FILED 2/26/2025 DOCUMENT NO. 01150-2025 FPSC - COMMISSION CLERK

A Touchstone Energy*

655 U.S. Hwy. 331 North DeFuniak Springs, FL 32433 (800) 342-0990 www.CHELCO.com

February 26, 2025

Mr. Adam J. Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Dear Mr. Teitzman:

Enclosed please find a "redlined" and a "clean" copy of the following tariffs for Choctawhatchee Electric Cooperative:

Misc 5	Miscellaneous Charges
RS 8	Residential Service
RS TOU 8.1	Residential Service Time of Use
RS-N, RS-NTOU 8.2	Residential Service – Net Metering and Net Metering Time of Use
RS PP2 8.3	Residential Prepaid Metering
GS 9.0	General Service – Non-Demand
GS-N 9.2	General Service – Non-Demand Net Metering
GS-D 10.0	General Service – Demand
LP 11.0	Large Power Service
LP 11.2	Large Power Contract

CHELCO's Board of Trustees adopted the attached documents on February 20, 2025. These rates were developed as the result of a complete cost of service study performed by external consultants.

CHELCO's Management has taken this opportunity to address formatting inconsistencies and other grammatical errors found in the existing tariffs. A uniform template has been adopted that is in compliance with instructions provided in Florida Administrative Code, Chapter 25-9 Construction and Filing of Tariffs By Public Utilities. This template places the name of the Cooperative in a fixed position at the header of the page. All other format changes will be visible in the redline versions.



POWERED by **YOU**

As the format changes mentioned above have added additional markings to the redlined versions, a summary of the content changes follows:

RS – Residential Service

The customer charge has increased from \$29/\$42.50 (single phase/three phase) to \$35/\$48.50 and the distribution delivery charge has increased from \$0.01699 per kWh to \$0.02210 per kWh.

RS – Residential Time of Use

The customer charge and distribution delivery charge are increased to reflect the increases in the residential service rate.

RS – N and RS- NTOU

On both rates, the customer charge and distribution delivery charge have been increased to mirror the increase in the residential service rate. On the RS-N rate, the purchase power charge has increased from \$0.05347 to \$0.05747. On the RS – NTOU rate, the on-peak purchased power charge increased from \$0.08114 to \$0.08514, and the off-peak rate increased from \$0.06366 to \$0.06766.

The credit paid for hours purchased from the member has been changed on the RS – N rate to mirror the credit paid on the RS – NTOU rate.

There have been several formatting changes made to this rate. The current version breaks out the two versions so that they stand alone rather than sharing some language. Also, all language related to the interconnection agreement has been removed and the agreements have been referenced under the availability section.

RS – PP – Residential Prepaid

The existing RS – PP rate expired. It has been removed from the tariff and the RS – PP2 rate has been renamed as RS- PP. This rate is increased to mirror changes to the residential service rate.

GS – General Service

The customer charge has increased from \$29/\$42.50 to \$40/\$53.50 and the distribution delivery charge has increased from \$0.01225 per kWh to \$0.01772 per kWh.

GS – N – General Service Net Metering

The customer charge increased from \$29/\$42.50 to \$48/\$53.50 and the distribution delivery charge increased from \$0.01285 to \$0.01772. All language related to the interconnection agreement has been removed and a reference has been inserted under the availability section.

GS – D – General Service Demand

The customer charge increased from \$42.50/\$49.35 to \$60/\$73.50 and the distribution delivery charge increased from \$3.27 per kW to \$6.20 per kW.

LP – Large Power Service

The customer charge increased from \$49.35 to \$75 and the distribution demand charge increased from \$3.88 per kW to \$7.92 per kW.

LP1 - Large Power Contract

There were no changes to this rate. Only formatting corrections to the existing tariff.

If you have any questions or require any additional information, please do not hesitate to reach out to me or Robin Shaw, Vice President of Finance, <u>rshaw@chelco.com</u>, (850) 307-1218.

Respectfully,

Steve Rhodes Chief Executive Officer



ELEVENTH REVISED SHEET NO. 5.0 CANCELLING TENTH REVISED SHEET NO. 5.0

MISCELLANEOUS CHARGES

New Residential Account Set Up Fee Same Day Connect Fee (After Hours)	\$20.00 \$50.00
Trip Charge	\$ 40.00
Administrative Fee: Cutoff Notice	\$ 2.00
Returned Item Charge	As set by Florida Statutes
Non-Payment Reconnect	\$25.00
Inaccessible Meter Charges: Disconnect at pole/other location Reconnect	\$75.00, plus trip charge \$75.00, plus trip charge
Cut Seal	\$25.00, plus trip charge
Meter Diversion or Tampering	\$425.00, plus trip charge, investigative charges, estimated usage and damages, plus any additional fees in accordance with Florida Statutes.
Minimum Bill Reconnect Charge	If a member requests to be reconnected within 11months of disconnect, the minimum bill times the number of months must be paid.
Dormant service charge:	¢20.00 / ¢240.00
Single Phase Three Phase	\$20.00, per mo. / \$240.00, per yr. \$27.00, per mo. / \$324.00, per yr.
Temporary Service Charge	\$155.00

Issued by: Stephen T. Rhodes, Chief Executive Officer

FOURTH REVISED SHEET NO. 5.0.1 CANCELLING THIRD REVISED SHEET NO. 5.0.1

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Issued by: Stephen T. Rhodes, Chief Executive Officer

Effective: May 22, 2020



TENTH ELEVENTH REVISED SHEET NO. 5.0 CANCELLING NINTH TENTH REVISED SHEET NO. 5.0

MISCELLANEOUS CHARGES

New Residential Account Set Up Fee
Same Day Connect Fee (After 1:00 PMHours)

Trip Charge

Administrative Fee: Cutoff Notice

Returned Item Charge:

Non-Payment Reconnect

Inaccessible Meter Charges: Disconnect at pole/other location Reconnect

Cut Seal:

Meter Diversion or Tampering

Minimum Bill Reconnect Charge

Dormant service charge: Single Phase Three Phase

Temporary Service Charge:

\$-<u>20.00</u>15.00 \$100<u>50</u>.00

\$<u>4</u>30.00

\$ <u>+2</u>.00

As set by Florida Statutes

\$<u>72</u>5.00

\$<u>5075</u>.00, plus trip charge \$<u>5075</u>.00, plus trip charge

\$1525.00, plus trip feecharge

\$220425.00, plus trip feecharge, investigative charges, estimated usage and damages, plus any additional fees in accordance with Florida Statutes.s

If a member requests to be reconnected within 11months of disconnect, the minimum bill times the number of months must be paid.

\$<u>1620</u>.00, per mo. / \$<u>192240</u>.00, per yr. \$2<u>37</u>.00, per mo. / \$<u>276324</u>.00, per yr.

\$110.<u>155.</u>00

Issued by: Stephen T. Rhodes, Chief Executive Officer

FOURTH REVISED SHEET NO. 5.0.1 CANCELLING THIRD REVISED SHEET NO. 5.0.1

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Issued by: Stephen T. Rhodes, Chief Executive Officer

Effective: May 22, 2020 May 22, 2020



TENTH REVISED SHEET NO. 8.0 CANCELLING NINTH REVISED SHEET NO. 8.0

RESIDENTIAL SERVICE

RATE RS - R

AVAILABILITY

Available throughout the area served by the Cooperative.

APPLICABILITY

Applicable to all members for residential uses.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

LIMITATIONS

Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resales service not permitted.

RATE

Customer Charge:	\$35.00	Single-Phase
	\$48.50	Three-Phase
Energy Charge:	\$0.05347 per kWh	Purchased Power
	<u>\$0.02210 per kWh</u>	Distribution Delivery
Total Energy Charge:	\$0.07557 per kWh	

MINIMUM CHARGE

The minimum monthly charge shall be the Customer Charge plus appropriate state and local taxes.

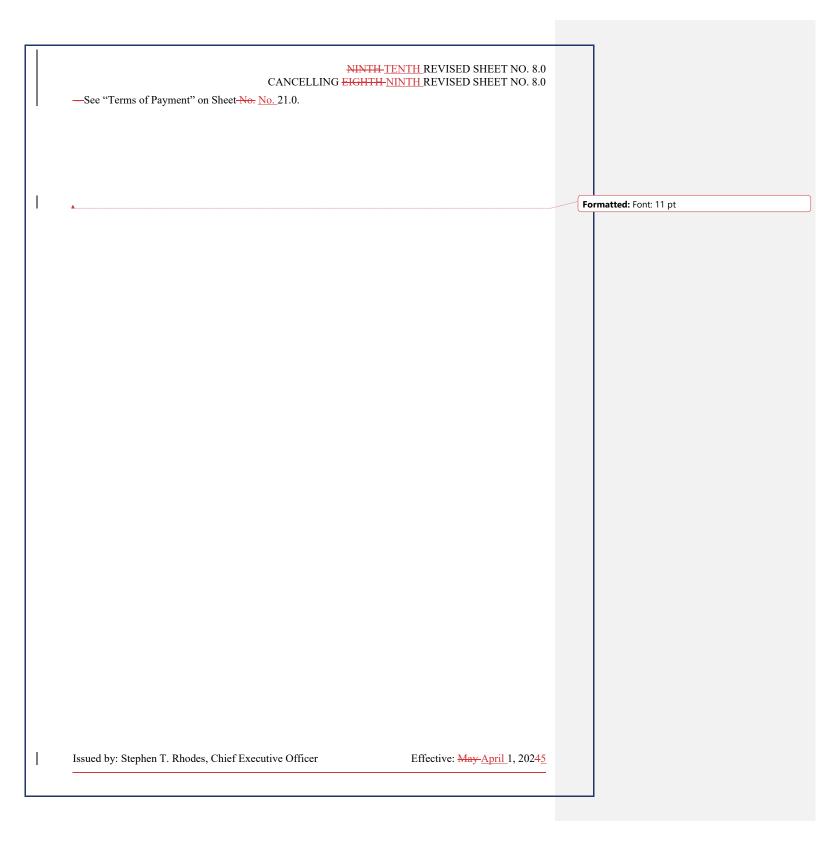
BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Adjustment Clause (Sheet No. 18.0), Tax Adjustments Clause (Sheet No. 19.0) and Distribution Cost Adjustment (Sheet No. 20.0).

TERMS OF PAYMENT

See "Terms of Payment" on Sheet No. 21.0.

Choctawhatchee Electric Cooperative, Inc. CHELCO) Touchstone Energy* Cooperative X	NINTH-TENTH REVISED SHEET NO. 8.0 CANCELLING EIGHTH <u>NINTH</u> REVISED SHEET NO. 8.0		
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<u>CHARACTER OF SERVICE</u>	cycles and approximately 120 volts or higher, at Cooperative's option.	Formatted: Font: Bold	
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SIXTH REVISED SHEET NO. 8.1 CANCELLING FIFTH REVISED SHEET NO. 8.1

RESIDENTIAL SERVICE - TIME OF USE

RATE RS-TOU

AVAILABILITY

Available throughout the area served by the Cooperative where appropriate metering is installed.

APPLICABILITY

Applicable to all members for residential uses.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

LIMITATIONS

Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resale service not permitted.

RATE

Customer Charge:	\$35.00	Single-Phase
	\$48.50	Three-Phase
Energy Charge:	\$0.09181 per kWh	On-Peak
	\$0.04037 per kWh	Off-Peak
	\$0.02210 per kWh	Distribution Delivery
Total Energy Charge:	\$0.11391 per kWh	On-Peak
	\$0.06247 per kWh	Off-Peak
On-Peak Hours:	May - October 2:00 pn November - April 5:00	

MINIMUM CHARGE

The minimum monthly charge shall be the Customer Charge plus appropriate state and local taxes.

BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Adjustment Clause (Sheet No. 18.0), Tax Adjustments Clause (Sheet No. 19.0) and Distribution Cost Adjustment (Sheet No. 20.0).

TERMS OF PAYMENT

See "Terms of Payment" on Sheet No. 21.0.

(Continued on Sheet No. 8.1.1)

Issued by: Stephen T. Rhodes, Chief Executive Officer

FIRST REVISED SHEET NO. 8.1.1 CANCELLING ORIGINAL SHEET NO. 8.1.1

(Continued from Sheet No. 8.1)

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Issued by: Stephen T. Rhodes, Chief Executive Officer

ooperative, Inc. CHELCO) Touchstone Energy" Cooperative 😥		- <u>SIXTH</u> REVISED SHEET NO. 8.1 <mark>-FIFTH</mark> REVISED SHEET NO. 8.1	
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Choctawhatchee Electric			7	
Cooperative, Inc.	FIRST REVISED SHEET NO. 8.1.1			
	CANCELLING ORIGINAL SHEET NO. 8.1.1 0, 20.0). See "Wholesale Power Adjustment Clause" on Sheet			
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TERMS OF PAYMENT				
See "Terms of Payment" of	<u>n Sheet No. 21.0.</u>			
TERMS OF PAYMENT	<u>- See "Terms of Payment" on Sheet No. 21.0.(Continued on Sheet No. 8.1.1)</u>		Formatted: Font: Bold	
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Issued by: Stephen T. Rhoo	des, Chief Executive Officer Effective: <u>May April</u> 1, 2024 <u>5</u>			
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FIFTH REVISED SHEET NO. 8.2.1 CANCELLING FOURTH REVISED SHEET NO. 8.2.1

RESIDENTIAL SERVICE – NET METERING

RATE RS-N

DEFINITION

"Net Metering" means calculating the difference in an applicable billing period between: 1) the <u>charges</u> for the electricity supplied by the Cooperative to a residential customer served under Rate RS-N or RS-NTOU and 2) the <u>credit</u> to the Customer for electricity generated by such customer that is delivered to the Cooperative.

