

John T. Burnett Vice President & General Counsel Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408 (561) 304-5253

February 28, 2025

VIA ELECTRONIC FILING

Adam Teitzman, Commission Clerk Division of Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

Re: Docket No. 20250011-EI Petition by Florida Power & Light Company for Base Rate Increase

Dear Mr. Teitzman:

Attached for filing on behalf of Florida Power & Light Company ("FPL") in the above docket are FPL's Minimum Filing Requirements prepared in compliance with 25-6.043, Florida Administrative Code.

Please let me know if you have any questions regarding this submission.

Sincerely,

s/ John T. Burnett John T. Burnett Vice President & General Counsel Florida Power & Light Company

(Document 19 of 30) MFRs, 2026 Projected Test Year, Vol. 1 of 6, Section A, Executive Summary

CERTIFICATE OF SERVICE Docket 20250011-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service this <u>28th</u> day of February 2025 to the following:

Shaw Stiller Timothy Sparks **Florida Public Service Commission** Office of the General Counsel 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850 sstiller@psc.state.fl.us tsparks@psc.state.fl.us Walt Trierweiler Mary A. Wessling Office of Public Counsel c/o The Florida Legislature 111 W. Madison St., Rm 812 Tallahassee, Florida 32399-1400 trierweiler.walt@leg.state.fl.us wessling.mary@leg.state.fl.us Attorneys for the Citizens of the State of Florida

By: <u>s/ John T. Burnett</u>

John T. Burnett

	dule A-1 Projected Test Year		Full Revenue Requirements Incre	ase Req	uested	Page 1 of 1
FLOR	IDA PUBLIC SERVICE COMMISSION	(PLANATION:	Provide the calculation of the request full revenue requirements increased as the second seco			Type of Data Shown: X Projected Test Year Ended: 12/31/26
COM	PANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES					_ Prior Year Ended: _/_/_ _ Historical Test Year Ended: _/_/_
DOC	KET NO.: 20250011-EI					Witness: Liz Fuentes
	(1)		(2)		(3)	
Line No.	DESCRIPTION		SOURCE	AMO	OUNT (\$000)	
1	JURISDICTIONAL ADJUSTED RATE BASE		SCHEDULE B-1	\$	75,129,876	
2	RATE OF RETURN ON RATE BASE REQUESTED		SCHEDULE D-1A		7.63%	
3	JURISDICTIONAL NET OPERATING INCOME REQUE	STED	LINE 1 X LINE 2	\$	5,731,953	
4	JURISDICTIONAL ADJUSTED NET OPERATING INCO	DME	SCHEDULE C-1	\$	4,580,123	
5	NET OPERATING INCOME DEFICIENCY (EXCESS)		LINE 3 - LINE 4	\$	1,151,831	
6	EARNED RATE OF RETURN		LINE 4 / LINE 1		6.10%	
7	NET OPERATING INCOME MULTIPLIER		SCHEDULE C-44		1.34115	
8	REVENUE REQUIREMENT ⁽¹⁾		LINE 5 X LINE 7	\$	1,544,780	

Note: (1) Total requested increase, excluding the effect of proposed Company adjustments related to cost recovery clauses shown on MFR B-2 and C-2, is \$1,638,085.

	PANY:	FLORIDA	RVICE COMM		PANY		E	XPLANAT		For each rate for present ra	e, calculate ty ates and prop		y bills									Type of Data <u>X</u> Projected Prior Year	Test Year En		<u>5</u>	
DOCH		C.: 202500								Rate Schedu	ule - RS-1 (FI	PL)										Witness: Tiffa		eu. <u>//</u>		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line		Typical				BIL	L UNDER I	PRESENT	RATES							BILI	LUNDER	PROPOSE	D RATES				INCRI (DECR			OST IN TS/kWh
No.	kW	kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1		250	\$27.52	\$6.02	\$0.35	\$0.26	\$0.90	\$2.03	\$3.01	(\$0.20)	\$1.05	\$40.94	\$31.38	\$6.02	\$0.35	\$0.26	\$0.90	\$2.03	\$0.00	(\$0.10)	\$1.09	\$41.93	\$0.99	2.42%	16.38	16.77
3		500	\$45.43	\$0.02 \$12.04	\$0.69	\$0.52	\$0.30 \$1.81	\$4.05	\$6.01	(\$0.20)	\$1.86	\$72.01	\$51.85	\$12.04	\$0.69	\$0.52	\$0.30	\$4.05	\$0.00	(\$0.20)	\$1.88	\$72.64	\$0.63	0.87%	14.40	14.53
4		750	\$63.34	\$18.06	\$1.04	\$0.77	\$2.71	\$6.08	\$9.02	(\$0.59)	\$2.67	\$103.10	\$72.31	\$18.06	\$1.04	\$0.77	\$2.71	\$6.08	\$0.00	(\$0.30)	\$2.67	\$103.34	\$0.24	0.23%	13.75	13.78
5		1,000	\$81.25	\$24.08	\$1.38	\$1.03	\$3.61	\$8.10	\$12.02	(\$0.79)	\$3.46	\$134.14	\$92.77	\$24.08	\$1.38	\$1.03	\$3.61	\$8.10	\$0.00	(\$0.40)	\$3.46	\$134.03	(\$0.11)	(0.08%)	13.41	13.40
6 7		1,250 1,500	\$101.68 \$122.10	\$32.60 \$41.12	\$1.73 \$2.07	\$1.29 \$1.55	\$4.51 \$5.42	\$10.13 \$12.15	\$15.03 \$18.03	(\$0.99) (\$1.19)	\$4.40 \$5.34	\$170.38 \$206.59	\$115.73 \$138.70	\$32.60 \$41.12	\$1.73 \$2.07	\$1.29 \$1.55	\$4.51 \$5.42	\$10.13 \$12.15	\$0.00 \$0.00	(\$0.50) (\$0.60)	\$4.39 \$5.31	\$169.88 \$205.72	(\$0.50) (\$0.87)	(0.29%) (0.42%)	13.63 13.77	13.59 13.71
8		1,500	\$122.10	\$41.12 \$49.64	\$2.07 \$2.42	\$1.55 \$1.80	\$5.42 \$6.32	\$12.15	\$18.03	(\$1.19)	\$5.34 \$6.28	\$206.59 \$242.83	\$136.70	\$41.12 \$49.64	\$2.07 \$2.42	\$1.55 \$1.80	\$5.42 \$6.32	\$12.15 \$14.18	\$0.00 \$0.00	(\$0.60)	\$5.31 \$6.24	\$205.72 \$241.56	(\$0.87) (\$1.27)	(0.42%)	13.77	13.71
9		2,000	\$162.95	\$58.16	\$2.76	\$2.06	\$7.22	\$16.20	\$24.04	(\$1.58)	\$7.22	\$279.03	\$184.62	\$58.16	\$2.76	\$2.06	\$7.22	\$16.20	\$0.00	(\$0.80)	\$7.17	\$277.39	(\$1.64)	(0.59%)	13.95	13.87
10		2,250	\$183.38	\$66.68	\$3.11	\$2.32	\$8.12	\$18.23	\$27.05	(\$1.78)	\$8.15	\$315.26	\$207.58	\$66.68	\$3.11	\$2.32	\$8.12	\$18.23	\$0.00	(\$0.90)	\$8.10	\$313.24	(\$2.02)	(0.64%)	14.01	13.92
11		2,500	\$203.80	\$75.20	\$3.45	\$2.58	\$9.03	\$20.25	\$30.05	(\$1.98)	\$9.09	\$351.47	\$230.55	\$75.20	\$3.45	\$2.58	\$9.03	\$20.25	\$0.00	(\$1.00)	\$9.03	\$349.09	(\$2.38)	(0.68%)	14.06	13.96
12		2,750	\$224.23	\$83.72	\$3.80	\$2.83	\$9.93	\$22.28	\$33.06	(\$2.17)	\$10.02	\$387.70	\$253.51	\$83.72	\$3.80	\$2.83	\$9.93	\$22.28	\$0.00	(\$1.10)	\$9.95	\$384.92	(\$2.78)	(0.72%)	14.10	14.00
13 14		3,000	\$244.65	\$92.24	\$4.14	\$3.09	\$10.83	\$24.30	\$36.06	(\$2.37)	\$10.96	\$423.90	\$276.47	\$92.24	\$4.14	\$3.09	\$10.83	\$24.30	\$0.00	(\$1.20)	\$10.88	\$420.75	(\$3.15)	(0.74%)	14.13	14.03
14									PRESENT			PROPOSED)													
16		CUSTOM	ER CHARGE						\$9.61			\$10.92	-													
17		ENERGY	CHARGE																							
18		First 1,000				CENTS/kWI			7.164			8.185														
19		All Additio				CENTS/kWI	۱		8.170			9.185														
20 21		FUEL CH/ First 1,000				CENTS/kWI	-		2.408			2.408														
22		All Additio				CENTS/kWI			3.408			3.408														
23			VATION CHA	RGE		CENTS/kWI			0.138			0.138														
24		CAPACIT	Y CHARGE			CENTS/kWI	n		0.103			0.103														
25			IMENTAL CH			CENTS/kWI			0.361			0.361														
26			ROTECTION	CHARGE		CENTS/kWI			0.810			0.810														
27		STORM C				CENTS/kWI			1.202			0.000														
28 29		TRANSII	ION CREDIT			CENTS/kWI	1		(0.079)			(0.040)														
30		PSC-appr	oved 2025 Cla	ause Facto	rs applied t	o both prese	ent and pro	posed rates	s.																	
31			oved 2025 Int							s only.																
32		PSC-appr	oved Transitio	on Rider Cr	edit for 202	5 is applied	to present	rates, and	the approve	d rate for 202	26 is applied t	o proposed r	ates.													

Supporting Schedules: E-13c

	Y: FLORID	ERVICE COM A POWER &					EXPLA	NATION:		e, calculate t ates and prop		ly bills									Prior Yea	d Test Year E Ir Ended:/_		<u>6</u>	
	AND SUE	BSIDIARIES							Rate Sched	ule - RS-1 (N	WFI)										Historica	Test Year E	nded:_/_/_		
DOCKET	NO.: 20250	011-EI																			Witness: Tit	ffany C. Cohe	en		
(1) (2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Lin a	Trachest				BI	LL UNDEF	PRESEN	T RATES							BILL	UNDER PI	ROPOSED	RATES					EASE REASE)		ST IN ſS/kWh
Line kV No.	/ Typical / kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT / RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT / RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26	ENERGY First 1,00 All Addition FUEL CH First 1,00 All Addition CONSER CAPACIT ENVIRON	onal kWh IARGE 0 kWh	ARGE		\$0.26 \$0.52 \$0.77 \$1.03 \$1.29 \$1.55 \$1.80 \$2.06 \$2.32 \$2.58 \$2.83 \$3.09 CENTS/kW CENTS/kW CENTS/kW CENTS/kW CENTS/kW CENTS/kW CENTS/kW CENTS/kW CENTS/kW CENTS/kW CENTS/kW CENTS/kW CENTS/kW CENTS/kW CENTS/kW CENTS/kW CENTS/kW CENTS/kW	h h h h h	\$2.03 \$4.05 \$6.08 \$10.13 \$12.15 \$14.18 \$16.20 \$20.25 \$22.28 \$24.30	\$3.01 \$6.01 \$9.02 \$15.03 \$18.03 \$21.04 \$27.05 \$30.05 \$33.06 \$36.06 PRESENT \$9.61 7.164 8.170 2.408 3.408 0.138 0.103 0.361 0.810	\$2.11 \$4.21 \$6.32 \$10.53 \$12.63 \$14.74 \$16.84 \$18.95 \$21.05 \$23.16 \$25.26	\$1.12 \$1.99 \$2.84 \$3.71 \$5.71 \$6.70 \$7.70 \$8.70 \$9.70 \$10.69 \$11.69	\$43.32 \$76.75 \$110.18 \$142.21 \$220.78 \$259.37 \$297.93 \$336.54 \$3375.11 \$413.70 \$452.26 PROPOSE \$10.92 8.185 9.185 2.408 3.408 0.138 0.103 0.361 0.810	\$31.38 \$51.85 \$72.31 \$92.77 \$115.73 \$138.70 \$161.66 \$184.62 \$207.58 \$230.55 \$253.51 \$276.47 D	\$6.02 \$12.04 \$18.06 \$24.08 \$32.60 \$41.12 \$49.64 \$58.16 \$66.68 \$75.20 \$83.72 \$92.24	\$0.35 \$0.69 \$1.04 \$1.38 \$1.73 \$2.42 \$2.76 \$3.11 \$3.45 \$3.80 \$4.14	\$0.26 \$0.52 \$0.77 \$1.03 \$1.55 \$1.80 \$2.06 \$2.32 \$2.58 \$2.83 \$3.09	\$0.90 \$1.81 \$2.71 \$3.61 \$5.42 \$6.32 \$7.22 \$8.12 \$9.03 \$9.93 \$10.83	\$2.03 \$4.05 \$6.08 \$10.13 \$12.15 \$14.18 \$16.20 \$20.25 \$22.28 \$24.30	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$1.05 \$2.11 \$3.16 \$4.21 \$5.26 \$7.37 \$8.42 \$9.47 \$10.53 \$11.58 \$12.63	\$1.12 \$1.94 \$2.76 \$3.59 \$4.54 \$5.50 \$6.46 \$7.41 \$8.37 \$9.33 \$10.29 \$11.24	\$43.11 \$75.01 \$106.89 \$138.77 \$175.79 \$249.85 \$286.85 \$232.88 \$360.92 \$337.94 \$434.94	(\$0.21) (\$1.74) (\$3.29) (\$4.83) (\$7.95) (\$9.52) (\$11.08) (\$12.66) (\$14.19) (\$15.76) (\$17.32)	(0.48%) (2.27%) (3.36%) (3.52%) (3.60%) (3.72%) (3.78%) (3.78%) (3.81%) (3.83%)	17.33 15.35 14.69 14.36 14.72 14.82 14.90 14.96 15.00 15.04 15.08	17.24 15.00 14.25 13.88 14.06 14.19 14.28 14.34 14.39 14.44 14.47 14.50
27 28 29 30 31 32	PSC-app PSC-app	TION RIDER roved 2025 C roved 2025 Ir	nterim Sto	ctors applie	ation Recov	h oresent and /ery Surcha	arge applie	ed to preser		for 2026 is a	0.000 0.421 pplied to pro	posed rates.													

Supporting Schedules: E-13c

			VICE COMMIS		ANY		E	(PLANAT	ON:		e, calculate ty ates and prop		ly bills									Prior Yea	d Test Year Ei ir Ended:/	/		
DOCKET		ND SUBSI .: 2025001								Rate Sched	ule - GS-1 (FI	PL)											Test Year Er ffany C. Cohe		-	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line ,		Typical				BIL	L UNDER I	PRESENT	RATES							BILI	UNDER	PROPOSE	D RATES	\$			INCRI (DECR		COST IN	CENTS/kWh
No.	<w< td=""><td>kWh</td><td>Base Rate</td><td>Fuel Charge</td><td>ECCR Charge</td><td>Capacity Charge</td><td>ECRC Charge</td><td>SPP Charge</td><td>Storm Charge</td><td>Transition Credit</td><td>GRT / RAF Charge</td><td>Total</td><td>Base Rate</td><td>Fuel Charge</td><td>ECCR Charge</td><td>Capacity Charge</td><td>ECRC Charge</td><td>SPP Charge</td><td>Storm Charge</td><td>Transition Credit</td><td>GRT / RAF Charge</td><td>Total</td><td>Dollars (22)-(12)</td><td>Percent (23)/(12)</td><td>Present (12)/(2)</td><td>Proposed (22)/(2)</td></w<>	kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1 2 3 4 5 6 7 8 9 10		500 1,000 1,500 2,000 2,500 3,000 4,000 5,000	\$49.28 \$85.69 \$122.10 \$158.51 \$194.92 \$231.33 \$304.15 \$376.97	\$13.59 \$27.18 \$40.77 \$54.36 \$67.95 \$81.54 \$108.72 \$135.90	\$0.64 \$1.27 \$1.91 \$2.54 \$3.18 \$3.81 \$5.08 \$6.35	\$0.46 \$0.92 \$1.38 \$1.84 \$2.30 \$2.76 \$3.68 \$4.60	\$1.62 \$3.24 \$4.86 \$6.48 \$8.10 \$9.72 \$12.96 \$16.20	\$7.30 \$10.95 \$14.60 \$18.25 \$21.90 \$29.20	\$5.59 \$11.18 \$16.77 \$22.36 \$27.95 \$33.54 \$44.72 \$55.90	(\$0.32) (\$0.63) (\$0.95) (\$1.26) (\$1.58) (\$1.89) (\$2.52) (\$3.15)	\$1.97 \$3.61 \$5.25 \$6.89 \$8.52 \$10.15 \$13.43 \$16.70	\$76.48 \$139.76 \$203.04 \$266.32 \$329.59 \$392.86 \$519.42 \$645.97	\$50.63 \$88.04 \$125.45 \$162.86 \$200.27 \$237.68 \$312.50 \$387.32	\$13.59 \$27.18 \$40.77 \$54.36 \$67.95 \$81.54 \$108.72 \$135.90	\$0.64 \$1.27 \$1.91 \$2.54 \$3.18 \$3.81 \$5.08 \$6.35	\$0.46 \$0.92 \$1.38 \$1.84 \$2.30 \$2.76 \$3.68 \$4.60	\$1.62 \$3.24 \$4.86 \$6.48 \$8.10 \$9.72 \$12.96 \$16.20	\$14.60 \$18.25 \$21.90 \$29.20	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	(\$0.16) (\$0.31) (\$0.47) (\$0.62) (\$0.78) (\$0.93) (\$1.24) (\$1.55)	\$1.87 \$3.39 \$4.90 \$6.42 \$7.94 \$9.46 \$12.49 \$15.53	\$72.30 \$131.03 \$189.75 \$248.48 \$307.21 \$365.94 \$483.39 \$600.85	(\$4.18) (\$8.73) (\$13.29) (\$17.84) (\$22.38) (\$26.92) (\$36.03) (\$45.12)	(5.47%) (6.25%) (6.55%) (6.70%) (6.79%) (6.85%) (6.85%) (6.94%)	15.30 13.98 13.54 13.32 13.18 13.10 12.99 12.92	13.10 12.65 12.42 12.29 12.20 12.00
11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28		ENERGY FUEL CH/ CONSER CAPACIT ENVIRON STORM P STORM C	ARGE /ATION CHAR Y CHARGE MENTAL CHA ROTECTION	ARGE		CENTS/kW CENTS/kW CENTS/kW CENTS/kW CENTS/kW CENTS/kW CENTS/kW	h h h h h		PRESENT \$12.87 7.282 2.718 0.127 0.092 0.324 0.730 1.118 (0.063)				PROPOSEI \$13.22 7.482 2.718 0.127 0.324 0.730 0.000 (0.031)	2												
29 30 31 32		PSC-appr	oved 2025 Cla oved 2025 Inte oved Transitio	erim Storm	Restoratio	on Recovery	Surcharge	applied t	o present ra		026 is applied	to propose	d rates.													

