



February 25, 2025

VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Petition of Tampa Electric Company's Approval of Waiver of CIAC
Rule No. 25-6.064, F.A.C. for Certain New Electric Vehicle Recharging Stations,
FPSC Docket No. 20200011-EI

Dear Mr. Teitzman:

Attached for filing in the above docket is Tampa Electric Company's Fifth Annual Report.

Also included in this filing is a revised version of Tariff Sheet 5.105 which Tampa Electric is submitting for review and administrative approval by Commission Staff.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml
Attachment

cc: All Parties of Record
TECO Regulatory
Samantha Cibula
Elisabeth Draper

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for approval of waiver of CIAC)
Rule No. 25-6.064, F.A.C. for new line) DOCKET NO. 20200011-EI
Extensions serving electric vehicle fast)
charging stations, by Tampa Electric Company)
_____) FILED: February 25, 2025

FIFTH AND FINAL ANNUAL REPORT

Tampa Electric Company (“Tampa Electric” or “company”) files this Fifth and Final Annual Report and says:

1. On April 26, 2020, the Florida Public Service Commission (“Commission”) entered an Order in this docket granting Tampa Electric’s Petition seeking a variance or waiver of Rule 25-6.064, F.A.C. for new line extensions serving electric vehicle fast charging stations. *See* Order No. PSC-2020-0108-PAA-EI; *see also* Order No. PSC-2020-0136-CO-EI, issued May 8, 2020.

2. The Commission’s Order requires Tampa Electric to submit a report by March 1 of each year during the 5-year variance/waiver period. The report must include three categories of information for the preceding calendar year.

3. Tampa Electric submitted its First Annual Report on February 26, 2021, a supplement on March 22, 2021, its Second Annual Report on February 28, 2022, its Third Annual Report on February 28, 2023, and its Fourth Annual Report on February 28, 2024. *See* Doc. Nos. 02460-2021; 02992-2021; 01502-2022; 01610-2023; 00945-2024.

4. Tampa Electric hereby submits its Fifth and Final Annual Report. Each category of information required by Order No. PSC-2020-0108-PAA-EI, along with Tampa Electric’s response, is set out below:

- **For each EV fast charger line extension installed during the reporting period, the number of EV fast chargers served, the total line extension cost, the CIAC collected, the total annual revenue collected (demand and energy), the line extension usage metrics (demand and energy), and the balance of any related cross subsidy (total cost less CIAC collected less total energy/demand revenue collected to date).**

Tampa Electric has not constructed any primary line extensions to serve direct current fast chargers that utilized the variance during the reporting period. The company has no specific information regarding why there has been no activity under the variance.

- **System-wide Totals (summed for all years since the time the temporary rule waiver/variance was granted) for each of the following: EV fast charger line extensions installed, the number of EV fast chargers served, EV fast charger line extension costs, CIAC collected, total annual revenue collected (demand and energy), line extension usage metrics (demand and energy), and the balance of any related cross subsidy (total cost less CIAC collected less total energy/demand revenue collected to date).**

None. Please see the response above.

- **Projected annual growth for the next five years in TECO’s service territory of EVs, EV fast chargers, and EV fast charger line extensions.**

Please see the table below setting out Tampa Electric’s projections for growth of EVs and EV fast chargers in the company’s service territory over the next five years. The company does not currently have a projection of fast charger line extensions.

Year	Number of Electric Vehicles	Number of EV Fast Chargers
2025	42,265	449
2026	54,032	461
2027	68,759	528
2028	87,054	599
2029	107,221	676

5. Order No. PSC-2020-0108-PAA-EI requires Tampa Electric to file a revised tariff sheet reflecting removal of the temporary rule waiver/variance before the end of the 5-year period on April 26, 2025. In compliance with this Order, Tampa Electric has attached a revised tariff sheet reflecting the removal of the temporary rule waiver/variance to this Fifth Annual Report. That

Order also granted Commission staff administrative authority to approve the revised tariff sheet. Tampa Electric accordingly asks Staff to grant such administrative approval. Once administratively approved and after the 5-year waiver/variance period expires on April 26, 2025, Docket No. 20200011-EI has been Ordered to be closed.

DATED this 25th day of February 2025.

Respectfully submitted,



J. JEFFRY WAHLEN
MALCOLM N. MEANS
VIRGINIA PONDER
Ausley McMullen
123 South Calhoun Street
Post Office Box 391
Tallahassee, Florida 32302
(850) 224-9115

**ATTORNEYS FOR TAMPA ELECTRIC
COMPANY**

CERTIFICATE OF SERVICE

I **HEREBY CERTIFY** that copies of the foregoing Annual Report has been furnished by electronic delivery on February 25, 2025, to the following:

Ms. Kathryn Cowdery
Ms. Samantha Cibula
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
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ATTORNEY

Continued from Sheet No. 5.100

2.6.1 CONTRIBUTION IN AID OF CONSTRUCTION

The company recognizes its obligation to furnish electric service to customers throughout its entire service area, but necessarily must reserve the right to require a contribution in aid of construction (CIAC) when the additional distribution investment is not considered prudent. A CIAC will normally be required when the cost of the facilities required to serve a customer are in excess of those normally provided by the company. CIAC fees are intended to protect the general body of ratepayers from subsidizing special requests.

If the company considers the prospects of securing additional revenue from additional distribution investment to be favorable, (i.e. in public road right-of-way, other customers and/or additional load) such payment, or portion thereof, may be waived.

When a CIAC is required, the customer shall deposit with the company the specified amount prior to the company commencing construction (unless alternative acceptable payment arrangements are made). The company will install, own, and maintain the electrical distribution facilities up to the company designated point of delivery. Any payment by the customer under the provisions of this policy will not convey to the customer any rights of ownerships.

CIAC for the installation of new or upgraded overhead facilities (CIAC_{OH}) will be calculated as follows:

$$CIAC_{OH} = \begin{matrix} \text{Total estimated work order} \\ \text{job cost of installing the} \\ \text{facilities} \end{matrix} - \begin{matrix} \text{Four years expected} \\ \text{incremental base} \\ \text{energy charge revenue} \end{matrix} - \begin{matrix} \text{Four years expected} \\ \text{incremental base} \\ \text{demand charge revenue} \end{matrix}$$

The cost of the service drop and meter shall be excluded in the total estimated work order job cost for new overhead facilities.

The net book value and cost of removal, net of the salvage value, for existing facilities shall be included in the total estimated work order job cost for upgrades to those existing facilities.

An investment allowance equal to four years expected annual base energy and demand charge revenue shall be estimated for a period not more than five (5) years after the new or upgraded facilities are placed in service.

In no instance shall the CIAC_{OH} be less than zero.

Continued to Sheet No. 5.106

Continued from Sheet No. 5.100

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The cost of the service drop and meter shall be excluded in the total estimated work order job cost for new overhead facilities.

The net book value and cost of removal, net of the salvage value, for existing facilities shall be included in the total estimated work order job cost for upgrades to those existing facilities.

~~For projects that do not include line extensions associated with electric vehicle fast charger projects, An investment allowance equal to four years expected annual base energy and demand charge revenue shall be estimated for a period not more than five (5) years after the new or upgraded facilities are placed in service. For line extensions associated with electric vehicle fast charger projects, the revenue estimate shall be for four (4) consecutive years within a period of not more than ten (10) years after the fast chargers are placed in service.~~

In no instance shall the CIAC_{OH} be less than zero.

Continued to Sheet No. 5.106