AVAILABILITY

Available throughout the area served by the Cooperative for generation installed before May 1, 2023. Current members may elect to remain on this rate until August 1, 2035 or until they make any upgrades to the existing distributed generation equipment or the property changes ownership.

APPLICABILITY

Applicable to all members of the Cooperative that meet the following conditions:

- 1. Residential customers who are provided single-phase, or three-phase service and who have installed electric generation of less than 25 kilowatts (kW) alternating current on their premises.
- 2. Have executed the Cooperative's renewal generations system interconnection agreement.
- 3. Are eligible for customer-owned renewable generation interconnection as defined by Florida Public Service Commission Rule 23-6.065.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

LIMITATIONS

Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resales service not permitted.

RATE

The <u>charges</u> for the electricity supplied by the Cooperative to a residential customer served under Rate RS-N shall be determined as follows:

Customer Charge:	\$35.00 \$48.50	Single Phase Three Phase
Energy Charge:	\$0.05747 per kWh <u>\$0.02210 per kWh</u>	Purchased Power Distribution Delivery
Total Energy Charge:	\$0.07957 per kWh	Distribution Derivery

(Continued on Sheet 8.2.2)

Issued by: Stephen T. Rhodes, Chief Executive Officer



FIFTH REVISED SHEET NO. 8.2.2 CANCELLING FOURTH REVISED SHEET NO. 8.2.2

(Continued from Sheet No. 8.2.1)

MINIMUM CHARGE

The minimum monthly charge shall be the Customer Charge plus appropriate state and local taxes.

BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Adjustment Clause (Sheet No. 18.0), Tax Adjustment Clause (Sheet No. 19.0) and Distribution Cost Adjustment (Sheet No. 20.0).

TERMS OF PAYMENT

See "Terms of Payment" on Sheet No. 21.0.

BILLING CREDIT

The <u>credit</u> to the customer served under Rate RS-N for electricity generated by the customer that is delivered to the Cooperative shall be determined as follows:

Off-Peak kWh Price = (Current PowerSouth Energy Charge + (Current PowerSouth Average Demand Charge / 8760 hours) + Monthly PowerSouth Fuel Adjustment Charge)

On-Peak kWh Price = Off-Peak kWh Price + ((Demand associated member generation delivered to CHELCO corresponding to each 15-minute billing period in the year for PowerSouth Excess Demand Charges x Current PowerSouth Excess Demand Charge)/On-Peak kWh provided by member generation)

On-Peak kWh shall correspond to the kWh purchased by CHELCO from member generation during the On-Peak hours as defined in CHELCO's Retail Tariff.

Off-Peak kWh shall correspond to all kWh other than On-Peak kWh.

The calculation above shall be computed annually, or when PowerSouth changes the charges in its wholesale tariff, including the Fuel Adjustment Charge, which may change monthly, and applied to all kWh purchased by CHELCO in the calendar year from member generation.

The customer's bill will be calculated by subtracting the credit to the customer from the Cooperative's charges to the customer. If the <u>credit</u> to the customer is greater than the Cooperative's charges to the customer, the customer's bill shall be zero for the current billing cycle with the difference credited to the customer in subsequent billing cycles. When the customer discontinues Net Metering Rate service, any unused credit will revert to the Cooperative.



FIFTH REVISED SHEET NO. 8.2.3 CANCELLING FOURTH REVISED SHEET NO. 8.2.3

RESIDENTIAL SERVICE – NET METERING

RATE RS-NTOU

DEFINITION

"Net Metering" means calculating the difference in an applicable billing period between: 1) the <u>charges</u> for the electricity supplied by the Cooperative to a residential customer served under Rate RS-N or RS-NTOU and 2) the <u>credit</u> to the Customer for electricity generated by such customer that is delivered to the Cooperative.

AVAILABILITY

Available throughout the area served by the Cooperative for generation installed after May 1, 2023, or at the option of existing RS-N customers.

APPLICABILITY

Applicable to all members of the Cooperative that meet the following conditions:

- 1. Residential customers who are provided single-phase, or three-phase service and who have installed electric generation of less than 25 kilowatts (kW) alternating current on their premises.
- 2. Have executed the Cooperative's renewal generations system interconnection agreement.
- 3. Are eligible for customer-owned renewable generation interconnection as defined by Florida Public Service Commission Rule 23-6.065

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

LIMITATIONS

Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resales service not permitted.

RATE

The <u>charges</u> for the electricity supplied by the Cooperative to a residential customer served under Rate RS-NTOU shall be determined as follows:

Customer Charge:	\$35.00 \$48.50	Single Phase Three Phase
Energy Charge:	\$0.10724 per kWh \$0.08976 per kWh	On Peak Purchased Power Off Peak Purchased Power
Total Energy Charge:	<u>\$0.02210 per kWh</u> \$0.129340 per kWh \$0.111860 per kWh	Distribution Delivery On-Peak Off-Peak
On-Peak Hours :	May – October 2:00 p November – April 5:0	*
	(Continued on Sheet No	. 8.2.4)

Issued by: Stephen T. Rhodes, Chief Executive Officer



SECOND REVISED SHEET NO. 8.2.4 CANCELLING FIRST REVISED SHEET NO. 8.2.4

(Continued from Sheet No. 8.2.3)

MINIMUM CHARGE

The minimum monthly charge shall be the Customer Charge plus appropriate state and local taxes.

BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Adjustment Clause (Sheet No. 18.0), Tax Adjustment Clause (Sheet No. 19.0) and Distribution Cost Adjustment (Sheet No. 20.0).

TERMS OF PAYMENT

See "Terms of Payment" on Sheet No. 21.0.

BILLING CREDIT

The <u>credit</u> to the customer served under Rate RS-NTOU for electricity generated by the customer that is delivered to the Cooperative shall be determined as follows:

Off-Peak kWh Price = (Current PowerSouth Energy Charge + (Current PowerSouth Average Demand Charge / 8760 hours) + Monthly PowerSouth Fuel Adjustment Charge)

On-Peak kWh Price = Off-Peak kWh Price + ((Demand associated member generation delivered to CHELCO corresponding to each 15-minute billing period in the year for PowerSouth Excess Demand Charges x Current PowerSouth Excess Demand Charge)/On-Peak kWh provided by member generation)

On-Peak kWh shall correspond to the kWh purchased by CHELCO from member generation during the On-Peak hours as defined in CHELCO's Retail Tariff.

Off-Peak kWh shall correspond to all kWh other than On-Peak kWh.

The calculation above shall be computed annually, or when PowerSouth changes the charges in its wholesale tariff, including the Fuel Adjustment Charge, which may change monthly, and applied to all kWh purchased by CHELCO in the calendar year from member generation.

The customer's bill will be calculated by subtracting the credit to the customer from the Cooperative's charges to the customer. If the <u>credit</u> to the customer is greater than the Cooperative's charges to the customer, the customer's bill shall be zero for the current billing cycle with the difference credited to the customer in subsequent billing cycles. When the customer discontinues Net Metering Rate service, any unused credit will revert to the Cooperative.

(Continued on Sheet No. 8.2.5)

Issued by: Stephen T. Rhodes, Chief Executive Officer



SECOND REVISED SHEET NO. 8.2.5 CANCELLING FIRST REVISED SHEET NO. 8.2.5

(Continued from Sheet 8.2.4)

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(Continued on Sheet No. 8.2.6)

Issued by: Stephen T. Rhodes, Chief Executive Officer



SECOND REVISED SHEET NO. 8.2.6 CANCELLING FIRST REVISED SHEET NO. 8.2.6

(Continued from Sheet 8.2.5)

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Issued by: Stephen T. Rhodes, Chief Executive Officer

Choctawhatchee Electric Cooperative Inc. FIFTH REVISED SHEET NO. 8.2.1	
Cooperative, net.	
(CHELCO) A Touchstone Energy [®] Cooperative	Formatted: Font: 11 pt
RESIDENTIAL SERVICE <u>– NET METERING</u>	Formatted: Font: Bold, No underline
-NET METERING RATERATE RS-N	Formatted: Font: Bold, No underline
	Formatted: Centered
DEFINITION —"Net Metering" means calculating the difference in an applicable billing period between: 1) the <u>charges</u> for the electricity supplied by the Cooperative to a residential customer served under Rate RS-N or RS-NTOU and 2) the <u>credit</u> to the <u>Ce</u> ustomer for electricity generated by such customer that is delivered to the Cooperative.	Formatted: Font: Bold
AVAILABILITY Available throughout the area served by the Cooperative <u>Available</u> for generation installed before May 1. 2023. Current members may elect to remain on this rate until August 1, 2035 or until they make any upgrades to the existing distributed generation equipment or the property changes ownership.	Formatted: Justified, Indent: Left: 0"
<u>APPLICABILITY</u>	Formatted: Font: 11 pt, Bold
 Available throughout the area served by the Cooperative where appropriate metering is installed. Applicable to all members of the Cooperative that meet the following conditions: 	Formatted: Font: 11 pt
 Residential customers who are provided single-phase, or three-phase service and who have installed electric generation of less than 25 kilowatts (kW) alternating current on their premises. Have executed the Cooperative's renewal generations system interconnection agreement. Are eligible for customer-owned renewable generation interconnection as defined by Florida Public Service Commission Rule 23-6.065. 	
	Formatted: List Paragraph, Indent: Left: 0.5"
AVAILABILITY This rate is available to residential customers who are provided single phase service, or three phase service and who have installed electric generation of less than 25 kilowatts (kW) alternating current on their premises. Customers must meet the Generator System Requirements and Interconnection Requirements specified below.	Formatted: Font: Bold
<u>CHARACTER OF SERVICE</u> Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.	
LIMITATIONS Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resales service not permitted.	
BILLING-RATE RS N Available for generation installed before May 1, 2023. Current members may elect to remain on this-	Formatted: Font: Bold
rate until August 1, 2035 or until they make any upgrades to the existing distributed generation- equipment or the property changes ownership.	
The <u>charges</u> for the electricity supplied by the Cooperative to a residential customer served under Rate RS-N shall be determined as follows:	
Customer Charge:	
Issued by: Stephen T. Rhodes, Chief Executive Officer Effective: April 1, 2025	

	FIFTH REVISED SHEET NO. 8.2.1		
	CANCELLING FOURTH REVISED SHEET NO. 8.2.1		
Single Phase	Same as under RS Rate Sheet 8.0 <u>\$35.00</u>		
Single Phase Three Phase	Same as under RS Rate Sheet		
8.0\$48.50 Three Phase	Same as under KS Kate Sneet-		
Energy Charge: <u>Purchased Power</u>	–\$0. 0397905747 - per kWh		
Power Purchased Power	-		
	<u>\$0.01368 per kWh Demand</u> \$0.05347 per kWh Total		
			
Distribution Delivery	Same as Under RS Rate Sheet		
8.0\$0.02210 per kWh Distribution Delivery ————————————————————————————————————	\$0.07957 per kWh		
Total Energy Charge.	\$0.0757 per KWH		
MINIMUM CHARGE The minimum mor	thly charge shall be the Customer Charge.	Formatted: Font: Bold	
Contin	ued on Sheet 8.2.2)		
	ded on Sheet 8.2.2)		
Issued by: Stephen T. Rhodes, Chief Executive	Officer Effective: April 1, 2025		