Supporting Schedules: E-13c

			E COMMISSIC				EX	PLANATIC	N:		te, calculate t rates and pro												l Test Year Er		26	
COMPA		ORIDA POW	ER & LIGHT (ARIES	COMPANY	, ,					Rate Scheo	lule - GS-1 (N	IWFL)											r Ended:/ Test Year En		_	
DOCKE	T NO.: :	20250011-EI																				Witness: Tit	fany C. Cohe	n		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line		Typical				BILL	UNDER	PRESENT	RATES							BILL	UNDER P	ROPOSEL	RATES				INCRI (DECR			OST IN TS/kWh
No.	kW	kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT / RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT / RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1 2		500	\$49.28	\$13.59	\$0.64	\$0.46	\$1.62	\$3.65	\$5.59	\$4.85	\$2.11	\$81.79	\$50.63	\$13.59	\$0.64	\$0.46	\$1.62	\$3.65	\$0.00	\$2.43	\$1.93	\$74.95	(\$6.84)	(8.36%)	16.36	14.9
3		1,000	\$85.69	\$27.18	\$1.27	\$0.92	\$3.24	\$7.30	\$11.18	\$9.70	\$3.89	\$150.37	\$88.04	\$27.18	\$1.27	\$0.92	\$3.24	\$7.30	\$0.00	\$4.85	\$3.53	\$136.33	(\$14.04)	(9.34%)	15.04	13.6
4		1,500	\$122.10	\$40.77	\$1.91	\$1.38			\$16.77	\$14.55	\$5.66	\$218.95	\$125.45	\$40.77	\$1.91	\$1.38	\$4.86	\$10.95	\$0.00	\$7.28	\$5.11	\$197.71	(\$21.24)	. ,	14.60	13.1
5		2,000	\$158.51	\$54.36		\$1.84	\$6.48		\$22.36	\$19.40	\$7.43	\$287.52	\$162.86	\$54.36	\$2.54	\$1.84	\$6.48	\$14.60	\$0.00	\$9.70	\$6.70	\$259.08	(\$28.44)	(9.89%)	14.38	12.9
6 7		2,500 3.000	\$194.92 \$231.33	\$67.95 \$81.54	\$3.18 \$3.81	\$2.30 \$2.76			\$27.95 \$33.54	\$24.25 \$29.10	\$9.20 \$10.98	\$356.10 \$424.68	\$200.27 \$237.68	\$67.95 \$81.54	\$3.18 \$3.81	\$2.30 \$2.76	\$8.10 \$9.72	\$18.25 \$21.90	\$0.00 \$0.00	\$12.13 \$14.55	\$8.28 \$9.87	\$320.46 \$381.83	(\$35.64) (\$42.85)		14.24 14.16	12. 12.
8		4.000		\$108.72	\$3.01 \$5.08	\$2.76 \$3.68			\$33.54 \$44.72	\$29.10	\$10.96 \$14.53	\$424.00 \$561.84	\$237.66	\$108.72	\$5.08	\$2.76 \$3.68	\$9.72 \$12.96	\$21.90 \$29.20	\$0.00 \$0.00	\$14.55	\$9.87 \$13.04	\$504.58	(\$42.65) (\$57.26)		14.16	12.
9		5,000	\$376.97	\$135.90	\$6.35	\$4.60			\$55.90	\$48.50	\$18.06	\$698.98	\$387.32	\$135.90	\$6.35	\$4.60	\$16.20	\$36.50	\$0.00	\$24.25	\$16.21	\$627.33	(\$71.65)		13.98	12.5
10																							. ,	. ,		
11								<u> </u>	PRESENT				PROPOSED	<u>)</u>												
12		CUSTOMER							\$12.87				\$13.22													
13		ENERGY CH				CENTS/kW			7.282				7.482													
14 15		FUEL CHAR	GE	~=		CENTS/kW CENTS/kW			2.718 0.127				2.718 0.127													
16		CAPACITY				CENTS/kW			0.092				0.092													
17			ENTAL CHAR	GE		CENTS/kW			0.324				0.324													
18		STORM PRO	OTECTION CH	HARGE	(CENTS/kW	/h		0.730				0.730													
19		STORM CH/				CENTS/kW			1.118				0.000													
20		TRANSITIO	N RIDER		(CENTS/kW	/h		0.970				0.485													
21 22																										
22																										
24																										
25																										
26																										
27																										
28																										
29 30		DSC approv	ed 2025 Claus	ee Eactor	applied to	both proc	ent and pr	onosed ro	00																	
30 31			ed 2025 Claus ed 2025 Interi							rates only																
32			ed Transition								or 2026 is and	lied to prop	osed rates													

	PANY: FL	LIC SERVICE	ER & LIGHT		ſ		EXPL	ANATION	:		te, calculate t rates and pro										Type of Data X Projected Prior Yea	I Test Year I r Ended:/	/			
DOCK		ND SUBSIDIA 20250011-EI	ARIES							Rate Scheo	dule - GSD-1	(FPL)									Historical Witness: Tif			_		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
						BIL	L UNDER F	PRESENT	RATES							BILL	UNDER P	ROPOSEI	D RATES					EASE REASE)	COST IN	CENTS/kWh
Line No.	kW	Typical kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Dollars (22)-(12)	Percent	Present (12)/(2)	Proposed (22)/(2)
1 2	50	11,000	\$884	\$299	\$23	\$16	\$32	\$71	\$60	(\$12)		\$1,409	\$1,115	\$299	\$23	\$16	\$32	\$71	\$0	(\$6)		\$1,591	\$182	12.91%	12.81	14.46
3	50	32,850	\$1,441	\$893	\$23	\$16	\$97	\$71	\$179	(\$12)		\$2,779	\$1,817	\$893	\$23	\$16	\$97	\$71	\$0	(\$6)		\$2,988	\$209	7.52%	8.46	9.10
4 5	250 250	73,000 109,500	\$4,756 \$5,687	\$1,984 \$2,976	\$113 \$113	\$80 \$80	\$215 \$323	\$355 \$355	\$398 \$597	(\$60) (\$60)		\$8,049 \$10,337	\$6,000 \$7,174	\$1,984 \$2,976	\$113 \$113	\$80 \$80	\$215 \$323	\$355 \$355	\$0 \$0	(\$30) (\$30)		\$8,949 \$11,282	\$900 \$945	11.18% 9.14%	11.03 9.44	12.26 10.30
6	250	164,250	\$7,082	\$4,464	\$113	\$80 \$80	\$485	\$355	\$895	(\$60)		\$13,770	\$8,934	\$2,970 \$4,464	\$113	\$80	\$323 \$485	\$355	\$0 \$0	(\$30)		\$11,282	\$1,013	7.36%	8.38	9.00
7	200	104,200	ψ1,00 <u>2</u>	φ 1 ,101	ψΠΟ	φõõ	φτου	φυυυ	ψ000	(000)	φυυυ	ψ10,770	ψ0,004	ψ+,+0+	ψΠΟ	φõõ	φ+00	φοσο	ψŪ	(000)	ψ002	ψ1 1 ,702	ψ1,010	1.0070	0.00	0.00
8									PRESENT				PROPOSED													
9		CUSTOMER	CHARGE						\$30.41				\$38.36													
10		DEMAND				\$/kW			\$11.46				\$14.46													
11		ENERGY CH				CENTS/kW			2.549				3.215													
12		FUEL CHAR				CENTS/kW	h		2.718				2.718													
13		CONSERVA		RGE		\$/kW			\$0.45				\$0.45													
14 15		CAPACITY C		DOE		\$/kW CENTS/kW	h		\$0.32 0.295				\$0.32 0.295													
16		STORM PRO				\$/kW			\$1.42				\$1.42													
17		STORM CHA		JIII III OL		CENTS/kW	h		0.545				0.000													
18		TRANSITION				\$/kW			(\$0.24)				(\$0.12)													
19									. ,																	
20																										
21																										
22																										
23 24																										
24 25																										
25																										
27																										
28																										
29																										
30		PSC-approve																								
31		PSC-approve				-	-																			
32		PSC-approve	ed Transitior	n Rider Cre	dit for 202	5 is applied	to present	rates, and	the approv	ed rate for 20	026 is applied	to proposed	d rates.													

Supporting Schedules: E-13c

			TICE COMMI		ANY		E	XPLANATI		For each rate for present ra		ypical monthly posed rates.	bills										ır Ended <u>: 12/:</u> / /	<u>31/26</u>		
		AND SUBS	IDIARIES							Rate Schedu													r Ended: _/	_/		
DOC	KET NO	0.: 20250011	-El							Rate Scheut	ne - 630-1	(NVVFL)									Witness:	Fiffany C. C	ohen			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
						BI	LL UNDER	PRESEN	T RATES							BILL	UNDER PI	ROPOSED	RATES				INCR (DECR			OST IN ITS/kWh
Line No.	kW	Typical kWh	Base Rate	Fuel Charge	ECCR Charge		ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT / RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT / RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	50 50 250 250 250	DEMAND ENERGY (FUEL CHA CONSERV CAPACITY ENVIRONI STORM PF STORM CH	RGE ATION CHA CHARGE MENTAL CH ROTECTION HARGE	RGE ARGE	\$23 \$113 \$113 \$113	3 \$16 3 \$80 3 \$80 8 \$80 \$/kW CENTS/kW \$/kW \$/kW CENTS/kW \$/kW CENTS/kW \$/kW	h h	\$71 \$71 \$355 \$355 \$355	\$60 \$179 \$398 \$597 \$895 <u>PRESENT</u> \$30.41 \$11.46 2.549 2.718 \$0.45 \$0.32 0.295 \$1.42 0.545	\$71 \$213 \$472 \$708 \$1,063	\$39 \$78 \$222 \$288 \$386	\$1,494 \$3,009 \$8,596 \$11,126 \$14,922 <u>E</u>	\$1,115 \$1,817 \$6,000 \$7,174 \$8,934 ROPOSED \$38,36 \$14,46 3,215 2,718 \$0,45 \$0,32 0,295 \$1,42 0,000	\$299 \$893 \$1,984 \$2,976 \$4,464	\$23 \$23 \$113 \$113 \$113 \$113	\$16 \$16 \$80 \$80 \$80	\$32 \$97 \$215 \$323 \$485	\$71 \$71 \$355 \$355 \$355	\$0 \$0 \$0 \$0 \$0	\$36 \$106 \$236 \$354 \$531	\$42 \$80 \$238 \$302 \$397	\$1,634 \$3,103 \$9,221 \$11,676 \$15,358	\$139 \$94 \$626 \$550 \$436	9.32% 3.11% 7.28% 4.94% 2.92%	13.59 9.16 11.77 10.16 9.08	14.85 9.45 12.63 10.66 9.35
18 19 20 21 22 23 24 25 26 27 28 29		TRANSITIO				CENTS/kW			0.647				0.323													
30 31 32		PSC-appro	ved 2025 Int	terim Storm	n Restora	d to both pres tion Recover 2025 is appli	y Surcharg	e applied t	o present ra		2026 is appl	lied to propose	d rates.													

Supporting Schedules: E-13c

				(14) (15)	(16) (17)			-	Historical Witness: Tiff	Test Year Er		_	
Line kW Typical kWh Base Rate Charge C 1 500 182,500 \$10,526 \$4,955 3 500 255,500 \$11,965 \$6,937 4 1000 292,000 \$19,525 \$7,928 5 1000 438,000 \$22,402 \$11,892 6 1000 657,000 \$26,719 \$17,838 7 8	BILL UNDER PRESENT RA		(12) (13) ((14) (15)	(16) (17)								
No. KWV KWh Base Rate Fuel Charge	ECCR Capacity ECRC SPP S	TES			. , . ,	(18) (19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
No. KWV KWh Base Rate Fuel Charge					BILL UNDER F	ROPOSED RATE	6			INCRE (DECRE			ST IN FS/kWh
2 500 182,500 \$10,526 \$4,955 3 500 255,500 \$11,965 \$6,937 4 1000 292,000 \$19,525 \$7,928 5 1000 438,000 \$22,402 \$11,892 6 1000 657,000 \$26,719 \$17,838 7 8 8 8 8	•	torm Transition GRT / RAF To narge Credit Charge		Fuel ECCR Charge Charge	Capacity ECRC Charge Charge	SPP Storm Charge Charg		GRT / RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
-	\$510 \$350 \$785 \$1,440 \$510 \$350 \$1,178 \$1,440	\$1,334 (\$120) \$582 \$22 \$1,524 (\$240) \$844 \$32 \$2,286 (\$240) \$1,057 \$40	22,536 \$15,227 \$ 32,666 \$24,847 \$ 40,875 \$28,509 \$1	\$4,955 \$255 \$6,937 \$255 \$7,928 \$510 111,892 \$510 17,838 \$510	\$175 \$491 \$175 \$687 \$350 \$785 \$350 \$1,178 \$350 \$1,767	\$1,440 \$	0 (\$60) 0 (\$120) 0 (\$120)	\$529 \$635 \$948 \$1,161 \$1,480	\$20,460 \$24,576 \$36,689 \$44,920 \$57,266	\$2,029 \$2,040 \$4,022 \$4,045 \$4,078	11.01% 9.05% 12.31% 9.90% 7.67%	10.10 8.82 11.19 9.33 8.10	11.21 9.62 12.56 10.26 8.72
10 DEMAND 11 ENERGY CHARGE 12 FUEL CHARGE 13 CONSERVATION CHARGE 14 CAPACITY CHARGE 15 ENVIRONMENTAL CHARGE 16 STORM PROTECTION CHARGE 17 STORM CHARGE 18 TRANSITION CREDIT 19 9	\$/kW CENTS/kWh CENTS/kWh \$/kW \$/kW CENTS/kWh CENTS/kWh	ESENT 889.26 113.68 1.971 2.715 \$0.51 \$0.35 0.269 \$1.44 0.522 \$0.24)	PROPOSED \$113.60 \$17.41 2.508 2.715 \$0.51 \$0.35 0.269 \$1.44 0.000 (\$0.12)										
20 21 22 23 24 25 26 27 28													
29 30 PSC-approved 2025 Clause Factors approved 2025 Clause Factors 2025 Clau	applied to both present and proposed rates. sstoration Recovery Surcharge applied to pre	sent rates only											

	PANY: F	BLIC SERVIC LORIDA POW	/ER & LIGH		Y		EX	PLANATIC			e, calculate typ ates and propo		bills									Prior Ye	ta Shown: ed Test Year ar Ended:/ al Test Year I	/		
DOC	ET NO.	: 20250011-E	I							Rate Sched	ule - GSLD-1	(NWFL)										Witness: T	iffany C. Col	ien		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line		Typical				BI	LL UNDER	PRESEN	T RATES							BILL	UNDER P	ROPOSE	D RATES					EASE (EASE))ST IN TS/kWh
No.	kW	kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT / RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Rider	GRT / RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1	500	182,500	\$10,526	\$4,955	\$255	\$175	\$491	\$720	\$953	\$1,135	\$510	\$19,720	\$13,396	\$4.955	\$255	\$175	\$491	\$720	\$0	\$565	\$545	\$21,102	\$1,382	7.01%	10.81	11.56
3	500	255,500	\$11,965	\$6,937	\$255	\$175	\$687	\$720	\$1,334	\$1,135	\$616	\$23,824	\$15,227	\$6,937	\$255	\$175	\$687	\$720	\$0	\$565	\$652	\$25,217	\$1,394	5.85%	9.32	9.87
4	1000	292,000	\$19,525	\$7,928	\$510	\$350	\$785	\$1,440	\$1,524	\$2,270	\$911	\$35,243	\$24,847	\$7,928	\$510	\$350	\$785	\$1,440	\$0	\$1,130	\$981	\$37,972	\$2,729	7.74%	12.07	13.00
5	1000	438,000	\$22,402		\$510	\$350	\$1,178	\$1,440	\$2,286	\$2,270	\$1,123	\$43,452	\$28,509	\$11,892	\$510	\$350	\$1,178	\$1,440	\$0	\$1,130	\$1,194	\$46,203	\$2,751	6.33%	9.92	10.55
6	1000	657,000	\$26,719	\$17,838	\$510	\$350	\$1,767	\$1,440	\$3,430	\$2,270	\$1,441	\$55,765	\$34,001	\$17,838	\$510	\$350	\$1,767	\$1,440	\$0	\$1,130	\$1,513	\$58,549	\$2,785	4.99%	8.49	8.91
7													DDODOOF	_												
8 9		CUSTOME						Ŀ	RESENT \$89.26				PROPOSEE \$113.60)												
9 10		DEMAND	R CHARGE			\$/kW			\$09.20 \$13.68				\$113.60 \$17.41													
10		ENERGY C	HARGE			۵/۳۷ CENTS/kW	/b		1.971				2.508													
12		FUEL CHAP				CENTS/kW			2.715				2.300													
13		CONSERV		RGE		\$/kW			\$0.51				\$0.51													
14		CAPACITY				\$/kW			\$0.35				\$0.35													
15		ENVIRONM	IENTAL CHA	ARGE		CENTS/kW	′h		0.269				0.269													
16		STORM PR	OTECTION	CHARGE		\$/kW			\$1.44				\$1.44													
17		STORM CH				CENTS/kW	′h		0.522				0.000													
18		TRANSITIC	N RIDER			\$/kW			\$2.27				\$1.13													
19																										
20																										
21																										
22 23																										
23																										
25																										
26																										
27																										
28																										
29																										
30			ved 2025 Cla																							
31			ved 2025 Inte																							
32		PSC-approv	ved Transitio	n Rider Ch	arge for 20	25 is appli	ed to prese	ent rates, a	nd the app	proved rate for	or 2026 is appli	ied to propos	ed rates.													
Supp	orting Sc	hedules: E-13	Bc																						Recap	p Schedules:

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLOR	DA PUB	LIC SERVICE	E COMMISS	ION			EXF	PLANATIO	N:	For each rat for present r		typical monthl posed rates.	y bills									Type of Data X Projected		nded: <u>12/31</u>	/26	
COMF		ORIDA POW		COMPAN	ſ					Rate Sched	ule - GSI D.:	2 (EPI)											r Ended:/_ Test Year E		_	
DOCK	ET NO.:	20250011-EI										- (11 - 2)										Witness: Tit	fany C. Cohe	en		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line		Typical				BI	L UNDEF	R PRESEN	T RATES							BILL U	JNDER PF	ROPOSED	RATES				INCR (DECF	EASE EASE)		ST IN TS/kWh
No.	kW	kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge		SPP Charge	Storm Charge		GRT / RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1 2 3 4 5	2000 2000 2000 2000	584,000 876,000 1,095,000 1,314,000	\$37,782 \$42,784 \$46,536 \$50,287	\$15,733 \$23,599 \$29,499 \$35,399	\$1,020 \$1,020	\$700 \$700 \$700 \$700	\$1,495 \$2,243 \$2,803 \$3,364		\$2,318 \$3,478 \$4,347 \$5,217		\$1,625 \$2,017 \$2,311 \$2,605	\$62,854 \$78,021 \$89,396 \$100,772	\$48,734 \$55,184 \$60,022 \$64,860	\$15,733 \$23,599 \$29,499 \$35,399	\$1,020 \$1,020 \$1,020 \$1,020	\$700 \$700 \$700 \$700	\$2,243 \$2,803		\$0 \$0 \$0 \$0	(\$220) (\$220) (\$220) (\$220)	\$1,860 \$2,260 \$2,560 \$2,859	\$71,962 \$87,426 \$99,024 \$110,622	\$9,109 \$9,405 \$9,628 \$9,850	14.49% 12.05% 10.77% 9.77%	10.76 8.91 8.16 7.67	9.98
6 7 8 9 10 11		CUSTOMEF DEMAND ENERGY CI FUEL CHAF	HARGE			\$/kW CENTS/kW CENTS/kW			PRESENT \$258.54 \$13.76 1.713 2.694	-			PROPOSED \$333.46 \$17.75 2.209 2.694													
12 13 14 15 16		CONSERVA CAPACITY ENVIRONM STORM PRI STORM CH.	CHARGE ENTAL CHA	RGE		\$/kW \$/kW CENTS/kW \$/kW CENTS/kW			\$0.51 \$0.35 0.256 \$1.32 0.397				\$0.51 \$0.35 0.256 \$1.32 0.000													
17 18 19 20 21		TRANSITIO				\$/kW			(\$0.23))			(\$0.11)													
22 23 24 25																										
26 27 28 29 30		PSC-approv	ed 2025 Cla	use Factors	applied to	o both pres	ent and pr	oposed rate	es.																	
30 31 32		PSC-approv	ed 2025 Inte	erim Storm I	Restoratio	n Recovery	Surcharg	e applied to	present ra	ates only. wed rate for 2	026 is applie	ed to proposed	l rates.													

Supporting Schedules: E-13c

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLOR	IDA PUB	LIC SERVIC	E COMMISS	ION			EX	PLANATIC	N:		te, calculate ty ates and prop		bills									Type of Data X Projected		nded: 12/31	/26	
COMF		ORIDA POW		COMPAN	Y					·												_ `	r Ended:/_			
DOCK	ET NO.:	20250011-E								Rate Sched	lule - GSLD-2	(NWFL)										Witness: Tif	fany C. Cohe	en		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line		Typical				BI	LL UNDEI	R PRESEN	IT RATES							BILL	UNDER I	PROPOSE	D RATES					EASE REASE)	COST IN	CENTS/kW
No.	kW	kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1 2 3 4 5	2000 2000 2000 2000	584,000 876,000 1,095,000 1,314,000	\$37,782 \$42,784 \$46,536 \$50,287	\$23,599 \$29,499	\$1,020 \$1,020 \$1,020 \$1,020	\$700 \$700 \$700 \$700	\$2,243 \$2,803	\$2,640 \$2,640	\$2,318 \$3,478 \$4,347 \$5,217	\$5,280 \$5,280 \$5,280 \$5,280	\$1,777 \$2,169 \$2,463 \$2,757	\$68,746 \$83,913 \$95,289 \$106,664	\$48,734 \$55,184 \$60,022 \$64,860	\$15,733 \$23,599 \$29,499 \$35,399	\$1,020 \$1,020	\$700 \$700 \$700 \$700	\$2,243 \$2,803	\$2,640 \$2,640 \$2,640 \$2,640	\$0 \$0 \$0 \$0	\$2,640 \$2,640 \$2,640 \$2,640	\$1,936 \$2,336 \$2,635 \$2,935	\$74,898 \$90,362 \$101,960 \$113,558	\$6,152 \$6,449 \$6,671 \$6,894	8.95% 7.69% 7.00% 6.46%	11.77 9.58 8.70 8.12	12.8 10.3 9.3 8.6
6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22		CUSTOMER DEMAND ENERGY C FUEL CHAF CONSERVA CAPACITY ENVIRONM STORM PR STORM CH TRANSITIO	HARGE RGE ATION CHAR CHARGE ENTAL CHA OTECTION (ARGE	RGE	(\$/kW CENTS/kW CENTS/kW \$/kW \$/kW CENTS/kW \$/kW \$/kW \$/kW	/h /h		PRESENT \$258.54 \$13.76 1.713 2.694 \$0.51 \$0.35 0.256 \$1.32 0.397 \$2.64			I	PROPOSED \$333.46 \$17.75 2.209 2.694 \$0.51 \$0.35 0.256 \$1.32 0.000 \$1.32													
23 24 25 26 27 28 29 30 31 32		PSC-approv		erim Storm I	Restoration	n Recovery	, Surcharg	e applied	o present r		r 2026 is appl	ied to propos	ed rates.													

