



655 U.S. Hwy. 331 North  
DeFuniak Springs, FL 32433  
(800) 342-0990  
[www.CHELCO.com](http://www.CHELCO.com)

February 26, 2025

Mr. Adam J. Teitzman Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Dear Mr. Teitzman:

Enclosed please find a “redlined” and a “clean” copy of the following tariffs for Choctawhatchee Electric Cooperative:

Misc 5	Miscellaneous Charges
RS 8	Residential Service
RS TOU 8.1	Residential Service Time of Use
RS-N, RS-NTOU 8.2	Residential Service – Net Metering and Net Metering Time of Use
RS PP2 8.3	Residential Prepaid Metering
GS 9.0	General Service – Non-Demand
GS-N 9.2	General Service – Non-Demand Net Metering
GS-D 10.0	General Service – Demand
LP 11.0	Large Power Service
LP 11.2	Large Power Contract

CHELCO’s Board of Trustees adopted the attached documents on February 20, 2025. These rates were developed as the result of a complete cost of service study performed by external consultants.

CHELCO’s Management has taken this opportunity to address formatting inconsistencies and other grammatical errors found in the existing tariffs. A uniform template has been adopted that is in compliance with instructions provided in Florida Administrative Code, Chapter 25-9 Construction and Filing of Tariffs By Public Utilities. This template places the name of the Cooperative in a fixed position at the header of the page. All other format changes will be visible in the redline versions.



As the format changes mentioned above have added additional markings to the redlined versions, a summary of the content changes follows:

**RS – Residential Service**

The customer charge has increased from \$29/\$42.50 (single phase/three phase) to \$35/\$48.50 and the distribution delivery charge has increased from \$0.01699 per kWh to \$0.02210 per kWh.

**RS – Residential Time of Use**

The customer charge and distribution delivery charge are increased to reflect the increases in the residential service rate.

**RS – N and RS- NTOU**

On both rates, the customer charge and distribution delivery charge have been increased to mirror the increase in the residential service rate. On the RS-N rate, the purchase power charge has increased from \$0.05347 to \$0.05747. On the RS – NTOU rate, the on-peak purchased power charge increased from \$0.08114 to \$0.08514, and the off-peak rate increased from \$0.06366 to \$0.06766.

The credit paid for hours purchased from the member has been changed on the RS – N rate to mirror the credit paid on the RS – NTOU rate.

There have been several formatting changes made to this rate. The current version breaks out the two versions so that they stand alone rather than sharing some language. Also, all language related to the interconnection agreement has been removed and the agreements have been referenced under the availability section.

**RS – PP – Residential Prepaid**

The existing RS – PP rate expired. It has been removed from the tariff and the RS – PP2 rate has been renamed as RS- PP. This rate is increased to mirror changes to the residential service rate.

**GS – General Service**

The customer charge has increased from \$29/\$42.50 to \$40/\$53.50 and the distribution delivery charge has increased from \$0.01225 per kWh to \$0.01772 per kWh.

**GS – N – General Service Net Metering**

The customer charge increased from \$29/\$42.50 to \$48/\$53.50 and the distribution delivery charge increased from \$0.01285 to \$0.01772. All language related to the interconnection agreement has been removed and a reference has been inserted under the availability section.

**GS – D – General Service Demand**

The customer charge increased from \$42.50/\$49.35 to \$60/\$73.50 and the distribution delivery charge increased from \$3.27 per kW to \$6.20 per kW.

**LP – Large Power Service**

The customer charge increased from \$49.35 to \$75 and the distribution demand charge increased from \$3.88 per kW to \$7.92 per kW.

**LP1 - Large Power Contract**

There were no changes to this rate. Only formatting corrections to the existing tariff.

If you have any questions or require any additional information, please do not hesitate to reach out to me or Robin Shaw, Vice President of Finance, [rshaw@chelco.com](mailto:rshaw@chelco.com), (850) 307-1218.

Respectfully,

A handwritten signature in black ink, appearing to read "Steve Rhodes". The signature is fluid and cursive, with the first name "Steve" and last name "Rhodes" clearly distinguishable.

Steve Rhodes  
Chief Executive Officer



### MISCELLANEOUS CHARGES

New Residential Account Set Up Fee	\$20.00
Same Day Connect Fee (After Hours)	\$50.00
Trip Charge	\$ 40.00
Administrative Fee: Cutoff Notice	\$ 2.00
Returned Item Charge	As set by Florida Statutes
Non-Payment Reconnect	\$25.00
Inaccessible Meter Charges: Disconnect at pole/other location	\$75.00, plus trip charge
Reconnect	\$75.00, plus trip charge
Cut Seal	\$25.00, plus trip charge
Meter Diversion or Tampering	\$425.00, plus trip charge, investigative charges, estimated usage and damages, plus any additional fees in accordance with Florida Statutes.
Minimum Bill Reconnect Charge	If a member requests to be reconnected within 11 months of disconnect, the minimum bill times the number of months must be paid.
Dormant service charge: Single Phase	\$20.00, per mo. / \$240.00, per yr.
Three Phase	\$27.00, per mo. / \$324.00, per yr.
Temporary Service Charge	\$155.00

FOURTH REVISED SHEET NO. 5.0.1  
CANCELLING THIRD REVISED SHEET NO. 5.0.1

(This page left blank intentionally.)



**MISCELLANEOUS CHARGES**

New Residential Account Set Up Fee	\$ <del>20.00</del> <u>15.00</u>
Same Day Connect Fee (After <del>1:00 PM</del> <u>Hours</u> )	\$ <del>100</del> <u>50.00</u>
Trip Charge	\$ <del>43</del> <u>0.00</u>
Administrative Fee: Cutoff Notice	\$ <del>12</del> <u>.00</u>
Returned Item Charge:	As set by Florida Statutes
Non-Payment Reconnect	\$ <del>72</del> <u>5.00</u>
Inaccessible Meter Charges: Disconnect at pole/other location	\$ <del>50</del> <u>75.00</u> , plus trip charge
Reconnect	\$ <del>50</del> <u>75.00</u> , plus trip charge
Cut Seal:	\$ <del>15</del> <u>25.00</u> , plus trip <del>fee</del> <u>charge</u>
Meter Diversion or Tampering	\$ <del>220</del> <u>425.00</u> , plus trip <del>fee</del> <u>charge</u> , investigative charges, estimated usage and damages, <u>plus any additional fees in accordance with Florida Statutes.</u>
Minimum Bill Reconnect Charge	If a member requests to be reconnected within 11 months of disconnect, the minimum bill times the number of months must be paid.
Dormant service charge: Single Phase	\$ <del>16</del> <u>20.00</u> , per mo. / \$ <del>192</del> <u>240.00</u> , per yr.
Three Phase	\$ <del>237</del> <u>.00</u> , per mo. / \$ <del>276</del> <u>324.00</u> , per yr.
Temporary Service Charge:	\$ <del>140</del> <u>.155.00</u>

FOURTH REVISED SHEET NO. 5.0.1  
CANCELLING THIRD REVISED SHEET NO. 5.0.1

(This page left blank intentionally.)



**RESIDENTIAL SERVICE**

**RATE RS - R**

**AVAILABILITY**

Available throughout the area served by the Cooperative.

**APPLICABILITY**

Applicable to all members for residential uses.

**CHARACTER OF SERVICE**

Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

**LIMITATIONS**

Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resales service not permitted.

**RATE**

Customer Charge:	\$35.00	Single-Phase
	\$48.50	Three-Phase
Energy Charge:	\$0.05347 per kWh	Purchased Power
	\$0.02210 per kWh	<u>Distribution Delivery</u>
Total Energy Charge:	\$0.07557 per kWh	

**MINIMUM CHARGE**

The minimum monthly charge shall be the Customer Charge plus appropriate state and local taxes.

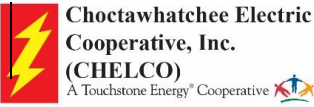
**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Adjustment Clause (Sheet No. 18.0), Tax Adjustments Clause (Sheet No. 19.0) and Distribution Cost Adjustment (Sheet No. 20.0).

**TERMS OF PAYMENT**

See "Terms of Payment" on Sheet No. 21.0.





**Choctawhatchee Electric  
Cooperative, Inc.  
(CHELCO)**  
A Touchstone Energy® Cooperative

NINTH TENTH REVISED SHEET NO. 8.0  
CANCELLING ~~EIGHTH-NINTH~~ REVISED SHEET NO. 8.0

**NAME OF UTILITY** CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC

**RESIDENTIAL SERVICE**

**RATE RS - R**  
**RATE SCHEDULES**

**AVAILABILITY**

—Available throughout the area served by the Cooperative.

**APPLICABILITY**

—Applicable to all members for residential uses.

**CHARACTER OF SERVICE**

—Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative’s option.

**LIMITATIONS**

—Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resales service not permitted.

**RATE** —

Customer Charge:	\$ <del>2935.00</del>	_____ Single-Phase
	\$ <del>428.50</del>	_____ Three-Phase
Energy Charge:	<del>\$0.05347</del> #per kWh	Purchased Power
	<del>\$0.169902210</del> #per kWh	Distribution Delivery
Total Energy Charge:	<del>\$0.07046557</del> #per kWh	

**MINIMUM CHARGE**

—The minimum monthly charge shall be the Customer Charge plus appropriate state and local taxes.

**WHOLESALE POWER ADJUSTMENT BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative’s Wholesale Power Adjustment Clause (Sheet No. 18.0), Tax Adjustments Clause (Sheet No. 19.0) and Distribution Cost Adjustment (Sheet No. 20.0). — See “Wholesale Power Adjustment Clause” on Sheet No. 18.0.

**TAXES** — See “Tax Adjustments” on Sheet No. 19.0.

**FRR** — See “Formula Revenue Requirement” on Sheet No. 20.0

**TERMS OF PAYMENT**

Issued by: Stephen T. Rhodes, Chief Executive Officer

Effective: ~~May~~ April 1, 2024~~5~~

Formatted: Font: 11 pt

Formatted: Font: Bold

Formatted: Font: Bold

Formatted: Font: Bold

Formatted: Font: Bold

Formatted: Font: Bold

Formatted: Font: Bold

Formatted: Font: Bold

Formatted: Underline

Formatted: Font: Bold

Formatted: Font: Bold

Formatted: Font: Bold

~~NINTH TENTH~~ REVISED SHEET NO. 8.0  
CANCELLING ~~EIGHTH-NINTH~~ REVISED SHEET NO. 8.0

—See “Terms of Payment” on Sheet ~~No. No.~~ 21.0.

Formatted: Font: 11 pt

Issued by: Stephen T. Rhodes, Chief Executive Officer

Effective: ~~May~~ April 1, 2024~~5~~

**RESIDENTIAL SERVICE - TIME OF USE**

**RATE RS-TOU**

**AVAILABILITY**

Available throughout the area served by the Cooperative where appropriate metering is installed.

