 17.1)

**Term of Service**

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months' notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

~~If the customer agreed to extend the term of this Agreement contract to five (5) years, JEA provided the Customer a 2.5% discount on the electric charges calculated by the Curtailable Tariff. This legacy discount will be phased out as follows:~~

Effective Date	<del>{04/01/24}</del>	<del>{04/01/25}</del>
\$/kWh	<del>1.25%</del>	<del>0%</del>

**Terms and Conditions**

- (a) Service will be made available under this rider upon execution of a Curtailable Service Agreement contract accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the right to modify terms and conditions of service under this rate schedule at any time. JEA may terminate this rider upon 6 months written notice after having held a public hearing.
- (d) If the customer increases the electrical load, which requires JEA to increase facilities installed for the specific use of the customer, an additional term of service may be required under this rate at the discretion of JEA.
- (e) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment to control curtailments will be installed accordingly.
- (f) If the maximum 15-minute kW demand established during any period of requested curtailment exceeds the customer's non-curtailable demand, then penalty charges will be assessed. The amount above the non-curtailable demand will be rebilled based on the difference in charges between JEA's GSLD rate and the CS rate for:
  1. The prior 12 months or
  2. The number of months since the prior curtailment period, or
  3. The period of time on the CS rate, whichever is less.

The dollar amount will be weighted by the ratio of the difference between the customer's non-curtailable demand and the maximum demand during the curtailment to the average peak during the appropriate period as



specified above. A penalty charge of \$15.00 per kW for the current month will also be assessed. JEA's credit and collection policy will be applied for any adjustment made to the bill.

(Continued on Sheet No. 17.3)





(Continued from Sheet No. 17.2)

- (g) Optional Time of Day billing is not allowed for the Rider CS.
- (h) Election of JEA's Curtailable Service Rider will preclude the election of any other JEA Rider for the Curtailable load.
- (i) JEA and the customer may agree for JEA to provide additional services including related water, sewer and energy services, vary the term of service, with a maximum length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Curtailable Service Agreement contract.

**Buy-Through Provision**

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted JEA will then sell this purchased power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.



IS  
Rider IS

## Interruptible Service Rider

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### **Available**

In all territory served by JEA.

### **Applicable**

To customers eligible for Rate Schedule GSLD, GSLD-TOU, or GSXLD-TOU, whose service agreements have an average load factor equal to or exceeding 35%, and who have executed an Interruptible Service Agreement contract with JEA. JEA reserves the right to limit the total load served under this rider. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rider is not permitted.

### **Character of Service**

JEA's standard voltage levels, or higher.

### **Limitation of Service**

Interruptible service under this rider is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency Interchange service to another utility for its firm load obligations only, or (c) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators.

### **Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand, and energy charge as follows:

Basic Monthly Charge: \$~~1,650~~1,800.00 per month

Demand Interruptible Credit: \$5.14 per kW

#### Option A & B:

Demand Charge: As stated in the applicable rate schedule

Energy Charge: As stated in the applicable rate schedule

(Continued on Sheet No. 18.1)



(Continued from Sheet No. 18.0)

**Excess Reactive Demand Charge**

As stated in the Excess Reactive Demand (KVAR) policy (Sheet 23.0)

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$1,~~650~~800.00 Basic Monthly Charge, plus any special service charges as defined in the agreement.

**Determination of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 23.0.

**Definition of Average Load Factor**

Average Load Factor = 
$$\frac{12 \text{ month average consumption (kWh)}}{12 \text{ month average demand (kW)} \times 730 (\text{Hours per month})}$$

**Definition of Interruptible Service**

Interruptible Service is electric service that can be interrupted either automatically or manually at the discretion of JEA.

**Determination of Excess of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

(Continued on Sheet No. 18.2)



(Continued from Sheet No. 18.1)

**Terms of Service**

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

~~If the customer agreed to extend the term of this Agreement to five (5) years, JEA provided the Customer a 2.5% discount on the electric charge as calculated by the Interruptible Tariff. This legacy discount will be phased out as follows:~~

<del>Effective Date</del>	<del>(04/01/24)</del>	<del>(04/01/25)</del>
<del>\$/kWh</del>	<del>1.25%</del>	<del>0%</del>

**Buy-Through Provision**

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted. JEA will sell this power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of an Interruptible Service Agreement contract accompanied by payment of deposit or bond if required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the rights to modify terms and conditions of service under this rate schedule at any time and may terminate this schedule upon six (6) months written notice after having held a public hearing.
- (d) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment to control interruptions will be installed accordingly. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
- (e) JEA reserves the right to interrupt electric service once each calendar year, upon 30 days advance notice, in order to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (f) Election of JEA's Interruptible Service Rider will preclude the election of any other JEA Rider.



(Continued on Sheet No. 18.3)



(Continued from Sheet No. 18.2)

- (g) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Interruptible Service Agreement contract.
- (h) In the event interruption of service is due to Limitation of Service, customers will be notified electronically no later than 4:00pm Eastern Time of the time periods which interruption will be in effect for the following day.



Solar Smart

## JEA SolarSmart Rider

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### Available

In all territory served by JEA.

### Applicable

Available upon request to any customer that meets the following conditions:

- (a) No delinquent account balance
- (b) Not currently served under a time-of-day rate schedule

### Rate per Month

The charge per month shall consist of the basic monthly, demand (where applicable), energy, fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarSmart kWh will be billed at the JEA SolarSmart Rate of \$0.075 per kWh.

Remaining kWh will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

Definition of JEA SolarSmart kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh.

### Terms and Conditions

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time but must remain on JEA SolarSmart for at least one (1) billing period after enrollment. A customer may cancel any time thereafter and enroll again at a later date.
- (c) No refund or adjustments of JEA SolarSmart charges will be made if service is canceled.
- (d) Energy produced from JEA solar energy sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less JEA SolarSmart kWh in the month a credit is given.



Solar Max

## JEA SolarMax Rider (Closed to New Customers)

### Available

In all territory served by JEA.

### Applicable

Available upon request to any customer that enters into a JEA SolarMax Rate Agreement (Agreement) and meets the following conditions:

- (a) Minimum 7,000,000 kWh of annual solar power purchases requested at time of Agreement execution
- (b) No delinquent account balance
- (c) Not taking service under a residential, time of day, or streetlight rate schedule

### Rate per Month

Charges per month shall consist of the basic monthly, demand, energy, and fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarMax kWh will be billed at the price set forth in the Agreement  
Remaining kWh not selected as JEA SolarMax will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

Definition of JEA SolarMax kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh as set forth in the Agreement

### Terms and Conditions

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time.
- (c) New solar installations are subject to JEA's system limitations and operational limits of solar power within JEA's service territory.
- (d) Energy produced from JEA solar sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less the JEA SolarMax kWh in the month a credit is given.





## CHARGES, ENERGY AUDITS, AND POLICIES



## Fuel Charge

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JEA Pricing Policy determined that the Fuel Charge will be set monthly for full recovery of actual energy expenditures including direct fuel expenses, fuel procurement, fuel handling, residual disposal expense, less any proceeds from the sale of residuals, byproduct expenses directly utilized in managing the facilities used to prepare the byproduct for its final disposition, fuel hedging activities including gains and losses on settlement of fuel hedges, power purchase energy charges such as fuel, and renewable energy that is not considered generation available for JEA's current capacity plans. The Fuel Charge shall also include recovery of prior positive or negative variances.

The said energy charge stated in each rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the fuel charge per kilowatt hour as indicated on [www.jea.com/My\\_Account/Rates/](http://www.jea.com/My_Account/Rates/)



## RETAIL SERVICE CHARGES

### Retail Service Charges

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1. A \$10.00 service charge will be added to electric bills for the establishment of each initial service connection. Same day service is available at that charge, however, if same day service is requested after twelve noon, the service charge is \$25.00.
2. A \$14.00 service charge will be added to electric bills for reconnection of services to customers who have been disconnected for non-payment of bills or unauthorized consumption.
3. A \$25.00 service charge will be added to electric bills for special order disconnects for services that cannot be disconnected at the meter due to meter inaccessibility, or services that have been cut off for any reason and found to have been restored without JEA authorization.
4. Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to pay for the full cost of the testing. This service charge will be added to the electric bill.
5. In general, JEA will do all necessary construction at no cost to the customer when an extension of an existing line is found to be necessary and the major portion of an anticipated extension will be built on public rights-of-way. Where these guidelines clearly do not apply, JEA shall determine the total cost of standard and non-standard construction required. For standard construction cost, JEA may charge the customer all costs in excess of 30 times the estimated annual nonfuel revenue for Residential accounts; 4 times for non-Residential accounts. For non-standard construction cost, JEA may charge the customer all cost in excess of 3 times the estimated monthly nonfuel revenue for all accounts.
6. JEA will require a contribution-in-aid-of-construction by a developer for underground utilities in an amount not to exceed the difference in costs between an underground system and an equivalent overhead system. JEA's Policy and Procedure for underground distribution should be referenced for further information.
7. Temporary service will not be provided unless the customer has obtained the necessary building/construction permit. For temporary metered electric service, a minimum \$75.00 service charge will be assessed. Temporary non-metered service may be available in Duval County only. The Temporary non-metered charge of \$200 per service will cover all costs and consumption; consumption will not be metered by JEA. This fee is payable to JEA at the time the permit for construction is obtained.



## Energy Audits

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Upon request JEA will perform the following energy audits:

### **Standard Residential Audit**

An inspection of a customer's residence will be made for free of charge to identify energy consuming equipment and ways to save energy.

### **Class "A" Computer Assisted Audit**

A \$15.00 fee will be charged for this analysis. Audit will focus on economic analysis of major conservation opportunities for residential customers. A written report will be provided which will show estimated cost of recommended changes or additions.

### **Commercial Consultation**

JEA will conduct mini-surveys free of charge to answer specific energy use questions.

### **Commercial Energy Audit**

A \$15.00 fee will be charged for this audit which will include a detailed analysis of energy related factors of building energy efficiencies. The results of the audit will be presented in report form.

### **Large Demand Audit**

A \$100.00 fee will be charged for this commercial survey. The audit will only be offered to customers with a demand equal or greater than 1,000 kW. The results of the audit will include information on ways to maintain the comfort and production levels while reducing energy expenditures. The results of the audit will be presented in report form.



KVAR

## Excess Reactive Demand (KVAR) Policy

Effective October 1, 2006:

This policy applies to accounts receiving service under GSD, GSDT, GSLD, GSLDT, GSXLD, IS, CS, and the Multiple Account Rider as applied to any of these rates.

The customer's utilization equipment shall not result in a target power factor (TPF) at the point of delivery of less than ninety percent (90%) lagging at the time of maximum demand. Should this TPF be less than ninety percent (90%) lagging during any month, JEA may adjust the readings taken to determine the Total Demand.

If TPF is less than ninety percent (90%) lagging then the Billing Demand (BD) is calculated using the following formula:

$BD = \text{Maximum measured 15-minute demand (kW)} \times (TPF / PF)$

PF = power factor calculated per the following formula

$$PF = \text{COS(ATAN(kVar/kW))}$$

kVar in the above formula is the kVar measured coincident with the maximum 15-minute kW demand used in the formula. For GSDT, GSLDT, and GSXLD-TOU the off-peak demand will be used for determining Excess Reactive Demand.

Excess Reactive Demand Charges are the following:

GSD: \$8.40 for Excess Reactive Demand

GSDT: \$4.93 for Excess Reactive Demand

GSLD: \$12.16 for Excess Reactive Demand

GSLDT: \$7.13 for Excess Reactive Demand

GSLDHLF: \$12.16 for Excess Reactive Demand

ISXLD: \$12.16 for Excess Reactive Demand less any applicable Interruptible Demand Credit

GSXLD: \$10.06 for Excess Reactive Demand

GSXLD-TOU: \$11.14 for Excess Reactive Demand less any applicable Interruptible Demand Credit

CS: \$14.41 for Excess Reactive Demand less any applicable Demand Credit

IS: \$12.16 for Excess Reactive Demand less any applicable Interruptible Demand Credit

## Net Metering

Effective October 1, 2009

Net metering is authorized for residential and commercial customers in accordance with

JEA's Distributed Generation Policy.



## TAXES AND FEES



FF

### Franchise Fee Adjustment

(Atlantic Beach, Baldwin, Jacksonville, Orange Park & Clay County, FL)

Legal Authority

Rule 25-6.100, Florida Administrative Code, effective May 16, 1983.

Applicable

To any electric service account located in an area that requires JEA to pay a Franchise Fee for providing electric service within that area.

The Town of Orange Park, Clay County, the City of Atlantic Beach, and the Town of Baldwin areas are 6% Franchise Fee areas. The City of Jacksonville is a 3% Franchise Fee area.

Rate Per Month

The charge per month shall be a pro-rata share of the total Franchise Fee required by the Franchise area plus taxes associated with the Franchise Fee.

The Franchise Fee required by the 6% areas is six (6) percent of the total electric charges. The tax associated with the Franchise Fee is the State of Florida Gross Receipts Tax (2.5% of gross receipts).

The Franchise Fee Adjustment for 6% Franchise areas is calculated as follows for collection purposes:

$$\frac{\text{(Franchise Fee)}}{(1 - \text{Gross Receipts Tax} - \text{Franchise Fee})} =$$

$$\frac{.06}{(1 - .025 - .06)} = \frac{.06}{0.915} =$$

.065574 or 6.5574% of the total electric charges.

The Franchise Fee for residential customers in Jacksonville shall be 3% of the total electric charges. The Franchise Fee for commercial customers in Jacksonville shall be 3% of the total electric charges up to an annualized billing amount of \$2,400,000. For collection purposes the Franchise Fee will not be adjusted for gross receipts tax.

Billing

In accordance with Rule 25-6.100, Florida Administrative Code, the Franchise Fee Adjustment amount shall be separately stated on each customer billing.



PST

## Public Service Tax

### Legal Authority

Chapter 792, Ordinance Code, City of Jacksonville, Florida; Section 166.231, Florida Statutes as amended by Senate Bill #1-D of 1978 and as further amended by Senate Bill #28-D of 1982.

### Applicable

To any electric service account located within the corporate limits of the City of Jacksonville with the exception of accounts of the United States of America, State of Florida, County of Duval, City of Jacksonville, other City Authorities, and churches used for religious purposes. The Public Service Tax is not applicable to electric service accounts located outside Duval County or within the two urban service districts of Atlantic Beach and Baldwin, and to sales for resale.

### Rate per Month

The charge per month shall be 10% of the taxable portion of Base Revenue

### Determination of Taxable Base Revenues

Taxable Base Revenue shall be the total electric service charges as determined by the applicable rate schedule plus the Gross Receipts Tax plus Franchise Fee less the energy charges for non-taxable fuel cost component within the base rate.

### Collection of Taxes for Others

JEA collects a public service tax on any electric service accounts it serves in the Atlantic Beach, Orange Park and Baldwin urban service districts and unincorporated Clay County. This public service tax is collected on behalf of, and remitted to, the Cities of Atlantic Beach, Orange Park, Baldwin and Clay County, respectively. Currently, the monthly public service tax is 5% for Atlantic Beach, 10% for Baldwin and Orange Park, and 4% on usage above 500 kWh for Clay County of the taxable portion of base residential revenues.

### Determination of Taxable Fuel Revenues

Currently the taxable fuel component within the fuel rate is 0.511 cents per kilowatt hour consumption for all rate schedules. The table below displays the off-peak and on-peak taxable fuel component for time-of-use (TOU) rates that corresponds to each service type.