Supporting Schedules: E-13c

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PU	JBLIC SERVIC	E COMMISS	ION			Ε>	PLANATI	ION:	For each rate for present ra			ly bills									Type of Data X Projected		Ended: 12/3	1/26	
	FLORIDA POW AND SUBSIDI/		COMPAN	IY					Rate Schedu													r Ended:/			
DOCKET NO	D.: 20250011-E	I							Kale Scheuu	ile - GSLD-) (FFL)										Witness: Tif	fany C. Coh	en		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line					BIL	L UNDER	RPRESEN	NT RATES							BILL	UNDER P	ROPOSEI	D RATES					EASE REASE)		ST IN 'S/kWh
No. KW	Typical kWh	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1 2 5000 3 5000 4 5000	1,460,000 2,190,000 3,285,000	\$74,712 \$83,830 \$97,506	\$38,500 \$57,750 \$86,625	\$2,600 \$2,600 \$2,600	\$1,750 \$1,750 \$1,750	\$3,358 \$5,037 \$7,556	\$800 \$800 \$800	\$350 \$526 \$788	(\$1,050) (\$1,050) (\$1,050)	\$3,211 \$4,013 \$5,216	\$124,232 \$155,256 \$201,792	\$97,786 \$109,714 \$127,606	\$38,500 \$57,750 \$86,625	\$2,600 \$2,600 \$2,600	\$1,750 \$1,750 \$1,750	\$3,358 \$5,037 \$7,556	\$800 \$800 \$800	\$0 \$0 \$0	(\$500) (\$500) (\$500)	\$3,829 \$4,700 \$6,008	\$148,123 \$181,852 \$232,445	\$23,891 \$26,596 \$30,654	19.23% 17.13% 15.19%	8.51 7.09 6.14	10.15 8.30 7.08
5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30	CUSTOMER DEMAND ENERGY CH FUEL CHAR CONSERVA CAPACITY C ENVIRONME STORM PRC STORM CHA TRANSITION	IARGE GE TION CHAR(HARGE NTAL CHAR DTECTION C IRGE I CREDIT	RGE HARGE		\$/kW CENTS/kW CENTS/kW \$/kW CENTS/kW \$/kW CENTS/kW \$/kW	h	oposed ra	PRESENT \$2,276.72 \$10.84 1.249 2.637 \$0.52 \$0.35 0.230 \$0.16 0.024 (\$0.21)				PROPOSED \$2,979.32 \$14.19 1.634 2.637 \$0.52 \$0.35 0.230 \$0.16 0.000 (\$0.10)													

Supporting Schedules: E-13c

FULL REVENUE REQUIREMENTS BILL COMPARISON - TYPICAL MONTHLY BILLS

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPAN AND SUBSIDIARIES			For each rate for present ra			ly bills													
DOCKET NO.: 20250011-EI			Rate Schedu	ule - GSLD-3	8 (NWFL)										Witness: Tiffany C. Cohen				
(1) (2) (3) (4)	(5) (6) (7)	(8) (9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)	(25)	(26)
Line un Traischung	BILL UNDE	R PRESENT RATES							BILL U	JNDER P	ROPOSE	D RATES	5			INCR (DECR			ST IN S/kWh
No. kW Typical kWh Base Fuel Rate Charge	ECCR Capacity ECRC Charge Charge Charge	SPP Storm Charge Charge	Transition Credit	GRT / RAF Charge	Total	Base Rate	Fuel Charge	ECCR Charge	Capacity Charge	ECRC Charge	SPP Charge	Storm Charge	Transition Credit	GRT / RAF Charge	Total	Dollars (22)-(12)	Percent (23)/(12)	Present (12)/(2)	Proposed (22)/(2)
1 2 5000 1,460,000 \$74,712 \$38,500 3 5000 2,190,000 \$83,830 \$57,750 4 5000 3,285,000 \$97,506 \$86,625	\$2,600 \$1,750 \$3,358 \$2,600 \$1,750 \$5,037 \$2,600 \$1,750 \$7,556	\$800 \$350 \$800 \$526 \$800 \$788	\$9,850 \$9,850 \$9,850	\$3,500 \$4,302 \$5,505	\$135,421 \$166,445 \$212,981	\$97,786 \$109,714 \$127,606	\$38,500 \$57,750 \$86,625	\$2,600 \$2,600 \$2,600	\$1,750 \$1,750 \$1,750	\$3,358 \$5,037 \$7,556	\$800 \$800 \$800	\$0 \$0 \$0	\$4,900 \$4,900 \$4,900	\$3,972 \$4,844 \$6,151	\$153,666 \$187,395 \$237,989	\$18,245 \$20,950 \$25,008	13.47% 12.59% 11.74%	9.28 7.60 6.48	10.53 8.56 7.24
0 7 CUSTOMER CHARGE 8 DEMAND 9 ENERGY CHARGE 10 FUEL CHARGE 11 CONSERVATION CHARGE 12 CAPACITY CHARGE 13 ENVIRONMENTAL CHARGE 14 STORM PROTECTION CHARGE 15 STORM CHARGE 16 TRANSITION CREDIT 17 18 19 20 21 22 23 24 25 26 27 28 29 PSC-approved 2025 Clause Factors 30 PSC-approved 2025 Clause Factors 31 PSC-approved 2025 Clause Factors			s only.			PROPOSED \$2,979.32 \$14.19 1.634 2.637 \$0.35 0.230 \$0.230 \$0.000 \$0.98													

Supporting Schedules: E-13c

edule A- 6 Project	3 ted Test Year		SUMMARY OF TARIFFS		Page 1
	BLIC SERVICE COMMISS LORIDA POWER & LIGH AND SUBSIDIARIES		EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: X Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended: _/_/_ Historical Test Year Ended: _/_/_
CKET NO.	: 20250011-EI				Witness: Tiffany C. Cohen
	(1) CURRENT	(2)	(3)	(4)	(5)
E	RATE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
	RS-1	Residential Service	\$9.61	\$10.92	13.6%
		Base Energy Charge (¢ per kWh) First 1,000 kWh	7.164	8.185	14.3%
		All additional kWh	8.170	9.185	12.4%
		Minimum Bill	\$25.00	\$30.00	20.0%
	RTR-1	Residential Service - Time of Use			
		Base Charge	\$9.61	\$10.92	13.6%
		Base Energy Charge (¢ per kWh)			
		On-Peak Off-Peak	12.878	14.976	16.3% 13.6%
		OII-reak	(5.631)	(6.399)	13.0 %
		Minimum Bill	\$25.00	\$30.00	20.0%
	GS-1	General Service - Non Demand (0 - 24 kW)			
		Base Charge			
		Metered Unmetered Service Charge	\$12.87 \$6.45	\$13.22 \$6.63	2.7% 2.8%
		Uninetered Service Charge	\$0.45	\$0.03	2.0%
		Base Energy Charge (¢ per kWh)	7.282	7.482	2.7%
		Minimum Bill	\$25.00	\$30.00	20.0%
	GST-1	General Service - Non Demand - Time of Use (0	24 kW)		
		Base Charge	\$12.87	\$13.22	2.7%
		Base Energy Charge (¢ per kWh)			
		On-Peak	13.479	13.875	2.9%
		Off-Peak	4.607	4.733	2.7%
		Minimum Bill	\$25.00	\$30.00	20.0%
	GSD-1	General Service Demand (25 - 499 kW) Base Charge	\$30.41	\$38.36	26.1%
		Base Demand Charge (\$/kW)	\$11.46	\$14.46	26.2%
		Base Energy Charge (¢ per kWh)	2.549	3.215	26.1%
		Base Energy Charge (¢ per kwn)	2.549	3.215	20.1%

Supporting Schedules: E-13d, E-14

chedule A-3 026 Project	3 ed Test Year		SUMMARY OF TARIFFS		Page 2 of 4		
	BLIC SERVICE COMMISS LORIDA POWER & LIGH AND SUBSIDIARIES		EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: X_ Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended: _/ _/ Historical Test Year Ended: _/ _/		
OCKET NO.:	20250011-EI				Witness: Tiffany C. Cohen		
	(1) CURRENT	(2)	(3)	(4)	(5)		
INE NO.	RATE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE		
1	GSD-1	General Service Demand (25 - 499 kW) (continued		IVIL	NONENCE		
2		Minimum Bill	\$316.91	\$399.86	26.2%		
4	GSD-1EV	Electric Vehicle Charging Infrastructure Rider to Ge	eneral Service Demand				
5		Base Charge	\$30.41	\$38.36	26.1%		
7		Base Demand Charge (\$/kW)	\$11.46	\$14.46	26.2%		
8 9		Base Energy Charge (¢ per kWh)	2.549	3.215	26.1%		
10 11		Minimum Bill	\$316.91	\$399.86	26.2%		
12 13	GSDT-1	General Service Demand - Time of Use (25 - 499 k	W)				
14		Base Charge	\$30.41	\$38.36	26.1%		
15 16		Base Demand Charge (\$/kW)	\$10.74	\$13.55	26.2%		
17 18		Maximum Demand Charge (\$/kW)	\$0.71	\$0.90	26.8%		
19 20		Base Energy Charge (¢ per kWh)					
21		On-Peak	5.457	6.851	25.5%		
22 23		Off-Peak	1.375	1.734	26.1%		
24 25		Minimum Bill	\$298.91	\$377.11	26.2%		
26	GSLD-1	General Service Large Demand (500 - 1,999 kW)					
27 28		Base Charge	\$89.26	\$113.60	27.3%		
29 30		Base Demand Charge (\$/kW)	\$13.68	\$17.41	27.3%		
31		Base Energy Charge (¢ per kWh)	1.971	2.508	27.2%		
32 33		Minimum Bill	\$6,929.26	\$8,818.60	27.3%		
34 35	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to Ge	anaral Sanvias Larga Domand				
36		Base Charge	steral Service Laige Demand \$89.26	\$113.60	27.3%		
37 38		Base Demand Charge (\$/kW)	\$13.68	\$17.41	27.3%		
39 40		Base Energy Charge (¢ per kWh)	1.971	2.508	27.2%		
41							

chedule A)26 Projec	λ-3 cted Test Year		SUMMARY OF TARIFFS		Page 3 c
	UBLIC SERVICE COMMISS FLORIDA POWER & LIGHT AND SUBSIDIARIES		TION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: X Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended: _/ _/ Historical Test Year Ended: _/ _/
OCKET NO	O.: 20250011-EI				Witness: Tiffany C. Cohen
	(1) CURRENT	(2)	(3)	(4)	(5)
INE IO.	SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1 2	GSLD-1 EV	Electric Vehicle Charging Infrastructure Rider to General Service La Minimum Bill		\$8,818.60	27.3%
3 4	GSLDT-1	General Service Large Demand - Time of Use (500 - 1,999 kW)			
5		Base Charge	\$89.26	\$113.60	27.3%
7		Base Demand Charge (\$/kW)	\$12.90	\$16.42	27.3%
3 9 0		Maximum Demand Charge (\$/kW)	\$0.80	\$1.02	27.5%
1 2		Base Energy Charge (¢ per kWh) On-Peak	3.276	4.339	32.4%
3		Off-Peak Off-Peak	1.422	1.810	27.3%
4 5		Minimum Bill	\$6,539.26	\$8,323.60	27.3%
6 7	CS-1	Curtailable Service (500 - 1,999 kW) [Schedule closed to new custo			
3		Base Charge	\$119.02	\$151.48	27.3%
D 1		Base Demand Charge (\$/kW)	\$13.68	\$17.41	27.3%
2 3		Base Energy Charge (¢ per kWh)	1.971	2.508	27.2%
3 4 5		Monthly Credit (\$ per kW)	(\$2.31)	(\$2.94)	27.3%
6		Charges for Non-Compliance of Curtailment Demand			
7 3		Rebilling for last 36 months (per kW) Penalty Charge-current month (per kW)	\$2.31 \$4.92	\$2.94 \$4.92	27.3% 0.0%
)		Early Termination Penalty charge (per kW)	\$4.52 \$1.45	\$1.45	0.0%
D 1		Minimum Bill	\$6,959.02	\$8,856.48	27.3%
2 3	CST-1	Curtailable Service - Time of Use (500 - 1,999 kW) [Schedule close	ed to new customers]		
4 5		Base Charge	\$119.02	\$151.48	27.3%
6 7		Base Demand Charge (\$/kW)	\$12.90	\$16.42	27.3%
7 B 9		Maximum Demand Charge (\$/kW)	\$0.80	\$1.02	27.5%
0		Base Energy Charge (¢ per kWh) On-Peak	3.276	4 220	32.4%
1 2		On-Peak Off-Peak	3.276 1.422	4.339 1.810	32.4% 27.3%

Schedule A- 2026 Projec	-3 ted Test Year		SUMMARY OF TARIFFS		Page 4 of 4
COMPANY: F	BLIC SERVICE COMMIS CORIDA POWER & LIGH AND SUBSIDIARIES		EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: X Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended: ////_ Historical Test Year Ended: ///
DOCKET NO	.: 20250011-EI				Witness: Tiffany C. Cohen
	(1) CURRENT	(2)	(3)	(4)	(5)
LINE NO.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	CST-1	Chardse Curtailable Service - Time of Use (500-1,999 kW) [S		RATE	INCREASE
2		Monthly Credit (\$ per kW)	(\$2.31)	(\$2.94)	27.3%
3 4		Charges for Non-Compliance of Curtailment Deman	1		
5		Rebilling for last 36 months (per kW)	\$2.31	\$2.94	27.3%
6		Penalty Charge-current month (per kW)	\$4.92	\$4.92	0.0%
7		Early Termination Penalty charge (per kW)	\$1.45	\$1.45	0.0%
8 9		Minimum Bill	\$6,569.02	\$8,361.48	27.3%
10 11	GSLD-2	General Service Large Demand (2,000 kW +)			
12		Base Charge	\$258.54	\$333.46	29.0%
13 14		Base Demand Charge (\$/kW)	\$13.76	\$17.75	29.0%
15 16		Base Energy Charge (¢ per kWh)	1.713	2.209	29.0%
17 18		Minimum Bill	\$27,778.54	\$35,833.46	29.0%
19 20	GSLDT-2	General Service Large Demand - Time of Use (2,00) kW +)		
21 22		Base Charge	\$258.54	\$333.46	29.0%
23		Base Demand Charge (\$/kW)	\$13.08	\$16.87	29.0%
24 25		Maximum Demand Charge (\$/kW)	\$0.69	\$0.89	29.0%
26 27		Base Energy Charge (¢ per kWh)			
28		On-Peak	2.738	3.570	30.4%
29		Off-Peak	1.343	1.732	29.0%
30 31		Minimum Bill	\$26,418.54	\$34,073.46	29.0%
32 33	CS-2	Curtailable Service (2,000 kW +) [Schedule closed 1	n new customers]		
34		Base Charge	\$287.27	\$370.52	29.0%
35 36		Base Demand Charge (\$/kW)	\$13.76	\$17.75	29.0%
37 38		Base Energy Charge (¢ per kWh)	1.713	2.209	29.0%
39 40		Monthly Credit (\$ per kW)	(\$2.22)	(\$2.86)	28.8%
41				(\$2.00)	20070
42					

Recap Schedules:

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Schedule A- 2026 Projec	-3 ted Test Year		SUMMARY OF TARIFFS		Page 5 o	
	BLIC SERVICE COMMIS FLORIDA POWER & LIGH AND SUBSIDIARIES		EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: X Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended: / / Historical Test Year Ended: _/ _/	
DOCKET NO	.: 20250011-EI				Witness: Tiffany C. Cohen	
	(1) CURRENT	(2)	(3)	(4)	(5)	
LINE NO.	SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE	
1	CS-2	Curtailable Service (2,000 kW +) [Schedule closed to				
2		Charges for Non-Compliance of Curtailment Demand	d			
3		Rebilling for last 36 months (per kW)	\$2.22	\$2.86	28.8%	
4		Penalty Charge-current month (per kW)	\$4.75	\$4.75	0.0%	
5		Early Termination Penalty charge (per kW)	\$1.40	\$1.40	0.0%	
6 7		Minimum Bill	\$27,807.27	\$35,870.52	29.0%	
8 9	CST-2	Curtailable Service - Time of Use (2,000 kW +) [Sche	adule closed to new customers]			
10		Base Charge	\$287.27	\$370.52		
11		-				
2 3		Base Demand Charge (\$/kW)	\$13.76	\$17.75	29.0%	
14		Maximum Demand Charge (\$/kW)	\$0.69	\$0.89	29.0%	
15 16		Base Energy Charge (¢ per kWh)				
17		On-Peak	2.738	3.570	30.4%	
18		Off-Peak	1.343	1.732	29.0%	
19 20		Monthly Credit (\$ per kW)	(\$2.22)	(\$2.86)	28.8%	
21						
22		Charges for Non-Compliance of Curtailment Demand				
23		Rebilling for last 36 months (per kW)	\$2.22	\$2.86	28.8%	
24		Penalty Charge-current month (per kW)	\$4.75	\$4.75	0.0%	
25 26		Early Termination Penalty charge (per kW)	\$1.40	\$1.40	0.0%	
27		Minimum Bill	\$27,807.27	\$35,870.52	29.0%	
28 29	GSLD-3	Concret Convice Large Demond (60 kV) or above)				
29 30	GSLD-3	General Service Large Demand (69 kV or above) Base Charge	\$2,276.72	\$2,979.32	30.9%	
31		5				
32 33		Base Demand Charge (\$/kW)	\$10.84	\$14.19	30.9%	
34		Base Energy Charge (¢ per kWh)	1.249	1.634	30.8%	
35 36	GSLDT-3	General Service Large Demand - Time of Use (69 kV	(or above)			
37		Base Charge	\$2,276.72	\$2,979.32	30.9%	
38			640.04	011.10	00.0%	
39 40		Base Demand Charge (\$/kW)	\$10.84	\$14.19	30.9%	
40 41						
42						

Recap Schedules:

chedule A 126 Projec	ledule A-3 6 Projected Test Year		SUMMARY OF TARIFFS		Page 6
	JBLIC SERVICE COMMIS FLORIDA POWER & LIGH AND SUBSIDIARIES		EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: X. Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended: /_/ Historical Test Year Ended:/
OCKET NO	D.: 20250011-EI				Witness: Tiffany C. Cohen
	(1)	(2)	(3)	(4)	(5)
INE IO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
0. 1				RATE	INCREASE
2	GSLDT-3	General Service Large Demand - Time of Use (69 kV or a Base Energy Charge (¢ per kWh)			
2		On-Peak	1.426	1.860	30.4%
4		Off-Peak	1.188	1.555	30.9%
5			1.100	1.000	00.070
6	CS-3	Curtailable Service (69 kV or above) [Schedule proposed	I to be cancelled]		
7		Base Charge	\$2,360.64	N/A	N/A
В					
9		Base Demand Charge (\$/kW)	\$10.84	N/A	N/A
0					
1		Base Energy Charge (¢ per kWh)	1.249	N/A	N/A
2		Manshield One did (One an ISM)	(40.07)	N/A	N/A
3 4		Monthly Credit (\$ per kW)	(\$2.27)	N/A	N/A
5		Charges for Non-Compliance of Curtailment Demand			
6		Rebilling for last 36 months (per kW)	\$2.27	N/A	N/A
7		Penalty Charge-current month (per kW)	\$4.82	N/A	N/A
8		Early Termination Penalty charge (per kW)	\$1.42	N/A	N/A
9		, , , ,			
0	CST-3	Curtailable Service - Time of Use (69 kV or above) [Sche	dule proposed to be cancelled]		
1		Base Charge	\$2,360.64	N/A	N/A
2					
3		Base Demand Charge (\$/kW)	\$10.84	N/A	N/A
4 5					
5 6		Base Energy Charge (¢ per kWh) On-Peak	1.426	N/A	N/A
7		Off-Peak	1.420	NA	N/A
8		On-r eak	1.100	N/A	N/A
9		Monthly Credit (\$ per kW)	(\$2.27)	N/A	N/A
0					
1		Charges for Non-Compliance of Curtailment Demand			
2		Rebilling for last 36 months (per kW)	\$2.27	N/A	N/A
3		Penalty Charge-current month (per kW)	\$4.82	N/A	N/A
4		Early Termination Penalty charge (per kW)	\$1.42	N/A	N/A
5					
6	OS-2	Sports Field Service [Schedule closed to new customers			22.9%
7 8		Base Charge	\$156.45	\$192.23	22.9%
8 9		Base Energy Charge (¢ per kWh)	9.844	12.095	22.9%
9 0		Dase Energy Charge (& per KWII)	3.044	12.095	22.970
1		Minimum Bill	\$156.45	\$192.23	22.9%
2			÷	¥102.20	22.070

ichedule A-3 026 Projected Test Year			SUMMARY OF TARIFFS		Page 7
	IBLIC SERVICE COMMIS FLORIDA POWER & LIGH AND SUBSIDIARIES		EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: X. Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended: _/ _/ Historical Test Year Ended: _/ _/
DOCKET NO	.: 20250011-EI				Witness: Tiffany C. Cohen
	(1) CURRENT	(2)	(3)	(4)	(5)
LINE NO.	RATE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT
1	MET	Metropolitan Transit Service	TONE	TOTIL	interior interior
2		Base Charge	\$811.96	\$924.66	13.9%
4		Demand Charge (\$/kW)	\$17.18	\$19.56	13.9%
5 6		Base Energy Charge (¢ per kWh)	2.291	2.609	13.9%
7	CILC-1	Commercial/Industrial Load Control Program [Sch	dule closed to now sustemanal		
9		Base Charge			
10		CILC-1G	\$192.36	\$269.71	40.2%
11		CILC-1D	\$324.25	\$469.29	44.7%
12		CILC-1T	\$2,835.75	\$4,489.56	58.3%
13					
14		Base Demand Charge (\$/kW)			
15		per kW of Maximum Demand			
16		CILC-1G	\$5.13	\$7.19	40.2%
17		CILC-1D	\$5.46	\$7.90	44.7%
18 19		CILC-1T	None	None	
20		per kW of Load Control On-Peak Demand			
21		CILC-1G	\$3.37	\$4.73	40.4%
22		CILC-1D	\$3.90	\$5.64	44.6%
23 24		CILC-1T	\$4.09	\$6.48	58.4%
25		per kW of Firm On-Peak Demand			
26		CILC-1G	\$12.82	\$17.97	40.2%
27		CILC-1D	\$14.12	\$20.44	44.8%
28 29		CILC-1T	\$14.90	\$23.59	58.3%
30		Base Energy Charge (¢ per kWh)			
31		On-Peak			
32		CILC-1G	1.909	2.677	40.2%
33		CILC-1D	1.302	1.884	44.7%
34 35		CILC-1T	1.190	1.884	58.3%
36		Off-Peak			
37		CILC-1G	1.909	2.677	40.2%
38		CILC-1D	1.302	1.884	44.7%
39		CILC-1T	1.190	1.884	58.3%
40					
41		Excess "Firm Demand" or Termination Charge	Difference between Firm and	Difference between Firm and	
42		¤ Up to prior 60 months of service	Load-Control On-Peak Demand Charge	Load-Control On-Peak Demand Charge	