Choctawhatchee Electric		
Cooperative, Inc.	FOURTH FIFTH REVISED SHEET NO.	Formatted: Right
(CHELCO) A Touchstone Energy [®] Cooperative 😥 ——	8.2.1 CANCELLING THIRD -FOURTH REVISED SHEET	
	NO. 8.2.1	
<u>WPCA- See "Wholesale Pe</u>	ower Cost Adjustment Clause" on Sheet No. 18.0	Formatted: Font: Bold
A		Formatted: Font: Bold
<u>TAXES</u> – See "Tax Adjustn	nents" on Sheet No. 19.0.	
	(Continued from Sheet No. 8.2.1)	
DCA See "Distribution C	ost Adjustment" on Sheet No. 20.0	Formatted: Font: Bold
MINIMUM CHARGE	* •	Formatted: Indent: Left: 0.13"
The minimum monthly charg	ge shall be the Customer Charge plus appropriate state and local taxes.	
BILLING ADJUSTMENTS		
	eased or decreased subject to the provisions of the Cooperative's Wholesale Sheet No. 18.0), Tax Adjustment Clause (Sheet No. 19.0) and Distribution	
Cost Adjustment (Sheet No.		
TERMS OF PAYMENT		Formatted: Font: Bold
-See "Terms of Payment" of	n Sheet No. 21.0.	
_	(Continued on Sheet 8.2.2)	
		Formatted: Indent: Left: 0.13"
BILLING CREDIT	▲	
BILLING CREDIT	(Continued from Sheet No. 8.2.1)	Formatted: Font: Bold, Underline
The <u>credit</u> to the customer s	 Continued from Sheet No. 8.2.1) served under Rate RS-N for electricity generated by the customer that is shall be determined as follows: 	Formatted: Font: Bold, Underline
The <u>credit</u> to the customer s	served under Rate RS-N for electricity generated by the customer that is	Formatted: Font: Bold, Underline
The <u>credit</u> to the customer s delivered to the Cooperative Off-Peak kWh Price = (Curr	served under Rate RS-N for electricity generated by the customer that is shall be determined as follows: rent PowerSouth Energy Charge + (Current PowerSouth Average Demand	Formatted: Font: Bold, Underline
The <u>credit</u> to the customer s delivered to the Cooperative Off-Peak kWh Price = (Curr	served under Rate RS-N for electricity generated by the customer that is shall be determined as follows:	Formatted: Font: Bold, Underline
The <u>credit</u> to the customer s delivered to the Cooperative <u>Off-Peak kWh Price = (Curr</u> <u>Charge / 8760 hours) + Mont</u> <u>On-Peak kWh Price = Off-I</u>	served under Rate RS-N for electricity generated by the customer that is shall be determined as follows: rent PowerSouth Energy Charge + (Current PowerSouth Average Demand thly PowerSouth Fuel Adjustment Charge) Peak kWh Price + ((Demand associated member generation delivered to	Formatted: Font: Bold, Underline
The <u>credit</u> to the customer s delivered to the Cooperative <u>Off-Peak kWh Price = (Curr</u> <u>Charge / 8760 hours) + Mont</u> <u>On-Peak kWh Price = Off-J</u> <u>CHELCO corresponding to 6</u>	served under Rate RS-N for electricity generated by the customer that is shall be determined as follows: rent PowerSouth Energy Charge + (Current PowerSouth Average Demand thly PowerSouth Fuel Adjustment Charge) Peak kWh Price + ((Demand associated member generation delivered to each 15-minute billing period in the year for PowerSouth Excess Demand	Formatted: Font: Bold, Underline
The <u>credit</u> to the customer s delivered to the Cooperative <u>Off-Peak kWh Price = (Curr</u> <u>Charge / 8760 hours) + Mont</u> <u>On-Peak kWh Price = Off-J</u> <u>CHELCO corresponding to a</u> <u>Charges x Current PowerSou</u>	served under Rate RS-N for electricity generated by the customer that is shall be determined as follows: rent PowerSouth Energy Charge + (Current PowerSouth Average Demand thly PowerSouth Fuel Adjustment Charge) Peak kWh Price + ((Demand associated member generation delivered to each 15-minute billing period in the year for PowerSouth Excess Demand th Excess Demand Charge)/On-Peak kWh provided by member generation)	Formatted: Font: Bold, Underline
The <u>credit</u> to the customer s delivered to the Cooperative <u>Off-Peak kWh Price = (Curr</u> <u>Charge / 8760 hours) + Mont</u> <u>On-Peak kWh Price = Off-I</u> <u>CHELCO corresponding to of</u> <u>Charges x Current PowerSou</u> <u>On-Peak kWh shall correspo</u>	served under Rate RS-N for electricity generated by the customer that is shall be determined as follows: rent PowerSouth Energy Charge + (Current PowerSouth Average Demand thly PowerSouth Fuel Adjustment Charge) Peak kWh Price + ((Demand associated member generation delivered to each 15-minute billing period in the year for PowerSouth Excess Demand th Excess Demand Charge)/On-Peak kWh provided by member generation) and to the kWh purchased by CHELCO from member generation during the	Formatted: Font: Bold, Underline
The <u>credit</u> to the customer s delivered to the Cooperative <u>Off-Peak kWh Price = (Curr</u> <u>Charge / 8760 hours) + Mont</u> <u>On-Peak kWh Price = Off-J</u> <u>CHELCO corresponding to a</u> <u>Charges x Current PowerSou</u> <u>On-Peak kWh shall correspo</u> <u>On-Peak hours as defined in</u>	served under Rate RS-N for electricity generated by the customer that is shall be determined as follows: rent PowerSouth Energy Charge + (Current PowerSouth Average Demand thly PowerSouth Fuel Adjustment Charge) Peak kWh Price + ((Demand associated member generation delivered to each 15-minute billing period in the year for PowerSouth Excess Demand th Excess Demand Charge)/On-Peak kWh provided by member generation) and to the kWh purchased by CHELCO from member generation during the CHELCO's Retail Tariff.	Formatted: Font: Bold, Underline
The <u>credit</u> to the customer s delivered to the Cooperative <u>Off-Peak kWh Price = (Curr</u> <u>Charge / 8760 hours) + Mont</u> <u>On-Peak kWh Price = Off-J</u> <u>CHELCO corresponding to a</u> <u>Charges x Current PowerSou</u> <u>On-Peak kWh shall correspo</u> <u>On-Peak hours as defined in</u>	served under Rate RS-N for electricity generated by the customer that is shall be determined as follows: rent PowerSouth Energy Charge + (Current PowerSouth Average Demand thly PowerSouth Fuel Adjustment Charge) Peak kWh Price + ((Demand associated member generation delivered to each 15-minute billing period in the year for PowerSouth Excess Demand th Excess Demand Charge)/On-Peak kWh provided by member generation) and to the kWh purchased by CHELCO from member generation during the	Formatted: Font: Bold, Underline
The <u>credit</u> to the customer s delivered to the Cooperative <u>Off-Peak kWh Price = (Curr</u> <u>Charge / 8760 hours) + Mont</u> <u>On-Peak kWh Price = Off-J</u> <u>CHELCO corresponding to a</u> <u>Charges x Current PowerSou</u> <u>On-Peak kWh shall correspo</u> <u>On-Peak hours as defined in</u> <u>Off-Peak kWh shall correspo</u>	served under Rate RS-N for electricity generated by the customer that is shall be determined as follows: rent PowerSouth Energy Charge + (Current PowerSouth Average Demand thly PowerSouth Fuel Adjustment Charge) Peak kWh Price + ((Demand associated member generation delivered to each 15-minute billing period in the year for PowerSouth Excess Demand th Excess Demand Charge)/On-Peak kWh provided by member generation) and to the kWh purchased by CHELCO from member generation during the CHELCO's Retail Tariff.	Formatted: Font: Bold, Underline
The <u>credit</u> to the customer s delivered to the Cooperative <u>Off-Peak kWh Price = (Curr</u> <u>Charge / 8760 hours) + Mont</u> <u>On-Peak kWh Price = Off-I</u> <u>CHELCO corresponding to a</u> <u>Charges x Current PowerSou</u> <u>On-Peak kWh shall correspo</u> <u>On-Peak hours as defined in</u> <u>Off-Peak kWh shall correspo</u> <u>The calculation above shall</u> <u>wholesale tariff, including th</u>	served under Rate RS-N for electricity generated by the customer that is shall be determined as follows: rent PowerSouth Energy Charge + (Current PowerSouth Average Demand thly PowerSouth Fuel Adjustment Charge) Peak kWh Price + ((Demand associated member generation delivered to each 15-minute billing period in the year for PowerSouth Excess Demand th Excess Demand Charge)/On-Peak kWh provided by member generation) and to the kWh purchased by CHELCO from member generation during the CHELCO's Retail Tariff. ond to all kWh other than On-Peak kWh. be computed annually, or when PowerSouth changes the charges in its ne Fuel Adjustment Charge, which may change monthly, and applied to all	Formatted: Font: Bold, Underline
The <u>credit</u> to the customer s delivered to the Cooperative <u>Off-Peak kWh Price = (Curr</u> <u>Charge / 8760 hours) + Mont</u> <u>On-Peak kWh Price = Off-I</u> <u>CHELCO corresponding to a</u> <u>Charges x Current PowerSou</u> <u>On-Peak kWh shall correspo</u> <u>On-Peak hours as defined in</u> <u>Off-Peak kWh shall correspo</u> <u>The calculation above shall</u> <u>wholesale tariff, including th</u>	served under Rate RS-N for electricity generated by the customer that is shall be determined as follows: rent PowerSouth Energy Charge + (Current PowerSouth Average Demand thly PowerSouth Fuel Adjustment Charge) Peak kWh Price + ((Demand associated member generation delivered to each 15-minute billing period in the year for PowerSouth Excess Demand th Excess Demand Charge)/On-Peak kWh provided by member generation) nd to the kWh purchased by CHELCO from member generation during the CHELCO's Retail Tariff. ond to all kWh other than On-Peak kWh. be computed annually, or when PowerSouth changes the charges in its	Formatted: Font: Bold, Underline
The <u>credit</u> to the customer s delivered to the Cooperative Off-Peak kWh Price = (Curr Charge / 8760 hours) + Mont On-Peak kWh Price = Off-I CHELCO corresponding to o Charges x Current PowerSou On-Peak kWh shall correspo On-Peak hours as defined in Off-Peak kWh shall correspo The calculation above shall wholesale tariff, including th kWh purchased by CHELCO The customer's bill will be c	served under Rate RS-N for electricity generated by the customer that is shall be determined as follows: rent PowerSouth Energy Charge + (Current PowerSouth Average Demand thly PowerSouth Fuel Adjustment Charge) Peak kWh Price + ((Demand associated member generation delivered to each 15-minute billing period in the year for PowerSouth Excess Demand th Excess Demand Charge)/On-Peak kWh provided by member generation) and to the kWh purchased by CHELCO from member generation during the CHELCO's Retail Tariff. ond to all kWh other than On-Peak kWh. be computed annually, or when PowerSouth changes the charges in its the Fuel Adjustment Charge, which may change monthly, and applied to all 0 in the calendar year from member generation. calculated by subtracting the credit to the customer from the Cooperative's	Formatted: Font: Bold, Underline
The <u>credit</u> to the customer s delivered to the Cooperative <u>Off-Peak kWh Price = (Curr</u> <u>Charge / 8760 hours) + Mont</u> <u>On-Peak kWh Price = Off-I</u> <u>CHELCO corresponding to of</u> <u>Charges x Current PowerSou</u> <u>On-Peak kWh shall correspo</u> <u>On-Peak hours as defined in</u> <u>Off-Peak kWh shall correspo</u> <u>The calculation above shall</u> <u>wholesale tariff, including th</u> <u>kWh purchased by CHELCO</u> <u>The customer's bill will be c</u>	served under Rate RS-N for electricity generated by the customer that is shall be determined as follows: rent PowerSouth Energy Charge + (Current PowerSouth Average Demand thly PowerSouth Fuel Adjustment Charge) Peak kWh Price + ((Demand associated member generation delivered to each 15-minute billing period in the year for PowerSouth Excess Demand th Excess Demand Charge)/On-Peak kWh provided by member generation) and to the kWh purchased by CHELCO from member generation during the CHELCO's Retail Tariff. ond to all kWh other than On-Peak kWh. be computed annually, or when PowerSouth changes the charges in its ne Fuel Adjustment Charge, which may change monthly, and applied to all 0 in the calendar year from member generation.	Formatted: Font: Bold, Underline
The <u>credit</u> to the customer s delivered to the Cooperative Off-Peak kWh Price = (Curr Charge / 8760 hours) + Mont On-Peak kWh Price = Off-I CHELCO corresponding to o Charges x Current PowerSou On-Peak kWh shall correspo On-Peak hours as defined in Off-Peak kWh shall correspo The calculation above shall wholesale tariff, including th kWh purchased by CHELCO The customer's bill will be c charges to the customer. If	served under Rate RS-N for electricity generated by the customer that is shall be determined as follows: rent PowerSouth Energy Charge + (Current PowerSouth Average Demand thly PowerSouth Fuel Adjustment Charge) Peak kWh Price + ((Demand associated member generation delivered to each 15-minute billing period in the year for PowerSouth Excess Demand th Excess Demand Charge)/On-Peak kWh provided by member generation) and to the kWh purchased by CHELCO from member generation during the CHELCO's Retail Tariff. ond to all kWh other than On-Peak kWh. be computed annually, or when PowerSouth changes the charges in its the Fuel Adjustment Charge, which may change monthly, and applied to all 0 in the calendar year from member generation. calculated by subtracting the credit to the customer from the Cooperative's the credit to the customer is greater than the Cooperative's charges to the	Formatted: Font: Bold, Underline
The <u>credit</u> to the customer s delivered to the Cooperative Off-Peak kWh Price = (Curr Charge / 8760 hours) + Mont On-Peak kWh Price = Off-I CHELCO corresponding to o Charges x Current PowerSou On-Peak kWh shall correspo On-Peak hours as defined in Off-Peak kWh shall correspo The calculation above shall wholesale tariff, including th kWh purchased by CHELCO The customer's bill will be c	served under Rate RS-N for electricity generated by the customer that is shall be determined as follows: rent PowerSouth Energy Charge + (Current PowerSouth Average Demand thly PowerSouth Fuel Adjustment Charge) Peak kWh Price + ((Demand associated member generation delivered to each 15-minute billing period in the year for PowerSouth Excess Demand th Excess Demand Charge)/On-Peak kWh provided by member generation) and to the kWh purchased by CHELCO from member generation during the CHELCO's Retail Tariff. ond to all kWh other than On-Peak kWh. be computed annually, or when PowerSouth changes the charges in its the Fuel Adjustment Charge, which may change monthly, and applied to all 0 in the calendar year from member generation. calculated by subtracting the credit to the customer from the Cooperative's the credit to the customer is greater than the Cooperative's charges to the	Formatted: Font: Bold, Underline

FIFTH -REVISED SHEET NO. 8.2.2 CANCELLING FOURTH REVISED SHEET NO. 8.2.2

customer, the customer's bill shall be zero for the current billing cycle with the difference credited to the customer in subsequent billing cycles. When the customer discontinues Net Metering Rate service, any unused credit will revert to the Cooperative.