Service Type	Off-Peak TOU	On-Peak TOU
Residential	N/A	N/A
General Service	0.496 cents per kWh	0.545 cents per kWh
General Service Demand	0.496 cents per kWh	0.547 cents per kWh
General Service Large Demand	0.497 cents per kWh	0.547 cents per kWh





GRT

Gross Receipts Tax (Non-Franchise Area)

Legal Authority Chapter 203, Florida Statutes.

Applicable To any electric service account in a non-franchise area with the exception of sales for resale and accounts serving the City of Jacksonville, Jacksonville Port Authority and Jacksonville Transportation Authority.

Rate Per Month The Gross Receipts Tax will be as follows:

$$\begin{array}{r}
 \text{(Gross Receipts Tax)} \\
 \hline
 \text{(1 - Gross Receipts Tax)} \\
 \\
 \text{.025} \qquad \qquad \qquad \text{.025} \\
 \hline \qquad \qquad \qquad = \qquad \qquad \qquad \hline = \\
 \text{(1 - .025)} \qquad \qquad \qquad \text{0.975}
 \end{array}$$

.025641 or 2.5641% of the total electric charges.

Billing In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



GRT

**GROSS RECEIPTS TAX**  
**(FRANCHISE AREAS - Atlantic Beach, Baldwin, Orange Park & Clay County, FL)**

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Legal Authority Chapter 203, Florida Statutes.

Applicable To any electric service account in a 6% franchise area with the exception of sales for resale.

Rate Per Month The Gross Receipts Tax is calculated as follows for collection purposes:

$$\frac{\text{(Gross Receipts Tax)}}{\text{(1 - Gross Receipts Tax - Franchise Fee)}} = \frac{.025}{(1 - .025 - .06)} = \frac{.025}{0.915}$$

.027322 or 2.7322% of the total electric charges.

Billing In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



## DISCLAIMER



## Disclaimer

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JEA will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and JEA shall not be liable to the customer for complete or partial failure or interruption of service, or for fluctuation in voltage, resulting from causes beyond its control, or through the ordinary negligence of its employees, servants, or agents, nor shall JEA be liable for the direct or indirect consequences of interruptions or curtailments made in accordance with the provisions of JEA's rate schedules for interruptible, curtailable, and load management service. JEA shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns or repairs or adjustments, interference by federal, state, municipal governments, acts of God, or other causes beyond JEA's control.



## CONTRACTS AND AGREEMENTS



## Electrical Power Contracts and Agreements

Party	Expiration Date
Anheuser-Busch, Inc, - Cogeneration	August 4, 1987*
AT&T - Pole Attachments	December 1, 2013*
Stone Container Corporation (Westrock)	October 10, 1996*
Navy Utilities Contract	July 8, 1996*
Baptist Medical Center - Cogeneration	April 19, 1986*
City of Jacksonville Beach, FL - Backup electric service	June 1, 1988*
Ring Power Corporation - Landfill Cogeneration	July 7, 1989*

\*Contracts with self-renewing clauses



### JEA SolarMax Rate Agreement

In accordance with the following terms and conditions, \_\_\_\_\_ (hereinafter called the Customer), requests on this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_ from JEA, solar power purchases from \_\_\_\_\_ installation located in \_\_\_\_\_, Florida.

(a) Customer agrees to one of the following terms for solar energy purchases

- a. \_\_\_\_\_ 5 years
- b. \_\_\_\_\_ 10 years
- c.

(b) Percent of total monthly energy elected to come from JEA Solar Sources \_\_\_\_\_ %.

(c) Price in ¢/kWh for elected JEA SolarMax kWh for the term of the Agreement:

Year	1	2	3	4	5	6	7	8	9	10
PPA Price										
Administrative Cost Recovery										
Total ¢/kWh										

**JEA Agrees:**

1. To provide kWh identified above, in accordance with the terms of JEA’s currently effective JEA SolarMax Rider on file at the Florida Public Service Commission (FPSC) or any successive JEA SolarMax Rider approved by the FPSC.

**The Customer Agrees:**

1. To be responsible for paying, when due, all bills rendered by JEA pursuant to JEA’s currently effective JEA SolarMax Rider on file at the FPSC or any successive JEA SolarMax Rider approved by the FPSC, for service provided in accordance with this Agreement.

**It Is Mutually Agreed That:**

1. This Agreement shall be for a term as selected above from the date of initiation of service. The date of initiation of service shall be the latter of the first day of the Customer billing period following the commercial operating date of the installation, or the date of this Agreement.
2. JEA shall assign to the Customer all Renewable Energy Credits associated with the JEA SolarMax kWh purchased by the Customer and are thereby the possession of the Customer.
3. This Agreement shall be transferable to facilities with a similar load owned or leased by the Customer upon (90) ninety days advance written notice to JEA.
4. The Customer’s ability to continue receiving the JEA SolarMax Rider terminates upon the termination of this Agreement.

(Continued on Sheet No. 30.1)



(Continued from Sheet No. 30.0)

- 5. This Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and JEA.
- 6. This Agreement is subject to JEA's Electric Tariff Documentation, as now written, or as may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of the JEA Electric Tariff Documentation, the provisions of the Electric Tariff Documentation shall control, as now written, or as may be hereafter revised, amended or supplemented.

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed by their duly authorized representatives to be effective as of the day and year first written above.

Rates and Terms Accepted:

JEA

\_\_\_\_\_  
Customer (print or type name of Organization)

\_\_\_\_\_

\_\_\_\_\_  
Signature (Authorized Representative)

\_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Print or type name)

\_\_\_\_\_  
(Print or type name)

Title:  
\_\_\_\_\_

Title:  
\_\_\_\_\_





# ELECTRIC TARIFF DOCUMENTATION

## VOLUME 2

JEA  
225 N. Pearl St.  
Jacksonville, Florida 32202  
(904) 665-6000

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### DESCRIPTION OF TERRITORY SERVED

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JEA furnishes retail electric service to the major portion of Duval County, including the City of Atlantic Beach and the Town of Baldwin. In addition, JEA provides retail electric service to the Town of Orange Park, to parts of St. Johns and Clay Counties.

Submitted to the Public Service Commission

Approved by the JEA Board  
**March 25, 2025**



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## RATE SCHEDULES



RS  
RATE SCHEDULE RS

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**Residential Service**

---

**Available**

In all territory served by JEA.

**Applicable**

To any residential customer in a single-family individual house, apartment, or mobile home for domestic, non-commercial purposes. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

Basic Monthly Charge: \$19.25

Energy Charge Tier 1 (First 1,000 kwh): \$0.07237 per kWh

Energy Charge Tier 2 (>1,000 kwh): \$0.08987 per kWh

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$19.25 per month Basic Monthly Charge.

**Term and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement governing how JEA's current billing system calculates charges for the specific service supplied to the customer.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.



GS  
RATE SCHEDULE GS

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**General Service**

---

**Available**

In all territory served by JEA.

**Applicable**

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

Basic Monthly Charge: \$25.00

Energy Charge: \$0.06813 per kWh

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$25.00 per month Basic Monthly Charge

**Primary Service Discount**

Where customer contracts for service at 4,160 volts or higher, a discount of 0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute demand of 75 kW or higher four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period, such service agreement will be reclassified to the General Service Demand rate schedule and billed thereon commencing with such billing month.
- (c) Service hereunder shall be subject to the Rules and Regulations of JEA.



GST  
RATE SCHEDULE GST

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**General Service Time of Day (Optional)**

---

**Available**

In all territory served by JEA.

**Applicable**

To any service agreement whose service is not provided by any other rate schedule, for all electrical requirements at a single location. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

Basic Monthly Charge: \$25.00

**Energy Charge:**

\$0.13776 per kWh during On-Peak hours

\$0.04535 per kWh during Off-Peak hours

**Definition of Billing Period**

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. – November through March; weekdays only

6 p.m.-10 p.m. – November through March; weekdays only

12 p.m.-9 p.m. – April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4<sup>th</sup>, Labor Day, Thanksgiving Day and Christmas Day.

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$25.00 per month Basic Monthly Charge

**Primary Service Discount**

Where customer contracts for service at 4,160 volts or higher, a discount of \$0.10 cent per kilowatt hour shall be allowed, when the customer provides all equipment necessary for service from JEA's existing primary lines.

(Continued on Sheet No. 5.2)





(Continued from Sheet No. 5.1)

**Terms and Conditions**

- (a) Service under this rate will be made available at the option of the General Service customer, subject to the availability of TOD metering equipment.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Service Agreements will be placed on this rate schedule initially on the basis of estimated load (based on past experience or connected load survey). Thereafter, when the service agreement incurs an integrated 15-minute on-peak demand of 75 kW or higher four (4) or more months out of twelve consecutive, monthly billing periods ending with the current billing period, such service agreement will be reclassified to the Optional General Service Demand TOD rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder is subject to the Rules and Regulations of JEA.



GSD  
RATE SCHEDULE GSD

**General Service Demand**

---

**Available**

In all territory served by JEA.

**Applicable**

To any service agreement where the measured monthly billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

The charge per month shall consist of the total of basic monthly, demand, and energy charges as follows:

	<u>(COM30)</u>		<u>(COM31)</u>
Basic Monthly Charge:	\$223.00 per Month	Basic Monthly Charge:	\$223.00 per Month
Demand Charge:	\$8.40 per kW of billing demand	Demand Charge:	\$0.00 per kW of billing demand
Excess Reactive Demand Charge:	As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)	Excess Reactive Demand Charge:	Not applicable
Energy Charge:	\$0.03286 per kWh plus Fuel Charge	Energy Charge:	\$0.07411 per kWh plus Fuel Charge

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$223.00 Basic Monthly Charge plus the demand charge as computed above.

**Determination of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 6.1)



(Continued from Sheet No. 6.0)

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 75 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GS, at the option of JEA.
- (e) Customer has the option of terminating service under the COM31 rate schedule at any time. Any customer requesting to return to the COM31 rate on the same premises shall remain on the COM31 rate for a period of not less than twelve (12) consecutive months.



GSDT  
RATE SCHEDULE GSDT

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**General Service Demand Time of Day (Optional)**

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**Available**

In all territory served by JEA.

**Applicable**

To any service agreement where the measured monthly On-Peak billing demand is 75 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand and energy charges as follows:

Basic Monthly Charge:

\$223.00 per month

Demand Charge:

\$8.53 per kW of On-Peak Demand  
\$4.93 per kW of Additional Off-Peak Demand

Excess Reactive Demand (KVAR) Policy:

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.06428 per kWh during On-Peak hours  
\$0.02173 per kWh during Off-Peak hours  
Plus applicable Fuel Charge

**Definitions of Billing Periods**

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. – November through March; weekdays only  
6 p.m.-10 p.m. – November through March; weekdays only  
12 p.m.-9 p.m. – April through October, weekdays only

(Continued on Sheet No. 6.3)



(Continued from Sheet No. 6.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4<sup>th</sup>, Labor Day, Thanksgiving Day and Christmas Day.

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$223.00 Basic Monthly Charge plus demand charges as computed above.

**Determination of Billing Demand**

The billing demand for the month shall be the maximum integrated 15-minute metered kW demand in the month.

**Determination of On-Peak and Off-Peak Demand**

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

**Determination of Additional Off-Peak Demand**

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand exceeds the On-Peak Demand.

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Terms and Conditions**

- (a) Service under this rate will be made available at the option of the General Service Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.
- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting to return to optional TOD rate on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 75 kW for any 12-month period, the customer may be reclassified to Rate Schedule GST, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GST, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA





GSLD  
RATE SCHEDULE GSLD

## General Service Large Demand

### Available

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

### Applicable

To any service agreement where the measured monthly billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

### Character of Service

JEA's standard voltage levels.

### Rate per Month

The charge per month shall consist of the total of the basic monthly, demand and energy charges follows:

Basic Monthly Charge: \$925.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge: \$0.02898 per kWh

### Fuel Charge

As stated in the Fuel Charge (Sheet No. 20.0).

### Minimum Bill

\$925.00 Basic Monthly Charge plus the demand charge as computed above, plus any special service charges as defined in the agreement.

### Determination of Billing Demand

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 5.1, but not less than any applicable contract minimum demand.

### Determination of Reactive Demand

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 7.1)



(Continued from Sheet No. 7.0)

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Metered Demand be less than 1,000 kW for any 12-month period, the customer may be reclassified to Rate Schedule GSD, at the option of JEA.
- (d) Should the customer demonstrate that the future Metered Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSD, at the option of JEA.





GSLDT  
RATE SCHEDULE GSLDT

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**General Service Large Demand Time of Day (Optional)**

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**Available**

In all territory served by JEA where service can be rendered from the transmission facilities of JEA.

**Applicable**

To any service agreement where the measured monthly On-Peak billing demand is 1,000 kW or more four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand, and energy charges as follows:

Basic Monthly Charge: \$925.00 per month

Demand Charge:

\$12.31 per kW of On-Peak Demand

\$7.13 per kW of Additional Off-Peak Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.05193 per kWh during On-Peak hours

\$0.01696 per kWh during Off-Peak hours

**Definition of Billing Periods**

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. – November through March; weekdays only

6 p.m.-10 p.m. – November through March; weekdays only

12 p.m. – 9 p.m. – April through October; weekdays only

(Continued on Sheet No. 7.3)



(Continued from Sheet No. 7.2)

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4<sup>th</sup>, Labor Day, Thanksgiving Day and Christmas Day

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$925.00 Basic Monthly Charge plus the demand charges computed above, plus any special service charges as defined in the agreement.

**Determination of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand, but not less than any applicable contract demand.

**Determination of On-Peak and Off-Peak Demand**

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

**Determination of Additional Off-Peak Demand**

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 5.1, exceeds the On-Peak Demand.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Terms and Conditions**

- (a) Service under this rate will be made available at the option of the General Service Large Demand customer, subject to the availability to TOD metering equipment accompanied by payment of deposit or bond as required by JEA.

(Continued on Sheet No. 7.4)



(Continued from Sheet No. 7.3)

- (b) Customer has the option of terminating service under this rate schedule at any time without assessment of disconnection charges. Any customer requesting optional TOD rate for the second time on the same premises shall remain on the TOD rate for a period of not less than twelve (12) consecutive months.
- (c) Should the On-Peak Demand be less than 1,000 kW for any 12-month period, the service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (d) Should the customer demonstrate that the future On-Peak Demand is expected to be reduced below the applicable demand then the customer's service agreement may be reclassified to Rate Schedule GSDT, at the option of JEA.
- (e) Service hereunder shall be subject to the Rules and Regulations of JEA.



GSLDHLF  
RATE SCHEDULE GSLD-HLF

## General Service Large Demand – High Load Factor (Optional)

### **Available**

In all territory served by JEA.

### **Applicable**

To any service agreement that meets the following conditions:

- (a) Measured monthly billing demand is 700 kW or greater and
- (b) Customer uses 475 kWh per kW of Ratcheted Demand or greater for six (6) or more billing periods out of the last twelve (12) consecutive billing periods.

Resale of energy purchased under this rate schedule is not permitted.

### **Character of Service**

JEA's standard voltage levels.

### **Rate per Month**

The charge per month shall consist of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: \$925.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

For the first 350 kWh per kW of Ratcheted Demand: \$0.02898 per kWh

For the next 200 kWh per kW of Ratcheted Demand: \$0.02141 per kWh

For all energy above 550 kWh per kW of Ratcheted Demand: \$0.00899 per kWh

Fuel Charge: as stated in the Fuel Charge (Sheet No. 20.0), where all energy up to 350 kWh per kW of Ratcheted Demand is priced at the GSLD levelized charge and all additional energy is priced at the GSLD off-peak charge.

### **Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all of the equipment required to take service at JEA's existing primary lines.