Supporting Schedules: E-13d, E-14

chedule A-3)26 Projecte	ed Test Year		SUMMARY OF TARIFFS		Page 8
	BLIC SERVICE COMMISS LORIDA POWER & LIGH AND SUBSIDIARIES		EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: <u>X</u> Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended:/ Historical Test Year Ended:/
OCKET NO .:	20250011-EI				Witness: Tiffany C. Cohen
	(1)	(2)	(3)	(4)	(5)
INE IO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT
0. 1	CILC-1	Commercial/Industrial Load Control Program [Schedu			INGREAGE
2		¤ Penalty Charge per kW for each month of rebilling	\$1.37	\$1.37	0.0%
3					
1	CDR	Commercial/Industrial Demand Reduction Rider			
د د		Monthly Rate	Otherwise Applie Date	Otherseles Anglischis Date	
0		Base Charge Demand Charge	Otherwise Applicable Rate Otherwise Applicable Rate	Otherwise Applicable Rate Otherwise Applicable Rate	
3		Energy Charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
)		Ellergy charge	Otherwise Applicable Rate	Otherwise Applicable Rate	
, 0		Monthly Administrative Adder			
1		GSD-1, GSDT-1, HLFT-1	\$152.10	\$191.86	26.1%
2		GSLD-1, GSLDT-1, HLFT-2	\$208.29	\$265.09	27.3%
3		GSLD-2, GSLDT-2, HLFT-3	\$86.18	\$111.15	29.0%
4		GSLD-3, GSLDT-3	\$262.29	\$343.23	30.9%
5		0020 0, 0020 1 0	\$ESELES	\$0 10.20	00.070
6		Utility Controlled Demand Credit \$/kW	(\$8.76)	(\$6.22)	-29.0%
7		ounty controllog Bonnand Croat Child	(40.1.0)	(\$0:22)	20.070
8		Excess "Firm Demand"	\$8.76	\$6.22	-29.0%
9		¤ Up to prior 60 months of service	······	***==	
0					
1		a Penalty Charge per kW for each month of rebilling	\$1.30	\$1.30	0.0%
2		i onarty onargo por ktr for odor monar or robining	\$1.00	\$1.00	0.075
3		Early Termination charges (per kW)			
4		¤Rebilled Utility Controlled Demand \$/kW	\$8.76	\$6.22	-29.0%
5					
6		¤ Penalty Charge per kW Utility Controlled Demand	\$1.30	\$1.30	0.0%
7		, , ,			
8	SL-1	Street Lighting [Schedule closed to new customers]			
9		Charges for Company-Owned Units			
0		Fixture			
1		Sodium Vapor 6,300 lu 70 watts	\$5.38	\$5.96	10.8%
2		Sodium Vapor 9,500 lu 100 watts	\$4.99	\$5.52	10.6%
3		Sodium Vapor 16,000 lu 150 watts	\$5.14	\$5.69	10.7%
4		Sodium Vapor 22,000 lu 200 watts	\$7.80	\$8.63	10.6%
5		Sodium Vapor 50,000 lu 400 watts	\$7.88	\$8.72	10.7%
6		Sodium Vapor 27,500 lu 250 watts	\$8.29	\$9.18	10.7%
7		Sodium Vapor 140,000 lu 1,000 watts	\$12.47	\$13.80	10.7%
8		Mercury Vapor 6,000 lu 140 watts	\$3.88	\$4.30	10.8%
9		Mercury Vapor 8,600 lu 175 watts	\$3.95	\$4.37	10.6%
0		Mercury Vapor 11,500 lu 250 watts	\$6.57	\$7.27	10.7%
1		Mercury Vapor 21,500 lu 400 watts	\$6.54	\$7.24	10.7%
2					

Schedule A-3 2026 Projecte	hedule A-3 26 Projected Test Year			SUI	IMARY OF TARIFFS		Page 9 c		
	DRIDA PUBLIC SERVICE COMMISSION MPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES		EXI LANATION.	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.			Type of Data Shown: X Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended: _/ _/ Historical Test Year Ended: _/ _/		
DOCKET NO .:	20250011-EI						Witness: Tiffany C. Cohen		
	(1) CURRENT	(2)			(3)	(4)	(5)		
LINE NO.	RATE	TYPE OF CHARGE			CURRENT RATE	PROPOSED RATE	PERCENT		
1	SL-1	Street Lighting [Schedule closed to new custome	s] (continued)		INTE	NALE	INONEAGE		
2		Maintenance							
3		Sodium Vapor 6,300 lu 70 watts			\$2.19	\$2.42	10.5%		
4		Sodium Vapor 9,500 lu 100 watts			\$2.20	\$2.44	10.9%		
5		Sodium Vapor 16,000 lu 150 watts			\$2.23	\$2.47	10.8%		
6		Sodium Vapor 22,000 lu 200 watts			\$2.85	\$3.15	10.5%		
7		Sodium Vapor 50,000 lu 400 watts			\$2.84	\$3.14	10.6%		
8		Sodium Vapor 27,500 lu 250 watts			\$3.09	\$3.42	10.7%		
9		Sodium Vapor 140,000 lu 1,000 watts			\$5.56	\$6.15	10.6%		
10		Mercury Vapor 6,000 lu 140 watts			\$1.95	\$2.16	10.8%		
11		Mercury Vapor 8,600 lu 175 watts			\$1.95	\$2.16	10.8%		
12		Mercury Vapor 11,500 lu 250 watts			\$2.83	\$3.13	10.6%		
13		Mercury Vapor 21,500 lu 400 watts			\$2.79	\$3.09	10.8%		
14									
15		Energy Non-Fuel		<u>kWh</u>	61 00	\$1.11	11.0%		
16 17		Sodium Vapor 6,300 lu 70 watts Sodium Vapor 9,500 lu 100 watts		29 41	\$1.00 \$1.42	\$1.11 \$1.57	11.0%		
18		Sodium Vapor 9,500 lu 100 watts		60	\$2.08	\$1.57	10.6%		
19		Sodium Vapor 22,000 lu 200 watts		88	\$3.04	\$3.37	10.8%		
20		Sodium Vapor 50,000 lu 400 watts		168	\$5.81	\$6.43	10.7%		
21		Sodium Vapor 27,500 lu 250 watts		116	\$4.01	\$4.44	10.7%		
22		Sodium Vapor 140,000 lu 1,000 watts		411	\$14.22	\$15.72	10.5%		
23		Mercury Vapor 6,000 lu 140 watts		62	\$2.14	\$2.37	10.7%		
24		Mercury Vapor 8,600 lu 175 watts		77	\$2.66	\$2.95	10.9%		
25		Mercury Vapor 11,500 lu 250 watts		104	\$3.60	\$3.98	10.6%		
26		Mercury Vapor 21,500 lu 400 watts		160	\$5.53	\$6.12	10.7%		
27									
28									
29									
30									
31									
32									
33									
34 35									
36 37									
37									
30 39									
40									
41									

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Schedule A-3 2026 Projecte			SI	JMMARY OF TARIFFS		Page 10 of 4
	LIC SERVICE COMMISS ORIDA POWER & LIGH AND SUBSIDIARIES		classes, detailing cu	of all proposed changes in rates and rate rrent and proposed classes of service, d other service charges.		Type of Data Shown: <u>X</u> Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended:/ _/ Historical Test Year Ended:/ _/_
DOCKET NO .:	20250011-EI					Witness: Tiffany C. Cohen
	(1) CURRENT	(2)		(3)	(4)	(5)
LINE NO.	RATE	TYPE OF CHARGE		CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	SL-1	Street Lighting [Schedule closed to new customers] (pontinued)	IVALE	INTE	INCILEAGE
2		Charge for Customer-Owned Units				
3		Relamping and Energy				
4		Sodium Vapor 6,300 lu 70 watts		\$3.20	\$3.53	10.3%
5		Sodium Vapor 9,500 lu 100 watts		\$3.62	\$4.01	10.8%
6		Sodium Vapor 16,000 lu 150 watts		\$4.32	\$4.77	10.4%
7		Sodium Vapor 10,000 lu 200 watts		\$5.88	\$6.52	10.9%
8		Sodium Vapor 50,000 lu 400 watts		\$8.66	\$9.57	10.5%
9		Sodium Vapor 27,500 lu 250 watts		\$7.10	\$7.86	10.7%
10		Sodium Vapor 140,000 lu 1,000 watts		\$19.78	\$21.87	10.6%
10		Mercury Vapor 6,000 lu 140 watts		\$4.10	\$4.53	10.5%
12		Mercury Vapor 8,600 lu 175 watts		\$4.61	\$5.11	10.8%
13		Mercury Vapor 11,500 lu 250 watts		\$6.97	\$7.11	2.0%
14		Mercury Vapor 11,500 lu 200 watts		\$8.95	\$9.21	2.9%
15		Wercary vapor 21,000 to 400 watts		40.85	\$5.2 T	2.370
16		Energy Only	kWh			
17		Sodium Vapor 6,300 lu 70 watts	29	\$1.00	\$1.11	11.0%
18		Sodium Vapor 9,500 lu 100 watts	41	\$1.42	\$1.57	10.6%
19		Sodium Vapor 16,000 lu 150 watts	60	\$1.42	\$2.30	10.6%
20		Sodium Vapor 22,000 lu 200 watts	88	\$3.04	\$3.37	10.9%
20		Sodium Vapor 50,000 lu 400 watts	168	\$5.81	\$6.43	10.7%
22		Sodium Vapor 27,500 lu 250 watts	108	\$4.01	\$4.44	10.7%
23		Sodium Vapor 140,000 lu 1,000 watts	411	\$14.22	\$15.72	10.5%
23		Mercury Vapor 6,000 lu 140 watts	62	\$2.14	\$13.72	10.5%
25		Mercury Vapor 8,600 lu 175 watts	77	\$2.66	\$2.95	10.9%
26		Mercury Vapor 0,000 lu 7/3 watts	104	\$3.60	\$3.98	10.6%
27		Mercury Vapor 11,500 lu 200 watts	160	\$5.53	\$6.12	10.7%
28			100	\$0.00	00.12	10.170
29		Non-Fuel Energy (¢ per kWh)		3.459	3.825	10.6%
30		Non-r doi Energy (¢ per kwn)		0.400	0.020	10.070
31		Other Charges				
32		Wood Pole		\$6.03	\$6.63	10.0%
33		Concrete Pole / Steel Pole		\$8.25	\$9.07	9.9%
34		Fiberglass Pole		\$9.74	\$10.71	10.0%
35		Underground conductors not under paving (¢ per foot)	4.935	5.428	10.0%
36		Underground conductors under paving (¢ per foot)	,	12.054	13.259	10.0%
37		5				
38		Willful Damage				
39		Cost for Shield upon second occurrence		\$280.00	\$280.00	0.0%
40					+200.00	
41		Special Provisions				
41		Facilities Charge		1.28%	1.36%	6.2%
		r domaios Orlarge		1.2070	1.0070	0.270

Schedule A-3 2026 Projected	Test Year		SUMMARY OF TARIFFS		Page 11 of
COMPANY: FLOP	C SERVICE COMMISS RIDA POWER & LIGH AND SUBSIDIARIES		EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: X. Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended: _/ _/ Historical Test Year Ended: _/ _/
DOCKET NO.: 20	0250011-EI				Witness: Tiffany C. Cohen
	(1) CURRENT	(2)	(3)	(4)	(5)
LINE NO.	RATE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1 2	SL-1M	Street Lighting Metered Service Base Charge	\$17.30	\$20.08	16.1%
3 4		Base Energy Charge (¢ per kWh)	3.494	4.056	16.1%
5 6		Minimum Bill	\$17.30	\$20.08	16.1%
8	PL-1	Premium Lighting [Schedule closed to new custom Present Value Revenue Requirement	ers]		
9 10 11		Multiplier	1.1268	1.1499	2.1%
12 13 14 15 16 17		Monthly Rate Facilities (Percentage of total work order cost) 10 Year Payment Option 20 Year Payment Option Maintenance	1.265% 0.848% FPL's estimated cost of	1.345% 0.932% FPL's estimated cost of	6.3% 9.9%
18 19 20 21		Termination Factors 10 Year Payment Option	maintaining facilities	maintaining facilities	
22 22 23 24 25 26 27 28 29 30 31 32 33 33 33 34 35 36 37 38 39 40 41 42		1 2 3 4 5 6 7 8 9 10 >10	1.1268 0.9749 0.8947 0.8086 0.7161 0.6169 0.5104 0.3960 0.2732 0.1415 0.0000	1.1499 0.9885 0.9109 0.8268 0.7355 0.6364 0.5290 0.4124 0.2860 0.1488 0.0000	2.1% 1.4% 1.8% 2.2% 2.7% 3.2% 3.6% 4.1% 4.7% 5.2% 0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Schedule A 2026 Projec	-3 cted Test Year		SUMMARY OF TARIFFS		Page 12 of 45
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES			EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: <u>X</u> Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended:/ _/ Historical Test Year Ended:/ _/_
DOCKET NO	D.: 20250011-EI				Witness: Tiffany C. Cohen
	(1) CURRENT	(2)	(3)	(4)	(5)
LINE NO.	RATE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	PL-1	Premium Lighting [Schedule closed to new custome		NALE	INGREASE
2		20 Year Payment Option			
3		1	1.1268	1.1499	2.1%
4		2	1.0250	1.0381	1.3%
5		3	0.9986	1.0143	1.6%
6		4	0.9702	0.9884	1.9%
/		5	0.9397 0.9069	0.9604 0.9300	2.2% 2.5%
9		6	0.8009	0.8970	2.3%
10		8	0.8341	0.8612	3.2%
11		9	0.7936	0.8224	3.6%
12		10	0.7501	0.7803	4.0%
13		11	0.7035	0.7346	4.4%
14		12	0.6534	0.6850	4.8%
15		13	0.5996	0.6312	5.3%
16		14	0.5416	0.5729	5.8%
17		15	0.4799	0.5097	6.2%
18		16	0.4134	0.4410	6.7%
19		17	0.3420	0.3666	7.2%
20		18	0.2654	0.2858	7.7%
21		19	0.1831	0.1982	8.2%
22		20	0.0948	0.1031	8.8%
23		>20	0.0000	0.0000	0.0%
24			0.450	0.005	40.0%
25 26		Non-Fuel Energy (¢ per kWh)	3.459	3.825	10.6%
20		Willful Damage			
28		All occurrences after initial repair	Cost for repair or replacement	Cost for repair or replacement	
29					
30	RL-1	Recreational Lighting [Schedule closed to new cust	omers]		
31 32 33		Non-Fuel Energy (¢ per kWh)	Otherwise applicable General Service Rate	Otherwise applicable General Service Rate	
34 35 36		Maintenance	FPL's estimated cost of maintaining facilities	FPL's estimated cost of maintaining facilities	
36 37 38 39 40 41 42					

Supporting Schedules: E-13d, E-14

2026 Projected Test Year			SUMMARY OF TARIFFS			Page 13 of		
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES			all proposed changes in rates and rate ent and proposed classes of service, other service charges.		Type of Data Shown: <u>X</u> Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended: _/_/ Historical Test Year Ended: _/_/			
DOCKET NO.	: 20250011-EI					Witness: Tiffany C. Cohen		
	(1) CURRENT	(2)		(3)	(4)	(5)		
LINE NO.	RATE	TYPE OF CHARGE		CURRENT RATE	PROPOSED RATE	PERCENT INCREASE		
1	OL-1	Outdoor Lighting [Schedule closed to new custon	ners]					
2		Charges for Company-Owned Units						
3		Fixture						
4		Sodium Vapor 6,300 lu 70 watts		\$5.98	\$6.62	10.7%		
5		Sodium Vapor 9,500 lu 100 watts		\$6.11	\$6.76	10.6%		
6		Sodium Vapor 16,000 lu 150 watts		\$6.33	\$7.01	10.7%		
7		Sodium Vapor 22,000 lu 200 watts		\$9.20	\$10.18	10.7%		
8		Sodium Vapor 50,000 lu 400 watts		\$9.78	\$10.83	10.7%		
9		Sodium Vapor 12,000 lu 150 watts		\$6.90	\$7.64	10.7%		
10		Mercury Vapor 6,000 lu 140 watts		\$4.58	\$5.07	10.7%		
11		Mercury Vapor 8,600 lu 175 watts		\$4.62	\$5.11	10.6%		
12		Mercury Vapor 21,500 lu 400 watts		\$7.57	\$8.38	10.7%		
13 14		M						
		Maintenance		* 0.00	00.40	40.0%		
15		Sodium Vapor 6,300 lu 70 watts		\$2.22	\$2.46	10.8%		
16		Sodium Vapor 9,500 lu 100 watts		\$2.22	\$2.46	10.8%		
17 18		Sodium Vapor 16,000 lu 150 watts		\$2.27	\$2.51	10.6%		
18		Sodium Vapor 22,000 lu 200 watts		\$2.91 \$2.86	\$3.22 \$3.17	10.7% 10.8%		
		Sodium Vapor 50,000 lu 400 watts						
20		Sodium Vapor 12,000 lu 150 watts		\$2.52	\$2.79	10.7%		
21 22		Mercury Vapor 6,000 lu 140 watts		\$1.98 \$1.98	\$2.19 \$2.19	10.6% 10.6%		
22		Mercury Vapor 8,600 lu 175 watts				10.6%		
23		Mercury Vapor 21,500 lu 400 watts		\$2.80	\$3.10	10.7 %		
25		Energy Non-Fuel	kWh					
26		Sodium Vapor 6,300 lu 70 watts	29	\$1.05	\$1.11	5.7%		
20		Sodium Vapor 9,500 lu 100 watts	41	\$1.05	\$1.57	5.4%		
28		Sodium Vapor 16,000 lu 150 watts	60	\$2.17	\$2.30	6.0%		
29		Sodium Vapor 10,000 lu 150 watts	88	\$3.19	\$2.30	5.6%		
30		Sodium Vapor 50,000 lu 400 watts	168	\$6.08	\$6.43	5.8%		
31		Sodium Vapor 12,000 lu 150 watts	60	\$2.17	\$2.30	6.0%		
32		Mercury Vapor 6,000 lu 140 watts	62	\$2.25	\$2.37	5.3%		
33		Mercury Vapor 8,600 lu 175 watts	77	\$2.79	\$2.95	5.7%		
34		Mercury Vapor 21,500 lu 400 watts	160	\$5.80	\$6.12	5.5%		
35					****=			
36								
37								
38								
39								
40								
41								
42								

Schedule A-3

Recap Schedules:

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hedule A-3 26 Project	ed Test Year			MMARY OF TARIFFS			Page 14 of
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES			classes, detailing curr	all proposed changes in rates and rate ent and proposed classes of service, other service charges.		Type of Data Shown: <u>X</u> Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended: _/_/ Historical Test Year Ended: _/_/_	
OCKET NO.:	: 20250011-EI					Witness: Tiffany C. Cohen	
	(1)	(2)		(3)	(4)	(5)	
NE	CURRENT RATE	TYPE OF		CURRENT	PROPOSED	PERCENT	
0.	SCHEDULE	CHARGE		RATE	RATE	INCREASE	
	OL-1	Outdoor Lighting [Schedule closed to new customers] (c	ontinued)				
		Charges for Customer Owned Units					
		Total Charge-Relamping & Energy					
		Sodium Vapor 6,300 lu 70 watts		\$3.14	\$3.57	13.7%	
		Sodium Vapor 9,500 lu 100 watts		\$3.57	\$4.03	12.9%	
		Sodium Vapor 16,000 lu 150 watts		\$4.29	\$4.81	12.1%	
		Sodium Vapor 22,000 lu 200 watts		\$5.87	\$6.59	12.3%	
		Sodium Vapor 50,000 lu 400 watts		\$8.73	\$9.60	10.0%	
		Sodium Vapor 12,000 lu 150 watts		\$5.16 \$4.62	\$5.09 \$4.56	-1.4% -1.3%	
		Mercury Vapor 6,000 lu 140 watts Mercury Vapor 8,600 lu 175 watts		\$4.62 \$4.69	\$4.50 \$5.14	-1.3% 9.6%	
		Mercury Vapor 21,500 lu 400 watts		\$4.09 \$8.18	\$5.14 \$9.22	12.7%	
		wercury vapor 21,500 tu 400 watts		ψ 0 .10	ψ 3 .22	12.170	
		Energy Only	kWh				
		Sodium Vapor 6,300 lu 70 watts	29	\$1.05	\$1.11	5.7%	
		Sodium Vapor 9,500 lu 100 watts	41	\$1.49	\$1.57	5.4%	
		Sodium Vapor 16,000 lu 150 watts	60	\$2.17	\$2.30	6.0%	
		Sodium Vapor 22,000 lu 200 watts	88	\$3.19	\$3.37	5.6%	
		Sodium Vapor 50,000 lu 400 watts	168	\$6.08	\$6.43	5.8%	
1		Sodium Vapor 12,000 lu 150 watts	60	\$2.17	\$2.30	6.0%	
		Mercury Vapor 6,000 lu 140 watts	62	\$2.25	\$2.37	5.3%	
		Mercury Vapor 8,600 lu 175 watts	77	\$2.79	\$2.95	5.7%	
		Mercury Vapor 21,500 lu 400 watts	160	\$5.80	\$6.12	5.5%	
		Nen Evel Energy (d per k)N(h)		3.622	3.825	5.6%	
		Non-Fuel Energy (¢ per kWh)		3.022	3.625	5.6%	
		Other Charges					
		Wood Pole		\$13.11	\$14.42	10.0%	
		Concrete Pole / Steel Pole		\$17.71	\$19.48	10.0%	
)		Fiberglass Pole		\$20.81	\$22.89	10.0%	
		Underground conductors excluding					
2		Trenching per foot		\$0.101	\$0.111	9.9%	
		Down-guy, Anchor and Protector		\$11.92	\$13.11	10.0%	
i		Special Provisions					
6		Facilities Charge		1.28%	1.36%	6.2%	
7 B	CL 0	Troffic Circul Convice (Cohodula algoed to service)					
3	SL-2	Traffic Signal Service [Schedule closed to new custome Minimum Charge at each point of delivery	<u>sj</u>	\$ <u>4.39</u>	<u>\$4.87</u>		
		winimum Unarge at each point of delivery		\$4.39	\$4.8 <i>1</i>	10.9%	
D 1		Base Energy Charge (¢ per kWh)		5.852	6.487	10.9%	
2		Dase Energy Unarge (¢ per kivin)		0.002	0.407	10.9%	