The power component of the energy charge, currently \$0.03979 plus the current month's WPCA for all kWh delivered to the Cooperative.

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The customer's bill will be calculated by subtracting the credit to the customer from the Cooperative'scharges to the customer. If the credit to the customer is greater that the Cooperative's charges to the customer, the customer's bill shall be zero for the current billing cycle with the difference credited to the customer in subsequent billing cycles. When the customer discontinues Net Metering Rate service, anyunused credit will revert to the Cooperative. _____

Issued by: Stephen T. Rhodes, Chief Executive Officer



Choctawhatchee Electric FIFTH -REVISED SHEET NO. 8.2.23 Cooperative, Inc. CANCELLING FOURTH REVISED SHEET NO. 8.2.23 (CHELCO) A Touchstone Energy* Cooperative X **RESIDENTIAL SERVICE – NET METERING** RATE RS-NTOU DEFINITION "Net Metering" means calculating the difference in an applicable billing period between: 1) the charges for the electricity supplied by the Cooperative to a residential customer served under Rate RS-N or RS-NTOU and 2) the credit to the Customer for electricity generated by such customer that is delivered to the Cooperative. AVAILABILITY Available throughout the area served by the Cooperative Available for generation installed after May 1. Formatted: Indent: Left: 0" 2023, or at the option of existing RS-N customers. **APPLICABILITY** Applicable to all members of the Cooperative that meet the following conditions: 1. Residential customers who are provided single-phase, or three-phase service and who have installed Formatted: Numbered + Level: 1 + Numbering Style: electric generation of less than 25 kilowatts (kW) alternating current on their premises. 1, 2, 3, ... + Start at: 1 + Alignment: Left + Aligned at: Have executed the Cooperative's renewal generations system interconnection agreement. 0.25" + Indent at: 0.5" Are eligible for customer-owned renewable generation interconnection as defined by Florida Public Service Commission Rule 23-6.065 **CHARACTER OF SERVICE** Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option. LIMITATIONS Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resales service not permitted. BILLING RateRATE RS NTOU Formatted: Font: Bold Available for generation installed after May 1, 2023, or at the option of existing RS-N customers. Formatted: Font: Bold The charges for the electricity supplied by the Cooperative to a residential customer served under Rate RS-NTOU shall be determined as follows: Customer Charge: \$35.00 Single Phase \$48.50 Three Phase Customer Charge: Single Phase Same as under RS Rate Sheet 8.0 Three Phase Same as under RS Rate Sheet 8.0 -Energy Charge: On Peak Purchased Power 8.114 cents\$0.10724 per kWh Formatted: Normal, Tab stops: 0.14", Left -On Peak Purchased Power Off Peak Purchased Power <u>6.366 cents</u>\$0.08976 per kWh • Formatted: Normal, Indent: Left: 0" Off Peak Purchased Power

Issued by: Stephen T. Rhodes, Chief Executive Officer

Choctawhatchee Electric		
Cooperative, Inc.	FIFTH -REVISED SHEET NO. 8.2. <u>23</u> CANCELLING FOURTH REVISED SHEET NO. 8.2. <u>23</u>	
(CHELCO) A Touchstone Energy* Cooperative	Same as Under RS Rate Sheet 8.0\$0.02210 per	
kWh Distribution Delivery		
Total Energy Charge:	\$0.129340 per kWh On-Peak \$0.111860 per kWh Off-Peak	
On-Peak Hours are :	May – October 2:00 pm until 7:00 pm November – April 5:00 am until 9:00	
am		
	(Continued on Sheet No. 8.2.34)	Formatted: No underline
Distribution Delivery Se	ame as Under RS Rate Sheet 8.0	Formatted: No underline
	\$0.01699 per kWh	Formatted: Indent: Left: 0"
<u>MINIMUM CHARGE The magnetic sectors and the magnetic sectors and the magnetic sectors and the magnetic sectors and the magnetic sectors are set and the magnetic sectors are sectors are sectors are set and the magnetic sectors are </u>	ninimum monthly charge shall be the Customer Charge.	Formatted: Font: Bold
BILLING ADJUSTMENTS The above rates shall be increase Power Adjustment Clause (Shee Cost Adjustment (Sheet No. 20.0	Cost Adjustment Clause" on Sheet No. 18.0 (Continued on Sheet No. 8.2.3) (Continued from Sheet No. 8.2.2)	Formatted: Font: Bold
<u>TAALS - See Tax Aujustinen</u>		Formatted: Font: Bold
DCA See "Distribution Cost	Adjustment" on Sheet No. 20.0	
TERMS OF PAYMENT —See "Terms of Payment" on S	heet No. 21.0.	
BILLING CREDIT	d under Rate RS-NTOU for electricity generated by the customer that is	Formatted: Font: Bold, Underline
Issued by: Stephen T. Rhodes, Chi		

Choctawhatchee Electric	
Cooperative, Inc. FOURTH-SECOND REVISED SHEET	
(CHELCO)	
A Touchstone Energy [*] Cooperative 🔬 CANCELLING THIRD FIRST REVISED SHEET NO. 8.2.34	
delivered to the Cooperative shall be determined as follows:	
Off-Peak kWh Price = (Current PowerSouth Energy Charge + (Current-Power South Average Demand	
Charge / 8760 hours) + Monthly PowerSouth Fuel Adjustment Charge)	
On-Peak kWh Price = Off-Peak kWh Price + ((Demand associated member generation delivered to	
CHELCO corresponding to each 15-minute billing period in the year for PowerSouth Excess Demand	
Charges x Current PowerSouth Excess Demand Charge)/On-Peak kWh provided by member generation)	
On-Peak kWh shall correspond to the kWh purchased by CHELCO from member generation during the	
On-Peak hours as defined in CHELCO's Retail Tariff.	
Off-Peak kWh shall correspond to all kWh other than On-Peak kWh.	
On-reak kwii shah conespond to an kwii ouer than On-reak kwii.	
The calculation above shall be computed annually, or when Power-South changes the charges in its	
wholesale tariff, including the Fuel Adjustment Charge, which may change monthly, and applied to all	
kWh purchased by CHELCO in the calendar year from member generation.	
The customer's bill will be calculated by subtracting the credit to the customer from the Cooperative's	
charges to the customer. If the credit to the customer is greater than the Cooperative's charges to the	
customer, the customer's bill shall be zero for the current billing cycle with the difference credited to the	
customer in subsequent billing cycles. When the customer discontinues Net Metering Rate service, any	
unused credit will revert to the Cooperative.	
unded creat with revert to the cooperative.	
METERING	Example A Frank Dall
	Formatted: Font: Bold
	romattea: ront. boid
	Formatted: Font: Bold
A If the Customer's standard meter is capable of measuring electricity in both directions, it will be used for	
A If the Customer's standard meter is capable of measuring electricity in both directions, it will be used for purposes of this rate. If a Customer's standard meter is not capable of measuring electricity in both-	
If the Customer's standard meter is capable of measuring electricity in both directions, it will be used for purposes of this rate. If a Customer's standard meter is not capable of measuring electricity in both directions, the customer will pay the incremental cost for the Cooperative to install a meter that is capable	
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FIRST_SECOND REVISED SHEET NO	
8.2. <u>5</u> 4 CANCELLING ORIGINAL <u>FIRST REVISED</u> SHEET NO. 8.2.<u>5</u>4	
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<u>GENERATOR SYSTEM REQUIREMENTS</u>	
The Customer's generator system must meet the following requirements: 1. The nameplate rating of Customer's generator system must be less than 25 kW;	Formatted: Font: Bold
2. The generator system must be owned and operated by the Customer and must be located on the	
Customer's premises; 3. The Customer's generator system must be intended primarily to offset part or all of the	
4. Customer's requirements for electricity; 5. The generator system must operate in parallel with the Cooperative's distribution facilities; and	
Issued by: Stephen T. Rhodes, Chief Executive Officer Effective: May 1, 2023 April 1, 2025	i

Choctawhatchee Electric Cooperative, Inc. (CHELCO) A Touchsone Energy Cooperative CANCELLING ORIGINAL-FIRST REVISED SHEET NO. 8.2.54	
6. The generator system must satisfy the Interconnection Requirements specified below.	Formatted: Font: Bold
1. The Customer shall comply with the Cooperative's technical interconnection requirements. For	
generator systems less than 25 kW eligible for this rate, the Cooperative's technical requirements- consist of:	
 a. IEEE 547 2003, "IEEE Standard for Interconnecting Distributed Resources with Electric Power- Systems" (IEEE 1547) b. Current version of ANSI/NFPA 70, "National Electrical Code" (NEC). 	
 c. Current version of ANSE/NEPA 70, National Electrical Code (NEC). c. Any other applicable local building codes. The interconnection must be inspected by local code officials prior to its operation to ensure compliance with applicable local codes. 	
d. Inverter based systems listed by Underwriters Laboratories (UL) to UL Standard 1741, published May 7, 1999, as revised January 17, 2001 (UL 1741), are accepted by the Cooperative-	Formatted: List Paragraph, Indent: Left: 0.5
as meeting the technical requirements of IEEE 1547 tested by UL 1741. 2. The Customer shall provide proof of homeowners or other insurance providing coverage in the	
amount of at least one million dollars (\$1,000,000) for renewables larger than 10 KW AC to 100 KW- alternating current (AC) and at least 2 million dollars (2,000,000) for systems larger than 100 KW to-	
2 MW AC for the liability of the insured against loss arising out of the use of a net metering facility. This coverage must be maintained as long as the Customer is interconnected with the Cooperative's	
distribution system.	
3. Conformance with these requirements does not convey any liability to the Cooperative for injuries or damages arising from the installation <i>or</i> operation of the generator system.	
damages arising from the instantation of operation of the generator system.	
4. The Customer shall execute the Cooperative's standard Net Metering Interconnection Application	
form and provide other information reasonably requested by the Cooperative for service under this- Rate. The Cooperative shall require proof of qualified installation prior to acceptance and completion-	
of the interconnection agreement. Certification by a licensed electrician shall constitute acceptable	
proof. The Cooperative will charge a fee of \$25 for processing the application for interconnection and a \$50 meter connection/reprogramming fee, both fees subject to change as needed to recover costs.	
(Continued on Sheet No. $8.2.\frac{5}{5}$)	
(Continued from Sheet 8.2.4 <u>5</u>)	
(This page left blank intentionally) The cooperative shall provide the customer with written notice that it has received the Net Metering Interconnection Application and any supporting documents within 10-	
business days of receipt. The customer shall not begin parallel operations until the customer has received- this written notice.	
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TERMS AND CONDITIONS OF SERVICE	Formatted: Font: Bold

Issued by: Stephen T. Rhodes, Chief Executive Officer

FIRST-SECOND REVISED SHEET NO.

8.2.56

CANCELLING ORIGINAL FIRST REVISED SHEET NO. 8.2.56

Any characteristic of the Customer's generator that degrades or otherwise compromises the quality of service provided to other Cooperative customers will not be permitted.

The Customer shall agree that the Cooperative shall at all times have immediate access to the Customer's metering, control, and protective equipment.