**APPLICABILITY**

Applicable to all members for residential uses.

**CHARACTER OF SERVICE**

Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

**LIMITATIONS**

Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resale service not permitted.

**RATE**

Customer Charge:	\$35.00	Single-Phase
	\$48.50	Three-Phase
Energy Charge:	\$0.09181 per kWh	On-Peak
	\$0.04037 per kWh	Off-Peak
	<u>\$0.02210 per kWh</u>	<u>Distribution Delivery</u>
Total Energy Charge:	\$0.11391 per kWh	On-Peak
	\$0.06247 per kWh	Off-Peak
On-Peak Hours:	May - October 2:00 pm until 7:00 pm	
	November - April 5:00 am until 9:00 am	

**MINIMUM CHARGE**

The minimum monthly charge shall be the Customer Charge plus appropriate state and local taxes.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Adjustment Clause (Sheet No. 18.0), Tax Adjustments Clause (Sheet No. 19.0) and Distribution Cost Adjustment (Sheet No. 20.0).

**TERMS OF PAYMENT**

See "Terms of Payment" on Sheet No. 21.0.

(Continued on Sheet No. 8.1.1)

FIRST REVISED SHEET NO. 8.1.1  
CANCELLING ORIGINAL SHEET NO. 8.1.1

(Continued from Sheet No. 8.1)

(This sheet left blank intentionally)





**Choctawhatchee Electric  
Cooperative, Inc.  
(CHELCO)**

A Touchstone Energy® Cooperative

FIRST REVISED SHEET NO. 8.1.1  
CANCELLING ORIGINAL SHEET NO. 8.1.1

~~COST ADJUSTMENT SHEET NO. 20.0). See "Wholesale Power Adjustment Clause" on Sheet~~

~~No. 18.0~~

~~TAXES See "Tax Adjustments" on Sheet No. 19.0.~~

~~FRR See "Formula Revenue Requirement" on Sheet No. 20.0~~

**TERMS OF PAYMENT**

See "Terms of Payment" on Sheet No. 21.0.

~~**TERMS OF PAYMENT** See "Terms of Payment" on Sheet No. 21.0.(Continued on Sheet No. 8.1.1)~~

(Continued from Sheet No. 8.1)

(This sheet left blank intentionally)

Formatted: Font: 11 pt

Formatted: Font: 11 pt

Formatted: Font: 11 pt

Formatted: Font: 11 pt

Formatted: Font: Bold

Formatted: Centered

Formatted: Font: 12 pt

Issued by: Stephen T. Rhodes, Chief Executive Officer

Effective: ~~May~~ April 1, 2024



**RESIDENTIAL SERVICE – NET METERING**

**RATE RS-N**

**DEFINITION**

“Net Metering” means calculating the difference in an applicable billing period between: 1) the charges for the electricity supplied by the Cooperative to a residential customer served under Rate RS-N or RS-NTOU and 2) the credit to the Customer for electricity generated by such customer that is delivered to the Cooperative.

**AVAILABILITY**

Available throughout the area served by the Cooperative for generation installed before May 1, 2023. Current members may elect to remain on this rate until August 1, 2035 or until they make any upgrades to the existing distributed generation equipment or the property changes ownership.

**APPLICABILITY**

Applicable to all members of the Cooperative that meet the following conditions:

1. Residential customers who are provided single-phase, or three-phase service and who have installed electric generation of less than 25 kilowatts (kW) alternating current on their premises.
2. Have executed the Cooperative’s renewal generations system interconnection agreement.
3. Are eligible for customer-owned renewable generation interconnection as defined by Florida Public Service Commission Rule 23-6.065.

**CHARACTER OF SERVICE**

Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative’s option.

**LIMITATIONS**

Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resales service not permitted.

**RATE**

The charges for the electricity supplied by the Cooperative to a residential customer served under Rate RS-N shall be determined as follows:

Customer Charge:	\$35.00	Single Phase
	\$48.50	Three Phase
Energy Charge:	\$0.05747 per kWh	Purchased Power
	\$0.02210 per kWh	Distribution Delivery
Total Energy Charge:	\$0.07957 per kWh	

(Continued on Sheet 8.2.2)



(Continued from Sheet No. 8.2.1)

**MINIMUM CHARGE**

The minimum monthly charge shall be the Customer Charge plus appropriate state and local taxes.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Adjustment Clause (Sheet No. 18.0), Tax Adjustment Clause (Sheet No. 19.0) and Distribution Cost Adjustment (Sheet No. 20.0).

**TERMS OF PAYMENT**

See "Terms of Payment" on Sheet No. 21.0.

**BILLING CREDIT**

The credit to the customer served under Rate RS-N for electricity generated by the customer that is delivered to the Cooperative shall be determined as follows:

Off-Peak kWh Price = (Current PowerSouth Energy Charge + (Current PowerSouth Average Demand Charge / 8760 hours) + Monthly PowerSouth Fuel Adjustment Charge)

On-Peak kWh Price = Off-Peak kWh Price + ((Demand associated member generation delivered to CHELCO corresponding to each 15-minute billing period in the year for PowerSouth Excess Demand Charges x Current PowerSouth Excess Demand Charge)/On-Peak kWh provided by member generation)

On-Peak kWh shall correspond to the kWh purchased by CHELCO from member generation during the On-Peak hours as defined in CHELCO's Retail Tariff.

Off-Peak kWh shall correspond to all kWh other than On-Peak kWh.

The calculation above shall be computed annually, or when PowerSouth changes the charges in its wholesale tariff, including the Fuel Adjustment Charge, which may change monthly, and applied to all kWh purchased by CHELCO in the calendar year from member generation.

The customer's bill will be calculated by subtracting the credit to the customer from the Cooperative's charges to the customer. If the credit to the customer is greater than the Cooperative's charges to the customer, the customer's bill shall be zero for the current billing cycle with the difference credited to the customer in subsequent billing cycles. When the customer discontinues Net Metering Rate service, any unused credit will revert to the Cooperative.





**RESIDENTIAL SERVICE – NET METERING**

**RATE RS-NTOU**

**DEFINITION**

“Net Metering” means calculating the difference in an applicable billing period between: 1) the charges for the electricity supplied by the Cooperative to a residential customer served under Rate RS-N or RS-NTOU and 2) the credit to the Customer for electricity generated by such customer that is delivered to the Cooperative.

**AVAILABILITY**

Available throughout the area served by the Cooperative for generation installed after May 1, 2023, or at the option of existing RS-N customers.

**APPLICABILITY**

Applicable to all members of the Cooperative that meet the following conditions:

1. Residential customers who are provided single-phase, or three-phase service and who have installed electric generation of less than 25 kilowatts (kW) alternating current on their premises.
2. Have executed the Cooperative’s renewal generations system interconnection agreement.
3. Are eligible for customer-owned renewable generation interconnection as defined by Florida Public Service Commission Rule 23-6.065

**CHARACTER OF SERVICE**

Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative’s option.

**LIMITATIONS**

Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resales service not permitted.

**RATE**

The charges for the electricity supplied by the Cooperative to a residential customer served under Rate RS-NTOU shall be determined as follows:

Customer Charge:	\$35.00	Single Phase
	\$48.50	Three Phase
Energy Charge:	\$0.10724 per kWh	On Peak Purchased Power
	\$0.08976 per kWh	Off Peak Purchased Power
	\$0.02210 per kWh	<u>Distribution Delivery</u>
Total Energy Charge:	\$0.129340 per kWh	On-Peak
	\$0.111860 per kWh	Off-Peak
On-Peak Hours :	May – October 2:00 pm until 7:00 pm	
	November – April 5:00 am until 9:00 am	

(Continued on Sheet No. 8.2.4)



(Continued from Sheet No. 8.2.3)

**MINIMUM CHARGE**

The minimum monthly charge shall be the Customer Charge plus appropriate state and local taxes.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Adjustment Clause (Sheet No. 18.0), Tax Adjustment Clause (Sheet No. 19.0) and Distribution Cost Adjustment (Sheet No. 20.0).

**TERMS OF PAYMENT**

See "Terms of Payment" on Sheet No. 21.0.

**BILLING CREDIT**

The credit to the customer served under Rate RS-NTOU for electricity generated by the customer that is delivered to the Cooperative shall be determined as follows:

Off-Peak kWh Price = (Current PowerSouth Energy Charge + (Current PowerSouth Average Demand Charge / 8760 hours) + Monthly PowerSouth Fuel Adjustment Charge)

On-Peak kWh Price = Off-Peak kWh Price + ((Demand associated member generation delivered to CHELCO corresponding to each 15-minute billing period in the year for PowerSouth Excess Demand Charges x Current PowerSouth Excess Demand Charge)/On-Peak kWh provided by member generation)

On-Peak kWh shall correspond to the kWh purchased by CHELCO from member generation during the On-Peak hours as defined in CHELCO's Retail Tariff.

Off-Peak kWh shall correspond to all kWh other than On-Peak kWh.

The calculation above shall be computed annually, or when PowerSouth changes the charges in its wholesale tariff, including the Fuel Adjustment Charge, which may change monthly, and applied to all kWh purchased by CHELCO in the calendar year from member generation.

The customer's bill will be calculated by subtracting the credit to the customer from the Cooperative's charges to the customer. If the credit to the customer is greater than the Cooperative's charges to the customer, the customer's bill shall be zero for the current billing cycle with the difference credited to the customer in subsequent billing cycles. When the customer discontinues Net Metering Rate service, any unused credit will revert to the Cooperative.

(Continued on Sheet No. 8.2.5)



(Continued from Sheet 8.2.4)

(This page left blank intentionally)

(Continued on Sheet No. 8.2.6)



**Choctawhatchee Electric  
Cooperative, Inc.**  
**(CHELCO)**  
A Touchstone Energy® Cooperative 

SECOND REVISED SHEET NO. 8.2.6  
CANCELLING FIRST REVISED SHEET NO. 8.2.6

(Continued from Sheet 8.2.5)

(This page left blank intentionally)



Formatted: Font: 11 pt

**RESIDENTIAL SERVICE – NET METERING**

Formatted: Font: Bold, No underline

**NET METERING RATE RS-N**

Formatted: Font: Bold, No underline

Formatted: Centered

**DEFINITION**

Formatted: Font: Bold

—“Net Metering” means calculating the difference in an applicable billing period between: 1) the charges for the electricity supplied by the Cooperative to a residential customer served under Rate RS-N or RS-NTOU and 2) the credit to the customer for electricity generated by such customer that is delivered to the Cooperative.