(Continued on Sheet No. 7.6)



(Continued from Sheet No. 7.5)

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Minimum Bill**

\$925.00 Basic Monthly Charge.

**Definition of Billing Demand**

The maximum integrated 15-minute metered kW demand in the billing period.

**Definition of Ratcheted Demand**

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon application for service accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand fall below 700 KW, the customer may be reclassified to Rate Schedule GSD, at the option of JEA. Should customer use fall below 475 kWh per KW of Ratcheted Demand, the customer may be reclassified to Rate Schedule GSLD, at the option of JEA.
- (d) Selection of the GSLD-HLF rate will require the customer to relinquish all JEA Rider service agreement(s) currently in effect with no penalty to either party.
- (e) Selection of the GSLD-HLF rate on the service agreement will preclude the election of any JEA Rider, except Rider EDP.



ISXLD  
RATE SCHEDULE ISXLD

## Interruptible Service Extra Large Demand (Closed to New Customers)

### Available

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

### Applicable

To any customer with measured monthly billing demand of 50,000 kW or greater eight (8) or more billing periods out of the last twelve (12) consecutive billing periods. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

### Character of Service

JEA's 69,000 voltage level or higher

### Limitation of Service

Interruptible service is electric service that can be interrupted either automatically or manually at the sole discretion of JEA. Interruptible service under this rate schedule is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required (a) to maintain service to JEA's firm power customers and firm power sales commitments, (b) to supply emergency Interchange service to another utility for its firm load obligations only, (c) in connection with maintenance outages on JEA's system, or (d) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators

### Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, energy, peaking, and fuel charges as follows:

Basic Monthly Charge: \$1,500.00 per month

Demand Charge: \$12.16 per kW for all kW of Billing Demand

Demand Interruptible Credit: \$5.14 per kW

Excess Reactive Demand Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

(Continued on Sheet No. 8.1)



(Continued from Sheet No. 8.0)

**Energy Charge:**

- For the first 300 kWh per kW of Ratcheted Demand: 1.762 cent per kWh
- For the next 65 kWh per kW of Ratcheted Demand: 1.599 cent per kWh
- For all energy above 365 kWh per kW of Ratcheted Demand: 1.511 cent per kWh

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Minimum Bill**

The dollar amount of the minimum bill shall be specified in the Service Agreement.

**Definition of Billing Demand**

The maximum integrated 15-minute metered kW coincident peak demand in the billing period unless otherwise specified in the Service Agreement. In no event shall Billing Demand be less than 50,000 kW.

**Definition of Coincident Peak Demand**

The time at which the combined value of multiple service points is the highest (which is not necessarily the peak demand for each individual service point, or the time of overall JEA system peak demand). All service points eligible for coincident peak demand billing are managed via contacts between JEA and the customers.

**Definition of Ratcheted Demand**

The greater of the Billing Demand in the current month or the highest Billing Demand occurring in the previous eleven months.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

**Buy-Through Provision**

Customers served under this rate schedule may elect to participate in the optional Buy-Through Provision. JEA will solicit power and energy purchases from other sources on the customer's behalf during periods when JEA would otherwise interrupt the customer's electrical loads. Customer may request enrollment in the Buy-Through Provision (or re-enrollment after withdrawing) by making written request to JEA, to which JEA shall respond within thirty (30) days. Should JEA not be able to arrange Buy-Through power, the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted, which JEA will sell to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making said purchases, Customer shall pay JEA's cost of purchasing such power plus 3 mils per kWh in lieu of the otherwise-applicable energy charge listed in Rate Schedule ISXLD. Customer may withdraw from participation by providing one year's advance written notice to JEA.

(Continued on Sheet No. 8.2)



(Continued from Sheet No. 8.1)

**Term and Conditions**

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) Should the Billing Demand be reduced below the applicable demand of 50,000 kW, JEA may, at its option, reclassify the service agreement to Rate Schedule GSLD.
- (d) In addition to the Limitation of Service described above, JEA may further interrupt electric service upon 30 days advance notice to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (e) Selection of the ISXLD rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.
- (f) In the event interruption of service is due to Limitation of Service (d), customers will be notified electronically no later than 4:00pm Eastern Time of the time periods which interruption will be in effect for the following day.





GSXLD-TOU  
RATE SCHEDULE GSXLD-TOU

## General Service Extra Large Demand TOU (Experimental)

### Available

In all territory served by JEA where service can be rendered from JEA transmission voltage facilities having adequate capacity to serve the load.

### Applicable

To any service agreement with combined On-peak and Off-peak monthly billing demand of 50,000 kW or greater four (4) or more billing periods out of twelve (12) consecutive billing periods ending with the current billing period. Resale of energy purchased under this rate schedule is not permitted.

Customers taking service under this rate schedule are required to execute a service agreement contract.

### Character of Service

JEA's 69,000 voltage level or higher

### Rate per Month

The charge per month shall consist of the total of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: \$1,500.00 per month

Demand Charge:

\$13.62 per kW of On-Peak Demand

\$11.14 per kW of Additional Off-Peak Demand

Demand Interruptible Credit: \$5.14 per kW

Excess Reactive Demand (Kvar) Charge: As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

Energy Charge:

\$0.01984 per kWh during On-Peak hours

\$0.01680 per kWh during Off-Peak hours

(Continued on Sheet No. 8.4)



(Continued from Sheet No. 8.3)

### **Definition of Billing Periods**

On-Peak periods shall be defined as follows:

6 a.m.-10 a.m. – November through March; weekdays only

6 p.m.-10 p.m. – November through March; weekdays only

12 p.m.-9 p.m. – April through October; weekdays only

All other periods shall be defined as Off-Peak, including weekends, New Year's Day, Memorial Day, July 4<sup>th</sup>, Labor Day, Thanksgiving Day and Christmas Day

### **Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

### **Minimum Bill**

The dollar amount of the minimum bill shall be specified in the Service Agreement.

### **Definition of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, but not less than any applicable contract minimum demand. In no event shall Billing Demand be less than 50,000 kW.

### **Determination of On-Peak and Off-Peak Demand**

The On-Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the On-Peak period. The Off- Peak Demand for the month shall be the maximum integrated 15-minute metered kW demand during the Off-Peak period.

### **Determination of Additional Off-Peak Demand**

The Additional Off-Peak Demand for the month shall be the amount by which the Off-Peak Demand, as may be adjusted per sheet No. 8.1, exceeds the On-Peak Demand.

### **Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

### **Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

### **Term and Conditions**

- (a) Service will be made available under this rate schedule upon execution of a Service Agreement accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA

(Continued on Sheet No. 8.5)



(Continued from Sheet No. 8.4)

- (c) Should the Combined On and Off Peak Billing Demand Total be reduced below the applicable demand of 50,000 kW, any amount below the minimum demand will be charged at the Additional Off-peak rate.
  
- (d) Selection of the TOU-RTP-DA rate schedule will require an existing customer to relinquish all JEA Riders on that service agreement currently in effect with no penalty to either party and will preclude election of any JEA Rider on that service agreement.
  
- (e) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the associated Service Agreement contract.



SS-1  
RATE SCHEDULE SS-1

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## Standby and Supplemental Service

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### Available

In all territory served by JEA.

### Applicable

To any service agreement, at a point of delivery, whose electric service requirements for the load are supplied or supplemented from the customer's generation equipment at that point of service and who requires standby and supplemental service from JEA. A service agreement is required to take service under this rate schedule if the customer's total generation capacity is 50 kW or greater and the full load requirement is 75 kW or greater four (4) or more months out of twelve (12) consecutive billing periods ending with the current billing period. For purposes of determining applicability of this rate schedule, the following definitions shall be used:

**Standby Service:** Electric energy or capacity supplied by JEA to replace energy or capacity ordinarily generated by the customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the customer's generation.

**Supplemental Service:** Electric energy or capacity supplied by JEA in addition to that which is normally provided by the customer's own generation equipment.

**Full Load Requirement:** The sum of the metered demand and the kW nameplate rating of the customer's generating unit(s).

Customers taking service under this rate schedule are required to execute an interconnection agreement. This rate schedule does not apply to existing customers who own generating capacity covered by JEA's Net Metering Policy. For the purposes of this rate schedule an existing customer is one who has physically connected to JEA and executed an interconnection agreement prior to the original effective date of this rate schedule (January 1, 2015).

### Character of Service

JEA's primary and secondary voltage levels.

### Rate per Month

The charge per month shall consist of the basic monthly, demand, energy, and fuel charges as follows:

Basic Monthly Charge: per the applicable time of day rate schedule.

Facilities Demand Charge: The applicable demand charge as provided below:

GSDT: \$0.93 per kW of Contract Demand Primary  
GSDT: \$1.25 per kW of Contract Demand Secondary  
GSLDT: \$0.89 per kW of Contract Demand Primary  
GSLDT: \$0.96 per kW of Contract Demand Secondary

(Continued on Sheet No. 9.1)



(Continued from Sheet No. 9.0)

**Standby Demand Charge:** The sum of the on-peak demand charge less the Facilities Demand Charge above multiplied by the reliability adjustment factor which is equal to the assumed reliability factor set forth in the interconnection agreement but not less than 0.1, and divided by 0.7. For generators 5 MW and larger the reliability factor shall be one (1) minus the annual generating unit operating hours divided by the hours in the year (8760 for non-leap years and 8784 for leap years) divided by 0.7. The standby demand charge is applied to the kW nameplate rating of the generating unit(s).

The calculation for the Standby Demand Charge is:

$$\text{SDC} = (\text{OPDC} - \text{FDC}) * \text{RAF} / 0.7$$

Where:

SDC = Standby Demand Charge

OPDC = On Peak Demand Charge per the applicable time of day rate schedule

FDC = Facilities Demand Charge

RAF = Reliability Adjustment Factor

0.7 = System Peak Coincident Factor

**Supplemental Demand Charge** The on-peak demand charge per the applicable time of day rate schedule less the Facilities Demand Charge above. The supplemental demand charge is applied to the Metered Demand.

**Excess Reactive Demand Charge:** per applicable time of day rate schedule.

**Energy Charge:** per applicable time of day rate schedule.

**Fuel Charge:** as stated in the Fuel Charge (Sheet No. 20.0). Charge per applicable time of day rate schedule.

**Primary Service Discount:** A discount of 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, when the customer provides all of the equipment required to take service at JEA's existing primary lines. (Demand Discount is included in the rates charged above)

**Minimum Bill:** The Basic Monthly charge per the applicable time of day rate schedule.

**Metered Demand:** The maximum integrated 15-minute on peak and off-peak metered kW demand measured during the month.

**Contract Demand:** The kW demand as stated in the interconnection agreement.

**Determination of Excess Reactive Demand:** As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0).

### **Terms and Conditions**

(a) Service is available under this rate schedule upon execution of an interconnection agreement accompanied by payment of deposit or bond as required by JEA and satisfaction of JEA Facility Interconnection Requirements.

(Continued on Sheet No. 9.2)



(Continued from Sheet No. 9.1)

- (b) Service herein shall be subject to the Rules and Regulations of JEA.
- (c) Customers receiving service under this rate schedule will be required to give JEA a written notice at least sixty (60) months prior to reclassification to any other standard JEA rate schedule unless it can be shown that such reclassification is in the best interests of the customer, JEA, and JEA's other rate payers



SL  
RATE SCHEDULE SL

**Street Lighting**

**Available**

In all territory served by JEA.

**Applicable**

To any Public Agency (State, County or Municipal governments) and to Owner's Associations for automatically controlled lighting of public thoroughfares and to JEA's private residential customers who are owners of the property in question for automatically controlled area lighting.

**Character of Service**

Dusk-to-dawn automatically controlled lighting owned, operated and maintained by JEA, and governed by JEA's Management Directive for Street Lighting, MD909.

**Schedule of Rates**

Rate Code	Service Type	Wattage & Type	Fixture Types	Monthly kWh	Monthly Non-Fuel Charge \$/ Fixture*
SLHPS1	Standard	70W HPS	CH,PT	29	\$7.09
SLHPS2	Standard	200W HPS	CH, FL	88	\$9.65
SLHPS3	Standard	250W HPS	CH	108	\$10.31
SLHPS4	Standard	400W MH	CH, FL	169	\$12.69
SLMHS1	Standard	100W MH	DA	47	\$11.80
SLMHS2	Standard	150W MH	PT	67	\$9.26
SLMHS3	Standard	175W MH	PT	76	\$9.57
SLMHS4	Standard	320W MH	CH, FL	130	\$11.38
SLMHS5	Standard	150W MH	DA	67	\$15.05
SLMHS6	Standard	400W MH	CH, FL	164	\$12.55
SLMHS7	Standard	175W MH	DA	76	\$15.36
SLMHE1	Historic Energy & O&M	150W MH	DA	67	\$3.61
SLMHE2	Historic Energy & O&M	175W MH	DA	76	\$3.92
SLMHE3	Energy & O&M	320W MH	CH, FL,SB	130	\$5.79
SLMHE4	Energy & O&M	400W MH	CH, FL, SB	164	\$6.96
SLLED1	Standard	40W LED	CH	15	\$6.69
SLLED2	Standard	40W LED	PT	16	\$7.47
SLLED3	Standard	115W LED	CH	41	\$8.24
SLLED4	Standard	162W LED	SB	59	\$12.51
SLLED5	Standard	275W LED	CH	99	\$11.39
SLLED6	Standard	72W LED	PT	26	\$8.14
SLLED7	Standard	100W LED	DA	36	\$10.14
SLLED8	Standard	60W LED	AC	22	\$8.33
SLLED9	Standard	150W LED	TD	54	\$11.92
SLLED10	Standard	185W LED	TD	54	\$11.39

HPS = High Pressure Sodium    LED = Light Emitting Diode    MH = Metal Halide  
 AC = Acorn    CH = Cobra Head    DA = Decorative Acorn    FL = Floodlight  
 PT = Post Top    SB = Shoebox    TD = Tear Drop

\*Monthly Fixture charge is valid for bills of 30 days only. The charge will vary depending on the actual number of days billed.

(Continued on Sheet No. 10.1)



(Continued from Sheet No. 10.0)

Energy Only (Rate Code ENERGY97) the monthly charge shall be computed as follows:

Total Wattage (including Ballast) x 360 Hours x \$0.03325

**Types of Service**

The types of service are defined as follows:

(a) **STANDARD SERVICE:**

(Applicable Rate Codes SLHPS1-4, SLMHS1-7, SLLED1-7). In addition to Energy and O&M service, as described below, this service also includes an ownership cost for the initial installation of the fixture assembly including bracket, accessories, and labor. The applicable rates are for both overhead and underground fed lighting systems. Underground systems and fixture types not listed above require a contribution-in-aid-of construction to cover the differential cost between overhead versus underground systems and standard versus non-standard fixture types.

(b) **ENERGY ONLY SERVICE:**

(Applicable Rate Code ENERGY97). This service shall apply to those lights where special arrangements have been made with JEA and applies to those decorative standards which are supplied and installed by others in the Downtown area. Maintenance and replacement of the standard shall be on a contractual or cost plus basis.

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0). The Fuel Charge is applied to the Monthly kWh.

**Terms and Conditions**

The following Terms and Conditions apply to Lighting Service:

- (a) Monthly charges for all Rate Codes are based upon JEA having an existing source of electrical power to each lighting installation
- (b) Monthly charges are based on an overhead service. An initial charge will be required for all underground installations, unless facilities charge is applied
- (c) Prior to installation of area lighting facilities. JEA's private residential customers who are owners of the property in question, shall execute a contract for lighting service with JEA. The initial term for such contracts shall be three (3) years. In the event the light is removed prior to the expiration of the first three (3) year contract, either at the customer's request or for non-payment of a bill, a "Take-Down" fee shall be assessed the customer. All charges due under this contract shall be applicable to any service agreement the customer may then or thereafter have with JEA.