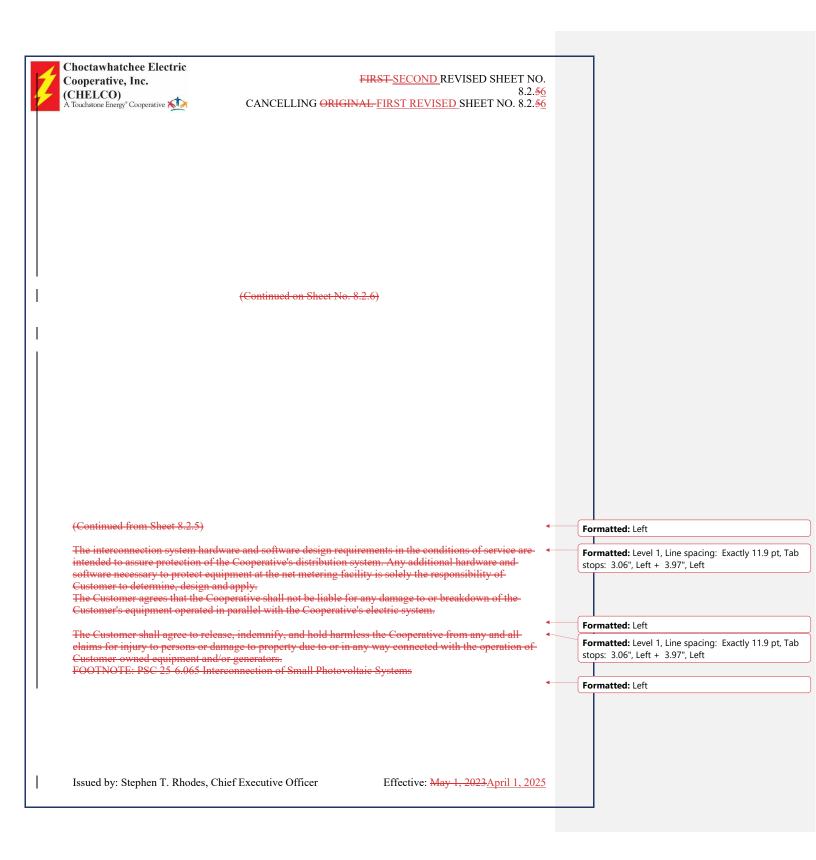
The Customer shall install, operate and maintain the net metering facility in accordance with themanufacturer's suggested practices for safe, efficient and reliable operation in parallel with the-Cooperative's system.

The Cooperative may, at its own discretion, isolate any net metering facility if the Cooperative has reasonto believe that continued interconnection with the net metering facility creates or contributes to a systememergency.

A disconnecting device may be required at the point of common coupling for all interconnections. Forthree phase interconnections, the disconnecting device must be gang operated. The disconnecting devicemust be accessible to Cooperative personnel at all times and be suitable for use by the Cooperative as a protective tagging location. The disconnecting device shall have a visible open gap when in the openposition and be capable of being locked in the open position. The cost and ownership of the maindisconnect switch shall reside with the Customer.

The Cooperative reserves the right to witness compliance testing at the time of installation andmaintenance testing of the interconnection system for compliance with these conditions of service. The Customer is responsible for establishing a program for and performing periodic scheduledmaintenance on the net metering facility's interconnection system (relays, interrupting devices, controlschemes and batteries that involve the protection of the Cooperative's distribution system). A periodicmaintenance program is to be established in accordance with the requirements of IEEE 1547. The-Cooperative may examine copies of the periodic test reports or inspection logs associated with the periodic maintenance program. Upon the Cooperative's request, the Cooperative shall be informed of the next scheduled maintenance and be able to witness the maintenance performed and any associated testing.

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FOURTH REVISED SHEET 8.3.1 CANCELLING THIRD REVISED SHEET NO. 8.3.1

RESIDENTIAL PREPAID METERING

RATE RS-PP

AVAILABILITY

This rate is available throughout the area served by the Cooperative where appropriate metering is installed.

APPLICABILITY

This rate is applicable to all member-consumers of the Cooperative for residential uses. Service under this schedule is provided upon member request at the sole option of the Cooperative.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

LIMITATIONS

Service rendered under this Schedule is subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resale service not permitted.

Service under this Schedule is not available: (1) to Customer who has designated a third party to receive notification of any pending termination notices; or (2) for other uses not specifically provided for by the provisions herein;

The Cooperative will furnish, maintain, and own all the prepaid power equipment including the meter which the Cooperative shall install.

RATE

Customer Charge:	\$1.15 per day	Single-Phase
	\$1.59 per day	Three-Phase
En anne Changes	¢0.05247	Dunch and Dama
Energy Charge:	\$0.05347 per kWh	Purchased Power
	<u>\$0.02210 per kWh</u>	Distribution Power
Total Energy Charge:	\$0.07557 per kWh	

MINIMUM CHARGE

The minimum daily charge shall be the Customer Charge plus appropriate state and local taxes.

BILLING ADJUSTMENTS

The above rate shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Adjustment Clause (Sheet No. 18.0), Tax Adjustments Clause (Sheet No. 19.0) and Distribution Cost Adjustment (Sheet No. 20.0).

(Continued on Sheet 8.3.2)

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FIFTH REVISED SHEET 8.3.2 CANCELLING FOURTH REVISED SHEET NO. 8.3.2

(Continued from Sheet No. 8.3.1)

TERMS OF PAYMENT

Payment for service shall be made in advance. At such time as the value of the service consumed equals the value of advanced purchases, electric service is subject to immediate disconnection from the Cooperative by the prepaid metering system until additional purchases by Customer are made. Should the electric service be disconnected by the prepaid metering system caused by Customer's electrical usage having consumed the entire value of the advanced payment, the Customer Charge will continue to be accumulated on Customer's account and will be deducted from the Customer's next advanced payment purchase for electric service.

Disconnection for reasons of non-payment does not release Customer from their obligation to pay the customer charge.

In the event Customer has an indebtedness with the Cooperative for service previously provided, the Cooperative may allow, at its sole option, for Customer to pay the indebtedness or portions of the indebtedness by deducting a portion or all of the indebtedness as a percentage of each prepaid service purchase made thereafter until the indebtedness is satisfied.

In the event Customer has an electric service deposit with the Cooperative at the time Customer elects to take service under this Schedule, a refund will be issued for the deposit plus applicable interest less the prepaid rate option deposit (See "Residential Prepaid Deposit" on Sheet No. 23.0) and all outstanding indebtedness. Any amount of the deposit and interest in excess of the outstanding indebtedness will be applied as a credit on Customer's account.

Customer shall receive a receipt of payment and other billing information at each prepaid service purchase. A summary of bill payment and consumption information will be provided to Customer a minimum of once per month.

SERVICE PERIOD

The initial Service Period for service under this Schedule shall be for ninety (90) days. After the initial Service Period, Customer may cease participation under this Schedule and select an alternative rate option by giving the Cooperative thirty days (30) notice. If Customer elects to be served under another of the Cooperative's available rate schedules, Customer may be required to furnish an additional deposit. Customer will subsequently be provided service under the same terms, as applicable, as prior to choosing service under this Schedule.

Under the Prepaid Metering Schedule, if the outstanding account remains disconnected for thirty (30) days, the Cooperative will consider the account closed.

(Continued on Sheet No. 8.3.3)

Issued by: Stephen T. Rhodes, Chief Executive Officer



FIRST REVISED SHEET NO. 8.3.3 CANCELLING ORIGINAL SHEET NO. 8.3.3

(Continued from Sheet No. 8.3.2)

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Issued by: Stephen T. Rhodes, Chief Executive Officer

Choctawhatchee Electric Cooperative, Inc. (CHELCO) A Touchstone Energy* Cooperative	
NAME OF UTILITY CHOCTAWHATCHEE ELECTRIC COOPERATIVE, INC.	Formatted: Font: Bold
RESIDENTIAL PREPAID METERING	
RATE RS-PP	Formatted: Font: Bold, No underline
AVAILABILITY	Formatted: Font: Bold
-This rate is available throughout the area served by the Cooperative where appropriate metering is installed.	
<u>APPLICABILITY</u> —This rate is applicable to all member-consumers of the Cooperative for residential uses. Service under this schedule is provided upon member request at the sole option of the Cooperative. and is based upon the availability of metering equipment.	Formatted: Font: Bold
<u>CHARACTER OF SERVICE</u> —Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.	Formatted: Font: Bold
LIMITATIONS	Formatted: Font: Bold
 Service rendered under this Schedule is subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resale service not permitted. Service under this Schedule is not available: (1) to Customer who has designated a third party to receive notification of any pending termination notices; or (2) for other uses not specifically provided for by the 	
provisions herein; The Cooperative will furnish, maintain, and own all the prepaid power equipment including the meter which the Cooperative shall install.	
RATE SCHEDULE RS-PP	
Members who receive service under this schedule may elect to remain on this rate for a period of no longer than one (1) year from August 1, 2020. Service under this schedule is not available to prepaid accounts generated after August 1, 2020.	Formatted: Font: Not Bold, No underline
PREPAID METERING RATE OPTION	Formatted: Font: Bold
Customer Charge: Single Phase Availability charge 51.49 per day <u>Administrative Charge \$0.19 per day</u> Total \$1.68 per day <u>Customer Charge: Three Phase Availability charge</u> \$1.86 per day	
Administrative Charge \$0.19 per day Total \$2.05 per day	
Energy Charge 5.347 cents per kWh	
Issued by: Stephen T. Rhodes, Chief Executive Officer Effective: May 1, 202 <u>54</u>	

7	Choctawhatchee Electric THIRD-FOURTH REVISED SHEET 8.3.1 Cooperative, Inc. CANCELLING SECOND-THIRD REVISED SHEET NO. 8.3.1 (CHELCO) A Touchstone Energy* Cooperative (Continued on Sheet 8.3.2)	
	(<u>Continued from Sheet No. 8.3.1)</u> <u>MINIMUM CHARGE</u> The minimum daily charge shall be the Customer Charge. <u>WHOLESALE POWER COST ADJUSTMENT</u> See "Wholesale Power Adjustment Clause" on Sheet No. 18.0	Formatted: Font: Bold
	<u>TAXES</u> See "Tax Adjustments" on Sheet No. 19.0. <u>FRR</u> See "Formula Revenue Requirement" on Sheet No. 20.0 RATE SCHEDULE PP-2	
	Customer Charge: Single Phase_ \$0.951.15 per day Single-Phase_ Customer Charge: Three Phase \$1.5940 per day Three- Phase Energy Charge: \$0.05-347 cents-per kWh Purchased Power	
		Formatted: Underline Formatted: Font: Bold
	- The minimum daily charge shall be the Customer Charge <u>plus appropriate state and local taxes</u> . BILLING ADJUSTMENTS The above rate shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Adjustment Clause (Sheet No. 18.0), Tax Adjustments Clause (Sheet No. 19.0) and Distribution Cost Adjustment (Sheet No. 20.0). (Continued on Sheet 8.3.2) (Continued from Sheet No. 8.3.1)	Formatted: Indent: Left: 0" Formatted: No underline
	Issued by: Stephen T. Rhodes, Chief Executive Officer Effective: May 1, 202 <u>5</u> 4	

Choctawhatchee Electric Cooperative, Inc. (CHELCO) A Touchstone Energy [®] Cooperative	CANCELLIN	FOURTH REVISED SHEET 8.3.2 G THIRD REVISED SHEET NO. 8.3.2	
	(Continued from Sheet No. 8.	3.1)	Formatted: No underline
WHOLESALE POW Sheet No. 18.0	ER COST ADJUSTMENT See "W	/holesale Power Adjustment Clause" on	+
<u>TAXES</u> See "Tax A	djustments" on Sheet No. 19.0.		
<u>FRR</u> See "Formula	Revenue Requirement" on Sheet No	. 20.0	
TERMS OF PAYMENT			Formatted: Font: Bold
the value of advanced purc Cooperative by the prepaid me electric service be disconnect having consumed the entire	hases, electric service is subject etering system until additional purch ed by the prepaid metering system value of the advanced payment, the	he value of the service consumed equals to immediate disconnection from the lases by Customer are made. Should the caused by Customer's electrical usage c Customer Charge will continue to be the Customer's next advanced paymen	
	(Continued from Sheet No. 8.	2.2)	
TERMS OF PAYMENT — Pa service consumed equals the disconnection from the Coope are made. Should the electric r electrical usage having consu continue to be accumulated advanced payment purchase fi	yment for service shall be made in a value of advanced purchases, el rative by the propaid motering system ervice be disconnected by the prepai mod the entire value of the advane on Customer's account and will by relectric service.	dvance. At such time as the value of the cetric service is subject to immediate n until additional purchases by Customer' d metering system caused by Customer' red payment, the Customer Charge wil e deducted from the Customer's nex	
Disconnection for reasons of customer charge.	non-payment does not release Cus	stomer from their obligation to pay the	e
Issued by: Stephen T. Rhodes	Chief Executive Officer	Effective: May <u>April</u> 1, 2024202:	5