**AVAILABILITY**

~~Available throughout the area served by the Cooperative Available for generation installed before May 1, 2023. Current members may elect to remain on this rate until August 1, 2035 or until they make any upgrades to the existing distributed generation equipment or the property changes ownership.~~

Formatted: Justified, Indent: Left: 0"

**APPLICABILITY**

~~Available throughout the area served by the Cooperative where appropriate metering is installed. Applicable to all members of the Cooperative that meet the following conditions:~~

Formatted: Font: 11 pt, Bold

Formatted: Font: 11 pt

1. Residential customers who are provided single-phase, or three-phase service and who have installed electric generation of less than 25 kilowatts (kW) alternating current on their premises.
2. Have executed the Cooperative’s renewal generations system interconnection agreement.
3. Are eligible for customer-owned renewable generation interconnection as defined by Florida Public Service Commission Rule 23-6.065.

Formatted: List Paragraph, Indent: Left: 0.5"

~~**AVAILABILITY**—This rate is available to residential customers who are provided single phase service, or three phase service and who have installed electric generation of less than 25 kilowatts (kW) alternating current on their premises. Customers must meet the Generator System Requirements and Interconnection Requirements specified below.—~~

Formatted: Font: Bold

**CHARACTER OF SERVICE**

Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative’s option.

**LIMITATIONS**

Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resales service not permitted.

**BILLING RATE RS-N**

Formatted: Font: Bold

~~Available for generation installed before May 1, 2023. Current members may elect to remain on this rate until August 1, 2035 or until they make any upgrades to the existing distributed generation equipment or the property changes ownership.—~~

The charges for the electricity supplied by the Cooperative to a residential customer served under Rate RS-N shall be determined as follows:

Customer Charge: \_\_\_\_\_

FIFTH REVISED SHEET NO. 8.2.1  
CANCELLING FOURTH REVISED SHEET NO. 8.2.1

~~Single Phase~~ ~~Same as under RS Rate Sheet 8.0~~ ~~\$35.00~~  
~~Single Phase~~  
~~Three Phase~~ ~~Same as under RS Rate Sheet~~  
~~8.0~~ ~~\$48.50~~ ~~Three Phase~~

Energy Charge:  
~~Purchased Power~~ ~~\$0.0397905747~~ per kWh  
~~Power~~ ~~Purchased Power~~ ~~\$0.01368~~ per kWh ~~Demand~~  
~~\$0.05347~~ per kWh ~~Total~~

~~Distribution Delivery~~ ~~Same as Under RS Rate Sheet~~  
~~8.0~~ ~~\$0.02210~~ per kWh ~~Distribution Delivery~~  
~~Total Energy Charge:~~ ~~\$0.07957~~ per kWh

~~**MINIMUM CHARGE**~~ ~~The minimum monthly charge shall be the Customer Charge.~~

Formatted: Font: Bold

(Continued on Sheet 8.2.2)

~~WPCA~~ See “Wholesale Power Cost Adjustment Clause” on Sheet No. 18.0

~~TAXES~~ See “Tax Adjustments” on Sheet No. 19.0.

(Continued from Sheet No. 8.2.1)

~~DCA~~ See “Distribution Cost Adjustment” on Sheet No. 20.0

**MINIMUM CHARGE**

The minimum monthly charge shall be the Customer Charge plus appropriate state and local taxes.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative’s Wholesale Power Adjustment Clause (Sheet No. 18.0), Tax Adjustment Clause (Sheet No. 19.0) and Distribution Cost Adjustment (Sheet No. 20.0).

**TERMS OF PAYMENT**

See “Terms of Payment” on Sheet No. 21.0.

(Continued on Sheet 8.2.2)

**BILLING CREDIT**

(Continued from Sheet No. 8.2.1)

The credit to the customer served under Rate RS-N for electricity generated by the customer that is delivered to the Cooperative shall be determined as follows:

Off-Peak kWh Price = (Current PowerSouth Energy Charge + (Current PowerSouth Average Demand Charge / 8760 hours) + Monthly PowerSouth Fuel Adjustment Charge)

On-Peak kWh Price = Off-Peak kWh Price + ((Demand associated member generation delivered to CHELCO corresponding to each 15-minute billing period in the year for PowerSouth Excess Demand Charges x Current PowerSouth Excess Demand Charge)/On-Peak kWh provided by member generation)

On-Peak kWh shall correspond to the kWh purchased by CHELCO from member generation during the On-Peak hours as defined in CHELCO’s Retail Tariff.

Off-Peak kWh shall correspond to all kWh other than On-Peak kWh.

The calculation above shall be computed annually, or when PowerSouth changes the charges in its wholesale tariff, including the Fuel Adjustment Charge, which may change monthly, and applied to all kWh purchased by CHELCO in the calendar year from member generation.

The customer’s bill will be calculated by subtracting the credit to the customer from the Cooperative’s charges to the customer. If the credit to the customer is greater than the Cooperative’s charges to the

Formatted: Right

Formatted: Font: Bold

Formatted: Font: Bold

Formatted: Font: Bold

Formatted: Indent: Left: 0.13"

Formatted: Font: Bold

Formatted: Indent: Left: 0.13"

Formatted: Font: Bold, Underline

Formatted: Indent: Left: 0.13", Tab stops: 0.13", Left

FIFTH -REVISED SHEET NO. 8.2.2  
CANCELLING FOURTH REVISED SHEET NO. 8.2.2

~~customer, the customer's bill shall be zero for the current billing cycle with the difference credited to the customer in subsequent billing cycles. When the customer discontinues Net Metering Rate service, any unused credit will revert to the Cooperative.~~

~~The power component of the energy charge, currently \$0.03979 plus the current month's WPCA for all kWh delivered to the Cooperative.~~

Formatted: Highlight

~~The customer's bill will be calculated by subtracting the credit to the customer from the Cooperative's charges to the customer. If the credit to the customer is greater than the Cooperative's charges to the customer, the customer's bill shall be zero for the current billing cycle with the difference credited to the customer in subsequent billing cycles. When the customer discontinues Net Metering Rate service, any unused credit will revert to the Cooperative.~~





**RESIDENTIAL SERVICE – NET METERING**

**RATE RS-NTOU**

**DEFINITION**

“Net Metering” means calculating the difference in an applicable billing period between: 1) the charges for the electricity supplied by the Cooperative to a residential customer served under Rate RS-N or RS-NTOU and 2) the credit to the Customer for electricity generated by such customer that is delivered to the Cooperative.

**AVAILABILITY**

Available throughout the area served by the Cooperative Available for generation installed after May 1, 2023, or at the option of existing RS-N customers.

Formatted: Indent: Left: 0"

**APPLICABILITY**

Applicable to all members of the Cooperative that meet the following conditions:

1. Residential customers who are provided single-phase, or three-phase service and who have installed electric generation of less than 25 kilowatts (kW) alternating current on their premises.
2. Have executed the Cooperative’s renewal generations system interconnection agreement.
3. Are eligible for customer-owned renewable generation interconnection as defined by Florida Public Service Commission Rule 23-6.065

Formatted: Numbered + Level: 1 + Numbering Style: 1, 2, 3, ... + Start at: 1 + Alignment: Left + Aligned at: 0.25" + Indent at: 0.5"

**CHARACTER OF SERVICE**

Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative’s option.

**LIMITATIONS**

Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resales service not permitted.

**BILLING RateRS-NTOU**

~~Available for generation installed after May 1, 2023, or at the option of existing RS-N customers.~~

Formatted: Font: Bold

Formatted: Font: Bold

The charges for the electricity supplied by the Cooperative to a residential customer served under Rate RS-NTOU shall be determined as follows:

Customer Charge:	\$35.00	Single Phase
	\$48.50	Three Phase

Customer Charge:		
Single Phase		Same as under RS Rate Sheet 8.0
Three Phase		Same as under RS Rate Sheet 8.0

Energy Charge:		
On Peak Purchased Power		8.114 cents\$0.10724 per kWh
Off Peak Purchased Power		6.366 cents\$0.08976 per kWh

Formatted: Normal, Tab stops: 0.14", Left

Formatted: Normal, Indent: Left: 0"

Off Peak Purchased Power



**Choctawhatchee Electric Cooperative, Inc. (CHELCO)**

A Touchstone Energy® Cooperative

FIFTH -REVISED SHEET NO. 8.2.23  
CANCELLING FOURTH REVISED SHEET NO. 8.2.23

~~Same as Under RS Rate Sheet 8.0~~ \$0.02210 per

kWh Distribution Delivery

Total Energy Charge: \$0.129340 per kWh On-Peak  
\$0.111860 per kWh Off-Peak

On-Peak Hours are: May – October 2:00 pm until 7:00 pm  
November – April 5:00 am until 9:00 am

(Continued on Sheet No. 8.2.24)

~~Distribution Delivery Same as Under RS Rate Sheet 8.0~~

\$0.01699 per kWh

**MINIMUM CHARGE** The minimum monthly charge shall be the Customer Charge.

(Continued from Sheet No. 8.2.23)

**MINIMUM CHARGE**

The minimum monthly charge shall be the Customer Charge plus appropriate state and local taxes.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative’s Wholesale Power Adjustment Clause (Sheet No. 18.0), Tax Adjustment Clause (Sheet No. 19.0) and Distribution Cost Adjustment (Sheet No. 20.0).

WPCA – See “Wholesale Power Cost Adjustment Clause” on Sheet No. 18.0

(Continued on Sheet No. 8.2.2)

(Continued from Sheet No. 8.2.2)

~~TAXES – See “Tax Adjustments” on Sheet No. 19.0.~~

~~DCA – See “Distribution Cost Adjustment” on Sheet No. 20.0~~

**TERMS OF PAYMENT**

–See “Terms of Payment” on Sheet No. 21.0.

**BILLING CREDIT**

The credit to the customer served under Rate RS-NTOU for electricity generated by the customer that is

Issued by: Stephen T. Rhodes, Chief Executive Officer

Effective: ~~May 1, 2023~~ April 1, 2025

Formatted: No underline

Formatted: No underline

Formatted: Indent: Left: 0"

Formatted: Font: Bold

Formatted: Font: Bold

Formatted: Font: Bold, Underline



**Choctawhatchee Electric  
Cooperative, Inc.  
(CHELCO)**

A Touchstone Energy® Cooperative

~~FOURTH-SECOND~~ REVISED SHEET

NO. 8.2.~~34~~

CANCELLING ~~THIRD-FIRST~~ REVISED SHEET NO. 8.2.~~34~~

delivered to the Cooperative shall be determined as follows:

Off-Peak kWh Price = (Current PowerSouth Energy Charge + (Current-Power South Average Demand Charge / 8760 hours) + Monthly PowerSouth Fuel Adjustment Charge)

On-Peak kWh Price = Off-Peak kWh Price + ((Demand associated member generation delivered to CHELCO corresponding to each 15-minute billing period in the year for PowerSouth Excess Demand Charges x Current PowerSouth Excess Demand Charge)/On-Peak kWh provided by member generation)

On-Peak kWh shall correspond to the kWh purchased by CHELCO from member generation during the On-Peak hours as defined in CHELCO's Retail Tariff.