OS  
RATE SCHEDULE OS

## Unmetered Miscellaneous Service for Traffic Signalization and Other Uses

### **Available**

In all territory served by JEA.

### **Applicable**

To any service agreement whose service is not provided by any other rate schedule, for his entire electric requirements at a single location. Consumption hereunder will be calculated based upon electric rating of component(s). Resale of energy purchased under this rate schedule is not permitted. Rate Code TRAF98 hereunder shall be applicable to unmetered traffic signalization installations. Rate Code SMPWRS99 hereunder shall be applicable to unmetered shot spotter and small cell towers.

### **Character of Service**

Single-phase 60 Hertz, at 120/208 volts: other voltages as required and if available.

### **Rate per Month**

Rate Code SMPWRS99 - \$5.75 Facilities Charge per installation, plus \$0.03633 per calculated KWH

Rate Code TRAF98 - \$1.40 Facilities Charge per installation, plus \$0.03633 per calculated KWH

To these codes shall be added the applicable Fuel Charges and any other adjustment.

### **Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0).

### **Minimum Bill**

The Facilities Charge plus applicable energy charge including adjustments.

### **Terms and Conditions**

- (a) All procurement, erection, operation and maintenance expenses for installations served under this rate schedule shall be the responsibility of the owner thereof.
- (b) Service will be available under this rate schedule upon the execution of a service agreement or upon application for service accompanied by payment of deposit or bond as required by the JEA.
- (c) Service Agreements will be placed on this rate schedule initially on the basis of calculated load. Thereafter, should the character of service be materially changed, such service agreement will be reclassified to the then applicable rate schedule and billed thereon commencing with such billing month.
- (d) Service hereunder shall be subject to the Rules and Regulations of JEA.



## RIDER SCHEDULES



GSXLD  
RIDER GSXLD

### General Service Extra Large Demand Rider

**Available**

In all territory served by JEA.

**Applicable**

To any customers who have executed a ten (10) year General Service Extra Large Demand Electric Service Agreement contract with JEA and whose existing account is no less than 25,000 kW demand or whose existing multiple accounts in aggregate are no less than 25,000 kW demand. Resale of energy purchased under this rider/rate schedule is not permitted.

**Character of Service**

JEA's standard voltage levels.

**Rate per Month**

For customers executing an General Service Extra Large Demand Electric Service Agreement contract the charges per month listed below will apply to the customer's respective accounts

**Rates for Contracted Accounts under Rate Schedules GS, GSD, and GSLD**

	GSXLD-GS	GSXLD-GSD	GSXLD-GSLD
Basic Monthly Charge	\$25.00	\$223.00	\$925.00
Demand Charge per kW	Not Applicable	\$6.98	\$10.06
Energy Charge per kWh	\$0.05572	\$0.02372	\$0.02088
Fuel Charge	See Sheet No. 20.0	See Sheet No. 20.0	See Sheet No. 20.0
Energy Only Charge per kWh	Not Applicable	\$0.05289	Not Applicable
Excess kVar Charge per Excess kVar	Not Applicable	See Sheet No. 23.0	See Sheet No. 23.0

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0).

**Minimum Bill**

Will be the applicable Basic Monthly Charge as listed above, plus any special service charges as defined in the agreement.

**Multiple Account Option**

Customers with two (2) or more existing service agreements with an Aggregate Load totaling 25,000 kW or more are eligible for service under this rate schedule.

(Continued on Sheet No. 12.1)



(Continued from Sheet No. 12.0)

**Definition of Aggregated Load**

The sum of the highest billing demands for each account for the past 12 months.

**Determination of Billing Demand**

The Billing Demand for the month shall be either the totalized or the non-totalized maximum integrated 15-minute metered kW demand in the month.

**Determination of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Primary Service Discounts**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

**Term of Service**

Service under this rider shall be for a minimum initial term of 10 years from the commencement of service. Customers desiring to terminate service under this rate schedule after the initial five (5) years will be required to give JEA a minimum of sixty (60) months' notice prior to the transfer to JEA's standard rates, or if allowed by law, receive service from another provider of electricity. Should the customer elect to terminate the General Service Extra Large Demand Electric Service Agreement contract with JEA with less than the required five (5) years notice, then the customer shall pay an amount equal to the monthly kW demand charge times the customer's average billing demand for the most recent 12 months for the remainder of the contract term.

(Continued on Sheet No. 12.2)



(Continued from Sheet No. 12.1)

**Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) The customer may not purchase electricity from another entity during the period the accounts are under contract.
- (c) The customer must maintain a minimum aggregate load of 25,000 kW in a 12-month period to remain eligible for this rate.
- (d) Election of JEA's General Service Extra Large Demand Rider will preclude the election of any other Rider.
- (e) Customer must maintain a minimum aggregate electric demand of 25,000 kW for one JEA billing within any 12-month period. In the event that such aggregate demand is not maintained by the customer, JEA will require the customer to select one of the following options:
  - 1. Terminate service under this Rider and pay termination fees applicable to cancellation with less than 36-month notice; or
  - 2. Revert to the conditions of the General Service Large Demand Rate Schedule
- (f) JEA and the customer may agree for JEA to provide additional services, including related water, sewer, and energy services, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the General Service Extra Large Demand Rider Electric Service Agreement contract.



(For Future Use)



MA  
RIDER MA

## **Multiple Account Load Factor Improvement Rider**

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### **Available**

In all territory served by JEA.

### **Applicable**

To customers whose services are eligible for Rate Schedules GS, GSD, and GSLD, and whose combined kW demand is 1,000 kW or more for four (4) or more months out of twelve consecutive monthly billing periods ending with the current billing period. This rider is not available to any pooling or other purchasing arrangement in which entities that would otherwise be individual customers totalize their electricity purchases through any other customer. Resale of energy purchased under this rider is not permitted.

### **Character of Service**

JEA's Standard voltage levels.

### **Rate per Month**

The charge per month shall be the energy, demand, and excess reactive demand charges as listed under JEA's GSLD Rate Schedule plus a \$1,000 per month basic monthly charge and a monthly \$223.00 per account site fee.

### **Definition of Combination**

The combination of meters shall mean the combining of the separate consumption and registered kW demand for the customer with three or more service locations throughout JEA's service territory.

### **Determination of Billing Demand**

The Billing Demand for the month shall be the coincidental maximum integrated 15-minute metered kW demand in the month.

### **Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) JEA will install demand meters on accounts receiving service under JEA's General Service (GS) Rate Schedule who are totalized.
- (c) Time of Day billing is not available with Rider MA.
- (d) The customer may add a qualifying service agreement at any time. However, if the customer deletes a service agreement that is under the MA Rider, that service agreement may not be restored to the MA Rider for a period of 12 months.
- (e) If the customer's aggregate load falls below 699 kW, the customer's participation in this Rider may be terminated.



- (f) Customer taking service under this rider will be subject to having their coincident peak demand adjusted if there is an indication of a power factor of less than 90% lagging based on metering. Any demand adjustments will be based on the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)





EDP  
RIDER EDP

### Economic Development Program Rider

**Available**

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2028.

**Applicable**

To new or existing Customers who have executed an Economic Development Program Electric Service Agreement contract with JEA on or after October 1, 2013, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDT, GSLD, GSLDT, or GSLDHLF. New or incremental existing metered demand under this rider must be a minimum of 300 kW at a single site of delivery and the Customer must employ an additional work force of at least 15 full-time employees in JEA’s service territory. This rider applies to new or incremental metered demand and additional employees on or after October 1, 2013. JEA reserves the right to accept or not accept any application for the Economic Development Program Rider (EDP).

**Character of Service**

JEA’s standard voltage levels.

**Rate per Month**

Customers executing an Economic Development Program Electric Service Agreement contract on or after October 1, 2013 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in “Definition of Baseline.”

Year	Less than 5 MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1*	30%	30%	35%	35%
Year 2	25%	30%	30%	35%
Year 3	20%	30%	25%	35%
Year 4	15%	25%	20%	30%
Year 5	10%	20%	15%	25%
Year 6	5%	15%	10%	20%
Year 7	0%	10%	0%	15%
Year 8	0%	5%	0%	10%
Year 9	0%	0%	0%	0%

\*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.01)



(Continued from Sheet No. 15.0)

**Definition of Incremental Metered Demand**

The portion of the customer's metered demand which has increased by a minimum of 300 kW as a result of expansion or new construction at a single site of delivery.

**Definition of Baseline**

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

**Definition of Targeted Area**

Identified as the City of Jacksonville's Economically Distressed Areas and industrial-zoned properties as defined by the city and/or county property appraiser's websites in all territory served by JEA. As the areas may change from time to time, JEA will recognize the areas deemed to be a Targeted Area at the time of application.

**General Provisions**

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) At the time of application for this Rider, the application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start and also specify the total number of full-time employees that will be employed in JEA's service territory by the Customer.
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 300 kW increase has been met. JEA may monitor the Customer's metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 300 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by the minimum required as stated under the EDP Application and continues at such level.
- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Economic Development Program Rider Service Agreement contract.
- (g) With acceptable documentation, customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.
- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.

(Continued on Sheet No. 15.02)



(Continued from Sheet No. 15.01)

**Term of Service**

- (a) Service under this rider shall be for at least six (6) years but not more than eight (8) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

**Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
  - 1. Multi-tenant residential or commercial properties
  - 2. Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.
- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.



EEDP

RIDER EEDP

## Enhanced Economic Development Program Rider

### Available

To new and existing customers receiving service in all territory served by JEA. Application for service under this Rider will not be accepted after September 30, 2028.

### Applicable

To new or existing Customers whose industry is on the Florida Target Industry list and who have executed an Enhanced Economic Development Program Electric Service Agreement contract with JEA on or after June 27, 2023, and whose new or modified account qualifies for electric service under Rate Schedule GSD, GSDD, GSDDT, GSDDT, GSDDT, or GSDDHFL. New or incremental existing metered demand under this rider must be a minimum of 500 kW and an additional work force of at least 50 full-time employees, or greater than 3,000 kW and an additional work force of at least 15 full-time employees, at a single site of delivery in JEA's service territory. This rider applies to new or incremental metered demand and additional employees on or after June 27, 2023. JEA reserves the right to accept or not accept any application for the Enhanced Economic Development Program Rider (EEDP).

### Character of Service

JEA's standard voltage levels.

### Rate per Month

Customers executing an Enhanced Economic Development Program Electric Service Agreement contract on or after June 27, 2023 shall receive a discount for new or incremental metered demand based on the percentages listed below. The discounts below will be applied to the electric charges including demand and energy. The adjustment will not apply to other charges, including basic monthly charges, fuel charge, excess KVAR charge, penalties, service charges, Gross Receipts Tax or other applicable taxes including franchise fees. For existing Customers, the adjustment will only be applied to the charges above the base metered demand and energy as defined in "Definition of Baseline."

Year	Less than 5MW Discount	For 5MW or greater Discount*	Less than 5MW Discount in Targeted Areas	For 5MW or greater Discount in Targeted Areas*
Year 1	45%	45%	50%	50%
Year 2	40%	45%	45%	50%
Year 3	35%	45%	40%	50%
Year 4	30%	40%	35%	45%
Year 5	25%	35%	30%	40%
Year 6	20%	30%	25%	35%
Year 7	15%	25%	20%	30%
Year 8	10%	20%	15%	25%
Year 9	5%	15%	10%	20%
Year 10	0%	10%	0%	15%
Year 11	0%	5%	0%	10%
Year 12	0%	0%	0%	0%

\*Year 1 can be extended as outlined in General Provisions (g) below

(Continued on Sheet No. 15.11)



(Continued from Sheet No. 15.10)

**Definition of Incremental Metered Demand**

The portion of the customer's metered demand which has increased by a minimum of 500 kW as a result of expansion or new construction at a single site of delivery.

**Definition of Baseline**

JEA will establish a baseline usage for each qualifying existing customer. Such base usage will reflect the billed peak kW and highest kWh consumption for the 12-month period immediately preceding the Customer's application for service.

**Definition of Florida's Target Industry**

Those industries identified as Target Industries by Florida Department of Commerce, JaxUSA Partnership and the City of Jacksonville's Office of Economic Development. As of the effective date of this tariff, the industries designated as Target Industries are Manufacturing, Defense/Aerospace, Life Sciences, Logistics/Distribution, Information Technology, Financial/Business Services and Headquarters. Retail activities, utilities, mining and other extraction or processing businesses, and activities regulated by the Division of Hotels and Restaurants of the Department of Business and Professional Regulation, are statutorily excluded from consideration. Because the industries designated as Target Industries may change from time to time, JEA will recognize the designation in effect at the time of application.

**Definition of Targeted Area**

Identified as the City of Jacksonville's Economically Distressed Areas and industrial-zoned properties as defined by the city and/or county property appraisers' websites in all territory served by JEA. As the areas may change from time to time, JEA will recognize the areas deemed to be a Targeted Area at the time of application.

**General Provisions**

- (a) Customers must submit to JEA an application for service under this Rider. JEA must approve such application before the Customer may execute a Service Agreement contract and start service hereunder.
- (b) At the time of application for this Rider, the application must include the estimated amount of increased metered demand, nature of the increase and estimated timing of when the new metered demand will start, and also specify the total number of full-time employees that will be employed in JEA's service territory by the Customer.
- (c) The Customer must notify JEA in writing when either the planned increase in metered demand has been met or, at the option of the Customer, when the minimum 500 kW increase has been met. JEA may monitor the Customers metered demand for up to the next three months following the receipt of the Customer notification to confirm the baseline usage is exceeded by at least 500 kW.
- (d) Additionally, the Customer must provide evidence annually that the number of full-time employees in JEA's service territory reported at the time of application has increased by the minimum required as stated under the Applicable Agreement and continues at such level.

(Continued on Sheet No. 15.12)



(Continued from Sheet No. 15.11)

- (e) When both the new metered demand and the additional employee requirements have been met, the Customer must execute an Enhanced Economic Development Program Rider Service Agreement contract within 12 months from the commencement of the incremental metered demand.
- (f) Year 1 discount will apply to the next twelve full billing cycles following execution of the Enhanced Economic Development Program Rider Service Agreement contract.
- (g) With acceptable documentation, Customers adding more than 5,000 kW of new metered demand may elect to extend Year 1 discount up to an additional 24 months to accommodate site construction to achieve the metered demand stated on their EEDP application.
- (h) Customer adding service in Targeted Areas (as may be changed from time to time) will receive the discounts according to the schedule shown above.

#### **Term of Service**

- (a) Service under this rider shall be for at least nine (9) years but not more than eleven (11) years for projects greater than 5,000 kW, from the commencement of service and will terminate at the end of the final year.
- (b) JEA may terminate service under this Rider if the Customer fails to maintain the full-time employees and/or the Customer fails to take the required amount of metered demand specified in the Enhanced Economic Development Program Rider Service Agreement contract. If JEA elects to terminate the Enhanced Economic Development Program Rider Service Agreement contract for noncompliance with Rider EDP, the Customer is no longer entitled to discounts provided by Rider EDP. If the Customer fails to maintain either requirement for the Enhanced Economic Development Program but meets the requirements for the Economic Development Program (EDP) Rider, JEA may, at its discretion, downgrade the customer to the EDP Program Rider.
- (c) Customers desiring to terminate service under this rider will be required to give JEA thirty (30) days written notice. If the Customer elects to terminate the Economic Development Program Rider Service Agreement, the Customer is no longer entitled to discounts provided by Rider EDP.