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	Under the Prepaid Metering days, the Cooperative will ec	Schedule, if the outstanding account remains msider the account closed.	: disconnected for thirty (30)-		
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		(Continued on Sheet No. 8.3.3)			
	<u>Under the Prepaid Metering</u> <u>days, the Cooperative will co</u>	Schedule, if the outstanding account remains onsider the account closed. <u>(Continued on Sheet 8.3.3)</u>	s disconnected for thirty (30)		ent Left 0.06
	by giving the Cooperative t Cooperative's available rate	ay cease participation under this Schedule an hirty days (30) notice. If Customer elects to e schedules, Customer may be required to be provided service under the same terms, a	b be served under another of the o furnish an additional deposit.	Formatted: Inde	opt Laft 0.06"
-	SERVICE PERIOD —The initial Service Period	for service under this Schedule shall be for	ninety (90) days. After the initial	Formatted: Fon Formatted: Inde	
		eipt of payment and other billing information and consumption information will be provided			
	take service under this Sche prepaid rate option deposit (n electric service deposit with the Cooperati dule, a refund will be issued for the deposi (See "Residential Prepaid Deposit" on Shee of the deposit and interest in excess of the ner's account.	t plus applicable interest less the t No. 23.0 .1) and all outstanding		
i	Cooperative may allow, at indebtedness by deducting a	an indebtedness with the Cooperative for so its sole option, for Customer to pay the a portion or all of the indebtedness as a pe til the indebtedness is satisfied.	indebtedness or portions of the		
	hoctawhatchee Electric poperative, Inc. CHELCO) Fouchstone Energy [®] Cooperative 😥		FIFTH REVISED SHEET 8.3.2 TH REVISED SHEET NO. 8.3.2		
	hoctawhatchee Electric	EOLIPTE	LEIETH REVISED SHEET 8 3 2		-



TENTH REVISED SHEET NO. 9.0 CANCELLING NINTH REVISED SHEET NO. 9.0

GENERAL SERVICE – NON-DEMAND

RATE - GS (0-49 KW DEMAND)

AVAILABILITY

Available throughout the area served by the Cooperative.

APPLICABILITY

Applicable to all business, commercial and farm services with a consistent demand of up to but not including 50 kW except for service to which another rate schedule is applicable.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

LIMITATIONS

Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resales service not permitted.

<u>RATE</u>

Customer Charge:	\$40.00 \$53.50	Single-Phase Three-Phase
Energy Charge:	\$0.05174 per kWh \$0.01772 per kWh	Purchased Power Distribution Delivery
Total Energy Charge:	\$0.06946 per kWh	Distribution Derivery

MINIMUM CHARGE

The minimum monthly charge shall be the Customer Charge plus appropriate state and local taxes.

BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Adjustment Clause (Sheet No. 18.0), Tax Adjustments Clause (Sheet No. 19.0) and Distribution Cost Adjustment (Sheet No. 20.0).

TERMS OF PAYMENT

See "Terms of Payment" on Sheet No. 21.

4	Choctawhatchee Electric Cooperative, Inc. <u>NINTH-TENTH</u> REVISED SHEET NO. 9.0	
4	(CHELCO) A Touchstone Energy* Cooperative	
ļ	GENERAL SERVICE – NON-DEMAND	Formatted: Font: Bold, No underline
1	RATE SCHEDULES _ GS	Formatted: Font: Bold, No underline
	(0-49 KW DEMAND)	Formatted: Font: Bold
I	AVAL ADI ITV	
	AVAILABILITY —Available throughout the area served by the Cooperative.	Formatted: Font: Bold
1	APPLICABILITY	Formatted: Font: Bold
	Applicable to all business, commercial and farm services with a consistent demand of up to but not including 50 kW except for service to which another rate schedule is applicable.	
	CHARACTER OF SERVICE	Formatted: Font: Bold
	-Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.	
	LIMITATIONS	Formatted: Font: Bold
I	—Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resales service not permitted.	
	<u>RATE</u> –	Formatted: Font: Bold
	Customer Charge:\$2940.00Single-Phase\$4253.50Three-Phase	
	Energy Charge:5-0.0—5-174 & per kWh Purchased Power \$0.01-285-1772 per kWh Distribution Delivery	Formatted: Underline
	Total Energy Charge: $\frac{\$0.0}{6\cdot946459 \ \epsilon}$ per kWh	
	MINIMUM CHARGE	Formatted: Font: Bold
	—The minimum monthly charge shall be the Customer Charge <u>plus appropriate state and local taxes.</u>	
	BILLING ADJUSTMENTS	
	The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Adjustment Clause (Sheet No. 18.0), Tax Adjustments Clause (Sheet No. 19.0) and Distribution	
	Cost Adjustment (Sheet No. 20.0).	
	<u>WHOLESALE POWER ADJUSTMENT</u> See "Wholesale Power Adjustment Clause" on Sheet No. 18.0.	Formatted: Font: Bold
	TAXES – See "Tax Adjustments" on Sheet No. 19.0.	
	FRR See "Formula Revenue Requirement" on Sheet No. 20.0	
	TERMS OF PAYMENT —See "Terms of Payment" on Sheet <u>No. No. 21.0</u> .	
	Issued by: Stephen T. Rhodes, Chief Executive Officer Effective: April 1, 2025	

	NINTH TENTH REVISED SHEET NO. 9.0 CANCELLING EIGHTH NINTH REVISED SHEET NO. 9.0	
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	Issued by: Stephen T. Rhodes, Chief Executive Officer Effective: April 1, 2025	



THIRD REVISED SHEET NO. 9.2.1 CANCELLING SECOND REVISED SHEET NO. 9.2.1

GENERAL SERVICE – NON-DEMAND NET METERING

RATE GS-N

DEFINITION

"Net Metering" means calculating the difference in an applicable billing period between: 1) the <u>charges</u> for the electricity supplied by the Cooperative to a General Service Non-Demand Customer served under Rate GS-N, and 2) the <u>credit</u> to the Customer for electricity generated by such Customer that is delivered to the Cooperative.

AVAILABILITY

Available throughout the area served by the Cooperative

APPLICABILITY

Applicable to members of the Cooperative that meet the following conditions:

- 1. General service non-demand customers who are provided single-phase service, or three phase service and who have installed electric generation of 25 kW alternating current or less on their premises.
- 2. Have executed the Cooperative's renewable generation interconnection agreement.
- 3. Are eligible for customer-owned renewable generation interconnection as defined by Florida Public Service Commission Rule 23.6.065.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

LIMITATIONS

Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resales service not permitted.

<u>RATE</u>

The <u>charges</u> for the electricity supplied by the Cooperative to a General Service Non-Demand Customer served under Rate GS-N shall be determined as follows:

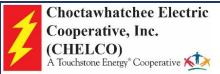
Customer Charge:	\$48.00 \$61.00	Single Phase Three Phase
Energy Charge:	\$0.05174	Purchased Power
	<u>\$0.01255</u>	Distribution Delivery
Total Energy Charge:	\$0.06399	-

MINIMUM CHARGE

The minimum monthly charge shall be the Customer Charge plus appropriate state and local taxes.

(Continued on Sheet No. 9.2.2)

Issued by: Stephen T. Rhodes, Chief Executive Officer



THIRD REVISED SHEET NO. 9.2.2 CANCELLING SECOND REVISED SHEET NO. 9.2.2

(Continued from Sheet No. 9.2.1)

BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Adjustment Clause (Sheet No. 18.0), Tax Adjustment Clause (Sheet No. 19.0) and Distribution Cost Adjustment (Sheet No. 20.0).

TERMS OF PAYMENT

See "Terms of Payment" on Sheet No. 21.0.

BILLING CREDIT

The <u>credit</u> to the Customer served under Rate GS-N for electricity generated by the Customer that is delivered to the Cooperative shall be determined as follows:

\$0.04031 plus current month's Wholesale Power Adjustment for all kWh Energy Delivered to the Cooperative.

The customer's bill will be calculated by subtracting the credit to the customer from the Cooperative's charges to the customer. If the payment to the customer is greater than the Cooperative's charges to the customer, the Customer's bill shall be zero for the current billing cycle with the difference credited to the Customer in subsequent billing cycles. When the Customer discontinues Net Metering service, any unused credit will revert to the Cooperative.

(Continued on Sheet No. 9.2.3)

Issued by: Stephen T. Rhodes, Chief Executive Officer

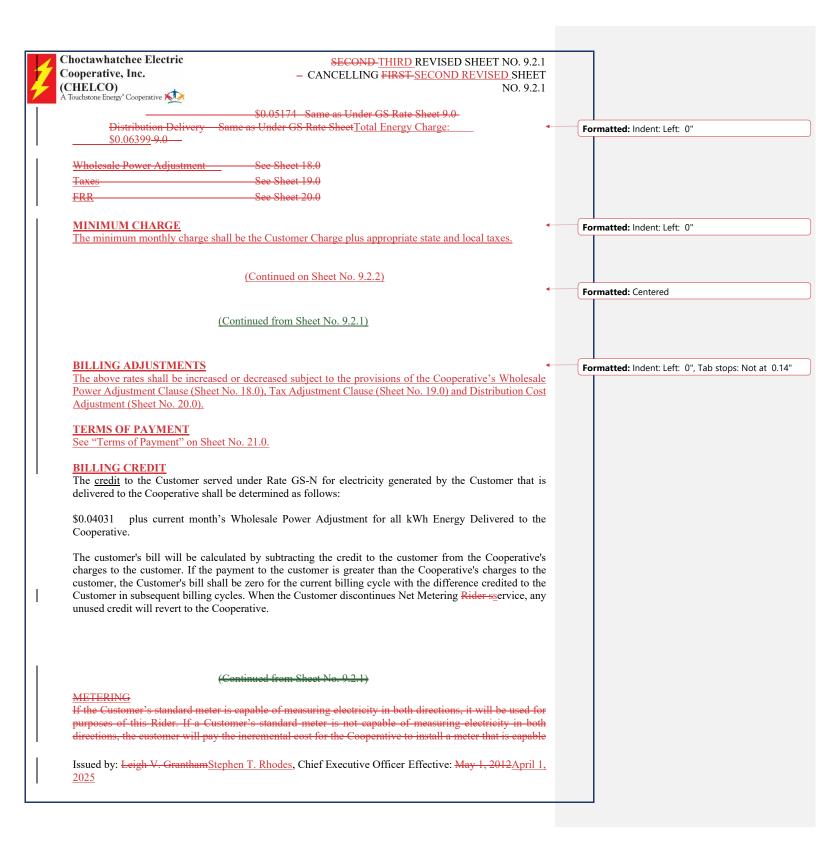
THIRD REVISED SHEET NO. 9.2.3 CANCELLING SECOND REVISED SHEET NO. 9.2.3

(Continued from Sheet No. 9.2.2)

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Issued by: Stephen T. Rhodes, Chief Executive Officer

Choctawhatchee Electric Cooperative, Inc. (CHELCO) A Touchstone Energy [®] Cooperative	<u>SECOND-THIRD</u> REVI – CANCELLING FIRST-SECO		
A localsoar Linegy Cooperative			
A CENE	CRAL SERVICE – NON_DEMAND		Formatted: No underline
<u>OLAI</u>	NET METERING <mark>-RIDER</mark>	•	Formatted: Normal, Left, Space After: 0 pt, Tab st 0", Left
	RATE GS-N		Formatted: Font: Bold, No underline
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DEFINITION			Formatted: Centered
	the difference in an applicable billing period		Formatted: Normal, Space After: 0 pt
	operative to a General Service Non-Demand Customer for electricity generated by such Cu		Formatted: Font: Bold, No underline
to the Cooperative.	- astomer for electrony generated by such Cu	stomer that is derivered	Formatted: Font: Bold
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AVAILABILITY			Formatted: Font: Bold
Available throughout the area served	by the Cooperative		Formatted: Font: Bold
1. 2. Have executed the Cooperation 3. Are eligible for customer-ow Service Commission Rule 23	ve's renewable generation interconnection ag ned renewable generation interconnection as do 3.6.065.	reement. efined by Florida Public	Formatted: List Paragraph, Numbered + Level: 1 - Numbering Style: 1, 2, 3, + Start at: 1 + Alignme Left + Aligned at: 0.25" + Indent at: 0.5"
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LIMITATIONS	es and approximately 120 volts or higher, at Co		
Subject to all the rules and regulation Standby or resales service not permit	ns of this tariff and general rules and regulation to the second se	ons of the Cooperative.	
Standby of resales service not permit	icu.		
BILLING Rate GS NRATE			Formatted: Font: Bold
The <u>charges</u> for the electricity suppl served under Rate GS-N shall be dete	ied by the Cooperative to a General Service I ermined as follows:	Non-Demand Customer	
Customer Charge			
<u>: Single Phase</u> Same as Un Three Phase \$48.	der GS Rate Sheet 9.0 00 Single Phase	4	Formatted: Indent: Left: 0"
<u>-1 nree Phase</u> 548. \$61.		ler GS Rate Sheet 9.0	Formatted: Indent: First line: 0"
Energy Charge:	\$0.05174 Purchased Power		
Purchased Power	\$0.01255 Distribution Deliv	very-	Formatted: Underline
	<u>\$0.01143</u> per kWh Demand		Formatted: Indent: Left: 2", First line: 0.5"
Issued by: Leigh V. GranthamStephe 2025	n T. Rhodes, Chief Executive Officer Effective	ve: May 1, 2012 <u>April 1,</u>	