Off-Peak kWh shall correspond to all kWh other than On-Peak kWh.

The calculation above shall be computed annually, or when Power-South changes the charges in its wholesale tariff, including the Fuel Adjustment Charge, which may change monthly, and applied to all kWh purchased by CHELCO in the calendar year from member generation.

The customer's bill will be calculated by subtracting the credit to the customer from the Cooperative's charges to the customer. If the credit to the customer is greater than the Cooperative's charges to the customer, the customer's bill shall be zero for the current billing cycle with the difference credited to the customer in subsequent billing cycles. When the customer discontinues Net Metering Rate service, any unused credit will revert to the Cooperative.

**METERING**

Formatted: Font: Bold

~~If the Customer's standard meter is capable of measuring electricity in both directions, it will be used for purposes of this rate. If a Customer's standard meter is not capable of measuring electricity in both directions, the customer will pay the incremental cost for the Cooperative to install a meter that is capable of measuring electricity in both directions. The Cooperative's General Terms and Conditions Applicable to Electric Service will govern meter testing procedures. In addition, the Cooperative reserves the right to install, at its own expense, a meter to measure the output of the Customer's generator.~~

Formatted: Font: Bold

(Continued on Sheet No. 8.2.45)

(Continued from Sheet 8.2.43)

Formatted: Centered, Level 1, Line spacing: Exactly 11.9 pt, Tab stops: 3.06", Left + 3.97", Left

Issued by: Stephen T. Rhodes, Chief Executive Officer

Effective: ~~May 1, 2023~~ April 1, 2025

~~FIRST-SECOND~~ REVISED SHEET NO.  
8.2.54  
CANCELLING ~~ORIGINAL-FIRST REVISED~~ SHEET NO. 8.2.54

(This page left blank intentionally)

**GENERATOR SYSTEM REQUIREMENTS**

The Customer's generator system must meet the following requirements:

1. ~~The nameplate rating of Customer's generator system must be less than 25 kW;~~
2. ~~The generator system must be owned and operated by the Customer and must be located on the Customer's premises;~~
3. ~~The Customer's generator system must be intended primarily to offset part or all of the~~
4. ~~Customer's requirements for electricity;~~
5. ~~The generator system must operate in parallel with the Cooperative's distribution facilities; and~~

Issued by: Stephen T. Rhodes, Chief Executive Officer

Effective: ~~May 1, 2023~~ April 1, 2025

Formatted: Centered

Formatted: Font: Bold



~~6. The generator system must satisfy the Interconnection Requirements specified below.~~

**INTERCONNECTION REQUIREMENTS**

- ~~1. The Customer shall comply with the Cooperative's technical interconnection requirements. For generator systems less than 25 kW eligible for this rate, the Cooperative's technical requirements consist of:
 
  - ~~a. IEEE 547-2003, "IEEE Standard for Interconnecting Distributed Resources with Electric Power Systems" (IEEE 1547)~~
  - ~~b. Current version of ANSI/NFPA 70, "National Electrical Code" (NEC).~~
  - ~~c. Any other applicable local building codes. The interconnection must be inspected by local code officials prior to its operation to ensure compliance with applicable local codes.~~
  - ~~d. Inverter-based systems listed by Underwriters Laboratories (UL) to UL Standard 1741, published May 7, 1999, as revised January 17, 2001 (UL 1741), are accepted by the Cooperative as meeting the technical requirements of IEEE 1547 tested by UL 1741.~~~~
- ~~2. The Customer shall provide proof of homeowners or other insurance providing coverage in the amount of at least one million dollars (\$1,000,000) for renewables larger than 10 KW AC to 100 KW alternating current (AC) and at least 2 million dollars (2,000,000) for systems larger than 100 KW to 2 MW AC for the liability of the insured against loss arising out of the use of a net metering facility. This coverage must be maintained as long as the Customer is interconnected with the Cooperative's distribution system.~~
- ~~3. Conformance with these requirements does not convey any liability to the Cooperative for injuries or damages arising from the installation or operation of the generator system.~~
- ~~4. The Customer shall execute the Cooperative's standard Net Metering Interconnection Application form and provide other information reasonably requested by the Cooperative for service under this Rate. The Cooperative shall require proof of qualified installation prior to acceptance and completion of the interconnection agreement. Certification by a licensed electrician shall constitute acceptable proof. The Cooperative will charge a fee of \$25 for processing the application for interconnection and a \$50 meter connection/reprogramming fee, both fees subject to change as needed to recover costs.~~

(Continued on Sheet No. 8.2.56)

(Continued from Sheet 8.2.45)

~~(This page left blank intentionally) The cooperative shall provide the customer with written notice that it has received the Net Metering Interconnection Application and any supporting documents within 10 business days of receipt. The customer shall not begin parallel operations until the customer has received this written notice.~~

**TERMS AND CONDITIONS OF SERVICE**

Formatted: Font: Bold

Formatted: List Paragraph, Indent: Left: 0.5"

Formatted: Normal, Centered, No bullets or numbering

Formatted: Font: Bold

~~FIRST-SECOND~~ REVISED SHEET NO.

8.2.56

CANCELLING ~~ORIGINAL-FIRST REVISED~~ SHEET NO. 8.2.56

~~Any characteristic of the Customer's generator that degrades or otherwise compromises the quality of service provided to other Cooperative customers will not be permitted.~~

~~The Customer shall agree that the Cooperative shall at all times have immediate access to the Customer's metering, control, and protective equipment.~~

~~The Customer shall install, operate and maintain the net metering facility in accordance with the manufacturer's suggested practices for safe, efficient and reliable operation in parallel with the Cooperative's system.~~

~~The Cooperative may, at its own discretion, isolate any net metering facility if the Cooperative has reason to believe that continued interconnection with the net metering facility creates or contributes to a system emergency.~~

~~A disconnecting device may be required at the point of common coupling for all interconnections. For three phase interconnections, the disconnecting device must be gang operated. The disconnecting device must be accessible to Cooperative personnel at all times and be suitable for use by the Cooperative as a protective tagging location. The disconnecting device shall have a visible open gap when in the open position and be capable of being locked in the open position. The cost and ownership of the main disconnect switch shall reside with the Customer.~~

~~The Cooperative reserves the right to witness compliance testing at the time of installation and maintenance testing of the interconnection system for compliance with these conditions of service. The Customer is responsible for establishing a program for and performing periodic scheduled maintenance on the net metering facility's interconnection system (relays, interrupting devices, control schemes and batteries that involve the protection of the Cooperative's distribution system). A periodic maintenance program is to be established in accordance with the requirements of IEEE 1547. The Cooperative may examine copies of the periodic test reports or inspection logs associated with the periodic maintenance program. Upon the Cooperative's request, the Cooperative shall be informed of the next scheduled maintenance and be able to witness the maintenance performed and any associated testing.~~



**Choctawhatchee Electric  
Cooperative, Inc.**  
**(CHELCO)**  
A Touchstone Energy® Cooperative



~~FIRST SECOND~~ REVISED SHEET NO.

8.2.~~56~~

CANCELLING ~~ORIGINAL FIRST REVISED~~ SHEET NO. 8.2.~~56~~

~~(Continued on Sheet No. 8.2.6)~~

~~(Continued from Sheet 8.2.5)~~

~~The interconnection system hardware and software design requirements in the conditions of service are intended to assure protection of the Cooperative's distribution system. Any additional hardware and software necessary to protect equipment at the net metering facility is solely the responsibility of Customer to determine, design and apply.~~

~~The Customer agrees that the Cooperative shall not be liable for any damage to or breakdown of the Customer's equipment operated in parallel with the Cooperative's electric system.~~

~~The Customer shall agree to release, indemnify, and hold harmless the Cooperative from any and all claims for injury to persons or damage to property due to or in any way connected with the operation of Customer owned equipment and/or generators.~~

~~FOOTNOTE: PSC 25-6.065 Intereconnection of Small Photovoltaic Systems~~

Formatted: Left

Formatted: Level 1, Line spacing: Exactly 11.9 pt, Tab stops: 3.06", Left + 3.97", Left

Formatted: Left

Formatted: Level 1, Line spacing: Exactly 11.9 pt, Tab stops: 3.06", Left + 3.97", Left

Formatted: Left

Issued by: Stephen T. Rhodes, Chief Executive Officer

Effective: ~~May 1, 2023~~ April 1, 2025



**RESIDENTIAL PREPAID METERING**

**RATE RS-PP**

**AVAILABILITY**

This rate is available throughout the area served by the Cooperative where appropriate metering is installed.

**APPLICABILITY**

This rate is applicable to all member-consumers of the Cooperative for residential uses. Service under this schedule is provided upon member request at the sole option of the Cooperative.

**CHARACTER OF SERVICE**

Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative’s option.

**LIMITATIONS**

Service rendered under this Schedule is subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resale service not permitted.

Service under this Schedule is not available: (1) to Customer who has designated a third party to receive notification of any pending termination notices; or (2) for other uses not specifically provided for by the provisions herein;

The Cooperative will furnish, maintain, and own all the prepaid power equipment including the meter which the Cooperative shall install.

**RATE**

Customer Charge:	\$1.15 per day	Single-Phase
	\$1.59 per day	Three-Phase
Energy Charge:	\$0.05347 per kWh	Purchased Power
	<u>\$0.02210 per kWh</u>	<u>Distribution Power</u>
Total Energy Charge:	\$0.07557 per kWh	

**MINIMUM CHARGE**

The minimum daily charge shall be the Customer Charge plus appropriate state and local taxes.

**BILLING ADJUSTMENTS**

The above rate shall be increased or decreased subject to the provisions of the Cooperative’s Wholesale Power Adjustment Clause (Sheet No. 18.0), Tax Adjustments Clause (Sheet No. 19.0) and Distribution Cost Adjustment (Sheet No. 20.0).

(Continued on Sheet 8.3.2)





(Continued from Sheet No. 8.3.1)

**TERMS OF PAYMENT**

Payment for service shall be made in advance. At such time as the value of the service consumed equals the value of advanced purchases, electric service is subject to immediate disconnection from the Cooperative by the prepaid metering system until additional purchases by Customer are made. Should the electric service be disconnected by the prepaid metering system caused by Customer's electrical usage having consumed the entire value of the advanced payment, the Customer Charge will continue to be accumulated on Customer's account and will be deducted from the Customer's next advanced payment purchase for electric service.

Disconnection for reasons of non-payment does not release Customer from their obligation to pay the customer charge.

In the event Customer has an indebtedness with the Cooperative for service previously provided, the Cooperative may allow, at its sole option, for Customer to pay the indebtedness or portions of the indebtedness by deducting a portion or all of the indebtedness as a percentage of each prepaid service purchase made thereafter until the indebtedness is satisfied.