#### **Terms and Conditions**

- (a) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (b) Service under this Rider shall not be available where the service is provided solely or predominately for:
  - Multi-tenant residential or commercial properties
  - Any service deemed "Temporary"
- (c) A name change or other superficial change at an existing location, where the ownership and/or control over the premise is not changed, will not be considered as a new Customer.
- (d) If a change of ownership of the same business occurs after the Customer has initiated an Economic Development Program Rider Service Agreement contract, the successor Customer may be allowed to continue the balance of the agreement provided there are no reductions in employment or metered demand.

(Continued on Sheet No. 15.13)



(Continued from Sheet No. 15.12)

- (e) This Rider is not available for load shifted between service delivery points within JEA's service territory.
- (f) This Rider is not available for renewal or extension beyond the date listed in the Enhanced Economic Development Program Rider Service Agreement contract.
- (g) Election of this Rider will preclude the election of any other JEA Rider, with the exception of JEA SolarSmart or SolarMax Riders.
- (h) Customer must maintain their JEA account in a current status. JEA retains the right to terminate this Rider at any time if Customer is classified as a "Collection Accounts Subject to Disconnection" as defined in JEA Standard Operating Procedure Commercial Credit and Collections.



ES  
Revenue Codes ES

RIDER ES  
**Economic Stimulus Rider (Experimental)**

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**Available**

Service is available throughout the service territory served by JEA until such time as JEA may terminate this Economic Stimulus program. This Rider is available to qualifying commercial or industrial customers for service under the applicable JEA Rate Schedule GSLD. Customers desiring to take electric service under this Rider must make a written application for service. Customers requesting service under this Rider must execute a Service Agreement before September 30, 2028.

**Applicable**

Electric service provided under this optional Rider shall be applicable to projected electric service requirements which JEA has determined that:

1. Customer would not be served by JEA but for this Rider; and
2. Customer qualifies for such service under the terms and conditions set forth within this Rider.
3. Customer would seek service in jurisdiction outside of the State of Florida

Applicable Load shall be recognized:

New Load not previously served by JEA. Applicable Load must be served at a single site and must exceed a minimum level of demand as determined from the following provisions:

New Load: 1,000 kW or more of new Metered Demand.

Any customer receiving service under this Rider must provide the following documentation, the sufficiency of which shall be determined by JEA:

- 1) Legal attestation by the customer (through an affidavit signed by an authorized representative of the customer) attesting to the requirement of this Rider that without the use of this Economic Stimulus Rider the New Load would not be served by JEA; and
- 2) Documentation demonstrating to JEA's satisfaction that there is a viable lower cost alternative to serve the customer electric service needs.

Each customer shall enter into a Service Agreement contract with JEA to purchase the customer's entire requirements for electric service at the service location set forth in the Service Agreement contract.

**Character of Service**

This experimental Rider is offered in conjunction with the rates, terms and conditions of the JEA Rate Schedule GSLD.

**Limitation of Service**

Standby and sale for resale are not permitted under this Rider.

(Continued on Sheet No. 16.01)





(Continued from Sheet No. 16.0)

**Rate per Month**

Unless specifically noted in this Rider or within the Service Agreement contract, the charges assessed for electric service shall be those found within the otherwise applicable JEA Rate Schedule GSLD.

**Additional Basic Monthly Charge**

\$250.00 per month

**Demand and Energy Charges**

The charges under this Rider may include the Demand and/or Energy Charges as set forth in the otherwise applicable Rate Schedule GSLD. The specific charges or procedure for calculating the charges under this Rider shall be set forth in a negotiated Service Agreement contract and shall at a minimum recover all incremental costs JEA incurs in serving the customer and contribute to JEA's fixed costs.

**Terms and Conditions**

- 1) Negotiated charges are to be determined by the consistent application of the following factors: (1) customers' load characteristics; (2) alternative power supply; (3) customer credit quality; (4) economic impact; (5) length of term of the Service Agreement; and (6) JEA's excess electric system capacity.
- 2) Negotiated terms and conditions associated with the Monthly Charges shall be set forth in the Service Agreement contract and may be applied during all or a portion of the term of the Service Agreement contract.
- 3) Service hereunder shall be subject to the Rules and Regulations of JEA.



CS  
RIDER CS

## Curtable Service Rider (Closed to New Customers)

### Available

In all territory served by JEA.

### Applicable

To customers eligible for Rate Schedule GSLD who have executed a Curtable Service Agreement contract with JEA. The customer agrees during a period of requested curtailment to curtail a minimum load of 200 kW. All service hereunder will be rendered through a single metering installation. Resale of energy purchased under this rider is not permitted. JEA reserves the right to limit the total load served under this rider.

### Character of Service

JEA's standard voltage levels.

### Limitation of Service

Curtable service under this rate schedule is subject to curtailment during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency interchange service to another utility for its firm load obligations only, and (c) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators.

### Rate per Month

The following charges are applicable to the curtable portion of the customer's load only. The kW demand and kWh consumption not exceeding the Contracted Non-Curtable demand shall be billed according to the terms and conditions of JEA's standard General Service Large Demand Rate Schedule.

Basic Monthly Charge: \$1,800.00 per month

Demand Interruptible Credit: \$5.14 per kW

#### Option A:

Demand Charge: \$14.41 per kW

Energy Charge: As stated in the applicable rate schedule

#### Option B:

Demand Charge: \$14.41 per kW

Energy Charge: As stated in the applicable rate schedule

(Continued on Sheet No. 17.1)



(Continued from Sheet No. 17.0)

**Excess Reactive Demand Charge**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0).

**Minimum Bill**

\$1,800.00 Basic Monthly Charge, plus any special charges as defined in the agreement.

**Definition of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per Sheet No. 23.0.

**Definition of Curtailable Service**

Curtailable Service is the electric service that can be reduced or interrupted upon request of JEA but solely at the discretion of the customer.

**Definition of Contracted Non-Curtailable Demand**

The Contracted Non-Curtailable Demand for the month shall be the maximum integrated 15-minute metered kW demand that the Customer shall have requested and JEA shall have agreed to supply.

**Definition of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Primary Service Discounts**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

**Transmission**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

(Continued on Sheet No. 17.2)



(Continued from Sheet No. 17.1)

### **Term of Service**

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months' notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

### **Terms and Conditions**

- (a) Service will be made available under this rider upon execution of a Curtailable Service Agreement contract accompanied by payment of deposit or bond as required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the right to modify terms and conditions of service under this rate schedule at any time. JEA may terminate this rider upon 6 months written notice after having held a public hearing.
- (d) If the customer increases the electrical load, which requires JEA to increase facilities installed for the specific use of the customer, an additional term of service may be required under this rate at the discretion of JEA.
- (e) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment to control curtailments will be installed accordingly.
- (f) If the maximum 15-minute kW demand established during any period of requested curtailment exceeds the customer's non-curtailable demand, then penalty charges will be assessed. The amount above the non-curtailable demand will be rebilled based on the difference in charges between JEA's GSLD rate and the CS rate for:
  - 1. The prior 12 months or
  - 2. The number of months since the prior curtailment period, or
  - 3. The period of time on the CS rate, whichever is less.

The dollar amount will be weighted by the ratio of the difference between the customer's non-curtailable demand and the maximum demand during the curtailment to the average peak during the appropriate period as specified above. A penalty charge of \$15.00 per kW for the current month will also be assessed. JEA's credit and collection policy will be applied for any adjustment made to the bill.



(Continued on Sheet No. 17.3)



(Continued from Sheet No. 17.2)

- (g) Optional Time of Day billing is not allowed for the Rider CS.
- (h) Election of JEA's Curtailable Service Rider will preclude the election of any other JEA Rider for the Curtailable load.
- (i) JEA and the customer may agree for JEA to provide additional services including related water, sewer and energy services, vary the term of service, with a maximum length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Curtailable Service Agreement contract.

**Buy-Through Provision**

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted JEA will then sell this purchased power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.



IS  
Rider IS

## Interruptible Service Rider

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### **Available**

In all territory served by JEA.

### **Applicable**

To customers eligible for Rate Schedule GSLD, GSLD-TOU, or GSXLD-TOU, whose service agreements have an average load factor equal to or exceeding 35%, and who have executed an Interruptible Service Agreement contract with JEA. JEA reserves the right to limit the total load served under this rider. All service hereunder will be rendered through a single metering installation and may be completely interrupted by JEA. Resale of energy purchased under this rider is not permitted.

### **Character of Service**

JEA's standard voltage levels, or higher.

### **Limitation of Service**

Interruptible service under this rider is subject to interruption during any time period that electric power and energy delivered hereunder from JEA's available generating resources is required to (a) maintain service to JEA's firm power customers and firm power sales commitments, or (b) supply emergency Interchange service to another utility for its firm load obligations only, or (c) when JEA operates the peaking generators or purchases power at a cost that exceeds that of operating its peaking generators.

### **Rate per Month**

The charge per month shall consist of the total of the basic monthly, demand, and energy charge as follows:

Basic Monthly Charge: \$1,800.00 per month

Demand Interruptible Credit: \$5.14 per kW

#### **Option A & B:**

Demand Charge: As stated in the applicable rate schedule

Energy Charge: As stated in the applicable rate schedule

(Continued on Sheet No. 18.1)



(Continued from Sheet No. 18.0)

**Excess Reactive Demand Charge**

As stated in the Excess Reactive Demand (KVAR) policy (Sheet 23.0)

**Fuel Charge**

As stated in the Fuel Charge (Sheet No. 20.0)

**Minimum Bill**

\$1,800.00 Basic Monthly Charge, plus any special service charges as defined in the agreement.

**Determination of Billing Demand**

The Billing Demand for the month shall be the maximum integrated 15-minute metered kW demand in the month, as may be adjusted per sheet No. 23.0.

**Definition of Average Load Factor**

Average Load Factor = 
$$\frac{12 \text{ month average consumption (kWh)}}{12 \text{ month average demand (kW)} \times 730 (\text{Hours per month})}$$

**Definition of Interruptible Service**

Interruptible Service is electric service that can be interrupted either automatically or manually at the discretion of JEA.

**Determination of Excess of Reactive Demand**

As stated in the Excess Reactive Demand (KVAR) Policy (Sheet No. 23.0)

**Primary Service Discount**

A discount of \$0.59 per kW of Billing Demand and 0.10 cent per kWh will be allowed for service taken at 4,160 volts or higher, but less than 69,000 volts, when the customer provides all the equipment required to take service at JEA's existing primary lines.

**Transmission Service Discount**

A discount of \$1.93 per kW of Billing Demand and 0.25 cent per kWh will be allowed for service taken at 69,000 volts or higher, but less than 230,000 volts, when the customer provides all of the equipment required to take service at JEA's existing transmission lines. A discount of \$2.56 per kW of Billing Demand and 0.32 cent per kWh will be allowed for service taken at 230,000 volts or higher.

(Continued on Sheet No. 18.2)





(Continued from Sheet No. 18.1)

**Terms of Service**

Service under this rider shall be for a minimum initial term of 3 years from the commencement of service. Customers desiring to terminate service under this rate schedule and/or transfer to a firm rate schedule are required to give JEA a minimum of thirty-six (36) months notice prior to the transfer. For contracts executed prior to December 31, 1997, JEA may waive this notice requirement upon JEA's determination that there is sufficient capacity to provide firm service to the customer and that allowing the customer to receive firm service will have no adverse effect on JEA's availability of providing firm service to JEA's existing and projected firm customers for the early termination period. For contracts executed after December 31, 1997, if the Customer elects to terminate this Agreement by furnishing JEA with less than thirty-six (36) months written notice, Customer shall pay an amount equal to 36 months of GSLD rate demand charges.

**Buy-Through Provision**

Customers served under this schedule may elect to have JEA minimize interruptions as described in "limitation of service" by purchasing power and energy from other sources during periods of normal interruption. Such election must be made in writing to JEA and shall be in effect until 12 months after JEA is notified in writing that the customer no longer desires this optional provision. Should JEA not be able to arrange Buy-Through power, then the customer may, at its option, arrange for reliable delivery to JEA of the amount of power to be interrupted. JEA will sell this power to the customer. The customer must notify JEA of the power provider in sufficient time for JEA to establish a contract with the provider, if none exists. When JEA is successful in making such purchases, the customer will be required to pay JEA's cost of such purchase plus 3 mil per kWh, in lieu of the otherwise applicable energy charge listed in this schedule.

**Terms and Conditions**

- (a) Service will be made available under this rate schedule upon the execution of an Interruptible Service Agreement contract accompanied by payment of deposit or bond if required by JEA.
- (b) Service hereunder shall be subject to the Rules and Regulations of JEA.
- (c) JEA reserves the rights to modify terms and conditions of service under this rate schedule at any time and may terminate this schedule upon six (6) months written notice after having held a public hearing.
- (d) Customers taking service under another rate schedule who elect to transfer to this rate will be accepted on a first-come first-served basis. Required equipment to control interruptions will be installed accordingly. Service under this rate schedule shall commence with the first full billing period following the date of equipment installation.
- (e) JEA reserves the right to interrupt electric service once each calendar year, upon 30 days advance notice, in order to test the availability and operability of interruptible capacity irrespective of JEA system capacity availability or operating conditions.
- (f) Election of JEA's Interruptible Service Rider will preclude the election of any other JEA Rider.

(Continued on Sheet No. 18.3)



(Continued from Sheet No. 18.2)

- (g) JEA and the customer may agree for JEA to provide additional services, including related water, sewer and energy services, vary the term of service, with a maximum total length of ten (10) years, and modify terms and conditions. As mutually agreeable, negotiated services, terms and conditions shall be set forth in the Interruptible Service Agreement contract.
- (h) In the event interruption of service is due to Limitation of Service, customers will be notified electronically no later than 4:00pm Eastern Time of the time periods which interruption will be in effect for the following day.



Solar Smart

## JEA SolarSmart Rider

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### Available

In all territory served by JEA.

### Applicable

Available upon request to any customer that meets the following conditions:

- (a) No delinquent account balance
- (b) Not currently served under a time-of-day rate schedule

### Rate per Month

The charge per month shall consist of the basic monthly, demand (where applicable), energy, fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarSmart kWh will be billed at the JEA SolarSmart Rate of \$0.075 per kWh.

Remaining kWh will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

Definition of JEA SolarSmart kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh.

### Terms and Conditions

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time but must remain on JEA SolarSmart for at least one (1) billing period after enrollment. A customer may cancel any time thereafter and enroll again at a later date.
- (c) No refund or adjustments of JEA SolarSmart charges will be made if service is canceled.
- (d) Energy produced from JEA solar energy sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less JEA SolarSmart kWh in the month a credit is given.



Solar Max

## JEA SolarMax Rider (Closed to New Customers)

### Available

In all territory served by JEA.

### Applicable

Available upon request to any customer that enters into a JEA SolarMax Rate Agreement (Agreement) and meets the following conditions:

- (a) Minimum 7,000,000 kWh of annual solar power purchases requested at time of Agreement execution
- (b) No delinquent account balance
- (c) Not taking service under a residential, time of day, or streetlight rate schedule

### Rate per Month

Charges per month shall consist of the basic monthly, demand, energy, and fuel charges per the applicable rate schedule as modified below:

Fuel Charge: JEA SolarMax kWh will be billed at the price set forth in the Agreement  
Remaining kWh not selected as JEA SolarMax will be billed at the Levelized Fuel Rate as stated in the Fuel Charge (Sheet No. 20.0).

Definition of JEA SolarMax kWh: The elected percentage of total kWh per billing period rounded to the nearest kWh as set forth in the Agreement

### Terms and Conditions

- (a) Customers may elect to receive up to 100% of their energy from JEA solar energy sources.
- (b) Customers may enroll at any time.
- (c) New solar installations are subject to JEA's system limitations and operational limits of solar power within JEA's service territory.
- (d) Energy produced from JEA solar sources may not be specifically delivered to the customer.
- (e) Any Fuel Credit, approved by JEA's Board, will be calculated using the total kWh less the JEA SolarMax kWh in the month a credit is given.