Schedule A-3 2026 Projected Test Year			SUMMARY OF TARIFFS	Page 15 of	
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES			EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: X_ Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended:/_/ Historical Test Year Ended:/_/
DOCKET NO.	: 20250011-EI				Witness: Tiffany C. Cohen
	(1) CURRENT	(2)	(3)	(4)	(5)
LINE NO.	RATE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	SL-2M	Traffic Signal Metered Service			
2		Base Charge	\$7.89	\$8.15	3.3%
3 4		Base Energy Charge (¢ per kWh)	6.024	6.226	3.4%
5		base Energy Charge (¢ per kwn)	0.024	0.220	5.4 %
6		Minimum Bill	\$7.89	\$8.15	3.3%
7 8	SST-1	Standby and Supplemental Service			
9		Base Charge			
10		SST-1(D1)	\$176.31	\$182.41	3.5%
11		SST-1(D2)	\$176.31	\$182.41	3.5%
12		SST-1(D3)	\$599.46	\$620.20	3.5%
13		SST-1(T)	\$2,542.09	\$2,629.03	3.4%
14					
15 16		Distribution Demand Charge (\$/kW) per kW of Contract Standby Demand			
10		SST-1(D1)	\$4.23	\$4.38	3.5%
18		SST-1(D1) SST-1(D2)	\$4.23	\$4.38	3.5%
19		SST-1(D2) SST-1(D3)	\$4.23	\$4.38	3.5%
20			94.25 N/A	94.36 N/A	N/A
20		SST-1(T)	N/A	N/A	N/A
22		Reservation Demand (\$/kW)			
23		per kW			
24		SST-1(D1)	\$2.08	\$2.15	3.4%
25		SST-1(D2)	\$2.08	\$2.15	3.4%
26		SST-1(D3)	\$2.08	\$2.15	3.4%
27		SST-1(T)	\$1.90	\$1.96	3.2%
28					
29		Daily Demand Charge (\$/kW)			
30		per kW for each daily maximum On-Peak Standby Den			
31		SST-1(D1)	\$1.01	\$1.04	3.0%
32		SST-1(D2)	\$1.01	\$1.04	3.0%
33		SST-1(D3)	\$1.01	\$1.04	3.0%
34 35		SST-1(T)	\$0.59	\$0.61	3.4%
35 36		Base Energy Charge - On-Peak (¢ per kWh)			
30		SST-1(D1)	1.005	1.040	3.5%
38		SST-1(D1) SST-1(D2)	1.005	1.040	3.5%
39		SST-1(D2) SST-1(D3)	1.005	1.040	3.5%
40		SST-1(T)	1.000	1.034	3.4%
40			1.000	1.004	0.470
42					

Supporting Schedules: E-13d, E-14

Schedule A-3 2026 Projecte	3 ed Test Year		SUMMARY OF TARIFFS		Page 16 of 4
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES			EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: X Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended: _/ Historical Test Year Ended: _/
DOCKET NO .:	20250011-EI				Witness: Tiffany C. Cohen
	(1)	(2)	(3)	(4)	(5)
LINE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	SST-1	Standby and Supplemental Service (continued)	KATE	RATE	INCREASE
2		Base Energy Charge - Off-Peak (¢ per kWh)			
3		SST-1(D1)	1.005	1.040	3.5%
4		SST-1(D2)	1.005	1.040	3.5%
5		SST-1(D3)	1.005	1.040	3.5%
6		SST-1(T)	1.000	1.034	3.4%
7					
8		Supplemental Service			
9		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
10		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
11					
12	ISST-1	Interruptible Standby and Supplemental Service			
13 14		Base Charge ISST-1(D)	\$685.64	\$709.36	3.5%
14		ISST-1(T)	\$2,804.40	\$2,900.31	3.4%
16		1331-1(1)	\$2,804.40	\$2,900.51	3.4 %
17		Distribution Demand Charge (\$/kW)			
18		per kW of Contract Standby Demand			
19		ISST-1(D)	\$4.23	\$4.38	3.5%
20		ISST-1(T)	N/A	N/A	N/A
21		· · /			
22		Reservation Demand Charge (\$/kW)			
23		per kW of Interruptible Standby Demand			
24		ISST-1(D)	\$0.36	\$0.37	2.8%
25		ISST-1(T)	\$0.41	\$0.42	2.4%
26 27		Reservation Demand Charge (\$/kW)			
27 28		per kW of Firm Standby Demand			
20 29		ISST-1(D)	\$2.08	\$2.15	3.4%
30		ISST-1(T)	\$1.90	\$1.96	3.2%
31			<i>ψ</i> 1.00	\$1.55	0.278
32		Daily Demand Charge (\$/kW)			
33		per kW for each daily maximum On-Peak Interruptible			
34		ISST-1(D)	\$0.17	\$0.18	5.9%
35		ISST-1(T)	\$0.16	\$0.17	6.3%
36					
37		Daily Demand Charge (\$/kW)			
38 39		per kW for each daily maximum On-Peak Firm Stand	by Demand \$1.01	\$1.04	3.0%
39 40		ISST-1(D) ISST-1(T)	\$1.01 \$0.59	\$1.04 \$0.61	3.0% 3.4%
40 41		1001-1(1)	\$U.0A	10.06	3.470
42					

Recap Schedules:

chedule A- 026 Project	3 ed Test Year		SUMMARY OF TARIFFS		Page 17 c
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES			EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: <u>X</u> Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended:/_/ Historical Test Year Ended:/_/
OCKET NO.	: 20250011-EI				Witness: Tiffany C. Cohen
	(1) CURRENT	(2)	(3)	(4)	(5)
NE IO.	RATE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT
1	ISST-1	Interruptible Standby and Supplemental Service (conti		MATE	INCREASE
2		Base Energy Charge - On-Peak (¢ per kWh)			
3		ISST-1(D)	1.005	1.040	3.5%
1		ISST-1(T)	1.000	1.034	3.4%
5					
7		Base Energy Charge - Off-Peak (¢ per kWh) ISST-1(D)	1.005	1.040	3.5%
1		ISST-1(T)	1.000	1.040	3.4%
0		Supplemental Service			
1		Demand	Otherwise Applicable Rate	Otherwise Applicable Rate	
2		Energy	Otherwise Applicable Rate	Otherwise Applicable Rate	
3 4		Excess "Firm Standby Demand"			
4 5		a Up to prior 60 months of service	Difference between reservation charge for	Difference between reservation charge for	
16			firm and interruptible standby demand	firm and interruptible standby demand	
7			times excess demand	times excess demand	
8					
9		¤ Penalty Charge per kW for each month of rebilling	\$1.52	\$1.52	0.0%
0					
1 2		Early Termination charges ¤ Up to prior 60 months of service	Reimburse the Company for any discounts	Reimburse the Company for any discounts	
3			received under this Rider plus interest	received under this Rider plus interest	
4				received under this rider plus interest	
5		¤ Penalty Charge per kW for each month of rebilling	\$1.52	\$1.52	0.0%
6					
7	CISR-1	Commercial/Industrial Service Rider			
8 9		Additional Base Charge	\$250.00	\$250.00	0.0%
0 1	TR	Transformation Rider			
2		Monthly Credit			
3		per kW of Billing Demand	(\$0.36)	(\$0.53)	47.2%
4		. 5		· · · · · /	
35	GSCU-1	General Service Constant Usage			
6		Base Charge	\$17.39	\$18.02	3.6%
37			1001	4.504	0.0%
18 19		Base Energy Charge (¢ per kWh)	4.364	4.521	3.6%
0					
1					
2					

026 Project	ed Test Year		SUMMARY OF TARIFFS		Page 18 of
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES			EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: <u>X</u> Projected Test Year Ended: <u>12/31/26</u> _ Prior Year Ended: _/_/ _ Historical Test Year Ended: _/_/_
DOCKET NO.:	20250011-EI				Witness: Tiffany C. Cohen
	(1) CURRENT	(2)	(3)	(4)	(5)
LINE NO.	RATE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	HLFT	High Load Factor - Time of Use			
2		Base Charge			
3		HLFT-1	\$30.41	\$38.36	26.1%
4		HLFT-2	\$89.26	\$113.60	27.3%
5		HLFT-3	\$258.54	\$333.46	29.0%
6 7		Demand Charriso			
7 8		Demand Charges On-Peak Demand Charge (\$/kW)			
9		HLFT-1	\$13.50	\$17.03	26.1%
10		HLFT-2	\$14.40	\$18.33	27.3%
11		HLFT-3	\$13.99	\$18.04	28.9%
12				,	
13		Maximum Demand Charge (\$/kW)			
14		HLFT-1	\$2.80	\$3.53	26.1%
15		HLFT-2	\$3.09	\$3.93	27.2%
16		HLFT-3	\$2.98	\$3.84	28.9%
17					
18 19		Non-Fuel Energy Charges (¢ per kWh) On-Peak			
20		HLFT-1	2.193	2.772	26.4%
20		HLFT-2	1.259	1.597	26.8%
22		HLFT-3	1.087	1.410	29.7%
23					
24		Off-Peak			
25		HLFT-1	1.375	1.734	26.1%
26		HLFT-2	1.218	1.550	27.3%
27		HLFT-3	1.085	1.399	28.9%
28	CDTD	Cassanal Damand Time of Line Dider			
29 30	SDTR	Seasonal Demand – Time of Use Rider Option A			
31		Base Charge			
32		SDTR-1A	\$30.41	\$38.36	26.1%
33		SDTR-2A	\$89.26	\$113.60	27.3%
34		SDTR-3A	\$258.54	\$333.46	29.0%
35					
36		Demand Charges			
37		Seasonal On-Peak Demand Charge (\$/kW)			
38		per kW of Seasonal On-Peak Demand	0 // /0	A 15 10	24 49/
39		SDTR-1A	\$11.48	\$15.43	34.4%
40		SDTR-2A	\$13.12	\$17.93	36.7%
41 42		SDTR-3A	\$13.36	\$17.60	31.7%

Supporting Schedules: E-13d, E-14

Recap Schedules:

FLORIDA PUBLI					Page 19 of		
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES			EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: <u>X</u> Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended: <u>_/ _/</u> Historical Test Year Ended: <u>_/ _/</u>		
DOCKET NO.: 2	0250011-EI				Witness: Tiffany C. Cohen		
	(1)	(2)	(3)	(4)	(5)		
LINE	CURRENT RATE	TYPE OF	CURRENT	PROPOSED	PERCENT		
NO.	SCHEDULE	CHARGE	RATE	RATE	INCREASE		
1	SDTR	Seasonal Demand – Time of Use Rider (continued))				
2		Seasonal Maximum Demand Charge (\$/kW)	1 0 1 1	* 2 * 2	00 00V		
3		SDTR-1A	\$0.71	\$0.90	26.8%		
4		SDTR-2A	\$0.80	\$1.02	27.5%		
5		SDTR-3A	\$0.69	\$0.89	29.0%		
6							
7		Non-Seasonal Demand Charge (\$/kW)					
8		per kW of Non-Seasonal Maximum Demand					
9		SDTR-1A	\$11.17	\$13.68	22.5%		
10		SDTR-2A	\$13.60	\$16.65	22.4%		
11		SDTR-3A	\$13.66	\$17.63	29.1%		
12							
13		Energy Charges					
14		Base Seasonal On-Peak (¢ per kWh)					
15		per kWh of Seasonal On-Peak Energy					
16		SDTR-1A	10.554	13.229	25.3%		
17		SDTR-2A	6.855	8.295	21.0%		
18		SDTR-3A	5.555	6.988	25.8%		
19							
20		Base Seasonal Off-Peak (¢ per kWh)					
21		per kWh of Seasonal Off-Peak Energy					
22		SDTR-1A	1.690	2.119	25.4%		
23		SDTR-2A	1.422	1.810	27.3%		
24		SDTR-3A	1.343	1.732	29.0%		
25							
26		Base Non-Seasonal Energy Charge (¢ per kWh)					
27		SDTR-1A	2.549	3.215	26.1%		
28		SDTR-2A	1.971	2.508	27.2%		
29		SDTR-3A	1.713	2.209	29.0%		
30							
31		Option B					
32		Base Charge					
33		SDTR-1B	\$30.41	\$38.36	26.1%		
34		SDTR-2B	\$89.26	\$113.60	27.3%		
35		SDTR-3B	\$258.54	\$333.46	29.0%		
36		0000	ψ200.0τ	ę000.40	20.070		
37		Demand Charges					
38		Seasonal On-peak Demand Charge (\$/kW)					
38		per kW of Seasonal On-Peak Demand Charge (\$/kW)					
			A14.40	645 40	04.49/		
40		SDTR-1B	\$11.48	\$15.43	34.4%		
41		SDTR-2B	\$13.12	\$17.93	36.7%		
42		SDTR-3B	\$13.36	\$17.60	31.7%		

Supporting Schedules: E-13d, E-14

Schedule A-3

Recap Schedules:

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Schedule A-3 026 Project	3 ed Test Year		SUMMARY OF TARIFFS		Page 20 o	
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES			EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: X Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended: _/ _/ Historical Test Year Ended: _/ _/_	
DOCKET NO.:	20250011-EI				Witness: Tiffany C. Cohen	
	(1) CURRENT	(2)	(3)	(4)	(5)	
LINE NO.	RATE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE	
1	SDTR	Seasonal Demand – Time of Use Rider (continued)	TOTE	TOTIL	into (c) (b)	
2		Non-seasonal Demand Charge (\$/kW)				
3		per kW of Non-Seasonal Peak Demand				
4		SDTR-1B	\$10.47	\$12.32	17.7%	
5		SDTR-2B	\$12.80	\$15.28	19.4%	
6		SDTR-3B	\$12.98	\$15.90	22.5%	
7						
8		Seasonal Maximum Demand (\$/kW)				
9		SDTR-1B	\$0.71	\$0.90	26.8%	
10		SDTR-2B	\$0.80	\$1.02	27.5%	
11		SDTR-3B	\$0.69	\$0.89	29.0%	
12						
13		Non-Seasonal Maximum Demand (\$/kW)	40 T/	* * **	22.22/	
14		SDTR-1B	\$0.71	\$0.90	26.8%	
15		SDTR-2B	\$0.80	\$1.02	27.5%	
16 17		SDTR-3B	\$0.69	\$0.89	29.0%	
18		Energy Charges				
10		Base Seasonal On-Peak (¢ per kWh)				
20		per kWh of Seasonal On-Peak Energy				
20		SDTR-1B	10.554	13.229	25.3%	
22		SDTR-2B	6.855	8.295	21.0%	
23		SDTR-3B	5.555	6.988	25.8%	
24		0511(05	0.000	0.000	20.073	
25		Base Seasonal Off-Peak (¢ per kWh)				
26		per kWh of Seasonal Off-Peak Energy				
27		SDTR-1B	1.690	2.119	25.4%	
28		SDTR-2B	1.422	1.810	27.3%	
29		SDTR-3B	1.343	1.732	29.0%	
30						
31		Base Non-Seasonal On-Peak (¢ per kWh)				
32		per kWh of Non-Seasonal On-Peak Energy				
33		SDTR-1B	5.592	6.585	17.8%	
34 35		SDTR-2B SDTR-3B	4.019 3.334	4.539 4.190	12.9% 25.7%	
35 36		3011-30	3.334	4.190	20.170	
30		Base Non-Seasonal Off-Peak (¢ per kWh)				
38		per kWh of Non-Seasonal Off-Peak (¢ per kWh)				
39		SDTR-1B	1.690	2.119	25.4%	
40		SDTR-2B	1.422	1.810	27.3%	
41		SDTR-3B	1.343	1.732	29.0%	
42						

Schedule A-3 2026 Projected Test Year			SUMMARY OF TARIFFS			Page 21 of	
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES			EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.			Type of Data Shown: X_ Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended: _/ _/ Historical Test Year Ended: _/ _/	
DOCKET NO.: 2	20250011-EI					Witness: Tiffany C. Cohen	
	(1) CURRENT	(2)	(3)	(4)	(5)	
LINE NO.	RATE	TYPE CHAF		CURRENT RATE	PROPOSED RATE	PERCENT INCREASE	
1	NSMR	Non-Standard Meter Rider		Totte		inter ter	
2		Enrollment Fee		\$89.00	\$89.00		
3		Monthly Surcharge		\$13.00	\$13.00	0.0%	
4		, 5-					
5	LT-1	LED Lighting					
6		LED Fixture					
7		Fixture Tier	Energy Tier				
8 9		1	A B	\$1.50 \$1.70	\$1.50 \$1.70	0.0% 0.0%	
9 10		1	B	\$1.70 \$1.90	\$1.70 \$1.90	0.0%	
10		1	D	\$2.10	\$1.90	0.0%	
12		1	E	\$2.10	\$2.10	0.0%	
13		1	F	\$2.50	\$2.50	0.0%	
14		1	G	\$2.70	\$2.70	0.0%	
15		1	Н	\$2.90	\$2.90	0.0%	
16		1	I	\$3.10	\$3.10	0.0%	
17		1	J	\$3.30	\$3.30	0.0%	
18		1	К	\$3.50	\$3.50	0.0%	
19		1	L	\$3.70	\$3.70	0.0%	
20		1	M	\$3.90	\$3.90	0.0%	
21		1	N	\$4.10	\$4.10	0.0%	
22		1	0	\$4.30	\$4.30	0.0%	
23 24		1	P Q	\$4.50 \$4.70	\$4.50 \$4.70	0.0%	
24 25		1	R	\$4.70 \$4.90	\$4.70 \$4.90	0.0%	
25 26		1	R S	\$4.90	\$4.90 \$5.10	0.0%	
20		1	T S	\$5.10	\$5.10	0.0%	
28		1	U	\$5.50	\$5.50	0.0%	
29		1	v	\$5.70	\$5.70	0.0%	
30		1	W	\$5.90	\$5.90	0.0%	
31		1	х	\$6.10	\$6.10	0.0%	
32		1	Y	\$6.30	\$6.30	0.0%	
33		1	Z	\$6.50	\$6.50	0.0%	
34		1	AA BB	\$6.70	\$6.70	0.0%	
35 36		1	CC BB	\$6.90 \$7.10	\$6.90 \$7.10	0.0%	
30		1	DD	\$7.10	\$7.10	0.0%	
38		1	EE	\$7.50	\$7.50	0.0%	
39		2	A	\$4.50	\$4.50	0.0%	
40		2	В	\$4.70	\$4.70	0.0%	
41		2	С	\$4.90	\$4.90	0.0%	
42		2	D	\$5.10	\$5.10	0.0%	