In the event Customer has an electric service deposit with the Cooperative at the time Customer elects to take service under this Schedule, a refund will be issued for the deposit plus applicable interest less the prepaid rate option deposit (See "Residential Prepaid Deposit" on Sheet No. 23.0) and all outstanding indebtedness. Any amount of the deposit and interest in excess of the outstanding indebtedness will be applied as a credit on Customer's account.

Customer shall receive a receipt of payment and other billing information at each prepaid service purchase. A summary of bill payment and consumption information will be provided to Customer a minimum of once per month.

**SERVICE PERIOD**

The initial Service Period for service under this Schedule shall be for ninety (90) days. After the initial Service Period, Customer may cease participation under this Schedule and select an alternative rate option by giving the Cooperative thirty days (30) notice. If Customer elects to be served under another of the Cooperative's available rate schedules, Customer may be required to furnish an additional deposit. Customer will subsequently be provided service under the same terms, as applicable, as prior to choosing service under this Schedule.

Under the Prepaid Metering Schedule, if the outstanding account remains disconnected for thirty (30) days, the Cooperative will consider the account closed.

(Continued on Sheet No. 8.3.3)



(Continued from Sheet No. 8.3.2)

(This page left blank intentionally)



~~NAME OF UTILITY~~ **CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC.**

Formatted: Font: Bold

**RESIDENTIAL PREPAID METERING**

**RATE RS-PP**

Formatted: Font: Bold, No underline

**AVAILABILITY**

—This rate is available throughout the area served by the Cooperative where appropriate metering is installed.

Formatted: Font: Bold

**APPLICABILITY**

—This rate is applicable to all member-consumers of the Cooperative for residential uses. Service under this schedule is provided upon member request at the sole option of the Cooperative, ~~and is based upon the availability of metering equipment.~~

Formatted: Font: Bold

**CHARACTER OF SERVICE**

—Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative’s option.

Formatted: Font: Bold

**LIMITATIONS**

—Service rendered under this Schedule is subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resale service not permitted.

Formatted: Font: Bold

Service under this Schedule is not available: (1) to Customer who has designated a third party to receive notification of any pending termination notices; or (2) for other uses not specifically provided for by the provisions herein;

The Cooperative will furnish, maintain, and own all the prepaid power equipment including the meter which the Cooperative shall install.

**RATE SCHEDULE RS-PP**

Formatted: Font: Not Bold, No underline

~~Members who receive service under this schedule may elect to remain on this rate for a period of no longer than one (1) year from August 1, 2020. Service under this schedule is not available to prepaid accounts generated after August 1, 2020.~~

**PREPAID METERING RATE OPTION**

Formatted: Font: Bold

~~Customer Charge: Single Phase Availability charge \$1.49 per day  
 Administrative Charge \$0.19 per day  
 Total \$1.68 per day~~

~~Customer Charge: Three Phase Availability charge \$1.86 per day  
 Administrative Charge \$0.19 per day  
 Total \$2.05 per day~~

~~Energy Charge 5.347 cents per kWh~~



~~(Continued on Sheet 8.3.2)~~

~~(Continued from Sheet No. 8.3.1)~~

**MINIMUM CHARGE** — The minimum daily charge shall be the Customer Charge.

Formatted: Font: Bold

~~WHOLESALE POWER COST ADJUSTMENT~~ — See “Wholesale Power Adjustment Clause” on Sheet No. 18.0

~~TAXES~~ — See “Tax Adjustments” on Sheet No. 19.0.

~~FRR~~ — See “Formula Revenue Requirement” on Sheet No. 20.0

**RATE SCHEDULE PP-2**

Customer Charge: ~~Single Phase~~ \$~~0.95~~1.15 per day ~~Single-Phase~~

Customer Charge: ~~Three Phase~~ \$~~1.59~~40 per day ~~Three-Phase~~

Energy Charge: \$~~0.05~~347 cents per kWh Purchased Power  
\$~~0.022~~104.699 cents per kWh Distribution Power

Formatted: Underline

~~Total Energy Charge~~: \$~~0.07~~557046 cents per kWh ~~Total Energy Charge~~

**MINIMUM CHARGE**

— The minimum daily charge shall be the Customer Charge plus appropriate state and local taxes.

Formatted: Font: Bold

Formatted: Indent Left: 0"

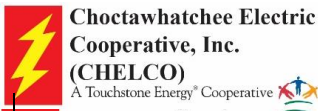
**BILLING ADJUSTMENTS**

The above rate shall be increased or decreased subject to the provisions of the Cooperative’s Wholesale Power Adjustment Clause (Sheet No. 18.0), Tax Adjustments Clause (Sheet No. 19.0) and Distribution Cost Adjustment (Sheet No. 20.0).

Formatted: No underline

~~(Continued on Sheet 8.3.2)~~

~~(Continued from Sheet No. 8.3.1)~~



(Continued from Sheet No. 8.3.1)

~~WHOLESALE POWER COST ADJUSTMENT— See “Wholesale Power Adjustment Clause” on Sheet No. 18.0~~

~~TAXES— See “Tax Adjustments” on Sheet No. 19.0.~~

~~FRR— See “Formula Revenue Requirement” on Sheet No. 20.0~~

Formatted: No underline

**TERMS OF PAYMENT**

~~—Payment for service shall be made in advance. At such time as the value of the service consumed equals the value of advanced purchases, electric service is subject to immediate disconnection from the Cooperative by the prepaid metering system until additional purchases by Customer are made. Should the electric service be disconnected by the prepaid metering system caused by Customer’s electrical usage having consumed the entire value of the advanced payment, the Customer Charge will continue to be accumulated on Customer’s account and will be deducted from the Customer’s next advanced payment purchase for electric service.~~

Formatted: Font: Bold

~~(Continued on Sheet 8.3.2)~~

~~(Continued from Sheet No. 8.3.2)~~

~~TERMS OF PAYMENT— Payment for service shall be made in advance. At such time as the value of the service consumed equals the value of advanced purchases, electric service is subject to immediate disconnection from the Cooperative by the prepaid metering system until additional purchases by Customer are made. Should the electric service be disconnected by the prepaid metering system caused by Customer’s electrical usage having consumed the entire value of the advanced payment, the Customer Charge will continue to be accumulated on Customer’s account and will be deducted from the Customer’s next advanced payment purchase for electric service.~~

Disconnection for reasons of non-payment does not release Customer from their obligation to pay the customer charge.



In the event Customer has an indebtedness with the Cooperative for service previously provided, ~~the~~ Cooperative may allow, at its sole option, for Customer to pay the indebtedness or portions of the indebtedness by deducting a portion or all of the indebtedness as a percentage of each prepaid service purchase made thereafter until the indebtedness is satisfied.

In the event Customer has an electric service deposit with the Cooperative at the time Customer elects to take service under this Schedule, a refund will be issued for the deposit plus applicable interest less the prepaid rate option deposit (See "Residential Prepaid Deposit" on Sheet No. 23.0~~+~~) and all outstanding indebtedness. Any amount of the deposit and interest in excess of the outstanding indebtedness will be applied as a credit on Customer's account.

Customer shall receive a receipt of payment and other billing information at each prepaid service purchase. A summary of bill payment and consumption information will be provided to Customer a minimum of once per month.

**SERVICE PERIOD**

~~—~~The initial Service Period for service under this Schedule shall be for ninety (90) days. After the initial Service Period, Customer may cease participation under this Schedule and select an alternative rate option by giving the Cooperative thirty days (30) notice. If Customer elects to be served under another of the Cooperative's available rate schedules, Customer may be required to furnish an additional deposit. Customer will subsequently be provided service under the same terms, as applicable, as prior to choosing service under this Schedule.

Under the Prepaid Metering Schedule, if the outstanding account remains disconnected for thirty (30) days, the Cooperative will consider the account closed.

(Continued on Sheet 8.3.2)

(Continued on Sheet No. 8.3.3)

(Continued from Sheet No. 8.3.2)

(This page left blank intentionally)(Continued from Sheet No. 8.3.2)

~~Under the Prepaid Metering Schedule, if the outstanding account remains disconnected for thirty (30) days, the Cooperative will consider the account closed.~~

Formatted: Font: Bold

Formatted: Indent: Left: 0"

Formatted: Indent: Left: 0.06"

Formatted: No underline



**GENERAL SERVICE – NON-DEMAND**

**RATE - GS  
(0-49 KW DEMAND)**

**AVAILABILITY**

Available throughout the area served by the Cooperative.

**APPLICABILITY**

Applicable to all business, commercial and farm services with a consistent demand of up to but not including 50 kW except for service to which another rate schedule is applicable.

**CHARACTER OF SERVICE**

Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative’s option.

**LIMITATIONS**

Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resales service not permitted.

**RATE**

Customer Charge:	\$40.00	Single-Phase
	\$53.50	Three-Phase
Energy Charge:	\$0.05174 per kWh	Purchased Power
	<u>\$0.01772 per kWh</u>	<u>Distribution Delivery</u>
Total Energy Charge:	\$0.06946 per kWh	

**MINIMUM CHARGE**

The minimum monthly charge shall be the Customer Charge plus appropriate state and local taxes.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative’s Wholesale Power Adjustment Clause (Sheet No. 18.0), Tax Adjustments Clause (Sheet No. 19.0) and Distribution Cost Adjustment (Sheet No. 20.0).

**TERMS OF PAYMENT**

See “Terms of Payment” on Sheet No. 21.



**Choctawhatchee Electric  
Cooperative, Inc.**  
**(CHELCO)**  
A Touchstone Energy® Cooperative

NINTH TENTH REVISED SHEET NO. 9.0  
CANCELLING ~~EIGHTH-NINTH~~ REVISED SHEET NO. 9.0

**GENERAL SERVICE – NON-DEMAND**

Formatted: Font: Bold, No underline

**RATE SCHEDULES – GS**  
**(0-49 KW DEMAND)**

Formatted: Font: Bold, No underline

Formatted: Font: Bold

**AVAILABILITY**

—Available throughout the area served by the Cooperative.

Formatted: Font: Bold

**APPLICABILITY**

—Applicable to all business, commercial and farm services with a consistent demand of up to but not including 50 kW except for service to which another rate schedule is applicable.

Formatted: Font: Bold

**CHARACTER OF SERVICE**

—Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative’s option.

Formatted: Font: Bold

**LIMITATIONS**

—Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resale service not permitted.

Formatted: Font: Bold

**RATE –**

Formatted: Font: Bold

Customer Charge:	\$ <del>2940</del> .00	Single-Phase
	\$ <del>4253</del> .50	Three-Phase
Energy Charge:	\$0.0 — 5-174 ¢ per kWh	Purchased Power
	<del>\$0.04-285-1772</del> ¢ per kWh	Distribution Delivery
Total Energy Charge:	<del>\$0.06-946459</del> ¢ per kWh	

Formatted: Underline

**MINIMUM CHARGE**

—The minimum monthly charge shall be the Customer Charge plus appropriate state and local taxes.