## CHARGES, ENERGY AUDITS, AND POLICIES



## Fuel Charge

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JEA Pricing Policy determined that the Fuel Charge will be set monthly for full recovery of actual energy expenditures including direct fuel expenses, fuel procurement, fuel handling, residual disposal expense, less any proceeds from the sale of residuals, byproduct expenses directly utilized in managing the facilities used to prepare the byproduct for its final disposition, fuel hedging activities including gains and losses on settlement of fuel hedges, power purchase energy charges such as fuel, and renewable energy that is not considered generation available for JEA's current capacity plans. The Fuel Charge shall also include recovery of prior positive or negative variances.

The said energy charge stated in each rate schedule for each kilowatt hour billed in accordance with JEA's normal billing cycle shall be increased by the fuel charge per kilowatt hour as indicated on [www.jea.com/My\\_Account/Rates/](http://www.jea.com/My_Account/Rates/)



RETAIL SERVICE CHARGES

## Retail Service Charges

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1. A \$10.00 service charge will be added to electric bills for the establishment of each initial service connection. Same day service is available at that charge, however, if same day service is requested after twelve noon, the service charge is \$25.00.
2. A \$14.00 service charge will be added to electric bills for reconnection of services to customers who have been disconnected for non-payment of bills or unauthorized consumption.
3. A \$25.00 service charge will be added to electric bills for special order disconnects for services that cannot be disconnected at the meter due to meter inaccessibility, or services that have been cut off for any reason and found to have been restored without JEA authorization.
4. Upon request, JEA will test a customer's meter for accuracy. If the meter does not test within JEA acceptable accuracy range of + or - 2%, JEA will bear the full cost of the test. If the meter tests within JEA acceptable accuracy range, however, the customer will be required to pay for the full cost of the testing. This service charge will be added to the electric bill.
5. In general, JEA will do all necessary construction at no cost to the customer when an extension of an existing line is found to be necessary and the major portion of an anticipated extension will be built on public rights-of-way. Where these guidelines clearly do not apply, JEA shall determine the total cost of standard and non-standard construction required. For standard construction cost, JEA may charge the customer all costs in excess of 30 times the estimated annual nonfuel revenue for Residential accounts; 4 times for non-Residential accounts. For non-standard construction cost, JEA may charge the customer all cost in excess of 3 times the estimated monthly nonfuel revenue for all accounts.
6. JEA will require a contribution-in-aid-of-construction by a developer for underground utilities in an amount not to exceed the difference in costs between an underground system and an equivalent overhead system. JEA's Policy and Procedure for underground distribution should be referenced for further information.
7. Temporary service will not be provided unless the customer has obtained the necessary building/construction permit. For temporary metered electric service, a minimum \$75.00 service charge will be assessed. Temporary non-metered service may be available in Duval County only. The Temporary non-metered charge of \$200 per service will cover all costs and consumption; consumption will not be metered by JEA. This fee is payable to JEA at the time the permit for construction is obtained.



## Energy Audits

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Upon request JEA will perform the following energy audits:

### **Standard Residential Audit**

An inspection of a customer's residence will be made for free of charge to identify energy consuming equipment and ways to save energy.

### **Class "A" Computer Assisted Audit**

A \$15.00 fee will be charged for this analysis. Audit will focus on economic analysis of major conservation opportunities for residential customers. A written report will be provided which will show estimated cost of recommended changes or additions.

### **Commercial Consultation**

JEA will conduct mini-surveys free of charge to answer specific energy use questions.

### **Commercial Energy Audit**

A \$15.00 fee will be charged for this audit which will include a detailed analysis of energy related factors of building energy efficiencies. The results of the audit will be presented in report form.

### **Large Demand Audit**

A \$100.00 fee will be charged for this commercial survey. The audit will only be offered to customers with a demand equal or greater than 1,000 kW. The results of the audit will include information on ways to maintain the comfort and production levels while reducing energy expenditures. The results of the audit will be presented in report form.





KVAR

## Excess Reactive Demand (KVAR) Policy

Effective October 1, 2006:

This policy applies to accounts receiving service under GSD, GSDT, GSLD, GSLDT, GSXLD, IS, CS, and the Multiple Account Rider as applied to any of these rates.

The customer's utilization equipment shall not result in a target power factor (TPF) at the point of delivery of less than ninety percent (90%) lagging at the time of maximum demand. Should this TPF be less than ninety percent (90%) lagging during any month, JEA may adjust the readings taken to determine the Total Demand.

If TPF is less than ninety percent (90%) lagging then the Billing Demand (BD) is calculated using the following formula:

$$BD = \text{Maximum measured 15-minute demand (kW)} \times (TPF / PF)$$

PF = power factor calculated per the following formula

$$PF = \text{COS(ATAN(kVar/kW))}$$

kVar in the above formula is the kVar measured coincident with the maximum 15-minute kW demand used in the formula. For GSDT, GSLDT, and GSXLD-TOU the off-peak demand will be used for determining Excess Reactive Demand.

Excess Reactive Demand Charges are the following:

GSD: \$8.40 for Excess Reactive Demand

GSDT: \$4.93 for Excess Reactive Demand

GSLD: \$12.16 for Excess Reactive Demand

GSLDT: \$7.13 for Excess Reactive Demand

GSLDHLF: \$12.16 for Excess Reactive Demand

ISXLD: \$12.16 for Excess Reactive Demand less any applicable Interruptible Demand Credit

GSXLD: \$10.06 for Excess Reactive Demand

GSXLD-TOU: \$11.14 for Excess Reactive Demand less any applicable Interruptible Demand Credit

CS: \$14.41 for Excess Reactive Demand less any applicable Demand Credit

IS: \$12.16 for Excess Reactive Demand less any applicable Interruptible Demand Credit

## Net Metering

Effective October 1, 2009

Net metering is authorized for residential and commercial customers in accordance with

JEA's Distributed Generation Policy.



## TAXES AND FEES



FF

### Franchise Fee Adjustment

(Atlantic Beach, Baldwin, Jacksonville, Orange Park & Clay County, FL)

Legal Authority

Rule 25-6.100, Florida Administrative Code, effective May 16, 1983.

Applicable

To any electric service account located in an area that requires JEA to pay a Franchise Fee for providing electric service within that area.

The Town of Orange Park, Clay County, the City of Atlantic Beach, and the Town of Baldwin areas are 6% Franchise Fee areas. The City of Jacksonville is a 3% Franchise Fee area.

Rate Per Month

The charge per month shall be a pro-rata share of the total Franchise Fee required by the Franchise area plus taxes associated with the Franchise Fee.

The Franchise Fee required by the 6% areas is six (6) percent of the total electric charges. The tax associated with the Franchise Fee is the State of Florida Gross Receipts Tax (2.5% of gross receipts).

The Franchise Fee Adjustment for 6% Franchise areas is calculated as follows for collection purposes:

$$\frac{\text{(Franchise Fee)}}{(1 - \text{Gross Receipts Tax} - \text{Franchise Fee})} =$$

$$\frac{.06}{(1 - .025 - .06)} = \frac{.06}{0.915} =$$

.065574 or 6.5574% of the total electric charges.

The Franchise Fee for residential customers in Jacksonville shall be 3% of the total electric charges. The Franchise Fee for commercial customers in Jacksonville shall be 3% of the total electric charges up to an annualized billing amount of \$2,400,000. For collection purposes the Franchise Fee will not be adjusted for gross receipts tax.

Billing

In accordance with Rule 25-6.100, Florida Administrative Code, the Franchise Fee Adjustment amount shall be separately stated on each customer billing.



PST

## Public Service Tax

### Legal Authority

Chapter 792, Ordinance Code, City of Jacksonville, Florida; Section 166.231, Florida Statutes as amended by Senate Bill #1-D of 1978 and as further amended by Senate Bill #28-D of 1982.

### Applicable

To any electric service account located within the corporate limits of the City of Jacksonville with the exception of accounts of the United States of America, State of Florida, County of Duval, City of Jacksonville, other City Authorities, and churches used for religious purposes. The Public Service Tax is not applicable to electric service accounts located outside Duval County or within the two urban service districts of Atlantic Beach and Baldwin, and to sales for resale.

### Rate per Month

The charge per month shall be 10% of the taxable portion of Base Revenue

### Determination of Taxable Base Revenues

Taxable Base Revenue shall be the total electric service charges as determined by the applicable rate schedule plus the Gross Receipts Tax plus Franchise Fee less the energy charges for non-taxable fuel cost component within the base rate.

### Collection of Taxes for Others

JEA collects a public service tax on any electric service accounts it serves in the Atlantic Beach, Orange Park and Baldwin urban service districts and unincorporated Clay County. This public service tax is collected on behalf of, and remitted to, the Cities of Atlantic Beach, Orange Park, Baldwin and Clay County, respectively. Currently, the monthly public service tax is 5% for Atlantic Beach, 10% for Baldwin and Orange Park, and 4% on usage above 500 kWh for Clay County of the taxable portion of base residential revenues.

### Determination of Taxable Fuel Revenues

Currently the taxable fuel component within the fuel rate is 0.511 cents per kilowatt hour consumption for all rate schedules. The table below displays the off-peak and on-peak taxable fuel component for time-of-use (TOU) rates that corresponds to each service type.

Service Type	Off-Peak TOU	On-Peak TOU
Residential	N/A	N/A
General Service	0.496 cents per kWh	0.545 cents per kWh
General Service Demand	0.496 cents per kWh	0.547 cents per kWh
General Service Large Demand	0.497 cents per kWh	0.547 cents per kWh



GRT

**Gross Receipts Tax (Non-Franchise Area)**

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Legal Chapter 203, Florida Statutes.

Authority

Applicable To any electric service account in a non-franchise area with the exception of sales for resale and accounts serving the City of Jacksonville, Jacksonville Port Authority and Jacksonville Transportation Authority.

Rate

Per Month

The Gross Receipts Tax will be as follows:

$$\begin{array}{r} \text{(Gross Receipts Tax)} \\ \hline \text{(1 - Gross Receipts Tax)} \\ \\ \text{.025} \\ \hline \text{(1 - .025)} \end{array} = \begin{array}{r} \\ \\ \text{.025} \\ \hline \text{0.975} \end{array} =$$

.025641 or 2.5641% of the total electric charges.

Billing

In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



GRT

**GROSS RECEIPTS TAX**  
**(FRANCHISE AREAS - Atlantic Beach, Baldwin, Orange Park & Clay County, FL)**

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Legal Authority Chapter 203, Florida Statutes.

Applicable To any electric service account in a 6% franchise area with the exception of sales for resale.

Rate Per Month The Gross Receipts Tax is calculated as follows for collection purposes:

$$\frac{\text{(Gross Receipts Tax)}}{(1 - \text{Gross Receipts Tax} - \text{Franchise Fee})} = \frac{.025}{(1 - .025 - .06)} = \frac{.025}{0.915}$$

.027322 or 2.7322% of the total electric charges.

Billing In accordance with Chapter 203, Florida Statutes, the Gross Receipts Tax shall be separately stated on each customer billing.



## DISCLAIMER



## Disclaimer

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JEA will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and JEA shall not be liable to the customer for complete or partial failure or interruption of service, or for fluctuation in voltage, resulting from causes beyond its control, or through the ordinary negligence of its employees, servants, or agents, nor shall JEA be liable for the direct or indirect consequences of interruptions or curtailments made in accordance with the provisions of JEA's rate schedules for interruptible, curtailable, and load management service. JEA shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accidents, litigation, shutdowns or repairs or adjustments, interference by federal, state, municipal governments, acts of God, or other causes beyond JEA's control.





## CONTRACTS AND AGREEMENTS



## Electrical Power Contracts and Agreements

Party	Expiration Date
Anheuser-Busch, Inc, - Cogeneration	August 4, 1987*
AT&T - Pole Attachments	December 1, 2013*
Stone Container Corporation (Westrock)	October 10, 1996*
Navy Utilities Contract	July 8, 1996*
Baptist Medical Center - Cogeneration	April 19, 1986*
City of Jacksonville Beach, FL - Backup electric service	June 1, 1988*
Ring Power Corporation - Landfill Cogeneration	July 7, 1989*

\*Contracts with self-renewing clauses



### JEA SolarMax Rate Agreement

In accordance with the following terms and conditions, \_\_\_\_\_ (hereinafter called the Customer), requests on this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_ from JEA, solar power purchases from \_\_\_\_\_ installation located in \_\_\_\_\_, Florida.

(a) Customer agrees to one of the following terms for solar energy purchases

- a. \_\_\_\_\_ 5 years
- b. \_\_\_\_\_ 10 years
- c.

(b) Percent of total monthly energy elected to come from JEA Solar Sources \_\_\_\_\_ %.

(c) Price in ¢/kWh for elected JEA SolarMax kWh for the term of the Agreement:

Year	1	2	3	4	5	6	7	8	9	10
PPA Price										
Administrative Cost Recovery										
Total ¢/kWh										

**JEA Agrees:**

1. To provide kWh identified above, in accordance with the terms of JEA’s currently effective JEA SolarMax Rider on file at the Florida Public Service Commission (FPSC) or any successive JEA SolarMax Rider approved by the FPSC.

**The Customer Agrees:**

1. To be responsible for paying, when due, all bills rendered by JEA pursuant to JEA’s currently effective JEA SolarMax Rider on file at the FPSC or any successive JEA SolarMax Rider approved by the FPSC, for service provided in accordance with this Agreement.

**It Is Mutually Agreed That:**

1. This Agreement shall be for a term as selected above from the date of initiation of service. The date of initiation of service shall be the latter of the first day of the Customer billing period following the commercial operating date of the installation, or the date of this Agreement.
2. JEA shall assign to the Customer all Renewable Energy Credits associated with the JEA SolarMax kWh purchased by the Customer and are thereby the possession of the Customer.
3. This Agreement shall be transferable to facilities with a similar load owned or leased by the Customer upon (90) ninety days advance written notice to JEA.
4. The Customer’s ability to continue receiving the JEA SolarMax Rider terminates upon the termination of this Agreement.

(Continued on Sheet No. 30.1)



(Continued from Sheet No. 30.0)

- 5. This Agreement shall inure to the benefit of, and be binding upon the successors and assigns of the Customer and JEA.
- 6. This Agreement is subject to JEA's Electric Tariff Documentation, as now written, or as may be hereafter revised, amended or supplemented. In the event of any conflict between the terms of this Agreement and the provisions of the JEA Electric Tariff Documentation, the provisions of the Electric Tariff Documentation shall control, as now written, or as may be hereafter revised, amended or supplemented.

IN WITNESS WHEREOF, the parties hereby caused this Agreement to be executed by their duly authorized representatives to be effective as of the day and year first written above.