Schedule A-3 2026 Projected Test Year			SUMMARY OF TARIFFS				
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 20250011-EI		EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.			Type of Data Shown: X. Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended: _/ _/ Historical Test Year Ended: _/ _/		
					Witness: Tiffany C. Cohen		
	(1) CURRENT	(2)		(3)	(4)	(5)	
LINE NO.	RATE	TYPE OF CHARGE		CURRENT RATE	PROPOSED RATE	PERCENT INCREASE	
1		ng (continued)					
2		2	E	\$5.30	\$5.30	0.0%	
3		2	F	\$5.50	\$5.50	0.0%	
4		2	G	\$5.70	\$5.70	0.0%	
5		2	н	\$5.90	\$5.90	0.0%	
6		2	I.	\$6.10	\$6.10	0.0%	
7		2	J	\$6.30	\$6.30	0.0%	
8 9		2	к	\$6.50 \$6.70	\$6.50	0.0%	
9 10		2	M	\$6.70 \$6.90	\$6.70 \$6.90	0.0% 0.0%	
10		2	N	\$7.10	\$7.10	0.0%	
12		2	0	\$7.30	\$7.30	0.0%	
13		2	P	\$7.50	\$7.50	0.0%	
14		2	Q	\$7.70	\$7.70	0.0%	
15		2	R	\$7.90	\$7.90	0.0%	
16		2	S	\$8.10	\$8.10	0.0%	
17		2	т	\$8.30	\$8.30	0.0%	
18		2	U	\$8.50	\$8.50	0.0%	
19		2	V	\$8.70	\$8.70	0.0%	
20		2	W	\$8.90	\$8.90	0.0%	
21		2	X Y	\$9.10	\$9.10	0.0%	
22		2		\$9.30	\$9.30	0.0%	
23 24		2	Z AA	\$9.50 \$9.70	\$9.50 \$9.70	0.0% 0.0%	
25		2	BB	\$9.90	\$9.90	0.0%	
26		2	CC	\$10.10	\$10.10	0.0%	
27		2	DD	\$10.30	\$10.30	0.0%	
28		2	EE	\$10.50	\$10.50	0.0%	
29		3	A	\$7.50	\$7.50	0.0%	
30		3	В	\$7.70	\$7.70	0.0%	
31		3	C	\$7.90	\$7.90	0.0%	
32		3	D	\$8.10	\$8.10	0.0%	
33		3	E	\$8.30	\$8.30	0.0%	
34 35		3	F G	\$8.50 \$8.70	\$8.50 \$8.70	0.0% 0.0%	
35 36		3	G	\$8.70 \$8.90	\$8.70 \$8.90	0.0%	
30		3	п 1	\$0.90 \$9.10	\$8.90	0.0%	
38		3	J	\$9.30	\$9.30	0.0%	
39		3	ĸ	\$9.50	\$9.50	0.0%	
40		3	L	\$9.70	\$9.70	0.0%	
41		3	М	\$9.90	\$9.90	0.0%	
42		3	N	\$10.10	\$10.10	0.0%	

Supporting Schedules: E-13d, E-14

Recap Schedules:

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2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

DCKET NO.: 20250011-EI					
	(1) CURRENT	(2)	(3)	(4)	(5)
NE D.	RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT
	LT-1 LED Lighting (continued)				
2			\$10.30	\$10.30	0.0%
5	3	Р	\$10.50	\$10.50	0.0%
Ļ	3	Q	\$10.70	\$10.70	0.0%
5	3	R	\$10.90	\$10.90	0.0%
5	3	S	\$11.10	\$11.10	0.0%
,	3	т	\$11.30	\$11.30	0.0%
3	3	U	\$11.50	\$11.50	0.0%
	3	V	\$11.70	\$11.70	0.0%
D	3	W	\$11.90	\$11.90	0.0%
1	3	х	\$12.10	\$12.10	0.0%
2	3	Ŷ	\$12.30	\$12.30	0.0%
3	3	Z	\$12.50	\$12.50	0.0%
4	3	ĀĀ	\$12.70	\$12.70	0.0%
5	3	BB	\$12.90	\$12.90	0.0%
6	3	CC	\$13.10	\$13.10	0.0%
,	3	DD	\$13.30	\$13.30	0.0%
B	3	EE	\$13.50	\$13.50	0.0%
9	4	A	\$10.50	\$10.50	0.0%
Ď	4	В	\$10.70	\$10.70	0.0%
1	4	c	\$10.90	\$10.90	0.0%
2	4	D D	\$11.10	\$11.10	0.0%
3	A	E	\$11.30	\$11.30	0.0%
4	т Д	E	\$11.50	\$11.50	0.0%
5	4	G	\$11.70	\$11.70	0.0%
6	7	Ŭ H	\$11.90	\$11.90	0.0%
7	4	1	\$12.10	\$12.10	0.0%
8	4	1	\$12.30	\$12.30	0.0%
9	4	K 2	\$12.50	\$12.50	0.0%
0	4	ĸ	\$12.70	\$12.50	0.0%
1	4	M	\$12.70	\$12.70	0.0%
2	4	N	\$12.50	\$12.90	0.0%
3	4	0	\$13.10	\$13.10	0.0%
4	4	P	\$13.50	\$13.50	0.0%
5	4	Q	\$13.70	\$13.70	0.0%
5	4	R	\$13.70	\$13.70	0.0%
	4	R S	\$13.90	\$13.90 \$14.10	0.0%
7	4	о т	\$14.10 \$14.30	\$14.10 \$14.30	0.0%
8 9	4	I U	\$14.30 \$14.50	\$14.30 \$14.50	0.0%
	4	V			0.0%
0	4		\$14.70	\$14.70	
1	4	w	\$14.90	\$14.90	0.0% 0.0%
2	4	Х	\$15.10	\$15.10	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Type of Data Shown: X Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended: _/_/_ Historical Test Year Ended: _/_/_

Schedule A-3
2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

	(1) CURRENT		(2)	(3)	(4)	(5)
IE	RATE	TY	PE OF	CURRENT	PROPOSED	PERCENT
D.	SCHEDULE	CH	ARGE	RATE	RATE	INCREASE
	LT-1	LED Lighting (continued)				
		4	Y	\$15.30	\$15.30	0.0%
		4	Z	\$15.50	\$15.50	0.0%
		4	AA	\$15.70	\$15.70	0.0%
		4	BB	\$15.90	\$15.90	0.0%
		4	CC	\$16.10	\$16.10	0.0%
		4	DD	\$16.30	\$16.30	0.0%
		4	EE	\$16.50	\$16.50	0.0%
		5	A	\$13.50	\$13.50	0.0%
)		5	В	\$13.70	\$13.70	0.0%
		5	С	\$13.90	\$13.90	0.0%
		5	D	\$14.10	\$14.10	0.0%
		5	E	\$14.30	\$14.30	0.0%
		5	F	\$14.50	\$14.50	0.0%
		5	G	\$14.70	\$14.70	0.0%
		5	Н	\$14.90	\$14.90	0.0%
		5	ï	\$15.10	\$15.10	0.0%
		5	J	\$15.30	\$15.30	0.0%
		5	ĸ	\$15.50	\$15.50	0.0%
		5	L	\$15.70	\$15.70	0.0%
		5	Ň	\$15.90	\$15.90	0.0%
		5	N	\$16.10	\$16.10	0.0%
		5	0	\$16.30	\$16.30	0.0%
		5	P	\$16.50	\$16.50	0.0%
		5	Q.	\$16.70	\$16.70	0.0%
		5	R	\$16.90	\$16.90	0.0%
		5	s	\$17.10	\$17.10	0.0%
		5	T	\$17.30	\$17.30	0.0%
		5	Ŭ	\$17.50	\$17.50	0.0%
		5	v	\$17.70	\$17.70	0.0%
		5	Ŵ	\$17.90	\$17.90	0.0%
		5	x	\$18.10	\$18.10	0.0%
5		5	Ŷ	\$18.30	\$18.30	0.0%
		5	Z	\$18.50	\$18.50	0.0%
		5	ĀĀ	\$18.70	\$18.70	0.0%
		5	BB	\$18.90	\$18.90	0.0%
		5	CC	\$19.10	\$10.30	0.0%
		5	DD	\$19.30	\$19.30	0.0%
		5	EE	\$19.50	\$19.50	0.0%
		5	A	\$16.50	\$16.50	0.0%
		6	B	\$16.50	\$16.70	0.0%
		8	C	\$16.90	\$16.90	0.0%
		0	0	φ10.90	ψ10.90	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Type of Data Shown: X Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended: _/_/_ Historical Test Year Ended: _/_/_

Schedule A-3
2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

	(1) CURRENT	(2)	(3)	(4)	(5)
E	RATE	TYP	'E OF	CURRENT	PROPOSED	PERCENT
	SCHEDULE	CHA	ARGE	RATE	RATE	INCREASE
	LT-1 L	ED Lighting (continued)				
		<u> </u>	D	\$17.10	\$17.10	
		6	E	\$17.30	\$17.30	0.0%
		6	F	\$17.50	\$17.50	0.0%
		6	G	\$17.70	\$17.70	0.0%
		6	н	\$17.90	\$17.90	0.0%
		6	I	\$18.10	\$18.10	0.0%
		6	J	\$18.30	\$18.30	0.0%
		6	К	\$18.50	\$18.50	0.0%
		6	L	\$18.70	\$18.70	0.0%
		6	М	\$18.90	\$18.90	0.0%
		6	N	\$19.10	\$19.10	0.0%
		6	0	\$19.30	\$19.30	0.0%
		6	P	\$19.50	\$19.50	0.0%
		6	Q	\$19.70	\$19.70	0.0%
		6	R	\$19.90	\$19.90	0.0%
		6	S	\$20.10	\$20.10	0.0%
		6	Ť	\$20.30	\$20.30	0.0%
		6	U	\$20.50	\$20.50	0.0%
		6	v	\$20.70	\$20.70	0.0%
		6	Ŵ	\$20.90	\$20.90	0.0%
		6	x	\$21.10	\$21.10	0.0%
		6	Ŷ	\$21.30	\$21.30	0.0%
		6	Z	\$21.50	\$21.50	0.0%
		6	ĀĀ	\$21.70	\$21.70	0.0%
		6	BB	\$21.90	\$21.90	0.0%
		6	CC	\$22.10	\$22.10	0.0%
		6	DD	\$22.30	\$22.30	0.0%
		6	EE	\$22.50	\$22.50	0.0%
		7	A	\$19.50	\$19.50	0.0%
		7	В	\$19.70	\$19.70	0.0%
		7	c	\$19.90	\$19.90	0.0%
		7	D	\$20.10	\$20.10	0.0%
		7	E	\$20.30	\$20.30	0.0%
		7	F	\$20.50	\$20.50	0.0%
		7	G	\$20.50	\$20.70	0.0%
		7	В	\$20.70	\$20.90	0.0%
		7	1	\$20.90	\$21.10	0.0%
		7	1	\$21.10	\$21.10	0.0%
		7	J	\$21.50	\$21.50	0.0%
		7		\$21.50	\$21.50	0.0%
		1	L M	\$21.70 \$21.90	\$21.70 \$21.90	0.0%
		1	IVI	¢21.90	¢21.90	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Type of Data Shown: X Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended: _/_/_ Historical Test Year Ended: _/_/_

Schedule A-3
2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

	(1) CURRENT		(2)	(3)	(4)	(5)
LINE	RATE	TV	PE OF	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE		ARGE	RATE	RATE	INCREASE
1	LT-1					
2		7	N	\$22.10	\$22.10	0.0%
3		7	0	\$22.30	\$22.30	0.0%
4		7	P	\$22.50	\$22.50	0.0%
5		7	Q	\$22.70	\$22.70	0.0%
6		7	R	\$22.90	\$22.90	0.0%
7		7	S	\$23.10	\$23.10	0.0%
8		7	т	\$23.30	\$23.30	0.0%
9		7	U	\$23.50	\$23.50	0.0%
10		7	V	\$23.70	\$23.70	0.0%
11		7	W	\$23.90	\$23.90	0.0%
12		7	х	\$24.10	\$24.10	0.0%
13		7	Y	\$24.30	\$24.30	0.0%
14		7	Z	\$24.50	\$24.50	0.0%
15		7	AA	\$24.70	\$24.70	0.0%
16		7	BB	\$24.90	\$24.90	0.0%
17		7	CC	\$25.10	\$25.10	0.0%
18		7	DD	\$25.30	\$25.30	0.0%
19		7	EE	\$25.50	\$25.50	0.0%
20		8	A	\$22.50	\$22.50	0.0%
21		8	В	\$22.70	\$22.70	0.0%
22		8	C	\$22.90	\$22.90	0.0%
23		8	D	\$23.10	\$23.10	0.0%
24		8	E	\$23.30	\$23.30	0.0%
25		8	F	\$23.50	\$23.50	0.0%
26		8	G	\$23.70	\$23.70	0.0%
27		8	Н	\$23.90	\$23.90	0.0%
28		8	I	\$24.10	\$24.10	0.0%
29		8	J	\$24.30	\$24.30	0.0%
30		8	К	\$24.50	\$24.50	0.0%
31		8	L	\$24.70	\$24.70	0.0%
32		8	Μ	\$24.90	\$24.90	0.0%
33		8	N	\$25.10	\$25.10	0.0%
34		8	0	\$25.30	\$25.30	0.0%
35		8	P	\$25.50	\$25.50	0.0%
36		8	Q	\$25.70	\$25.70	0.0%
37		8	R	\$25.90	\$25.90	0.0%
38		8	S	\$26.10	\$26.10	0.0%
39		8	Т	\$26.30	\$26.30	0.0%
40		8	U	\$26.50	\$26.50	0.0%
41		8	V	\$26.70	\$26.70	0.0%
42		8	W	\$26.90	\$26.90	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Type of Data Shown: X Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended: _/_/_ Historical Test Year Ended: _/_/_

2026 Projecte	ed Test Year		301
FLORIDA PUB	LIC SERVICE COMMISSION	EXPLANATION:	Provide a summary of classes, detailing curre
COMPANY: FL	ORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES		demand, energy, and o

Schedule A-3

	(1) CURRENT		(2)	(3)	(4)	(5)
NE	RATE	т	PE OF	CURRENT	PROPOSED	PERCENT
0.	SCHEDULE		IARGE	RATE	RATE	INCREASE
	LT-1	LED Lighting (continued)				
2				\$27.10	\$27.10	
3		8	Y	\$27.30	\$27.30	0.0%
ļ.		8	Z	\$27.50	\$27.50	0.0%
		8	AA	\$27.70	\$27.70	0.0%
		8	BB	\$27.90	\$27.90	0.0%
		8	CC	\$28.10	\$28.10	0.0%
		8	DD	\$28.30	\$28.30	0.0%
		8	EE	\$28.50	\$28.50	0.0%
)		9	A	\$25.50	\$25.50	0.0%
		9	В	\$25.70	\$25.70	0.0%
2		9	С	\$25.90	\$25.90	0.0%
		9	D	\$26.10	\$26.10	0.0%
ļ.		9	E	\$26.30	\$26.30	0.0%
5		9	F	\$26.50	\$26.50	0.0%
6		9	G	\$26.70	\$26.70	0.0%
,		9	н	\$26.90	\$26.90	0.0%
		9	I. I	\$27.10	\$27.10	0.0%
9		9	J	\$27.30	\$27.30	0.0%
)		9	К	\$27.50	\$27.50	0.0%
I		9	L	\$27.70	\$27.70	0.0%
2		9	M	\$27.90	\$27.90	0.0%
3		9	N	\$28.10	\$28.10	0.0%
4		9	0	\$28.30	\$28.30	0.0%
5		9	Р	\$28.50	\$28.50	0.0%
6		9	Q	\$28.70	\$28.70	0.0%
,		9	R	\$28.90	\$28.90	0.0%
3		9	S	\$29.10	\$29.10	0.0%
9		9	т	\$29.30	\$29.30	0.0%
D		9	U	\$29.50	\$29.50	0.0%
		9	V	\$29.70	\$29.70	0.0%
2		9	W	\$29.90	\$29.90	0.0%
3		9	Х	\$30.10	\$30.10	0.0%
4		9	Y	\$30.30	\$30.30	0.0%
5		9	Z	\$30.50	\$30.50	0.0%
6		9	AA	\$30.70	\$30.70	0.0%
		9	BB	\$30.90	\$30.90	0.0%
3		9	CC	\$31.10	\$31.10	0.0%
)		9	DD	\$31.30	\$31.30	0.0%
)		9	EE	\$31.50	\$31.50	0.0%
1		10	А	\$28.50	\$28.50	0.0%
		10	В	\$28.70	\$28.70	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Type of Data Shown: X Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended: _/ _/ __ Historical Test Year Ended: _/ _/_

Witness: Tiffany C. Cohen

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SUMMARY OF TARIFFS

of all proposed changes in rates and rate urrent and proposed classes of service, ad other service charges.

Schedule A-3
2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

OCKET NO.	: 20250011-EI					Witness: Tiffany C. Cohen
	(1) CURRENT	(2)	(3)	(4)	(5)
NE D.	RATE SCHEDULE		E OF RGE	CURRENT RATE	PROPOSED RATE	PERCENT
	LT-1 LED	D Lighting (continued)				
2		10	c	\$28.90	\$28.90	0.0%
3		10	D	\$29.10	\$29.10	0.0%
ļ.		10	E	\$29.30	\$29.30	0.0%
		10	F	\$29.50	\$29.50	0.0%
5		10	G	\$29.70	\$29.70	0.0%
,		10	Ĥ	\$29.90	\$29.90	0.0%
3		10	I	\$30.10	\$30.10	0.0%
9		10	J	\$30.30	\$30.30	0.0%
0		10	ĸ	\$30.50	\$30.50	0.0%
1		10	l.	\$30.70	\$30.70	0.0%
2		10	Ň	\$30.90	\$30.90	0.0%
3		10	N	\$31.10	\$31.10	0.0%
4		10	0	\$31.30	\$31.30	0.0%
5		10	P	\$31.50	\$31.50	0.0%
6		10	Q	\$31.70	\$31.70	0.0%
7		10	R	\$31.90	\$31.90	0.0%
8		10	S	\$32.10	\$32.10	0.0%
9		10	5 T	\$32.30	\$32.30	0.0%
0		10	Ů	\$32.50	\$32.50	0.0%
1		10	v	\$32.50	\$32.30	0.0%
2		10	ŵ	\$32.90	\$32.90	0.0%
3		10	×	\$33.10	\$33.10	0.0%
3 4		10	Ŷ	\$33.30	\$33.30	0.0%
5			Z	\$33.50	\$33.50	0.0%
		10				
6		10	AA	\$33.70	\$33.70	0.0%
7		10	BB	\$33.90	\$33.90	0.0%
8		10	CC	\$34.10	\$34.10	0.0%
9		10	DD	\$34.30	\$34.30	0.0%
0		10	EE	\$34.50	\$34.50	0.0%
1		11	A	\$31.50	\$31.50	0.0%
2		11	В	\$31.70	\$31.70	0.0%
3		11	C	\$31.90	\$31.90	0.0%
4		11	D	\$32.10	\$32.10	0.0%
5		11	E	\$32.30	\$32.30	0.0%
i		11	F	\$32.50	\$32.50	0.0%
,		11	G	\$32.70	\$32.70	0.0%
3		11	Н	\$32.90	\$32.90	0.0%
9		11	I	\$33.10	\$33.10	0.0%
0		11	J	\$33.30	\$33.30	0.0%
1		11	К	\$33.50	\$33.50	0.0%
2		11	L	\$33.70	\$33.70	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Type of Data Shown: X Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended: _/_/_ Historical Test Year Ended: _/_/_

Schedule A-3
2026 Projected Test Year

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

& LIGHT COMPANY RIES

DOCKET NO.: 20250011-EI

(1) CURRENT	(2	2)	(3)	(4)	(5)
RATE	TYP	EOF	CURRENT	PROPOSED	PERCENT
SCHEDULE	CHA	RGE	RATE	RATE	INCREASE
LT-1 LED	Lighting (continued)				
			\$33.90	\$33.90	0.0%
	11	Ν	\$34.10	\$34.10	0.0%
	11	0	\$34.30	\$34.30	0.0%
	11	P	\$34.50	\$34.50	0.0%
	11	Q	\$34.70	\$34.70	0.0%
	11	R	\$34.90	\$34.90	0.0%
	11	S	\$35.10	\$35.10	0.0%
	11	T	\$35.10	\$35.10	0.0%
	11	Ŭ	\$35.50	\$35.50	0.0%
		v			
	11		\$35.70	\$35.70	0.0%
	11	W	\$35.90	\$35.90	0.0%
	11	X	\$36.10	\$36.10	0.0%
	11	Y	\$36.30	\$36.30	0.0%
	11	Z	\$36.50	\$36.50	0.0%
	11	AA	\$36.70	\$36.70	0.0%
	11	BB	\$36.90	\$36.90	0.0%
	11	CC	\$37.10	\$37.10	0.0%
	11	DD	\$37.30	\$37.30	0.0%
	11	EE	\$37.50	\$37.50	0.0%
	12	A	\$34.50	\$34.50	0.0%
	12	В	\$34.70	\$34.70	0.0%
	12	С	\$34.90	\$34.90	0.0%
	12	D	\$35.10	\$35.10	0.0%
	12	E	\$35.30	\$35.30	0.0%
	12	F	\$35.50	\$35.50	0.0%
	12	G	\$35.70	\$35.70	0.0%
	12	Ĥ	\$35.90	\$35.90	0.0%
	12	 I	\$36.10	\$36.10	0.0%
	12		\$36.30	\$36.30	0.0%
	12	ĸ	\$36.50	\$36.50	0.0%
	12	K I	\$36.70	\$36.70	0.0%
	12	M	\$36.70	\$36.90	0.0%
	12	N	\$30.90	\$30.90	0.0%
		0			
	12	D	\$37.30	\$37.30	0.0%
	12	1	\$37.50	\$37.50	0.0%
	12	Q	\$37.70	\$37.70	0.0%
	12	R	\$37.90	\$37.90	0.0%
	12	S	\$38.10	\$38.10	0.0%
	12	Т	\$38.30	\$38.30	0.0%
	12	U	\$38.50	\$38.50	0.0%
	12	V	\$38.70	\$38.70	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Type of Data Shown: X Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended: _/_/_ Historical Test Year Ended: _/_/_