Formatted: Font: Bold

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative’s Wholesale Power Adjustment Clause (Sheet No. 18.0), Tax Adjustments Clause (Sheet No. 19.0) and Distribution Cost Adjustment (Sheet No. 20.0).

~~**WHOLESALE POWER ADJUSTMENT**~~ — See “Wholesale Power Adjustment Clause” on Sheet No. ~~18.0~~.

Formatted: Font: Bold

~~**TAXES**~~ — See “Tax Adjustments” on Sheet No. ~~19.0~~.

~~**FRR**~~ — See “Formula Revenue Requirement” on Sheet No. ~~20.0~~

**TERMS OF PAYMENT**

—See “Terms of Payment” on Sheet ~~No. No.~~ 21.0.

\_\_\_\_\_  
Officer

\_\_\_\_\_  
Effective: April 1, 2025

Issued by: Stephen T. Rhodes, Chief Executive



~~NINTH TENTH~~ REVISED SHEET NO. 9.0  
CANCELLING ~~EIGHTH-NINTH~~ REVISED SHEET NO. 9.0

Formatted: Font: 11 pt

\_\_\_\_\_  
Officer \_\_\_\_\_ Issued by: Stephen T. Rhodes, Chief Executive  
Effective: April 1, 2025



**GENERAL SERVICE – NON-DEMAND NET METERING**

**RATE GS-N**

**DEFINITION**

“Net Metering” means calculating the difference in an applicable billing period between: 1) the charges for the electricity supplied by the Cooperative to a General Service Non-Demand Customer served under Rate GS-N, and 2) the credit to the Customer for electricity generated by such Customer that is delivered to the Cooperative.

**AVAILABILITY**

Available throughout the area served by the Cooperative

**APPLICABILITY**

Applicable to members of the Cooperative that meet the following conditions:

1. General service – non-demand customers who are provided single-phase service, or three phase service and who have installed electric generation of 25 kW alternating current or less on their premises.
2. Have executed the Cooperative’s renewable generation interconnection agreement.
3. Are eligible for customer-owned renewable generation interconnection as defined by Florida Public Service Commission Rule 23.6.065.

**CHARACTER OF SERVICE**

Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative’s option.

**LIMITATIONS**

Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resales service not permitted.

**RATE**

The charges for the electricity supplied by the Cooperative to a General Service Non-Demand Customer served under Rate GS-N shall be determined as follows:

Customer Charge:	\$48.00	Single Phase
	\$61.00	Three Phase
Energy Charge:	\$0.05174	Purchased Power
	<u>\$0.01255</u>	<u>Distribution Delivery</u>
Total Energy Charge:	\$0.06399	

**MINIMUM CHARGE**

The minimum monthly charge shall be the Customer Charge plus appropriate state and local taxes.

(Continued on Sheet No. 9.2.2)

(Continued from Sheet No. 9.2.1)

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Adjustment Clause (Sheet No. 18.0), Tax Adjustment Clause (Sheet No. 19.0) and Distribution Cost Adjustment (Sheet No. 20.0).

**TERMS OF PAYMENT**

See "Terms of Payment" on Sheet No. 21.0.

**BILLING CREDIT**

The credit to the Customer served under Rate GS-N for electricity generated by the Customer that is delivered to the Cooperative shall be determined as follows:

\$0.04031 plus current month's Wholesale Power Adjustment for all kWh Energy Delivered to the Cooperative.

The customer's bill will be calculated by subtracting the credit to the customer from the Cooperative's charges to the customer. If the payment to the customer is greater than the Cooperative's charges to the customer, the Customer's bill shall be zero for the current billing cycle with the difference credited to the Customer in subsequent billing cycles. When the Customer discontinues Net Metering service, any unused credit will revert to the Cooperative.

(Continued on Sheet No. 9.2.3)

THIRD REVISED SHEET NO. 9.2.3  
CANCELLING SECOND REVISED SHEET NO. 9.2.3

(Continued from Sheet No. 9.2.2)

(This page left blank intentionally)



**GENERAL SERVICE – NON-DEMAND  
NET METERING RIDER**

**RATE GS-N**

**DEFINITION**

“Net Metering” means calculating the difference in an applicable billing period between: 1) the charges for the electricity supplied by the Cooperative to a General Service Non-Demand Customer served under Rate GS-N, and 2) the credit to the Customer for electricity generated by such Customer that is delivered to the Cooperative.

**AVAILABILITY**

Available throughout the area served by the Cooperative

**APPLICABILITY**

Applicable to members of the Cooperative that meet the following conditions:

1. ~~This Rider is available to g~~General service – non-demand customers who are provided single-phase service, or three phase service and who have installed electric generation of ~~50-25~~ kW alternating current or less on their premises. ~~Customers must meet the Generator System Requirements and Interconnection Requirements specified below.~~
1. Have executed the Cooperative’s renewable generation interconnection agreement.
3. Are eligible for customer-owned renewable generation interconnection as defined by Florida Public Service Commission Rule 23.6.065.

**CHARACTER OF SERVICE**

Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative’s option.

**LIMITATIONS**

Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resales service not permitted.

**BILLING Rate GS-N RATE**

The charges for the electricity supplied by the Cooperative to a General Service Non-Demand Customer served under Rate GS-N shall be determined as follows:

**Customer Charge**

<del>Single Phase</del>	<del>Same as Under GS Rate Sheet 9.0</del>		
<del>Three Phase</del>	\$48.00	Single Phase	
	\$61.00	Three Phase	Same as Under GS Rate Sheet 9.0

Energy Charge:	\$0.05174	Purchased Power
	\$0.01255	Distribution Delivery-
Purchased Power	\$0.04031 per kWh	Power
	\$0.01143 per kWh	Demand

Issued by: ~~Leigh V. Grantham~~ Stephen T. Rhodes, Chief Executive Officer Effective: ~~May 1, 2012~~ April 1, 2025

- Formatted: No underline
- Formatted: Normal, Left, Space After: 0 pt, Tab stops: 0", Left
- Formatted: Font: Bold, No underline
- Formatted: Normal, Space After: 0 pt
- Formatted: Centered
- Formatted: Normal, Space After: 0 pt
- Formatted: Font: Bold, No underline
- Formatted: Font: Bold
- Formatted: Font: Bold
- Formatted: Font: Bold

Formatted: List Paragraph, Numbered + Level: 1 + Numbering Style: 1, 2, 3, ... + Start at: 1 + Alignment: Left + Aligned at: 0.25" + Indent at: 0.5"

Formatted: Indent: Left: 0.25"

Formatted: Font: Bold

Formatted: Indent: Left: 0"

Formatted: Indent: First line: 0"

Formatted: Underline

Formatted: Indent: Left: 2", First line: 0.5"



**Choctawhatchee Electric  
Cooperative, Inc.  
(CHELCO)**  
A Touchstone Energy® Cooperative

~~SECOND-THIRD~~ REVISED SHEET NO. 9.2.1  
- CANCELLING ~~FIRST-SECOND~~ REVISED SHEET  
NO. 9.2.1

~~\_\_\_\_\_ \$0.05174 Same as Under GS Rate Sheet 9.0-  
Distribution Delivery Same as Under GS Rate Sheet  
\_\_\_\_\_ \$0.06399-9.0~~

Formatted: Indent: Left: 0"

~~Wholesale Power Adjustment See Sheet 18.0  
Taxes See Sheet 19.0  
FRR See Sheet 20.0~~

**MINIMUM CHARGE**

The minimum monthly charge shall be the Customer Charge plus appropriate state and local taxes.

Formatted: Indent: Left: 0"

(Continued on Sheet No. 9.2.2)

Formatted: Centered

(Continued from Sheet No. 9.2.1)

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Adjustment Clause (Sheet No. 18.0), Tax Adjustment Clause (Sheet No. 19.0) and Distribution Cost Adjustment (Sheet No. 20.0).

Formatted: Indent: Left: 0", Tab stops: Not at 0.14"

**TERMS OF PAYMENT**

See "Terms of Payment" on Sheet No. 21.0.

**BILLING CREDIT**

The credit to the Customer served under Rate GS-N for electricity generated by the Customer that is delivered to the Cooperative shall be determined as follows:

\$0.04031 plus current month's Wholesale Power Adjustment for all kWh Energy Delivered to the Cooperative.

The customer's bill will be calculated by subtracting the credit to the customer from the Cooperative's charges to the customer. If the payment to the customer is greater than the Cooperative's charges to the customer, the Customer's bill shall be zero for the current billing cycle with the difference credited to the Customer in subsequent billing cycles. When the Customer discontinues Net Metering Rider service, any unused credit will revert to the Cooperative.

(Continued from Sheet No. 9.2.1)

**METERING**

~~If the Customer's standard meter is capable of measuring electricity in both directions, it will be used for purposes of this Rider. If a Customer's standard meter is not capable of measuring electricity in both directions, the customer will pay the incremental cost for the Cooperative to install a meter that is capable~~

Issued by: ~~Leigh V. Grantham~~ Stephen T. Rhodes, Chief Executive Officer Effective: ~~May 1, 2012~~ April 1, 2025



~~of measuring electricity in both directions. The Cooperative's General Terms and Conditions Applicable to Electric Service will govern meter testing procedures. In addition, the Cooperative reserves the right to install, at its own expense, a meter to measure the output of the Customer's generator.~~

GENERATOR SYSTEM REQUIREMENTS

~~The Customer's generator system must meet the following requirements:~~

- ~~1. The nameplate rating of Customer's generator system must not exceed 50 kW;~~
- ~~2. The generator system must be owned and operated by the Customer and must be located on the Customer's premises;~~
- ~~3. The Customer's generator system must be intended primarily to offset part or all of the Customer's requirements for electricity;~~
- ~~4. The generator system must operate in parallel with the Cooperative's distribution facilities; and~~
- ~~5. The generator system must satisfy the Interconnection Requirements specified below.~~

INTERCONNECTION REQUIREMENTS

- ~~1. The Customer shall comply with the Cooperative's technical interconnection requirements. For generator systems 50 kW or smaller eligible for this rider, the Cooperative's technical requirements consist of:
  - ~~a) IEEE 1547-2003, "IEEE Standard for Interconnecting Distributed Resources with Electric Power Systems" (IEEE 1547);~~
  - ~~b) Current version of ANSI/NFPA 70, "National Electrical Code" (NEC);~~
  - ~~c) Any other applicable local building codes. The interconnection must be inspected by local code officials prior to its operation to ensure compliance with applicable local codes.~~~~

~~Inverter based systems listed by Underwriters Laboratories (UL) to UL Standard 1741, published May 7, 1999, as revised January 17, 2001 (UL 1741), are accepted by the Cooperative as meeting the technical requirements of IEEE 1547 tested by UL 1741.~~