Rates and Terms Accepted:

JEA

\_\_\_\_\_  
Customer (print or type name of Organization)

\_\_\_\_\_

\_\_\_\_\_  
Signature (Authorized Representative)

\_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Print or type name)

\_\_\_\_\_  
(Print or type name)

Title:  
\_\_\_\_\_

Title:  
\_\_\_\_\_

## Cost of Service Revenue Requirements Change Summary

### Revenue Requirements Before Rate Change

Customer Class	Unit COS	Target Year		12,200,000,000 kWh	
		2025	Revenues	Net COS	Deficiency
Residential (RS)	\$ 99.45	\$ 471,459,245	\$ 557,609,498	\$ 86,150,254	15.4%
General Service (GS)	\$ 74.04	96,075,102	94,128,509	(1,946,593)	-2.1%
General Service Demand (GSD)	\$ 44.41	158,957,105	124,310,882	(34,646,222)	-27.9%
General Service Large Demand (GSLD)	\$ 37.46	67,439,823	53,818,526	(13,621,296)	-25.3%
Curtailed (CS)	\$ 38.61	4,012,948	3,427,172	(585,776)	-17.1%
Interruptible (IS)	\$ 37.72	24,095,190	23,750,121	(345,069)	-1.5%
General Service Large Demand Total	\$ 37.24	95,547,960	80,995,819	(14,552,141)	-18.0%
Interruptible Extra Large Demand (ISXLD)	\$ 30.02	8,857,175	9,404,802	547,627	5.8%
JEA		-	-	-	-
Lighting	\$ 239.24	12,824,000	12,926,489	102,489	0.8%
Wholesale					
<b>Total</b>	<b>\$ 72.08</b>	<b>\$ 843,720,587</b>	<b>\$ 879,376,000</b>	<b>\$ 35,655,413</b>	<b>4.1%</b>

### Revenue Requirements After Rate Change

Customer Class	Unit COS	Target Year		12,200,000,000 kWh		Impact of Base Rate Changes
		2025	Revenues	Net COS	Deficiency	
Residential (RS)	\$ 99.45	\$ 489,102,417	\$ 557,609,498	\$ 68,507,081	12.3%	\$ 17,643,173
General Service (GS)	\$ 74.04	\$ 99,629,881	94,128,509	(5,501,372)	-5.8%	\$ 3,554,779
General Service Demand (GSD)	\$ 44.41	\$ 158,957,105	124,310,882	(34,646,222)	-27.9%	\$ -
General Service Large Demand (GSLD)	\$ 37.46	\$ 69,935,096	53,818,526	(16,116,570)	-29.9%	\$ 2,495,273
Curtailed (CS)	\$ 38.61	\$ 4,161,427	3,427,172	(734,255)	-21.4%	\$ 148,479
Interruptible (IS)	\$ 37.72	\$ 24,986,712	23,750,121	(1,236,591)	-5.2%	\$ 891,522
General Service Large Demand Total	\$ 37.24	\$ 99,083,235	80,995,819	(18,087,416)	-22.3%	
Interruptible Extra Large Demand (ISXLD)	\$ 30.02	\$ 9,167,176	9,404,802	237,626	2.5%	\$ 310,001
JEA		\$ -	-	-	-	\$ -
Lighting	\$ -	\$ 12,936,186	12,926,489	(9,697)	-0.1%	\$ 112,186
<b>Total</b>	<b>\$ 72.08</b>	<b>\$ 868,876,000</b>	<b>\$ 879,376,000</b>	<b>\$ 10,500,000</b>	<b>1.2%</b>	<b>\$ 25,155,413</b>

Production		Transmission		Distribution								Direct					
Energy	Demand	Demand		Demand				Customer				Street Lights	Traffic Lights	Cable Boxes	Direct Assignment	Sales Revenue	O&M
		Transmission Demand	Steel Mill Transmission	Substations	Line Transformers	Lines & Poles	Services	Meters	Customer Accounts and Service								
ENR1	CAP4	CAP4	SM-Direct	CAP1-xSM	CAP1-xSM	CAP1-xSM	CUS4-xSM	CUS2	CUS3	CUS1	SL	TL	CB	Direct	REV SR	O&M	
46.1%	62.5%	62.5%	0.0%	60.1%	60.1%	60.1%	88.6%	74.5%	79.8%	76.8%	0.0%	0.0%	0.0%	100.0%	55.9%	66.4%	

**RESIDENTIAL ALLOCATIONS**

**Res**

**REVENUE REQUIREMENTS**

**Total**

Operation & Maintenance Expenses	\$ 193,475,742	\$ 15,324,357	\$ 54,120,814	\$ 20,891,291	\$ -	\$ 6,574,156	\$ -	\$ 6,263,949	\$ 3,553,721	\$ 913,016	\$ 10,920,414	\$ 74,914,024	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Side Management - Residential Conservation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Side Management - Programs	8,412,702	0	0	0	0	0	0	0	0	0	0	8,412,702	0	0	0	0	0
Environmental Charge Expenditures	5,199,442	5,199,442	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
O&M - Choice Program Nat Gas Pass-Through Expense	704,958	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	704,958
Working Capital/Liquidity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Side Management Allocated - Unspent	-76,815	0	0	0	0	0	0	0	0	0	0	-76,815	0	0	0	0	0
Environmental Revenue to/(from) Rate Stabilization Fund	-4,697,583	-4,697,583	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Community Betterment Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DMS Funds Transfer to Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PSC Regulatory Fees	84,685	333	29,853	14,179	0	5,131	0	18,279	10,304	1,333	3,201	2,070	0	0	0	0	0
Uncollectibles	1,688,733	0	0	0	0	0	0	0	0	0	0	1,688,733	0	0	0	0	0
Non Fuel Purchased Power Expense	149,038,751	11,275,594	137,763,157	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Contribution To City	59,728,308	2,568,569	9,071,380	3,501,663	0	1,101,917	0	1,049,923	595,652	153,034	1,830,409	12,556,603	0	0	0	0	27,299,159
Total Other Income Sources	-15,814,055	-217,825	-8,747	-3,428,212	0	-1,369	0	-4,790,829	-3,550,075	-277	-1,038	-3,588,182	0	0	0	0	-227,501
Depreciation	147,350,336	675,536	67,246,434	12,403,539	0	4,487,146	0	26,215,644	14,853,142	5,921,040	11,350,406	4,197,448	0	0	0	0	0
Target Returns	12,514,297	49,240	4,411,599	2,095,368	0	758,243	0	2,701,123	1,522,694	197,048	473,025	305,956	0	0	0	0	0
<b>Total Net Revenue Requirements</b>	<b>\$ 557,609,498</b>	<b>\$ 30,177,665</b>	<b>\$ 272,634,490</b>	<b>\$ 35,477,828</b>		<b>\$ 12,925,225</b>	<b>\$ -</b>	<b>\$ 31,458,088</b>	<b>\$ 16,985,438</b>	<b>\$ 7,185,193</b>	<b>\$ 24,576,417</b>	<b>\$ 98,412,538</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 27,776,616</b>

Production		Transmission		Distribution							Direct					
Energy	Demand	Demand		Demand			Customer				Street Lights	Traffic Lights	Cable Boxes	Direct Assignment	Sales Revenue	O&M
		Transmission Demand	Steel Mill Transmission	Substations	Line Transformers	Lines & Poles	Services	Meters	Customer Accounts and Service							
ENR1	CAP4	CAP4	SM-Direct	CAP1-xSM	CAP1-xSM	CAP1-xSM	CUS4-xSM	CUS2	CUS3	CUS1	SL	TL	CB	Direct	REV SR	O&M
11.2%	10.1%	10.1%	0.0%	11.1%	11.1%	11.1%	9.9%	23.3%	17.8%	10.5%	0.0%	0.0%	0.0%	0.0%	11.4%	10.8%

**GENERAL SERVICE ALLOCATIONS**

**GS**

**REVENUE REQUIREMENTS**

	Total																	
Operation & Maintenance Expenses	\$ 31,582,581	\$ 3,720,600	\$ 8,762,773	\$ 3,382,537	\$ -	\$ 1,212,285	\$ -	\$ 1,155,083	\$ 396,943	\$ 285,566	\$ 2,439,571	\$ 10,227,222	\$ -	\$ -	\$ -	\$ -	\$ -	
Demand Side Management - Residential Conservation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Demand Side Management - Programs	1,148,498	0	0	0	0	0	0	0	0	0	0	1,148,498	0	0	0	0	0	
Environmental Charge Expenditures	1,262,372	1,262,372	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Nat Gas Pass-Through Expense	143,658	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	143,658	
Working Capital/Liquidity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Demand Side Management Allocated - Unspent	-10,487	0	0	0	0	0	0	0	0	0	0	-10,487	0	0	0	0	0	
Environmental Revenue to/(from) Rate Stabilization Fund	-1,140,526	-1,140,526	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Community Betterment Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
DMS Funds Transfer to Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
PSC Regulatory Fees	14,093	81	4,834	2,296	0	946	0	3,371	1,151	417	715	283	0	0	0	0	0	
Uncollectibles	230,545	0	0	0	0	0	0	0	0	0	0	230,545	0	0	0	0	0	
Non Fuel Purchased Power Expense	25,043,017	2,737,601	22,305,416	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Contribution To City	10,856,756	623,623	1,468,759	566,959	0	203,195	0	193,607	66,533	47,865	408,905	1,714,221	0	0	0	0	5,563,088	
Total Other Income Sources	-2,426,129	-52,886	-1,416	-555,066	0	-252	0	-883,437	-396,535	-87	-232	-489,857	0	0	0	0	-46,361	
Depreciation	25,341,558	164,013	10,887,960	2,008,274	0	827,437	0	4,834,209	1,659,062	1,851,940	2,535,630	573,033	0	0	0	0	0	
Target Returns	2,082,573	11,955	714,288	339,264	0	139,821	0	498,092	170,081	61,631	105,672	41,769	0	0	0	0	0	
<b>Total Net Revenue Requirements</b>	<b>\$ 94,128,509</b>	<b>\$ 7,326,835</b>	<b>\$ 44,142,613</b>	<b>\$ 5,744,262</b>	<b>\$ 2,383,433</b>	<b>\$ -</b>	<b>\$ 5,800,925</b>	<b>\$ 1,897,235</b>	<b>\$ 2,247,333</b>	<b>\$ 5,490,261</b>	<b>\$ 13,435,227</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,660,386</b>	<b>\$ -</b>

Production		Transmission		Distribution							Direct					
Energy	Demand	Demand		Demand			Customer				Street Lights	Traffic Lights	Cable Boxes	Direct Assignment	Sales Revenue	O&M
		Transmission Demand	Steel Mill Transmission	Substations	Line Transformers	Lines & Poles	Services	Meters	Customer Accounts and Service							
ENR1	CAP4	CAP4	SM-Direct	CAP1-xSM	CAP1-xSM	CAP1-xSM	CUS4-xSM	CUS2	CUS3	CUS1	SL	TL	CB	Direct	REV SR	O&M
22.5%	15.4%	15.4%	0.0%	17.8%	17.8%	17.8%	0.7%	2.1%	1.3%	8.2%	0.0%	0.0%	0.0%	0.0%	18.8%	13.0%

**GENERAL SERVICE DEMAND ALLOCATIONS**

**GSD**

**REVENUE REQUIREMENTS**

**Total**

Operation & Maintenance Expenses	\$ 37,964,919	\$ 7,482,414	\$ 13,325,949	\$ 5,143,978	\$ -	\$ 1,943,473	\$ -	\$ 1,851,769	\$ 28,422	\$ 25,604	\$ 174,679	\$ 7,988,631	\$ -	\$ -	\$ -	\$ -	\$ -	
Demand Side Management - Residential Conservation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Demand Side Management - Programs	897,108	-	-	-	-	-	-	-	-	-	-	897,108	-	-	-	-	-	
Environmental Charge Expenditures	2,538,728	2,538,728	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Nat Gas Pass-Through Expense	237,683	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	237,683	
Working Capital/Liquidity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Demand Side Management Allocated - Unspent	(8,191)	-	-	-	-	-	-	-	-	-	-	(8,191)	-	-	-	-	-	
Environmental Revenue to/(from) Rate Stabilization Fund	(2,293,686)	(2,293,686)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Community Betterment Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
DMS Funds Transfer to Rate Stabilization	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
PSC Regulatory Fees	18,317	163	7,351	3,491	-	1,517	-	5,404	82	37	51	221	-	-	-	-	-	
Uncollectibles	180,082	-	-	-	-	-	-	-	-	-	-	180,082	-	-	-	-	-	
Non Fuel Purchased Power Expense	39,426,391	5,505,527	33,920,864	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Contribution To City	15,567,612	1,254,154	2,233,609	862,200	-	325,752	-	310,381	4,764	4,292	29,278	1,339,003	-	-	-	-	9,204,179	
Total Other Income Sources	(2,857,066)	(106,357)	(2,154)	(844,115)	-	(405)	-	(1,416,280)	(28,393)	(8)	(17)	(382,634)	-	-	-	-	(76,704)	
Depreciation	29,932,192	329,844	16,557,817	3,054,073	-	1,326,504	-	7,749,953	118,792	166,047	181,557	447,605	-	-	-	-	-	
Target Returns	2,706,793	24,043	1,086,250	515,934	-	224,154	-	798,515	12,178	5,526	7,566	32,626	-	-	-	-	-	
<b>Total Net Revenue Requirements</b>	<b>\$ 124,310,882</b>	<b>\$ 14,734,829</b>	<b>\$ 67,129,686</b>	<b>\$ 8,735,562</b>	<b>\$ 3,820,996</b>	<b>\$ -</b>	<b>\$ 9,299,741</b>	<b>\$ 135,846</b>	<b>\$ 201,499</b>	<b>\$ 393,114</b>	<b>\$ 10,494,450</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 9,365,158</b>	<b>\$ -</b>



Production		Transmission		Distribution							Direct					
Energy	Demand	Demand		Demand			Customer				Street Lights	Traffic Lights	Cable Boxes	Direct Assignment	Sales Revenue	O&M
		Transmission Demand	Steel Mill Transmission	Substations	Line Transformers	Lines & Poles	Services	Meters	Customer Accounts and Service							
ENR1 11.2%	CAP4 6.9%	CAP4 6.9%	SM-Direct 0.0%	CAP1-xSM 6.7%	CAP1-xSM 6.7%	CAP1-xSM 6.7%	CUS4-xSM 0.0%	CUS2 0.1%	CUS3 0.2%	CUS1 2.8%	SL 0.0%	TL 0.0%	CB 0.0%	Direct 0.0%	REV SR 8.0%	O&M 5.6%

**GENERAL SERVICE LARGE DEMAND ALLOCATIONS**

**GSLD**

**REVENUE REQUIREMENTS**

**Total**

Operation & Maintenance Expenses	\$ 16,176,643	\$ 3,731,739	\$ 5,947,881	\$ 2,295,954	\$ -	\$ 735,634	\$ -	\$ 700,923	\$ 1,061	\$ 864	\$ 29,339	\$ 2,733,248	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Side Management - Residential Conservation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Side Management - Programs	306,939	0	0	0	0	0	0	0	0	0	0	306,939	0	0	0	0	0
Environmental Charge Expenditures	1,266,152	1,266,152	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Nat Gas Pass-Through Expense	100,841	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	100,841
Working Capital/Liquidity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Side Management Allocated - Unspent	-2,803	0	0	0	0	0	0	0	0	0	0	-2,803	0	0	0	0	0
Environmental Revenue to/(from) Rate Stabilization Fund	-1,143,941	-1,143,941	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Community Betterment Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DMS Funds Transfer to Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PSC Regulatory Fees	7,628	81	3,281	1,558	0	574	0	2,045	3	1	9	76	0	0	0	0	0
Uncollectibles	61,614	0	0	0	0	0	0	0	0	0	0	61,614	0	0	0	0	0
Non Fuel Purchased Power Expense	17,885,978	2,745,797	15,140,180	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Contribution To City	6,616,429	625,490	996,945	384,833	0	123,302	0	117,484	178	145	4,918	458,129	0	0	0	0	3,905,004
Total Other Income Sources	-1,131,524	-53,044	-961	-376,761	0	-153	0	-536,084	-1,060	0	-3	-130,915	0	0	0	0	-32,543
Depreciation	12,547,294	164,504	7,390,388	1,363,150	0	502,102	0	2,933,475	4,434	5,602	30,494	153,144	0	0	0	0	0
Target Returns	1,127,277	11,991	484,835	230,281	0	84,846	0	302,250	455	186	1,271	11,163	0	0	0	0	0
<b>Total Net Revenue Requirements</b>	<b>\$ 53,818,526</b>	<b>\$ 7,348,770</b>	<b>\$ 29,962,549</b>	<b>\$ 3,899,016</b>	<b>\$ 1,446,305</b>	<b>\$ -</b>	<b>\$ 3,520,093</b>	<b>\$ 5,070</b>	<b>\$ 6,798</b>	<b>\$ 66,028</b>	<b>\$ 3,590,594</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,973,302</b>	<b>\$ -</b>