Choctawhatchee Electric Cooperative, Inc. SECOND REVISED SHEET NO. 9.2.2 (CHELCO) CANCELLING FIRST SHEET NO. 9.2.2 A Touchstone Energy* Cooperative 🔨 of measuring electricity in both directions. The Cooperative's General Terms and Conditions Applicable to Electric Service will govern meter testing procedures. In addition, the Cooperative reserves the right to install, at its own expense, a meter to measure the output of the Customer's generator. GENERATOR SYSTEM REQUIREMENTS The Customer's generator system must meet the following requirements: The nameplate rating of Customer's generator system must not exceed 50 kW; The generator system must be owned and operated by the Customer and must be located on the Customer's premises; The Customer's generator system must be intended primarily to offset part or all of the Customer's requirements for electricity; The generator system must operate in parallel with the Cooperative's distribution facilities; and The generator system must satisfy the Interconnection Requirements specified below. INTERCONNECTION REQUIREMENTS The Customer shall comply with the Cooperative's technical interconnection requirements. For generator systems 50 kW or smaller eligible for this rider, the Cooperative's technical requirements consist of: a) IEEE 1547 2003, "IEEE Standard for Interconnecting Distributed Resources with Electric Power Systems" (IEEE 1547).

b) Current version of ANSI/NFPA 70, "National Electrical Code" (NEC).

c) Any other applicable local building codes. The interconnection must be inspected by local code officials prior to its operation to ensure compliance with applicable local codes.

Inverter based systems listed by Underwriters Laboratories (UL) to UL Standard 1741, published May 7, 1999, as revised January 17, 2001 (UL 1741), are accepted by the Cooperative as meeting the technical requirements of IEEE 1547 tested by UL 1741.

2. The Customer shall provide proof of homeowners or other insurance providing coverage in the amount of at least one hundred thousand dollars (\$100,000) for the liability of the insured against loss arising out of the use of a net metering facility. This coverage must be maintained as long as the Customer is interconnected with the Cooperative's distribution system.

 Conformance with these requirements does not convey any liability to the Cooperative for injuries or damages arising from the installation or operation of the generator system.

4. The Customer shall execute the Cooperative's standard Net Metering Interconnection Application form and provide other information reasonably requested by the Cooperative for service under this Rider. The Cooperative shall require proof of qualified installation prior to acceptance and completion of the interconnection agreement. Certification by a licensed electrician shall constitute acceptable proof. The cooperative will charge a fee of \$25 for processing the application for interconnection.

Issued by: Leigh V. Grantham, Chief Executive Officer

Effective: March 7, 2010



Choctawhatchee Electric Cooperative, Inc. (CHELCO) A Touchstone Energy* Cooperative

-<u>SECONDTHIRD</u>-REVISED SHEET NO.• 9.2.3 ----CANCELLING FIRST-<u>SECOND REVISED</u> SHEET NO. 9.2.3

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(Continued on Sheet No. 9.2.3)

(Continued from Sheet No. 9.2.2)

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 The cooperative shall provide the customer with written notice that it has received the Net Metering Interconnection Application and any supporting documents within 10 business days of receipt. The customer shall not begin parallel operations until the customer has received this written notice.
 <u>TERMS AND CONDITIONS OF SERVICE</u>
 Any share-toricite of the Customer's concenter that decredes on otherwise commercipies the quality of

 Any characteristic of the Customer's generator that degrades or otherwise compromises the quality of service provided to other Cooperative customers will not be permitted.

- The Customer shall agree that the Cooperative shall at all times have immediate access to the Customer's metering, control, and protective equipment.
- The Customer shall install, operate and maintain the net metering facility in accordance with the manufacturer's suggested practices for safe, efficient and reliable operation in parallel with the Cooperative's system.
- The Cooperative may, at its own discretion, isolate any net metering facility if the Cooperative has
 reason to believe that continued interconnection with the net metering facility creates or contributes to
 a system emergency.
- 5. A disconnecting device must be located at the point of common coupling for all interconnections. For three phase interconnections, the disconnecting device must be gang operated. The disconnecting device must be accessible to Cooperative personnel at all times and be suitable for use by the Cooperative as a protective tagging location. The disconnecting device shall have a visible open gap when in the open position and be capable of being locked in the open position. The cost and ownership of the main disconnect switch shall reside with the Customer.
- 6. The Cooperative reserves the right to witness compliance testing at the time of installation and maintenance testing of the interconnection system for compliance with these conditions of service.
- 7. The Customer is responsible for establishing a program for and performing periodic scheduled maintenance on the net metering facility's interconnection system (relays, interrupting devices, control schemes and batteries that involve the protection of the Cooperative's distribution system). A periodic maintenance program is to be established in accordance with the requirements of IEEE 1547. The

Issued by: Leigh V. Grantham, Chief Executive Officer

Effective: March 7, 2010

-SECONDTHIRD -REVISED SHEET NO.
9.2.3
-CANCELLING FIRST SECOND REVISED

SHEET NO. 9.2.3

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Cooperative may examine copies of the periodic test reports or inspection logs associated with the periodic maintenance program. Upon the Cooperative's request, the Cooperative shall be informed of the next scheduled maintenance and be able to witness the maintenance performed and any associated testing.

- 8. The interconnection system hardware and software design requirements in the conditions of service are intended to assure protection of the Cooperative's distribution system. Any additional hardware and software necessary to protect equipment at the net metering facility is solely the responsibility of Customer to determine, design and apply.
- The Customer agrees that the Cooperative shall not be liable for any damage to or breakdown of the Customer's equipment operated in parallel with the Cooperative's electric system.
- 10. The Customer shall agree to release, indemnify, and hold harmless the Cooperative from any and all claims for injury to persons or damage to property due to or in any way connected with the operation of Customer owned equipment and/or generators.

FOOTNOTE: PSC 25 6.065 Interconnection of Small Photovoltaic Systems.

Issued by: Leigh V. Grantham, Chief Executive Officer



TENTH REVISED SHEET NO. 10.0 CANCELLING NINTH REVISED SHEET NO. 10.0

GENERAL SERVICE – DEMAND

RATE GS-D (50-499 KW DEMAND)

AVAILABILITY

Available throughout the area served by the Cooperative.

APPLICABILITY

Applicable to all commercial, industrial and farm services for all uses with a consistent demand of 50 - 499 kW, except for service to which another rate schedule is applicable.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

LIMITATIONS

Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resale service not permitted.

RATE

Customer Charge:	\$60.00 \$73.50	Single-Phase Three-Phase
Demand Charge:	\$2.95 per kW \$6.20 per kW	Purchased Power Demand Distribution Delivery
Total Demand Charge:	\$9.15 per kW	Billing Demand
Energy Charge:	\$0.04265 per kWh	Purchased Power

BILLING DEMAND

The highest measures 15 minute interval kW demand during the month for which the bill is rendered, but not less than 75% of the highest such billing demand established during the preceding eleven months.

POWER FACTOR

The distributor shall measure the demands in kW and KVA of all customers having loads in excess of 500 kW. The demand for any month shall be the highest average demand during the 15 consecutive minute period of the month. The load measured in kW or 90% of the load in KVA, whichever is greater, will be used as the billing demand.

MINIMUM CHARGE

The minimum monthly charge shall be the Customer Charge plus the Billing Demand Charge plus appropriate state and local taxes.

(Continued on Sheet No. 10.1)

Issued by: Stephen T. Rhodes, Chief Executive Officer



ORIGINAL SHEET NO. 10.1

(Continued from Sheet No. 10.0)

BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Adjustment Clause (Sheet No. 18.0), Tax Adjustments Clause (Sheet No. 19.0) and Distribution Cost Adjustment (Sheet No. 20.0).

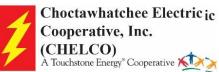
TERMS OF PAYMENT

See "Terms of Payment" on Sheet No. 21.0.

Issued by: Stephen T. Rhodes, Chief Executive Officer

Cooperative, Inc. (CHELCO) A Touchstone Energy*Cooperative		NTH <u>TENTH</u> REVISED SHEET NO. 10 HTH <u>NINTH</u> REVISED SHEET NO. 10	
	GENERAL SERVICE –DI	EMAND	
	RATE GS-D (50-499 KW DEMAN	(D)	
AVAILABILITY			Formatted: Font: Bold, Underline
—Available throughout the area se	erved by the Cooperative.		Formatted: Space After: 0 pt
APPLICABILITY			 Formatted: Space After: 0 pt
	dustrial and farm services for	or all uses with a consistent demand of 50	
499 kW, except for service to which	ch another rate schedule is ap	pplicable.	Formatted: Underline
CHARACTER OF SERVICE			
	cycles and approximately 12	0 volts or higher, at Cooperative's option	Formatted: Left, Space Before: 0 pt, After: 0
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LIMITATIONS			Formatted: Font: Bold
—Subject to all the rules and regul Cooperative. Standby or resale ser		ral rules and regulations of the	Formatted: Left, Space Before: 0 pt, After: 0
	ine net permitted		Formatted: Font: Bold
<u>RATE</u> –			Formatted: Left, Space Before: 0 pt, After: 0
Customer Charge:	\$ 42.50 60.00	Single-Phase	Formatted: Font: Bold
Subtomer Sharge.	\$4 <u>9.35</u> <u>73.50</u>	Three-Phase	
Demand Charge:	\$2.95 per kW \$ 3.27 6.20 per kW	Purchased Power Demand Distribution Delivery	
Total Demand Charge:	$\frac{55.270.20}{\text{per kW}}$	-of-Billing Demand	
<u> </u>	F ==F	e	
Energy Charge:	<u>\$0.0</u> 4-265¢ per kWh	Purchased Power	
BILLING DEMAND			Formatted: Font: Bold
-The highest measures 15 minute		the month for which the bill is rendered,	Eormottodu oft
but not less than 75% of the highest	st such billing demand establ	ished during the preceding eleven months	
POWER FACTOR			Formatted: Font: Bold
	e demands in kW and KVA	of all customers having loads in excess of	
	oad measured in kW or 90%	ge demand during the 15 consecutive of the load in KVA, whichever is greater,	Formatted: Left
while of the online defination.			
MINIMUM CHARGE			Formatted: Font: Bold
The minimum monthly charge s appropriate state and local taxes.	hall be the Customer Charge	plus the Billing Demand Charge plus	Formatted: No underline
appropriate state and local taxes.			Formatted: Left
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Choctawhatchee Electric Cooperative, Inc. (CHELCO) A Touchstone Energy [®] Cooperative	ORIGINAL SHEET NO. 10.1	Fo	rmatted: Left, Tab stops: 6.5", Right
(<u>Continued from Sheet No. 10.0</u>) BILLING ADJUSTMENTS The above rates shall be increased or decreased subject to the provisions Power Adjustment Clause (Sheet No. 18.0), Tax Adjustments Clause (S Cost Adjustment (Sheet No. 20.0).	of the Cooperative's Wholesale heet No. 19.0) and Distribution	Fo	rmatted: Font: Not Bold, No underline rmatted: Font: Not Bold, No underline rmatted: Centered
<u>WHOLESALE POWER ADJUSTMENT</u> — See "Wholesale Power Ad No. 18.0 <u>TAXES – See "Tax Adjustments" on Sheet No. 19.0</u> <u>FRR – See "Formula Revenue Requirement" on Sheet No. 20.0</u> TERMS OF PAYMENT	justment Clause" on Sheet <		rmatted: Font: Bold rmatted: Normal, Left, Space After: 0 pt
—See "Terms of Payment" on Sheet No. 21.0 <u>.</u>			rmatted: Normal, Left, None, Space After: 0 pt rmatted: Normal
Issued by: Stepheven T. Rhodes, Chief Executive Officer	Effective:_ <u>May_April</u> 1, 2024 <u>5</u>		



EIGHTH REVISED SHEET NO. 11.0 CANCELLING SEVENTH REVISED SHEET NO. 11.0

LARGE POWER SERVICE

RATE - LP (500 KW AND ABOVE)

AVAILABILITY

Available throughout the area served by the Cooperative.

APPLICABILITY

Applicable to all consumers with a consistent demand of 500 kW and above.

CHARACTER OF SERVICE

Single-phase or three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

LIMITATIONS

Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resale service not permitted.