- ~~2. The Customer shall provide proof of homeowners or other insurance providing coverage in the amount of at least one hundred thousand dollars (\$100,000) for the liability of the insured against loss arising out of the use of a net metering facility. This coverage must be maintained as long as the Customer is interconnected with the Cooperative's distribution system.~~
- ~~3. Conformance with these requirements does not convey any liability to the Cooperative for injuries or damages arising from the installation or operation of the generator system.~~
- ~~4. The Customer shall execute the Cooperative's standard Net Metering Interconnection Application form and provide other information reasonably requested by the Cooperative for service under this Rider. The Cooperative shall require proof of qualified installation prior to acceptance and completion of the interconnection agreement. Certification by a licensed electrician shall constitute acceptable proof. The cooperative will charge a fee of \$25 for processing the application for interconnection.~~



(Continued on Sheet No. 9.2.3)

(Continued from Sheet No. 9.2.2)

(This page left blank intentionally)

- ~~5. The cooperative shall provide the customer with written notice that it has received the Net Metering Interconnection Application and any supporting documents within 10 business days of receipt. The customer shall not begin parallel operations until the customer has received this written notice.~~

TERMS AND CONDITIONS OF SERVICE

- ~~1. Any characteristic of the Customer's generator that degrades or otherwise compromises the quality of service provided to other Cooperative customers will not be permitted.~~
- ~~2. The Customer shall agree that the Cooperative shall at all times have immediate access to the Customer's metering, control, and protective equipment.~~
- ~~3. The Customer shall install, operate and maintain the net metering facility in accordance with the manufacturer's suggested practices for safe, efficient and reliable operation in parallel with the Cooperative's system.~~
- ~~4. The Cooperative may, at its own discretion, isolate any net metering facility if the Cooperative has reason to believe that continued interconnection with the net metering facility creates or contributes to a system emergency.~~
- ~~5. A disconnecting device must be located at the point of common coupling for all interconnections. For three phase interconnections, the disconnecting device must be gang operated. The disconnecting device must be accessible to Cooperative personnel at all times and be suitable for use by the Cooperative as a protective tagging location. The disconnecting device shall have a visible open gap when in the open position and be capable of being locked in the open position. The cost and ownership of the main disconnect switch shall reside with the Customer.~~
- ~~6. The Cooperative reserves the right to witness compliance testing at the time of installation and maintenance testing of the interconnection system for compliance with these conditions of service.~~
- ~~7. The Customer is responsible for establishing a program for and performing periodic scheduled maintenance on the net metering facility's interconnection system (relays, interrupting devices, control schemes and batteries that involve the protection of the Cooperative's distribution system). A periodic maintenance program is to be established in accordance with the requirements of IEEE 1547. The~~



~~SECOND~~~~THIRD~~ -REVISED SHEET NO. 9.2.3

Formatted: Right

~~CANCELLING FIRST-SECOND REVISED SHEET NO. 9.2.3~~

~~Cooperative may examine copies of the periodic test reports or inspection logs associated with the periodic maintenance program. Upon the Cooperative's request, the Cooperative shall be informed of the next scheduled maintenance and be able to witness the maintenance performed and any associated testing.~~

- ~~8. The interconnection system hardware and software design requirements in the conditions of service are intended to assure protection of the Cooperative's distribution system. Any additional hardware and software necessary to protect equipment at the net metering facility is solely the responsibility of Customer to determine, design and apply.~~
- ~~9. The Customer agrees that the Cooperative shall not be liable for any damage to or breakdown of the Customer's equipment operated in parallel with the Cooperative's electric system.~~
- ~~40. The Customer shall agree to release, indemnify, and hold harmless the Cooperative from any and all claims for injury to persons or damage to property due to or in any way connected with the operation of Customer owned equipment and/or generators.~~

~~FOOTNOTE: PSC 25 6.065 Interconnection of Small Photovoltaic Systems.~~



**GENERAL SERVICE –DEMAND**

**RATE GS-D  
(50-499 KW DEMAND)**

**AVAILABILITY**

Available throughout the area served by the Cooperative.

**APPLICABILITY**

Applicable to all commercial, industrial and farm services for all uses with a consistent demand of 50 - 499 kW, except for service to which another rate schedule is applicable.

**CHARACTER OF SERVICE**

Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative’s option.

**LIMITATIONS**

Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resale service not permitted.

**RATE**

Customer Charge:	\$60.00	Single-Phase
	\$73.50	Three-Phase
Demand Charge:	\$2.95 per kW	Purchased Power Demand
	<u>\$6.20 per kW</u>	<u>Distribution Delivery</u>
Total Demand Charge:	\$9.15 per kW	Billing Demand
Energy Charge:	\$0.04265 per kWh	Purchased Power

**BILLING DEMAND**

The highest measures 15 minute interval kW demand during the month for which the bill is rendered, but not less than 75% of the highest such billing demand established during the preceding eleven months.

**POWER FACTOR**

The distributor shall measure the demands in kW and KVA of all customers having loads in excess of 500 kW. The demand for any month shall be the highest average demand during the 15 consecutive minute period of the month. The load measured in kW or 90% of the load in KVA, whichever is greater, will be used as the billing demand.

**MINIMUM CHARGE**

The minimum monthly charge shall be the Customer Charge plus the Billing Demand Charge plus appropriate state and local taxes.

(Continued on Sheet No. 10.1)



(Continued from Sheet No. 10.0)

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Adjustment Clause (Sheet No. 18.0), Tax Adjustments Clause (Sheet No. 19.0) and Distribution Cost Adjustment (Sheet No. 20.0).

**TERMS OF PAYMENT**

See "Terms of Payment" on Sheet No. 21.0.



Formatted: Left, Tab stops: 6.5", Right

**GENERAL SERVICE –DEMAND**

**RATE GS-D  
(50-499 KW DEMAND)**

**AVAILABILITY**

—Available throughout the area served by the Cooperative.

Formatted: Font: Bold, Underline

**APPLICABILITY**

—Applicable to all commercial, industrial and farm services for all uses with a consistent demand of 50 - 499 kW, except for service to which another rate schedule is applicable.

Formatted: Space After: 0 pt

Formatted: Space After: 0 pt

Formatted: Font: Bold

Formatted: Underline

**CHARACTER OF SERVICE**

—Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative’s option.

Formatted: Left, Space Before: 0 pt, After: 0 pt

Formatted: Left, Space Before: 0 pt, After: 0 pt

**LIMITATIONS**

—Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resale service not permitted.

Formatted: Font: Bold

Formatted: Left, Space Before: 0 pt, After: 0 pt

Formatted: Font: Bold

Formatted: Left, Space Before: 0 pt, After: 0 pt

**RATE –**

Customer Charge:	<del>\$42.50</del> 60.00	Single-Phase
	<del>\$49.35</del> 73.50	Three-Phase
Demand Charge:	\$2.95 per kW	Purchased Power Demand
	<del>\$3.276.20</del> per kW	Distribution Delivery
Total Demand Charge:	<del>\$6.229.15</del> per kW	<del>of</del> Billing Demand
Energy Charge:	<del>\$0.04</del> 265¢ per kWh	Purchased Power

Formatted: Font: Bold

**BILLING DEMAND**

—The highest measures 15 minute interval kW demand during the month for which the bill is rendered, but not less than 75% of the highest such billing demand established during the preceding eleven months.

Formatted: Font: Bold

Formatted: Left

**POWER FACTOR**

—The distributor shall measure the demands in kW and KVA of all customers having loads in excess of 500 kW. The demand for any month shall be the highest average demand during the 15 consecutive minute period of the month. The load measured in kW or 90% of the load in KVA, whichever is greater, will be used as the billing demand.

Formatted: Font: Bold

Formatted: Left

**MINIMUM CHARGE**

—The minimum monthly charge shall be the Customer Charge plus the Billing Demand Charge plus appropriate state and local taxes.

Formatted: Font: Bold

Formatted: No underline

Formatted: Left

(Continued on Sheet No. 10.1)

Formatted: Font: Not Bold, No underline

Formatted: Centered



Formatted: Left, Tab stops: 6.5", Right

(Continued from Sheet No. 10.0)

Formatted: Font: Not Bold, No underline

Formatted: Font: Not Bold, No underline

Formatted: Centered

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Adjustment Clause (Sheet No. 18.0), Tax Adjustments Clause (Sheet No. 19.0) and Distribution Cost Adjustment (Sheet No. 20.0).

~~**WHOLESALE POWER ADJUSTMENT** — See "**Wholesale Power Adjustment Clause**" on Sheet No. 18.0~~

Formatted: Font: Bold

Formatted: Normal, Left, Space After: 0 pt

~~**TAXES** — See "**Tax Adjustments**" on Sheet No. 19.0~~

~~**FRR** — See "**Formula Revenue Requirement**" on Sheet No. 20.0~~

**TERMS OF PAYMENT**

— See "Terms of Payment" on Sheet No. 21.0.

Formatted: Normal, Left, None, Space After: 0 pt

Formatted: Normal

**LARGE POWER SERVICE**

**RATE - LP  
(500 KW AND ABOVE)**

**AVAILABILITY**

Available throughout the area served by the Cooperative.

**APPLICABILITY**

Applicable to all consumers with a consistent demand of 500 kW and above.

**CHARACTER OF SERVICE**

Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

**LIMITATIONS**

Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resale service not permitted.

**RATE**

Customer Charge:	\$75.00	
Demand Charge:	\$1.03 per kW	Purchased Power Demand
	<u>\$7.92 per kW</u>	<u>Distribution Delivery</u>
Total Demand Charge:	\$8.95 per kW	Billing Demand
Energy Charge:	\$0.04265 per kWh	Purchased Power

**BILLING DEMAND**

The highest measures 15 minute interval kW demand during the month for which the bill is rendered, but not less than 75% of the highest such billing demand established during the preceding eleven months and not less than 500 kW, nor less than 75% of the contract capacity.

**POWER FACTOR**

The distributor shall measure the demands in kW and KVA of all customers having loads in excess of 500 kW. The demand for any month shall be the highest average demand during the 15 consecutive minute period of the month. The load measured in kW or 90% of the load in KVA, whichever is greater, will be used as the billing demand.

**MINIMUM CHARGE**

Highest charge of one of the following:

1. The minimum monthly charge, based on capacity, specified in the contract for service.
2. The minimum monthly charge shall be the customer charge plus the billing demand charges.

(Continued on Sheet 11.1)

(Continued from Sheet No. 11.0)

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Adjustment Clause (Sheet No. 18.0), Tax Adjustments Clause (Sheet No. 19.0) and Distribution Cost Adjustment (Sheet No. 20.0).

**TERMS OF PAYMENT**

See "Terms of Payment" on Sheet No. 21.0.