Production		Transmission		Distribution							Direct					
Energy	Demand	Demand		Demand			Customer				Street Lights	Traffic Lights	Cable Boxes	Direct Assignment	Sales Revenue	O&M
		Transmission Demand	Steel Mill Transmission	Substations	Line Transformers	Lines & Poles	Services	Meters	Customer Accounts and Service							
ENR1 0.7%	CAP4 0.4%	CAP4 0.4%	SM-Direct 0.0%	CAP1-xSM 0.5%	CAP1-xSM 0.5%	CAP1-xSM 0.5%	CUS4-xSM 0.0%	CUS2 0.0%	CUS3 0.1%	CUS1 0.2%	SL 0.0%	TL 0.0%	CB 0.0%	Direct 0.0%	REV SR 0.5%	O&M 0.4%

**CURTAILABLE ALLOCATIONS**

**Curt**

**REVENUE REQUIREMENTS**

**Total**

Operation & Maintenance Expenses	\$ 1,080,791	\$ 241,543	\$ 353,039	\$ 136,277	\$ -	\$ 56,432	\$ -	\$ 53,769	\$ 89	\$ -	\$ 9,603	\$ 230,039	\$ -	\$ -	\$ -	\$ -	\$ -	
Demand Side Management - Residential Conservation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Demand Side Management - Programs	25,833	0	0	0	0	0	0	0	0	0	0	25,833	0	0	0	0	0	
Environmental Charge Expenditures	81,954	81,954	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Nat Gas Pass-Through Expense	6,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	6,000	
Working Capital/Liquidity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Demand Side Management Allocated - Unspent	-236	0	0	0	0	0	0	0	0	0	0	-236	0	0	0	0	0	
Environmental Revenue to/(from) Rate Stabilization Fund	-74,043	-74,043	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Community Betterment Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
DMS Funds Transfer to Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
PSC Regulatory Fees	503	5	195	92	0	44	0	157	0	0	3	6	0	0	0	0	0	
Uncollectibles	5,186	0	0	0	0	0	0	0	0	0	0	5,186	0	0	0	0	0	
Non Fuel Purchased Power Expense	1,076,379	177,726	898,653	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Contribution To City	413,519	40,486	59,174	22,842	0	9,459	0	9,012	15	0	1,610	38,558	0	0	0	0	232,364	
Total Other Income Sources	-80,034	-3,433	-57	-22,363	0	-12	0	-41,124	-89	0	-1	-11,018	0	0	0	0	-1,936	
Depreciation	817,010	10,648	438,660	80,910	0	38,517	0	225,031	373	0	9,981	12,889	0	0	0	0	0	
Target Returns	74,311	776	28,778	13,668	0	6,509	0	23,186	38	0	416	940	0	0	0	0	0	
<b>Total Net Revenue Requirements</b>	<b>\$ 3,427,172</b>	<b>\$ 475,661</b>	<b>\$ 1,778,441</b>	<b>\$ 231,428</b>	<b>\$ -</b>	<b>\$ 110,948</b>	<b>\$ -</b>	<b>\$ 270,032</b>	<b>\$ 427</b>	<b>\$ -</b>	<b>\$ 21,611</b>	<b>\$ 302,196</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 236,428</b>	<b>\$ -</b>

Production		Transmission		Distribution							Direct					
Energy	Demand	Demand		Demand			Customer				Street Lights	Traffic Lights	Cable Boxes	Direct Assignment	Sales Revenue	O&M
		Transmission Demand	Steel Mill Transmission	Substations	Line Transformers	Lines & Poles		Services	Meters	Customer Accounts and Service						
ENR1 5.4%	CAP4 3.0%	CAP4 3.0%	SM-Direct 0.0%	CAP1-xSM 3.4%	CAP1-xSM 3.4%	CAP1-xSM 3.4%	CUS4-xSM 0.0%	CUS2 0.0%	CUS3 0.8%	CUS1 0.9%	SL 0.0%	TL 0.0%	CB 0.0%	Direct 0.0%	REV SR 2.9%	O&M 2.4%

**INTERRUPTIBLE ALLOCATIONS**

**Int**

**REVENUE REQUIREMENTS**

**Total**

Operation & Maintenance Expenses	\$ 7,108,188	\$ 1,796,423	\$ 2,625,654	\$ 1,013,534	\$ -	\$ 369,278	\$ -	\$ 351,853	\$ 327	\$ -	\$ 107,642	\$ 843,477	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Side Management - Residential Conservation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Side Management - Programs	94,721	0	0	0	0	0	0	0	0	0	0	94,721	0	0	0	0	0
Environmental Charge Expenditures	609,513	609,513	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Nat Gas Pass-Through Expense	36,029	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	36,029
Working Capital/Liquidity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Side Management Allocated - Unspent	-865	0	0	0	0	0	0	0	0	0	0	-865	0	0	0	0	0
Environmental Revenue to/(from) Rate Stabilization Fund	-550,682	-550,682	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Community Betterment Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DMS Funds Transfer to Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PSC Regulatory Fees	3,546	39	1,448	688	0	288	0	1,027	1	0	32	23	0	0	0	0	0
Uncollectibles	19,014	0	0	0	0	0	0	0	0	0	0	19,014	0	0	0	0	0
Non Fuel Purchased Power Expense	8,005,335	1,321,800	6,683,535	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Contribution To City	2,586,625	301,105	440,095	169,882	0	61,896	0	58,975	55	0	18,042	141,378	0	0	0	0	1,395,197
Total Other Income Sources	-513,825	-25,535	-424	-166,319	0	-77	0	-269,106	-327	0	-10	-40,400	0	0	0	0	-11,627
Depreciation	5,828,502	79,191	3,262,439	601,754	0	252,048	0	1,472,562	1,368	0	111,881	47,260	0	0	0	0	0
Target Returns	524,020	5,772	214,027	101,656	0	42,591	0	151,725	140	0	4,663	3,445	0	0	0	0	0
<b>Total Net Revenue Requirements</b>	<b>\$ 23,750,121</b>	<b>\$ 3,537,627</b>	<b>\$ 13,226,775</b>	<b>\$ 1,721,195</b>	<b>\$ -</b>	<b>\$ 726,024</b>	<b>\$ -</b>	<b>\$ 1,767,035</b>	<b>\$ 1,565</b>	<b>\$ -</b>	<b>\$ 242,249</b>	<b>\$ 1,108,053</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,419,598</b>

Production		Transmission		Distribution							Direct					
Energy	Demand	Demand		Demand			Customer				Street Lights	Traffic Lights	Cable Boxes	Direct Assignment	Sales Revenue	O&M
		Transmission Demand	Steel Mill Transmission	Substations	Line Transformers	Lines & Poles	Services	Meters	Customer Accounts and Service							
ENR1	CAP4	CAP4	SM-Direct	CAP1-xSM	CAP1-xSM	CAP1-xSM	CUS4-xSM	CUS2	CUS3	CUS1	SL	TL	CB	Direct	REV SR	O&M
2.5%	1.4%	1.4%	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.1%	0.1%	0.0%	0.0%	0.0%	0.0%	1.0%	0.9%

**STEEL MILL ALLOCATIONS**

**Steel Mill**

**REVENUE REQUIREMENTS**

**Total**

Operation & Maintenance Expenses	\$ 2,743,858	\$ 821,436	\$ 1,200,612	\$ 463,451	\$ 190,904	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,946	\$ 57,510	\$ -	\$ -	\$ -	\$ -	\$ -	
Demand Side Management - Residential Conservation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Demand Side Management - Programs	6,458	0	0	0	0	0	0	0	0	0	0	6,458	0	0	0	0	0	
Environmental Charge Expenditures	278,707	278,707	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Nat Gas Pass-Through Expense	13,244	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	13,244	
Working Capital/Liquidity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Demand Side Management Allocated - Unspent	-59	0	0	0	0	0	0	0	0	0	0	-59	0	0	0	0	0	
Environmental Revenue to/(from) Rate Stabilization Fund	-251,806	-251,806	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Community Betterment Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
DMS Funds Transfer to Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
PSC Regulatory Fees	1,087	18	662	315	88	0	0	0	0	0	3	2	0	0	0	0	0	
Uncollectibles	1,296	0	0	0	0	0	0	0	0	0	0	1,296	0	0	0	0	0	
Non Fuel Purchased Power Expense	3,660,536	604,409	3,056,127	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Contribution To City	972,770	137,684	201,239	77,681	31,998	0	0	0	0	1,667	9,639	0	0	0	0	0	512,862	
Total Other Income Sources	-126,777	-11,676	-194	-76,051	-31,826	0	0	0	0	-1	-2,755	0	0	0	0	0	-4,274	
Depreciation	1,944,845	36,211	1,491,790	275,159	128,125	0	0	0	0	10,337	3,222	0	0	0	0	0	0	
Target Returns	160,643	2,639	97,867	46,483	12,988	0	0	0	0	431	235	0	0	0	0	0	0	
<b>Total Net Revenue Requirements</b>	<b>\$ 9,404,802</b>	<b>\$ 1,617,622</b>	<b>\$ 6,048,102</b>	<b>\$ 787,037</b>	<b>\$ 332,277</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 22,383</b>	<b>\$ 75,549</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 521,832</b>	<b>\$ -</b>

Production		Transmission		Distribution						Direct						
Energy	Demand	Demand		Demand		Customer				Street Lights	Traffic Lights	Cable Boxes	Direct Assignment	Sales Revenue	O&M	
		Transmission Demand	Steel Mill Transmission	Substations	Line Transformers	Lines & Poles	Services	Meters	Customer Accounts and Service							
ENR1	CAP4	CAP4	SM-Direct	CAP1-xSM	CAP1-xSM	CAP1-xSM	CUS4-xSM	CUS2	CUS3	CUS1	SL	TL	CB	Direct	REV SR	O&M
0.5%	0.3%	0.3%	0.0%	0.4%	0.4%	0.4%	0.8%	0.0%	0.0%	0.5%	100.0%	0.0%	0.0%	0.0%	1.5%	0.5%

**STREET LIGHTS ALLOCATIONS**

**Street Lights**

**REVENUE REQUIREMENTS**

**Total**

Operation & Maintenance Expenses	\$ 1,337,856	\$ 155,712	\$ 227,589	\$ 87,852	\$ -	\$ 44,895	\$ -	\$ 42,777	\$ 30,230	\$ -	\$ -	\$ 531,051	\$ 217,749	\$ -	\$ -	\$ -	\$ -
Demand Side Management - Residential Conservation	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Side Management - Programs	59,636	0	0	0	0	0	0	0	0	0	0	59,636	0	0	0	0	0
Environmental Charge Expenditures	52,832	52,832	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Nat Gas Pass-Through Expense	19,175	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	19,175
Working Capital/Liquidity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Demand Side Management Allocated - Unspent	-545	0	0	0	0	0	0	0	0	0	0	-545	0	0	0	0	0
Environmental Revenue to/(from) Rate Stabilization Fund	-47,733	-47,733	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Community Betterment Expense	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DMS Funds Transfer to Rate Stabilization	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PSC Regulatory Fees	3,510	3	126	60	0	35	0	125	88	0	0	15	3,059	0	0	0	0
Uncollectibles	11,971	0	0	0	0	0	0	0	0	0	0	11,971	0	0	0	0	0
Non Fuel Purchased Power Expense	693,896	114,573	579,323	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Contribution To City	966,798	26,100	38,147	14,725	0	7,525	0	7,170	5,067	0	0	89,011	36,498	0	0	0	742,555
Total Other Income Sources	-111,896	-2,213	-37	-14,416	0	-9	0	-32,717	-30,199	0	0	-25,436	-680	0	0	0	-6,188
Depreciation	9,422,264	6,864	282,785	52,159	0	30,643	0	179,029	126,349	0	0	29,755	8,714,679	0	0	0	0
Target Returns	518,724	500	18,552	8,811	0	5,178	0	18,446	12,953	0	0	2,169	452,115	0	0	0	0
<b>Total Net Revenue Requirements</b>	<b>\$ 12,926,489</b>	<b>\$ 306,638</b>	<b>\$ 1,146,486</b>	<b>\$ 149,192</b>	<b>\$ 88,268</b>	<b>\$ -</b>	<b>\$ 214,830</b>	<b>\$ 144,488</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 697,627</b>	<b>\$ 9,423,419</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 755,542</b>	<b>\$ -</b>

	Total	Production		Transmission		Distribution					Direct			
		Energy	Demand	Demand		Demand		Customer			Customer Accounts and Service	Street Lights	Direct Assignment	Sales Revenue
				Transmission Demand	Steel Mill Transmission	Substations	Lines & Poles	Services	Meters					
		ENR1	CAP4	CAP4	SM-Direct	CAP1-xSM	CAP1-xSM	CUS4-xSM	CUS2	CUS3	CUS1	SL	Direct	REV SR
<b>Allocated Cost of Service</b>														
Residential (RS)	\$ 557,609,498	\$ 30,177,665	\$ 272,634,490	\$ 35,477,828	\$ -	\$ 12,925,225	\$ 31,458,088	\$ 16,985,438	\$ 7,185,193	\$ 24,576,417	\$ 98,412,538	\$ -	\$ -	\$ 27,776,616
General Service (GS)	94,128,509	7,326,835	44,142,613	5,744,262	-	2,383,433	5,800,925	1,897,235	2,247,333	5,490,261	13,435,227	-	-	5,660,386
General Service Demand (GSD)	124,310,882	14,734,829	67,129,686	8,735,562	-	3,820,996	9,299,741	135,846	201,499	393,114	10,494,450	-	-	9,365,158
General Service Large Demand (GSLD)	53,818,526	7,348,770	29,962,549	3,899,016	-	1,446,305	3,520,093	5,070	6,798	66,028	3,590,594	-	-	3,973,302
Curtable (CS)	3,427,172	475,661	1,778,441	231,428	-	110,948	270,032	427	-	21,611	302,196	-	-	236,428
Interruptible (IS)	23,750,121	3,537,627	13,226,775	1,721,195	-	726,024	1,767,035	1,565	-	242,249	1,108,053	-	-	1,419,598
Interruptible Extra Large Demand (ISXLD)	9,404,802	1,617,622	6,048,102	787,037	332,277	-	-	-	-	22,383	75,549	-	-	521,832
JEA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Lighting	12,926,489	306,638	1,146,486	149,192	-	88,268	214,830	144,488	-	-	697,627	9,423,419	-	755,542
	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Net Revenue Requirements</b>	<b>\$ 879,376,000</b>	<b>\$ 65,525,647</b>	<b>\$ 436,069,142</b>	<b>\$ 56,745,521</b>	<b>\$ 332,277</b>	<b>\$ 21,501,199</b>	<b>\$ 52,330,744</b>	<b>\$ 19,170,068</b>	<b>\$ 9,640,823</b>	<b>\$ 30,812,063</b>	<b>#####</b>	<b>\$ 9,423,419</b>	<b>\$ -</b>	<b>\$ 49,708,863</b>