Schedule A-3
2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

	(1) CURRENT	(2	2)	(3)	(4)	(5)
LINE	RATE	TYP	E QE	CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHA		RATE	RATE	INCREASE
1	LT-1	LED Lighting (continued)				
2		LED Lighting (continued) 12 12		\$38.90	\$38.90	0.0%
3		12	х	\$39.10	\$39.10	0.0%
4		12	Ŷ	\$39.30	\$39.30	0.0%
5		12	Z	\$39.50	\$39.50	0.0%
6		12	AA	\$39.70	\$39.70	0.0%
7		12	BB	\$39.90	\$39.90	0.0%
8		12	CC	\$40.10	\$40.10	0.0%
9		12	DD	\$40.30	\$40.30	0.0%
10		12	EE	\$40.50	\$40.50	0.0%
11		13	 A	\$37.50	\$37.50	0.0%
12		13	В	\$37.70	\$37.70	0.0%
13		13	c	\$37.90	\$37.90	0.0%
14		13	D	\$38.10	\$38.10	0.0%
15		13	E	\$38.30	\$38.30	0.0%
16		13	F	\$38.50	\$38.50	0.0%
17		13	G	\$38.70	\$38.70	0.0%
18		13	Ĥ	\$38.90	\$38.90	0.0%
19		13	ï	\$39.10	\$39.10	0.0%
20		13	J	\$39.30	\$39.30	0.0%
21		13	ĸ	\$39.50	\$39.50	0.0%
22		13	Ĺ	\$39.70	\$39.70	0.0%
23		13	M	\$39.90	\$39.90	0.0%
24		13	N	\$40.10	\$40.10	0.0%
25		13	0	\$40.30	\$40.30	0.0%
26		13	P	\$40.50	\$40.50	0.0%
27		13	Q	\$40.70	\$40.70	0.0%
28		13	R	\$40.90	\$40.90	0.0%
29		13	S	\$41.10	\$41.10	0.0%
30		13	T	\$41.30	\$41.30	0.0%
31		13	Ŭ	\$41.50	\$41.50	0.0%
32		13	v	\$41.70	\$41.70	0.0%
33		13	Ŵ	\$41.90	\$41.90	0.0%
34		13	х	\$42.10	\$42.10	0.0%
35		13	Y	\$42.30	\$42.30	0.0%
36		13	Z	\$42.50	\$42.50	0.0%
37		13	ĀĀ	\$42.70	\$42.70	0.0%
38		13	BB	\$42.90	\$42.90	0.0%
39		13	CC	\$43.10	\$43.10	0.0%
40		13	DD	\$43.30	\$43.30	0.0%
41		13	EE	\$43.50	\$43.50	0.0%
42		14	A	\$40.50	\$40.50	0.0%
				,		

Supporting Schedules: E-13d, E-14

Recap Schedules:

Type of Data Shown: X Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended: _/_/_ Historical Test Year Ended: _/_/_

Schedule A-3
2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

	(1) CURRENT	(2)	(3)	(4)	(5)
	RATE	TYPE	OF	CURRENT	PROPOSED	PERCENT
:	SCHEDULE	CHA		RATE	RATE	INCREASE
	LT-1 LI	ED Lighting (continued)				
		ED Lighting (continued) 14	в	\$40.70	\$40.70	0.0%
		14	С	\$40.90	\$40.90	0.0%
		14	D	\$41.10	\$41.10	0.0%
		14	E	\$41.30	\$41.30	0.0%
		14	F	\$41.50	\$41.50	0.0%
		14	G	\$41.70	\$41.70	0.0%
		14	н	\$41.90	\$41.90	0.0%
		14	I	\$42.10	\$42.10	0.0%
		14	J	\$42.30	\$42.30	0.0%
		14	К	\$42.50	\$42.50	0.0%
		14	L	\$42.70	\$42.70	0.0%
		14	Μ	\$42.90	\$42.90	0.0%
		14	N	\$43.10	\$43.10	0.0%
		14	0	\$43.30	\$43.30	0.0%
		14	Р	\$43.50	\$43.50	0.0%
		14	Q	\$43.70	\$43.70	0.0%
		14	R	\$43.90	\$43.90	0.0%
		14	S	\$44.10	\$44.10	0.0%
		14	Т	\$44.30	\$44.30	0.0%
		14	U	\$44.50	\$44.50	0.0%
		14	V	\$44.70	\$44.70	0.0%
		14	W	\$44.90	\$44.90	0.0%
		14	х	\$45.10	\$45.10	0.0%
		14	Y	\$45.30	\$45.30	0.0%
		14	Z	\$45.50	\$45.50	0.0%
		14	AA	\$45.70	\$45.70	0.0%
		14	BB	\$45.90	\$45.90	0.0%
		14	CC	\$46.10	\$46.10	0.0%
		14	DD	\$46.30	\$46.30	0.0%
		14	EE	\$46.50	\$46.50	0.0%
		15	A	\$43.50	\$43.50	0.0%
		15	В	\$43.70	\$43.70	0.0%
		15	С	\$43.90	\$43.90	0.0%
		15	D	\$44.10	\$44.10	0.0%
		15	E	\$44.30	\$44.30	0.0%
		15	F	\$44.50	\$44.50	0.0%
		15	G	\$44.70	\$44.70	0.0%
		15	н	\$44.90	\$44.90	0.0%
		15	1	\$45.10	\$45.10	0.0%
		15	J	\$45.30	\$45.30	0.0%
		15	к	\$45.50	\$45.50	0.0%

Supporting Schedules: E-13d, E-14

Recap Schedules:

Type of Data Shown: X Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended: _/_/_ Historical Test Year Ended: _/_/_

Schedule A-3 026 Projecte	ed Test Year			SUMMARY OF TARIFFS		Page 32 of	
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES			clas	vide a summary of all proposed changes in rates and rate ses, detailing current and proposed classes of service, nand, energy, and other service charges.	nd proposed classes of service, X Projected Test Year Ended: 12		
DOCKET NO .:	20250011-EI					Witness: Tiffany C. Cohen	
	(1)		(2)	(3)	(4)	(5)	
LINE	CURRENT RATE SCHEDULE		YPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE	
NO.			HARGE	RAIE	RATE	INCREASE	
1 2	LT-1LED Lighti	ng (continued)		\$45.70	\$45.70	0.0%	
2		15 15	M	\$45.70 \$45.90	\$45.70 \$45.90	0.0%	
4		15	N	\$45.90 \$46.10	\$45.90 \$46.10	0.0%	
5		15	0	\$46.30	\$46.30	0.0%	
6		15	B	\$46.50	\$46.50	0.0%	
7		15	Q	\$46.70	\$46.70	0.0%	
8		15	R	\$46.90	\$46.90	0.0%	
9		15	S	\$47.10	\$47.10	0.0%	
10		15	т	\$47.30	\$47.30	0.0%	
11		15	U	\$47.50	\$47.50	0.0%	
12		15	V	\$47.70	\$47.70	0.0%	
13		15	W	\$47.90	\$47.90	0.0%	
14		15	х	\$48.10	\$48.10	0.0%	
15		15	Y	\$48.30	\$48.30	0.0%	
16		15	Z	\$48.50	\$48.50	0.0%	
17		15	AA	\$48.70	\$48.70	0.0%	
18		15	BB	\$48.90	\$48.90	0.0%	
19		15	cc	\$49.10	\$49.10	0.0%	
20		15	DD	\$49.30	\$49.30	0.0%	
21 22	Energy Tie	15 Charman	EE	\$49.50	\$49.50	0.0%	
22	Energy he	er Charges	Energy Tier				
23			Energy Tier A	\$0.00	\$0.00	0.0%	
25			В	\$0.20	\$0.20	0.0%	
26			c	\$0.40	\$0.40	0.0%	
27			D	\$0.60	\$0.60	0.0%	
28			E	\$0.80	\$0.80	0.0%	
29			F	\$1.00	\$1.00	0.0%	
30			G	\$1.20	\$1.20	0.0%	
31			н	\$1.40	\$1.40	0.0%	
32			I	\$1.60	\$1.60	0.0%	
33			J	\$1.80	\$1.80	0.0%	
34			K	\$2.00	\$2.00	0.0%	
35			L	\$2.20	\$2.20	0.0%	
36			M	\$2.40	\$2.40	0.0%	
37 38			N	\$2.60	\$2.60	0.0%	
38 39			O	\$2.80 \$3.00	\$2.80 \$3.00	0.0% 0.0%	
39 40			P Q	\$3.00	\$3.00	0.0%	
40			R	\$3.40	\$3.20	0.0%	
41			R S	\$3.60	\$3.40	0.0%	

Supporting Schedules: E-13d, E-14

Recap Schedules:

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2026 Projec	-3 cted Test Year		SUMMARY OF TARIFFS		Page 33 of
	FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES		LANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: X. Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended:/ _/ Historical Test Year Ended:/ _/
DOCKET NO	0.: 20250011-EI				Witness: Tiffany C. Cohen
	(1) CURRENT	(2)	(3)	(4)	(5)
LINE NO.	RATE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	LT-1	LED Lighting (continued)			
2		т	\$3.80	\$3.80	0.0%
3		U	\$4.00	\$4.00	0.0%
4		V	\$4.20	\$4.20	0.0%
5		W	\$4.40	\$4.40	0.0%
6 7		X	\$4.60	\$4.60	0.0%
,			\$4.80	\$4.80	0.0%
8		Z	\$5.00	\$5.00	0.0%
9 10		AA BB	\$5.20 \$5.40	\$5.20 \$5.40	0.0% 0.0%
10		BB CC	\$5.40 \$5.60	\$5.40 \$5.60	0.0%
12			\$5.80	\$5.80	0.0%
13		EE	\$6.00	\$6.00	0.0%
14			40.00	\$0.00	0.0 %
15		Non-Fuel Energy (¢ per kWh)	3.459	3.825	10.6%
16 17		Monthly Rates for Maintenance and Conversion:			
18		Conversion Fee	\$2.11	\$2.11	0.0%
19		Maintenance per Fixture (Company Owned LED Fixture and F		\$1.63	10.9%
20		Maintenance per Fixture for Company Fixture on Customer Po		\$1.31	11.0%
21 22			••••	•	
23		Monthly Rates for Poles used only for Lighting System			
24		Standard Wood pole	\$6.03	\$6.63	10.0%
25		Standard Concrete pole	\$8.25	\$9.07	9.9%
26		Standard Fiberglass pole	\$9.74	\$10.71	10.0%
27		Decorative Concrete pole	\$17.71	\$19.48	10.0%
28					
29					
30		Special Provisions			
31		Facilities Charge	1.28%	1.36%	6.2%
32		Underground conductors (¢ per foot)	4.935	5.428	10.0%
33 34		Willful Damage			
34 35		Vilirui Damage Cost for repair or replacement upon second occurrence	\$280.00	\$280.00	0.0%
36		cost for repair or replacement upon second occurrence	φ200.00	φ200.00	0.0 %
30					
38					
39					
40					
41					
42					

Supporting Schedules: E-13d, E-14

Schedule A-3

Recap Schedules:

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chedule A- 026 Projec	3 ted Test Year		SUMMARY OF TARIFFS		Page 34 of
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES			EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.	Type of Data Shown: X_ Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended:/ _/ Historical Test Year Ended:/ _/	
OCKET NO.	.: 20250011-EI				Witness: Tiffany C. Cohen
	(1)	(2)	(3)	(4)	(5)
INE	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
NO.				RATE	INCREASE
1 2	OS I/II	Outdoor Service [Schedule closed to new custom Charges for Company-Owned Units High Pressur			
2		Charges for Company-Owned Units High Pressur Fixture	e Sodium vapor		
3		Open Bottom 5,400 lu 70 watts	\$3.78	\$4.18	10.6%
5		Open Bottom 8,800 lu 100 watts	\$3.24	\$3.59	10.8%
6		Open Bottom w/Shield 8,800 lu 100 watts	\$4.43	\$4.90	10.6%
7		Acorn 8.800 lu 100 watts	\$16.15	\$17.88	10.7%
8		Colonial 8,800 lu 100 watts	\$4.36	\$4.83	10.8%
9		English Coach 8,800 lu 100 watts	\$17.62	\$19.51	10.7%
10		Destin Single 8,800 lu 100 watts	\$30.33	\$33.58	10.7%
11		Destin Double 17,600 lu 200 watts	\$60.44	\$66.91	10.7%
12		Cobrahead 5,400 lu 70 watts	\$5.32	\$5.89	10.7%
13		Cobrahead 8,800 lu 100 watts	\$4.43	\$4.90	10.6%
14		Cobrahead 20,000 lu 200 watts	\$6.12	\$6.77	10.6%
15		Cobrahead 25,000 lu 250 watts	\$5.95	\$6.59	10.8%
16		Cobrahead 46,000 lu 400 watts	\$6.26	\$6.93	10.7%
17		Cutoff Cobrahead 8,800 lu 100 watts	\$4.90	\$5.42	10.6%
18		Cutoff Cobrahead 25,000 lu 250 watts	\$6.02	\$6.66	10.6%
19		Cutoff Cobrahead 46,000 lu 400 watts	\$6.27	\$6.94	10.7%
20		Bracket Mount CIS 25,000 lu 250 watts	\$13.78	\$15.25	10.7%
21		Tenon Top CIS 25,000 lu 250 watts	\$13.79	\$15.27	10.7%
22		Bracket Mount CIS 46,000 lu 400 watts	\$14.70	\$16.27	10.7%
23 24		Small ORL 20,000 lu 200 watts	\$14.13 \$13.61	\$15.64 \$15.07	10.7% 10.7%
24 25		Small ORL 25,000 lu 250 watts Small ORL 46,000 lu 400 watts	\$13.01 \$14.23	\$15.07	10.7%
25 26		Large ORL 20,000 lu 200 watts	\$14.23 \$23.01	\$15.75 \$25.47	10.7%
20		Large ORL 46,000 lu 400 watts	\$25.92	\$28.69	10.7%
28		Shoebox 46,000 lu 400 watts	\$11.88	\$13.15	10.7%
29		Directional 16,000 lu 150 watts	\$6.68	\$7.39	10.6%
30		Directional 20,000 lu 200 watts	\$9.65	\$10.68	10.7%
31		Directional 46,000 lu 400 watts	\$7.16	\$7.93	10.8%
32		Large Flood 125,000 lu 1,000 watts	\$11.39	\$12.61	10.7%
33		u			
34		Maintenance			
35		Open Bottom 5,400 lu 70 watts	\$1.97	\$2.18	10.7%
36		Open Bottom 8,800 lu 100 watts	\$1.81	\$2.00	10.5%
37		Open Bottom w/Shield 8,800 lu 100 watts	\$2.10	\$2.32	10.5%
38		Acorn 8,800 lu 100 watts	\$5.32	\$5.89	10.7%
39		Colonial 8,800 lu 100 watts	\$2.08	\$2.30	10.6%
40		English Coach 8,800 lu 100 watts	\$5.70	\$6.31	10.7%
41		Destin Single 8,800 lu 100 watts	\$9.16	\$10.14	10.7%
42		Destin Double 17,600 lu 200 watts	\$17.65	\$19.54	10.7%

Supporting Schedules: E-13d, E-14

Recap Schedules:

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Schedule A-3 2026 Projected Test Year		SUMMARY OF TARIFFS
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.
AND SUBSIDIARIES		

Type of Data Shown: X. Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended: _/_/_ Historical Test Year Ended: _/_/_
Witness: Tiffany C. Cohen

	(1) CURRENT	(2)		(3)	(4)	(5)
NE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
0.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
	OS I/II	Outdoor Service [Schedule closed to new customers] (conti	nued)			
2		Cobrahead 5,400 lu 70 watts		\$2.40	\$2.66	10.8%
3		Cobrahead 8,800 lu 100 watts		\$2.10	\$2.32	10.5%
4		Cobrahead 20,000 lu 200 watts		\$2.60	\$2.88	10.8%
5		Cobrahead 25,000 lu 250 watts		\$2.56	\$2.83	10.5%
		Cobrahead 46,000 lu 400 watts		\$2.64	\$2.92	10.6%
		Cutoff Cobrahead 8,800 lu 100 watts		\$2.23	\$2.47	10.8%
		Cutoff Cobrahead 25,000 lu 250 watts		\$2.58	\$2.86	10.9%
		Cutoff Cobrahead 46,000 lu 400 watts		\$2.64	\$2.92	10.6%
)		Bracket Mount CIS 25,000 lu 250 watts		\$4.67	\$5.17	10.7%
I		Tenon Top CIS 25,000 lu 250 watts		\$4.67	\$5.17	10.7%
2		Bracket Mount CIS 46,000 lu 400 watts		\$4.91	\$5.44	10.8%
3		Small ORL 20,000 lu 200 watts		\$4.76	\$5.27	10.7%
		Small ORL 25,000 lu 250 watts		\$4.62	\$5.11	10.6%
5		Small ORL 46,000 lu 400 watts		\$4.79	\$5.30	10.6%
6		Large ORL 20,000 lu 200 watts		\$7.17	\$7.94	10.7%
,		Large ORL 46,000 lu 400 watts		\$7.97	\$8.82	10.7%
		Shoebox 46,000 lu 400 watts		\$4.16	\$4.61	10.8%
		Directional 16,000 lu 150 watts		\$2.70	\$2.99	10.7%
		Directional 20,000 lu 200 watts		\$3.56	\$3.94	10.7%
		Directional 46.000 lu 400 watts		\$2.89	\$3.20	10.7%
		Large Flood 125,000 lu 1,000 watts		\$4.25	\$4.70	10.6%
3		o				
4		Energy Non-Fuel	kWh			
5		Open Bottom 5,400 lu 70 watts	29	\$1.00	\$1.11	11.0%
6		Open Bottom 8,800 lu 100 watts	41	\$1.42	\$1.57	10.6%
		Open Bottom w/Shield 8,800 lu 100 watts	41	\$1.42	\$1.57	10.6%
		Acorn 8,800 lu 100 watts	41	\$1.42	\$1.57	10.6%
)		Colonial 8,800 lu 100 watts	41	\$1.42	\$1.57	10.6%
)		English Coach 8,800 lu 100 watts	41	\$1.42	\$1.57	10.6%
		Destin Single 8,800 lu 100 watts	41	\$1.42	\$1.57	10.6%
2		Destin Double 17,600 lu 200 watts	82	\$2.84	\$3.14	10.6%
3		Cobrahead 5,400 lu 70 watts	29	\$1.00	\$1.11	11.0%
ļ		Cobrahead 8,800 lu 100 watts	41	\$1.42	\$1.57	10.6%
5		Cobrahead 20.000 lu 200 watts	80	\$2.77	\$3.06	10.5%
		Cobrahead 25,000 lu 250 watts	100	\$3.46	\$3.83	10.7%
		Cobrahead 46,000 lu 400 watts	164	\$5.67	\$6.27	10.6%
3		Cutoff Cobrahead 8,800 lu 100 watts	41	\$1.42	\$1.57	10.6%
)		Cutoff Cobrahead 25,000 lu 250 watts	100	\$3.46	\$3.83	10.7%
5		Cutoff Cobrahead 46,000 lu 400 watts	164	\$5.67	\$6.27	10.6%
1		Bracket Mount CIS 25.000 lu 250 watts	100	\$3.46	\$3.83	10.7%
2		Tenon Top CIS 25,000 lu 250 watts	100	\$3.46	\$3.83	10.7%

Supporting Schedules: E-13d, E-14

Recap Schedules:

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Schedule A-3
2026 Projected Test Year

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FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown: X Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended: _/_/_ Historical Test Year Ended: _/_/_

Witness: Tiffany C. Cohen

	(1) CURRENT	(2)		(3)	(4)	(5)
LINE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continu	ied)			
2		Bracket Mount CIS 46,000 lu 400 watts		\$5.57	\$6.16	10.6%
3		Small ORL 20,000 lu 200 watts	80	\$2.77	\$3.06	10.5%
4		Small ORL 25,000 lu 250 watts	100	\$3.46	\$3.83	10.7%
5		Small ORL 46,000 lu 400 watts	164	\$5.67	\$6.27	10.6%
6		Large ORL 20,000 lu 200 watts	80	\$2.77	\$3.06	10.5%
7		Large ORL 46,000 lu 400 watts	164	\$5.67	\$6.27	10.6%
8		Shoebox 46,000 lu 400 watts	164	\$5.67	\$6.27	10.6%
9		Directional 16,000 lu 150 watts	68	\$2.35	\$2.60	10.6%
10		Directional 20,000 lu 200 watts	80	\$2.77	\$3.06	10.5%
11		Directional 46,000 lu 400 watts	164	\$5.67	\$6.27	10.6%
12		Large Flood 125,000 lu 1,000 watts	379	\$13.11	\$14.50	10.6%
13						
14		Metal Halide				
15		Fixture				
16		Acorn 12,000 lu 175 watts		\$16.31	\$18.06	10.7%
17		Colonial 12,000 lu 175 watts		\$4.51	\$4.99	10.6%
18		English Coach 12,000 lu 175 watts		\$17.96	\$19.88	10.7%
19		Destin Single 12,000 lu 175 watts		\$30.80	\$34.10	10.7%
20		Destin Double 24,000 lu 350 watts		\$61.43	\$68.00	10.7%
21		Small Flood 32,000 lu 400 watts		\$7.32	\$8.10	10.7%
22		Small Parking Lot 32,000 lu 400 watts		\$13.54	\$14.99	10.7%
23		Large Flood 100,000 lu 1,000 watts		\$10.51	\$11.63	10.7%
24		Large Parking Lot 100,000 lu 1,000 watts		\$23.35	\$25.85	10.7%
25						
26		Maintenance		AA AA	AT AT	10 70/
27		Acorn 12,000 lu 175 watts		\$6.66	\$7.37	10.7%
28		Colonial 12,000 lu 175 watts		\$3.49	\$3.86	10.6%
29		English Coach 12,000 lu 175 watts		\$7.34	\$8.13	10.8%
30		Destin Single 12,000 lu 175 watts		\$10.92	\$12.09	10.7%
31		Destin Double 24,000 lu 350 watts Small Flood 32.000 lu 400 watts		\$20.45	\$22.64 \$3.40	10.7% 10.7%
32				\$3.07		
33 34		Small Parking Lot 32,000 lu 400 watts		\$4.77	\$5.28 \$6.75	10.7% 10.7%
		Large Flood 100,000 lu 1,000 watts		\$6.10		
35		Large Parking Lot 100,000 lu 1,000 watts		\$8.46	\$9.37	10.8%
36 37		Energy Non-Fuel	kWh			
37		Acorn 12,000 lu 175 watts	<u>kvvn</u> 72	\$2.49	\$2.75	10.4%
38 39		Colonial 12,000 lu 175 watts	72	\$2.49 \$2.49	\$2.75 \$2.75	10.4%
39 40		English Coach 12,000 lu 175 watts	72	\$2.49 \$2.49	\$2.75	10.4%
		Destin Single 12,000 lu 175 watts	72	\$2.49 \$2.49	\$2.75 \$2.75	10.4%
41 42		Destin Single 12,000 lu 175 watts Destin Double 24,000 lu 350 watts	144	\$2.49 \$4.98	\$2.75 \$5.51	10.4%
42		Desin Double 24,000 to 350 Walls	144	ቅ 4.90	10.06	10.0%