RATE

Customer Charge:	\$75.00	
Demand Charge:	\$1.03 per kW	Purchased Power Demand
Total Demand Charge:	<u>\$7.92 per kW</u> \$8.95 per kW	Distribution Delivery Billing Demand
Energy Charge:	\$0.04265 per kWh	Purchased Power

BILLING DEMAND

The highest measures 15 minute interval kW demand during the month for which the bill is rendered, but not less than 75% of the highest such billing demand established during the preceding eleven months and not less than 500 kW, nor less than 75% of the contract capacity.

POWER FACTOR

The distributor shall measure the demands in kW and KVA of all customers having loads in excess of 500 kW. The demand for any month shall be the highest average demand during the 15 consecutive minute period of the month. The load measured in kW or 90% of the load in KVA, whichever is greater, will be used as the billing demand.

MINIMUM CHARGE

Highest charge of one of the following:

- 1. The minimum monthly charge, based on capacity, specified in the contract for service.
- 2. The minimum monthly charge shall be the customer charge plus the billing demand charges.

(Continued on Sheet 11.1)

Issued by: Stephen T. Rhodes, Chief Executive Officer

THIRD REVISED SHEET NO. 11.1 CANCELLING SECOND REVISED SHEET NO. 11.1

(Continued from Sheet No. 11.0)

BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale Power Adjustment Clause (Sheet No. 18.0), Tax Adjustments Clause (Sheet No. 19.0) and Distribution Cost Adjustment (Sheet No. 20.0).

TERMS OF PAYMENT

See "Terms of Payment" on Sheet No. 21.0.

SERVICE PROVISION

Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole-lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the member. If service is furnished at Cooperative primary line voltage, the deliver point shall be the point of attachment of Cooperative's primary line to member's transformer structure unless otherwise specified in the contract for service. All wiring, pole-line and other electric equipment (except metering equipment) on the load side of the deliver pint shall be owned and maintained by the member. If facilities on the load side of the meter are furnished by the Cooperative, an additional charge of 1.7% per month shall apply on the investment in those facilities.

Choctawhatchee Electric Cooperative, Inc. (CHELCO) A Touchstone Energy* Cooperative	EIGHTHSEVENTH REVISED SHEET NO. 11.0 CANCELLING SIXTH SEVENTH REVISED SHEET NO. 11.0	
	LARGE POWER SERVICE	
	RATÉ - LP (500 KW AND ABOVE)	Formatted: Font: 11 pt
AVAILABILITY Available throughout the area ser	ved by the Cooperative.	Formatted: Font: 11 pt
<u>APPLICABILITY</u>	a consistent demand of 500 kW and above.	
CHARACTER OF SERVICE Single-phase or three-phase, 60 c	ycles and approximately 120 volts or higher, at Cooperative's option.	
LIMITATIONS Subject to all the rules and regula Standby or resale service not per	tions of this tariff and general rules and regulations of the Cooperative. mitted.	
RATE –		Formatted: Font: 11 pt
Customer Charge:	\$ 49.35 75.00	Formatted: Font: 11 pt
		Formatted: Font: 11 pt
Demand Charge: Total Demand Charge:	\$1.03 per kW Purchased Power Demand \$3:887.92 per kW Distribution Delivery \$4:918.95 per kW -of-Billing Demand	
Energy Charge:	\$0.04.265∳ per kWh Purchased Power	Formatted: Font: 11 pt
	interval kW demand during the month for which the bill is rendered, but such billing demand established during the preceding eleven months and an 75% of the contract capacity.	
kW. The demand for any month	demands in kW and KVA of all customers having loads in excess of 500 shall be the highest average demand during the 15 consecutive minute easured in kW or 90% of the load in KVA, whichever is greater, will be	Formatted: Font: 11 pt
MINIMUM CHARGE	•	Formatted: Font: 11 pt
Highest charge of one of the foll		Formatted: Font: Bold, Underline
	ly charge, based on capacity, specified in the contract for service. ly charge shall be the customer charge plus the billing demand charges.	Formatted: Left, Space After: 0 pt
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Choctawhatchee Electric Cooperative, Inc. (CHELCO) A Touchstone Energy* Cooperative	
(Continued from Sheet No. 11.0)	
BILLING ADJUSTMENTS	Formatted: Font: 11 pt, Bold
The above rates shall be increased or decreased subject to the provisions of the Cooperative's Wholesale	Formatted: Font: 11 pt
Power Adjustment Clause (Sheet No. 18.0), Tax Adjustments Clause (Sheet No. 19.0) and Distribution Cost Adjustment (Sheet No. 20.0). WHOLESALE POWER ADJUSTMENT See "Wholesale Power	Formatted: Font: 11 pt, Not Bold
Adjustment Clause" on Sheet	Formatted: Left
No. 18.0	Formatted: Font: 11 pt, Not Bold
TAXES See "Tax Adjustments" on Sheet No. 19.0.	Formatted: Font: 11 pt, Not Bold
FRR See "Formula Revenue Requirement" on Sheet No. 20.0	Formatted: Font: 11 pt, Not Bold
THE See Formula Revenue Requirement on Sheet No. 20.0	
TERMS OF PAYMENT See "Terms of Payment" on Sheet No. 21.0	Exemptited No underline
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<u>SERVICE PROVISION –</u>	Formatted: Font: Bold
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DDelivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole-lines and other	Formatted: Font: Bold
If service is furnished at Cooperative primary line voltage, the deliver point shall be the point of attachment of Cooperative's primary line to member's transformer structure unless otherwise specified in the contract for service. All wiring, pole-line and other electric equipment (except metering equipment) on the load side of the deliver pint shall be owned and maintained by the member. If facilities on the load side of the meter are furnished by the Cooperative, an additional charge of 1.7% per month shall apply on the investment in these facilities.	
per month shall apply on the investment in those facilities.	Formatted: Font: 11 pt
Issued by: Stephen T. Rhodes, Chief Executive Officer Effective: <u>May 1, 2024April 1, 2025</u>	



SECOND REVISED SHEET NO. 11.2 CANCELLING FIRST REVISED SHEET NO. 11.2

LARGE POWER SERVICE (CONTRACT)

RATE LP-1

AVAILABILITY

Available throughout the area served by the Cooperative.

APPLICABILITY

Applicable to all consumers with a service characteristic similar to that of Site C-6, Eglin Air Force Base, Florida.

CHARACTER OF SERVICE

Three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.

LIMITATIONS

Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resales service not permitted.

<u>RATE</u>

Customer Charge:	\$358.80
Demand Charge:	\$7.73 per KW of Billing Demand
Energy Charge:	\$0.0297 per KWH

BILLING DEMAND

The highest measures 15 minute interval kW demand during the month for which the bill is rendered, but not less than 75% of the highest such billing demand established during the preceding eleven months and not less than 500 kW, nor less than 75% of the contract capacity.

POWER FACTOR

The distributor shall measure the demands in KW and KVA of all customers having loads in excess of 500 kW. The demand for any month shall be the highest average demand during the 15 consecutive minute period of the month. The load measured in kW or 90% of the load in KVA, whichever is greater, will be used as the billing demand.

MINIMUM CHARGE

Highest charge of one of the following:

- 1. The minimum monthly charge, based on capacity, specified in the contract for service.
- 2. The minimum monthly charge shall be \$358.80 plus the billing demand charges.

TERMS OF PAYMENT

Bills for service will be rendered monthly by the Cooperative to the member. Payment is due when the bill is rendered.

(Continued on Sheet No. 11.3)

Issued by: Stephen T. Rhodes, Chief Executive Officer



FIRST REVISED SHEET NO. 11.3 CANCELLING ORIGINAL SHEET NO. 11.3

(Continued from Sheet No. 11.2)

WHOLESALE POWER ADJUSTMENT

See "Wholesale Power Adjustment Clause" on Sheet No. 18.0.

SERVICE PROVISION

Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole-lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the member. If service is furnished at Cooperative primary line voltage, the deliver point shall be the point of attachment of Cooperative's primary line to member's transformer structure unless otherwise specified in the contract for service. All wiring, pole-line and other electric equipment (except metering equipment) on the load side of the deliver pint shall be owned and maintained by the member. If facilities on the load side of the meter are furnished by the Cooperative, an additional charge of 1.7% per month shall apply on the investment in those facilities.

<u>**Primary Service**</u> – If service is furnished at primary distribution voltage, a discount of \$0.16 per KVA of billing demand shall apply.

ţ	Choctawhatchee Electric FIRST_SECOND_REVISED SHEET NO. Cooperative, Inc. 11.2 (CHELCO) 11.2 A Touchstone Energy* Cooperative Integration Cooperative Integrate Integrate Integration Cooperative Integration Coopera	
	LARGE POWER SERVICE (CONTRACT)	Formatted: Font: Bold
	RATE-SCHEDULES_LP-1	Formatted: Font: Bold, No underline
		Formatted: Font: Bold, No underline
	AVAILABILITY	Formatted: Font: Bold
	—Available throughout the area served by the Cooperative.	
	<u>APPLICABILITY</u> —Applicable to all consumers with a service characteristic similar to that of Site C-6, Eglin Air Force Base, Florida.	Formatted: Font: Bold
	<u>CHARACTER OF SERVICE</u> —Three-phase, 60 cycles and approximately 120 volts or higher, at Cooperative's option.	Formatted: Font: Bold
I	LIMITATIONS	Formatted: Font: Bold
	—Subject to all the rules and regulations of this tariff and general rules and regulations of the Cooperative. Standby or resales service not permitted.	
	<u>RATE</u> –	Formatted: Font: Bold
I	Customer Charge:\$358.80Demand Charge:\$7.73 per KW of Billing DemandEnergy Charge:\$0.02-97€ per KWH	
	BILLING DEMAND — The highest measures 15 minute interval kW demand during the month for which the bill is rendered, but not less than 75% of the highest such billing demand established during the preceding eleven months	Formatted: Font: Bold
	and not less than 500 kW, nor less than 75% of the contract capacity.	
	POWER FACTOR —The distributor shall measure the demands in KW and KVA of all customers having loads in excess of 500 kW. The demand for any month shall be the highest average demand during the 15 consecutive minute period of the month. The load measured in kW or 90% of the load in KVA, whichever is greater, will be used as the billing demand.	Formatted: Font: Bold
	MINIMUM CHARGE	Formatted: Font: Bold
	Highest charge of one of the following:	Formatted: No underline
	 The minimum monthly charge, based on capacity, specified in the contract for service. The minimum monthly charge shall be \$358.80 plus the billing demand charges. 	
	<u>TERMS OF PAYMENT</u> —Bills for service will be rendered monthly by the Cooperative to the member. Payment is due when the	Formatted: Font: Bold
	Issued by: James E. Smith- Executive Vice President and- General ManagerStephen T. Rhodes, Chief Executive Officer Effective: October 1, 1987April 1, 2025	

LP1 L1 bill is rendered.	CANCELL	FIRST-SECOND REVISED SHEET NO. 11.2 ING <u>FIRST REVISEDORIGINAL</u> SHEET NO. 11.2	
	(Continued on Sheet No.	11.3)	
Issued by: James E. Smith-			
Executive Vice President and	d- Rhodes, Chief Executive Officer		
		Effective: October 1, 1987April 1, 2025	

	Choctawhatchee Electric		
	Cooperative, Inc. FIRST_SECOND REVISED SHEET NO		
7	(CHELCO) 11.2 A Touchstone Energy [®] Cooperative X		
-	NO. 11.2		
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	WHOLESALE POWER ADJUSTMENT See "Wholesale Power Adjustment Clause" on Sheet No. 18.0	C	
1	(Continued from Shart Na 112)		
	(Continued from Sheet No. 11.2)	_	Formatted: Font: Bold
	WHOLESALE POWER ADJUSTMENT		
	-See "Wholesale Power Adjustment Clause" on Sheet No. 18.0.	•(Formatted: Left
	SERVICE PROVISION-	2	Formatted: Justified
			Formatted: Font: Bold
		C	
1	<u>Delivery Point</u> – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole-lines and other electric		Formatted: Font: Bold
	equipment on the load side of the delivery point shall be owned and maintained by the member. If service		
	is furnished at Cooperative primary line voltage, the deliver point shall be the point of attachment of		
	Cooperative's primary line to member's transformer structure unless otherwise specified in the contract fo service. All wiring, pole-line and other electric equipment (except metering equipment) on the load side o		
	the deliver pint shall be owned and maintained by the member. If facilities on the load side of the meter and		
	furnished by the Cooperative, an additional charge of 1.7% per month shall apply on the investment in those		
	facilities.		
	Primary Service – If service is furnished at primary distribution voltage, a discount of <u>\$0.</u> 16¢ pe	_	Formatted: Font: Bold
1	KVA of billing demand shall apply.		
1	Issued by: James E. Smith		
	Executive Vice President and		
	General ManagerStephen T. Rhodes, Chief Executive Officer		
	Effective: October 1, 1987April 1, 2023		