**SERVICE PROVISION**

**Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole-lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the member. If service is furnished at Cooperative primary line voltage, the deliver point shall be the point of attachment of Cooperative's primary line to member's transformer structure unless otherwise specified in the contract for service. All wiring, pole-line and other electric equipment (except metering equipment) on the load side of the deliver pint shall be owned and maintained by the member. If facilities on the load side of the meter are furnished by the Cooperative, an additional charge of 1.7% per month shall apply on the investment in those facilities.



**Choctawhatchee Electric  
Cooperative, Inc.**  
**(CHELCO)**  
A Touchstone Energy® Cooperative

~~EIGHTHSEVENTH~~ REVISED SHEET NO. 11.0  
CANCELLING ~~SIXTH-SEVENTH~~ REVISED SHEET NO. 11.0

**LARGE POWER SERVICE**

**RATE - LP  
(500 KW AND ABOVE)**

Formatted: Font: 11 pt

**AVAILABILITY**

Available throughout the area served by the Cooperative.

Formatted: Font: 11 pt

**APPLICABILITY**

Applicable to all consumers with a consistent demand of 500 kW and above.

**CHARACTER OF SERVICE**

Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

**LIMITATIONS**

Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resale service not permitted.

Formatted: Font: 11 pt

**RATE -**

Customer Charge:	<del>\$49.35</del> <b>\$75.00</b>	
Demand Charge:	\$1.03 per kW	Purchased Power Demand
	<del>\$3.88</del> <b>\$7.92</b> per kW	Distribution Delivery
Total Demand Charge:	<del>\$4.918.95</del> per kW	<del>of</del> Billing Demand
Energy Charge:	<del>\$0.04-265¢</del> per kWh	Purchased Power

Formatted: Font: 11 pt

Formatted: Font: 11 pt

Formatted: Font: 11 pt

**BILLING DEMAND**

The highest measures 15 minute interval kW demand during the month for which the bill is rendered, but not less than 75% of the highest such billing demand established during the preceding eleven months and not less than 500 kW, nor less than 75% of the contract capacity.

Formatted: Font: 11 pt

**POWER FACTOR**

The distributor shall measure the demands in kW and KVA of all customers having loads in excess of 500 kW. The demand for any month shall be the highest average demand during the 15 consecutive minute period of the month. The load measured in kW or 90% of the load in KVA, whichever is greater, will be used as the billing demand.

Formatted: Font: 11 pt

**MINIMUM CHARGE**

Highest charge of one of the following:

1. The minimum monthly charge, based on capacity, specified in the contract for service.
2. The minimum monthly charge shall be the customer charge plus the billing demand charges.

Formatted: Font: Bold, Underline

Formatted: Left, Space After: 0 pt

Formatted: Font: 11 pt

(Continued on Sheet 11.1)

Issued by: Stephen T. Rhodes, Chief Executive Officer

Effective: ~~May 1, 2024~~**April 1, 2025**





(Continued from Sheet No. 11.0)

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Adjustment Clause (Sheet No. 18.0), Tax Adjustments Clause (Sheet No. 19.0) and Distribution Cost Adjustment (Sheet No. 20.0). ~~WHOLESALE POWER ADJUSTMENT— See "Wholesale Power Adjustment Clause" on Sheet No. 18.0~~

~~TAXES— See "Tax Adjustments" on Sheet No. 19.0.~~

~~FRR— See "Formula Revenue Requirement" on Sheet No. 20.0~~

**TERMS OF PAYMENT**

See "Terms of Payment" on Sheet No. 21.0.

**SERVICE PROVISION —**

~~**Delivery Point**~~ — If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole-lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the member. If service is furnished at Cooperative primary line voltage, the deliver point shall be the point of attachment of Cooperative's primary line to member's transformer structure unless otherwise specified in the contract for service. All wiring, pole-line and other electric equipment (except metering equipment) on the load side of the deliver pint shall be owned and maintained by the member. If facilities on the load side of the meter are furnished by the Cooperative, an additional charge of 1.7% per month shall apply on the investment in those facilities.

Formatted: Font: 11 pt, Bold

Formatted: Font: 11 pt

Formatted: Font: 11 pt, Not Bold

Formatted: Left

Formatted: Font: 11 pt, Not Bold

Formatted: Font: 11 pt, Not Bold

Formatted: Font: 11 pt, Not Bold

Formatted: No underline

Formatted: Font: Bold

Formatted: Indent: Left: 0"

Formatted: Font: Bold

Formatted: Indent: Left: 0.25"

Formatted: Font: 11 pt



## **LARGE POWER SERVICE (CONTRACT)**

### **RATE LP-1**

#### **AVAILABILITY**

Available throughout the area served by the Cooperative.

#### **APPLICABILITY**

Applicable to all consumers with a service characteristic similar to that of Site C-6, Eglin Air Force Base, Florida.

#### **CHARACTER OF SERVICE**

Three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

#### **LIMITATIONS**

Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resales service not permitted.

#### **RATE**

Customer Charge:	\$358.80
Demand Charge:	\$7.73 per KW of Billing Demand
Energy Charge:	\$0.0297 per KWH

#### **BILLING DEMAND**

The highest measures 15 minute interval kW demand during the month for which the bill is rendered, but not less than 75% of the highest such billing demand established during the preceding eleven months and not less than 500 kW, nor less than 75% of the contract capacity.

#### **POWER FACTOR**

The distributor shall measure the demands in KW and KVA of all customers having loads in excess of 500 kW. The demand for any month shall be the highest average demand during the 15 consecutive minute period of the month. The load measured in kW or 90% of the load in KVA, whichever is greater, will be used as the billing demand.

#### **MINIMUM CHARGE**

Highest charge of one of the following:

1. The minimum monthly charge, based on capacity, specified in the contract for service.
2. The minimum monthly charge shall be \$358.80 plus the billing demand charges.

#### **TERMS OF PAYMENT**

Bills for service will be rendered monthly by the Cooperative to the member. Payment is due when the bill is rendered.

(Continued on Sheet No. 11.3)



(Continued from Sheet No. 11.2)

**WHOLESALE POWER ADJUSTMENT**

See “Wholesale Power Adjustment Clause” on Sheet No. 18.0.

**SERVICE PROVISION**

**Delivery Point** – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole-lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the member. If service is furnished at Cooperative primary line voltage, the deliver point shall be the point of attachment of Cooperative’s primary line to member’s transformer structure unless otherwise specified in the contract for service. All wiring, pole-line and other electric equipment (except metering equipment) on the load side of the deliver pint shall be owned and maintained by the member. If facilities on the load side of the meter are furnished by the Cooperative, an additional charge of 1.7% per month shall apply on the investment in those facilities.

**Primary Service** – If service is furnished at primary distribution voltage, a discount of \$0.16 per KVA of billing demand shall apply.



**LARGE POWER SERVICE (CONTRACT)**

Formatted: Font: Bold

**RATE SCHEDULES, LP-1**

Formatted: Font: Bold, No underline

Formatted: Font: Bold, No underline

**AVAILABILITY**

—Available throughout the area served by the Cooperative.

Formatted: Font: Bold

**APPLICABILITY**

—Applicable to all consumers with a service characteristic similar to that of Site C-6, Eglin Air Force Base, Florida.

Formatted: Font: Bold

**CHARACTER OF SERVICE**

—Three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative’s option.

Formatted: Font: Bold

**LIMITATIONS**

—Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resales service not permitted.

Formatted: Font: Bold

**RATE** —

Formatted: Font: Bold

Customer Charge:	\$358.80
Demand Charge:	\$7.73 per KW of Billing Demand
Energy Charge:	<del>\$0.02-97¢</del> per KWH

**BILLING DEMAND**

—The highest measures 15 minute interval kW demand during the month for which the bill is rendered, but not less than 75% of the highest such billing demand established during the preceding eleven months and not less than 500 kW, nor less than 75% of the contract capacity.

Formatted: Font: Bold

**POWER FACTOR**

—The distributor shall measure the demands in KW and KVA of all customers having loads in excess of 500 kW. The demand for any month shall be the highest average demand during the 15 consecutive minute period of the month. The load measured in kW or 90% of the load in KVA, whichever is greater, will be used as the billing demand.

Formatted: Font: Bold

**MINIMUM CHARGE**

—Highest charge of one of the following:

Formatted: Font: Bold

Formatted: No underline

1. The minimum monthly charge, based on capacity, specified in the contract for service.
2. The minimum monthly charge shall be \$358.80 plus the billing demand charges.

**TERMS OF PAYMENT**

—Bills for service will be rendered monthly by the Cooperative to the member. Payment is due when the

Formatted: Font: Bold

Issued by: ~~James E. Smith~~  
~~Executive Vice President and~~  
~~General Manager~~ Stephen T. Rhodes, Chief Executive Officer

Effective: ~~October 1, 1987~~ April 1, 2025

LP1

~~FIRST-SECOND~~ REVISED SHEET NO.  
11.2

L1

CANCELLING ~~FIRST REVISED ORIGINAL~~ SHEET  
NO. 11.2

bill is rendered.

---

(Continued on Sheet No. 11.3)

Issued by: ~~James E. Smith~~  
~~Executive Vice President and~~  
~~General Manager~~ Stephen T. Rhodes, Chief Executive Officer

Effective: ~~October 1, 1987~~ April 1, 2025



**Choctawhatchee Electric  
Cooperative, Inc.  
(CHELCO)**  
A Touchstone Energy® Cooperative

~~FIRST-SECOND~~ REVISED SHEET NO.  
11.2  
CANCELLING ~~FIRST REVISED ORIGINAL~~ SHEET  
NO. 11.2

~~WHOLESALE POWER ADJUSTMENT — See “Wholesale Power Adjustment Clause” on Sheet No. 18.0.~~

Formatted: Tab stops: 3.25", Centered + 5.18", Left

(Continued from Sheet No. 11.2)

**WHOLESALE POWER ADJUSTMENT**  
—See “Wholesale Power Adjustment Clause” on Sheet No. 18.0.

Formatted: Font: Bold

Formatted: Left

**SERVICE PROVISION—**

Formatted: Justified

Formatted: Font: Bold

**Delivery Point** – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole-lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the member. If service is furnished at Cooperative primary line voltage, the deliver point shall be the point of attachment of Cooperative’s primary line to member’s transformer structure unless otherwise specified in the contract for service. All wiring, pole-line and other electric equipment (except metering equipment) on the load side of the deliver pint shall be owned and maintained by the member. If facilities on the load side of the meter are furnished by the Cooperative, an additional charge of 1.7% per month shall apply on the investment in those facilities.

Formatted: Font: Bold

**Primary Service** – If service is furnished at primary distribution voltage, a discount of ~~\$0.16~~ per KVA of billing demand shall apply.

Formatted: Font: Bold

Issued by: ~~James E. Smith~~  
~~Executive Vice President and~~  
~~General Manager~~ Stephen T. Rhodes, Chief Executive Officer

Effective: ~~October 1, 1987~~ April 1, 2025