Supporting Schedules: E-13d, E-14

E COMMISSION EX ER & LIGHT COMPANY IDIARIES () (2) (2) (ENT (E) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2	demand, energy, and demand	all proposed changes in rates and rate int and proposed classes of service, ther service charges. (3) CURRENT RATE \$5.64 \$13.08 \$13.08	(4) PROPOSED RATE \$6.23 \$6.23	Type of Data Shown: X. Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended: _/ _/ Historical Test Year Ended:/ _/ Witness: Tiffany C. Cohen (5) PERCENT INCREASE 10.5%
EENT TE TYPE OF DULE CHARGE J/IIOutdoor Service [Schedule closed to new customers] (contin Small Flood 32,000 lu 400 watts Small Parking Lot 32,000 lu 400 watts Large Flood 100,000 lu 1,000 watts Large Parking Lot 100,000 lu 1,000 watts <u>Metal Halide Pulse Start</u> Fixture	163 163 378	CURRENT RATE \$5.64 \$13.08	PROPOSED RATE \$6.23	(5) PERCENT INCREASE
EENT TE TYPE OF DULE CHARGE J/IIOutdoor Service [Schedule closed to new customers] (contin Small Flood 32,000 lu 400 watts Small Parking Lot 32,000 lu 400 watts Large Flood 100,000 lu 1,000 watts Large Parking Lot 100,000 lu 1,000 watts <u>Metal Halide Pulse Start</u> Fixture	163 163 378	CURRENT RATE \$5.64 \$13.08	PROPOSED RATE \$6.23	PERCENT INCREASE
TE TYPE OF DULE CHARGE VII Outdoor Service [Schedule closed to new customers] (contin Smail Flood 32,000 lu 400 watts Smail Parking Lot 32,000 lu 400 watts Large Flood 100,000 lu 1,000 watts Large Parking Lot 100,000 lu 1,000 watts Metal Halide Pulse Start Fixture	163 163 378	RATE \$5.64 \$5.64 \$13.08	RATE 	INCREASE
Ull Outdoor Service [Schedule closed to new customers] (continues) Smail Flood 32,000 lu 400 watts Smail Parking Lot 32,000 lu 400 watts Large Flood 00,000 lu 1,000 watts Large Parking Lot 100,000 lu 1,000 watts Metal Halide Pulse Start Fixture	163 163 378	\$5.64 \$5.64 \$13.08	\$6.23	
Small Flood 32,000 lu 400 watts Small Parking Lot 32,000 lu 400 watts Large Flood 100,000 lu 1,000 watts Large Parking Lot 100,000 lu 1,000 watts <u>Metal Halide Pulse Start</u> Fixture	163 163 378	\$5.64 \$13.08		10.5%
Small Parking Lot 32,000 lu 400 watts Large Flood 100,000 lu 1,000 watts Large Parking Lot 100,000 lu 1,000 watts <u>Metal Halide Pulse Start</u> Fixture	163 378	\$5.64 \$13.08		
Large Flood 100,000 lu 1,000 watts Large Parking Lot 100,000 lu 1,000 watts <u>Metal Halide Pulse Start</u> Fixture	378	\$13.08		10.5%
Large Parking Lot 100,000 lu 1,000 watts <u>Metal Halide Pulse Start</u> Fixture			\$14.46	10.6%
Metal Halide Pulse Start Fixture	010		\$14.46	10.6%
Fixture		\$10.00	фт. но	10.070
Fixture				
Acorn 13,000 lu 150 watts				
		\$18.50	\$20.48	10.7%
Colonial 13,000 lu 150 watts		\$5.75	\$6.37	10.8%
English Coach 13,000 lu 150 watts		\$18.91	\$20.93	10.7%
Destin Single 13,000 lu 150 watts		\$40.11	\$44.40	10.7%
Destin Double 26,000 lu 300 watts		\$80.92	\$89.58	10.7%
Small Flood 33,000 lu 350 watts		\$8.20	\$9.08	10.7%
Shoebox 33,000 lu 350 watts		\$9.82	\$10.87	10.7%
Flood 68,000 lu 750 watts		\$8.46	\$9.37	10.8%
Maintenance				
Acorn 13,000 lu 150 watts		\$6.49	\$7.18	10.6%
Colonial 13,000 lu 150 watts		\$3.05	\$3.38	10.8%
English Coach 13,000 lu 150 watts		\$6.61	\$7.32	10.7%
Destin Single 13,000 lu 150 watts		\$12.35	\$13.67	10.7%
Destin Double 26,000 lu 300 watts		\$24.70	\$27.34	10.7%
				10.7%
				10.7%
Flood 68,000 lu 750 watts		\$6.60	\$7.31	10.8%
	<u>kvvh</u>	* 0.05	20 10	10.7%
				10.7%
				10.7% 10.7%
				10.4% 10.5%
				10.5%
				10.5%
1 1000 00,000 10 7 30 watts	200	φ 3 .30	φ11.0Z	10.070
LED				
		\$21.95	\$24.30	10.7%
				10.7%
				10.7%
	Desiti Double 3,000 Iu 350 watts Small Flood 33,000 Iu 350 watts Shoebox 33,000 Iu 350 watts Flood 68,000 Iu 750 watts Colonial 13,000 Iu 150 watts Colonial 13,000 Iu 150 watts Destin Double 26,000 Iu 300 watts Small Flood 33,000 Iu 350 watts Sheebox 33,000 Iu 350 watts Destin Double 26,000 Iu 300 watts Small Flood 33,000 Iu 350 watts Flood 68,000 Iu 750 watts LED Fixture Acorn 3,776 Iu 75 watts Street Light 4,440 Iu 72 watts Acorn 52,820 Iu 56 watts	Small Flood 33,000 lu 350 watts Shoebox 33,000 lu 350 watts Flood 68,000 lu 750 watts Energy Non-Fuel <u>KWh</u> Acorn 13,000 lu 150 watts 65 Colonial 13,000 lu 150 watts 65 Destin Single 13,000 lu 150 watts 65 Destin Double 26,000 lu 300 watts 130 Small Flood 33,000 lu 350 watts 137 Shoebox 33,000 lu 350 watts 137 Flood 68,000 lu 750 watts 288 LED Fixture Acorn 3,776 lu 75 watts Street Lipht 4,440 lu 72 watts	Small Flood 33,000 lu 350 watts \$3.93 Shoebox 33,000 lu 350 watts \$4.38 Flood 68,000 lu 750 watts \$6.00 Energy Non-Fuel <u>KWh</u> Acorn 13,000 lu 150 watts 65 Colonial 13,000 lu 150 watts 65 Scolonial 13,000 lu 150 watts 65 Destin Single 13,000 lu 150 watts 65 Destin Single 13,000 lu 150 watts 65 Destin Double 26,000 lu 300 watts 130 Small Flood 33,000 lu 350 watts 137 Shoebox 33,000 lu 350 watts 137 Shoebox 33,000 lu 350 watts 288 ED Fixture Acorn 3,776 lu 75 watts \$21.95 Street Light 4,440 lu 72 watts \$17.03	Small Flood 33,000 lu 350 watts \$3,93 \$4,35 Shoebox 33,000 lu 350 watts \$4,38 \$4,85 Flood 68,000 lu 750 watts \$6,60 \$7.1 Energy Non-Fuel <u>KWh</u> \$7.000 lu 150 watts \$6.60 Acorn 13,000 lu 150 watts 65 \$2.25 \$2.49 Colonial 13,000 lu 150 watts 65 \$2.25 \$2.49 Destin Single 13,000 lu 150 watts 65 \$2.25 \$2.49 Destin Single 13,000 lu 150 watts 65 \$2.25 \$2.49 Destin Duble 26,000 lu 300 watts 130 \$4.50 \$4.97 Small Flood 33,000 lu 350 watts 137 \$4.74 \$5.24 Destin Duble 26,000 lu 300 watts 137 \$4.74 \$5.24 Flood 68,000 lu 750 watts 288 \$9.96 \$11.02 LED Fixture \$21.95 \$24.30 Acorn 3,776 lu 75 watts \$21.95 \$24.30 Street Lipht 4,440 lu 72 watts \$17.03 \$18.85

Supporting Schedules: E-13d, E-14

Recap Schedules:

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Schedule A-3
2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges. Type of Data Shown: <u>X</u> Projected Test Year Ended: <u>12/31/26</u> ___Prior Year Ended: __/_/__ __ Historical Test Year Ended: __/_/__

Witness: Tiffany C. Cohen

	(1) CURRENT	(2)	(3)	(4)	(5)
١E	RATE	TYPE OF	CURRENT	PROPOSED	PERCENT
D.	SCHEDULE	CHARGE	RATE	RATE	INCREASE
	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)			
		Cobrahead S2 5,100 lu 73 watts	\$6.92	\$7.66	10.7%
		Cobrahead S3 10.200 lu 135 watts	\$8.51	\$9.42	10.7%
		ATB071 S2/S3 6,320 lu 71 watts	\$8.62	\$9.54	10.7%
		ATB1 105 S3 9,200 lu 105 watts	\$12.59	\$13.94	10.7%
		ATB2 280 S4 23,240 lu 280 watts	\$14.25	\$15.77	10.7%
		E132 A3 7,200 lu 132 watts	\$34.05	\$37.69	10.7%
		E157 SAW 9,600 lu 157 watts	\$23.04	\$25.51	10.7%
		WP9 A2/S2 7,377 lu 140 watts	\$51.79	\$57.33	10.7%
		Destin Double 15,228 lu 210 watts	\$79.25	\$87.73	10.7%
		ATB0 108 S2/S3 9,336 lu 108 watts	\$7.97	\$8.82	10.7%
		Colonial 3,640 lu 45 watts	\$9.26	\$10.25	10.7%
		LG Colonial 5,032 lu 72 watts	\$10.78	\$11.93	10.7%
		Security Lt 4,204 lu 43 watts	\$5.22	\$5.78	10.7%
5		Roadway 1 5,510 lu 62 watts	\$6.29	\$6.96	10.7%
3		Galleon 6s q 32,327 lu 315 watts	\$24.47	\$27.09	10.7%
,		Galleon 7s q 38,230 lu 370 watts	\$27.14	\$30.04	10.7%
		Galleon 10s q 53,499 lu 528 watts	\$37.53	\$41.55	10.7%
		Flood 421 W 36,000 lu 421 watts	\$19.64	\$21.74	10.7%
		Wildlife Cert 5,355 lu 106 watts	\$19.26	\$21.32	10.7%
		Evolve Area 8,300 lu 72 watts	\$15.61	\$17.28	10.7%
		ATB0 70 8,022 lu 72 watts	\$8.45	\$9.35	10.7%
		ATB0 100 11,619 lu 104 watts	\$9.07	\$10.04	10.7%
		ATB2 270 30,979 lu 274 watts	\$16.37	\$18.12	10.7%
		Roadway 2 9,514 lu 95 watts	\$6.87	\$7.61	10.8%
5		Roadway 3 15,311 lu 149 watts	\$9.47	\$10.48	10.7%
		Roadway 4 28,557 lu 285 watts	\$12.94	\$14.32	10.7%
3		Colonial Large 5,963 lu 72 watts	\$10.08	\$11.16	10.7%
)		Colonial Small 4,339 lu 45 watts	\$9.63	\$10.66	10.7%
1		Acorn A 8,704 lu 81 watts	\$21.26	\$23.53	10.7%
		Destin I 7,026 lu 99 watts	\$35.74	\$39.56	10.7%
		Flood Large 37,400 lu 297 watts	\$18.85	\$20.87	10.7%
3		Flood Medium 28,700 lu 218 watts	\$16.10	\$17.82	10.7%
ł		Flood Small 18,600 lu 150 watts	\$13.87	\$15.35	10.7%
5		ATB2 210 23,588 lu 208 watts	\$14.13	\$15.64	10.7%
6		Destin 8,575 lu 77 watts	\$27.29	\$30.21	10.7%
,		Destin Wildlife 1,958 lu 56 watts	\$32.76	\$36.27	10.7%
		AEL Roadway ATBS 3K 8,212 lu 76 watts	\$4.67	\$5.17	10.7%
		AEL Roadway ATBS 4K 8,653 lu 76 watts	\$4.67	\$5.17	10.7%
)		Cree RSW Amber – XL 5,300 lu 144 watts	\$13.21	\$14.62	10.7%
1		Cree RSW Amber – Large 3,715 lu 92 watts	\$9.62	\$10.65	10.7%
2		EPTC 7,300 lu 65 watts	\$15.38	\$17.03	10.7%

Supporting Schedules: E-13d, E-14

chedule A-)26 Projec	3 ted Test Year		SUMMARY OF TARIFFS		Page 39
	ORIDA PUBLIC SERVICE COMMISSION DMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES		EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: X_ Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended: _/_/ Historical Test Year Ended: _/_/
OCKET NO	.: 20250011-EI				Witness: Tiffany C. Cohen
	(1)	(2)	(3)	(4)	(5)
INE	CURRENT RATE SCHEDULE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT
NO.				RATE	INCREASE
1 2	OS I/II	Outdoor Service [Schedule closed to new customers] (Cont American Elect 3K 3,358 lu 38 watts	sontinuea)\$6.45	\$7.14	10.7%
2		Cont American Elect 3K 3,358 IU 38 watts Cont American Elect 4K 3,615 Iu 38 watts	\$6.45 \$6.45	\$7.14 \$7.14	10.7%
3		Acuity AEL ATB2 Gray 16,593 lu 133 watts	\$0.45 \$7.80	\$7.14 \$8.63	10.7%
5		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts		\$16.98	10.7%
6		Cree XSPM 12,000 lu 95 watts	\$6.87	\$7.61	10.8%
7			φυ.υτ	ψ <i>ι</i> .υ ι	10.070
8		Maintenance			
9		Acorn 3,776 lu 75 watts	\$11.33	\$12.54	10.7%
10		Street Light 4,440 lu 72 watts	\$5.82	\$6.44	10.7%
11		Acorn A5 2,820 lu 56 watts	\$9.04	\$10.01	10.7%
12		Cobrahead S2 5,100 lu 73 watts	\$4.51	\$4.99	10.6%
13		Cobrahead S3 10,200 lu 135 watts	\$5.20	\$5.76	10.8%
14		ATB071 S2/S3 6,320 lu 71 watts	\$5.87	\$6.50	10.7%
15		ATB1 105 S3 9,200 lu 105 watts	\$7.08	\$7.84	10.7%
16		ATB2 280 S4 23,240 lu 280 watts	\$8.21	\$9.09	10.7%
17		E132 A3 7,200 lu 132 watts	\$9.95	\$11.01	10.7%
18		E157 SAW 9,600 lu 157 watts	\$6.88	\$7.62	10.8%
19		WP9 A2/S2 7,377 lu 140 watts	\$17.16	\$19.00	10.7%
20		Destin Double 15,228 lu 210 watts	\$37.90	\$41.96	10.7%
21		ATB0 108 S2/S3 9,336 lu 108 watts	\$5.19	\$5.75	10.8%
22		Colonial 3,640 lu 45 watts	\$5.94	\$6.58	10.8%
23		LG Colonial 5,032 lu 72 watts	\$6.48	\$7.17	10.6%
24		Security Lt 4,204 lu 43 watts	\$3.13	\$3.46	10.5%
25		Roadway 1 5,510 lu 62 watts	\$4.00	\$4.43	10.8%
26 27		Galleon 6s q 32,327 lu 315 watts	\$12.96 \$14.44	\$14.35 \$15.99	10.7% 10.7%
27 28		Galleon 7s q 38,230 lu 370 watts Galleon 10s g 53,499 lu 528 watts	\$14.44 \$19.31	\$15.99	10.7%
20		Flood 421 W 36,000 lu 421 watts	\$19.51 \$10.84	\$12.00	10.7%
30		Wildlife Cert 5,355 lu 106 watts	\$10.23	\$11.32	10.7%
31		Evolve Area 8,300 lu 72 watts	\$8.40	\$9.30	10.7%
32		ATB0 70 8,022 lu 72 watts	\$5.08	\$5.62	10.6%
33		ATB0 100 11,619 lu 104 watts	\$5.36	\$5.93	10.6%
34		ATB2 270 30,979 lu 274 watts	\$8.90	\$9.85	10.7%
35		Roadway 2 9,514 lu 95 watts	\$4.25	\$4.70	10.6%
36		Roadway 3 15,311 lu 149 watts	\$5.45	\$6.03	10.6%
37		Roadway 4 28,557 lu 285 watts	\$7.20	\$7.97	10.7%
38		Colonial Large 5,963 lu 72 watts	\$5.69	\$6.30	10.7%
39		Colonial Small 4,339 lu 45 watts	\$5.48	\$6.07	10.8%
40		Acorn A 8,704 lu 81 watts	\$10.61	\$11.75	10.7%
41		Destin I 7,026 lu 99 watts	\$16.96	\$18.77	10.7%
42		Flood Large 37,400 lu 297 watts	\$9.39	\$10.39	10.6%

Supporting Schedules: E-13d, E-14

Recap Schedules:

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LORIDA PUBLIC SERVICE COMMISSION OMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES		EXPLANATION:	EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.			Type of Data Shown: <u>X</u> Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended: _/_/_ Historical Test Year Ended: _/_/_	
OCKET NO.: 2	20250011-EI						Witness: Tiffany C. Cohen
	(1) CURRENT	(2)			(3)	(4)	(5)
LINE NO.	RATE	TYPE OF CHARGE			CURRENT RATE	PROPOSED RATE	PERCENT INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (c	ontinued)		TUTE	10112	into tertoe
2		Flood Medium 28,700 lu 218 watts			\$8.17	<u>\$9.04</u>	10.6%
3		Flood Small 18,600 lu 150 watts			\$7.06	\$7.82	10.8%
4		ATB2 210 23,588, lu 208 watts			\$7.84	\$8.68	10.7%
5		Destin 8,575 lu 77 watts			\$13.31	\$14.73	10.7%
6		Destin Wildlife 1.958 lu 56 watts			\$15.72	\$17.40	10.7%
7		AEL Roadway ATBS 3K 8,212 lu 76 watts			\$3.70	\$4.10	10.8%
8		AEL Roadway ATBS 4K 8,653 lu 76 watts			\$3.70	\$4.10	10.8%
9		Cree RSW Amber – XL 5,300 lu 144 watts			\$7.54	\$8.35	10.7%
10		Cree RSW Amber - Large 3,715 lu 92 watts			\$5.96	\$6.60	10.7%
11		EPTC 7,300 lu 65 watts			\$7.97	\$8.82	10.7%
12		Cont American Elect 3K 3,358 lu 38 watts			\$4.18	\$4.63	10.8%
13		Cont American Elect 4K 3,615 lu 38 watts			\$4.18	\$4.63	10.8%
14		Acuity AEL ATB2 Gray 16,593 lu 133 watts			\$4.90	\$5.42	10.6%
15		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts			\$8.40	\$9.30	10.7%
16		Cree XSPM 12,000 lu 95 watts			\$4.55	\$5.04	10.8%
17							
18		Energy Non-Fuel		<u>kWh</u>			
19		Acorn 3,776 lu 75 watts		26	\$0.90	\$0.99	10.0%
20		Street Light 4,440 lu 72 watts		25	\$0.86	\$0.96	11.6%
21		Acorn A5 2,820 lu 56 watts		19	\$0.66	\$0.73	10.6%
22		Cobrahead S2 5,100 lu 73 watts		25	\$0.86	\$0.96	11.6%
23		Cobrahead S3 10,200 lu 135 watts		46	\$1.59	\$1.76	10.7%
24		ATB071 S2/S3 6,320 lu 71 watts		24	\$0.83	\$0.92	10.8%
25		ATB1 105 S3 9,200 lu 105 watts		36	\$1.25	\$1.38	10.4%
26		ATB2 280 S4 23,240 lu 280 watts		96	\$3.32	\$3.67	10.5%
27		E132 A3 7,200 lu 132 watts		45	\$1.56	\$1.72	10.3%
28		E157 SAW 9,600 lu 157 watts		54	\$1.87	\$2.07	10.7%
29		WP9 A2/S2 7,377 lu 140 watts		48	\$1.66	\$1.84	10.8%
30		Destin Double 15,228 lu 210 watts		72	\$2.49	\$2.75	10.4%
31		ATB0 108 S2/S3 9,336 lu 108 watts		37	\$1.28	\$1.42	10.9%
32 33		Colonial 3,640 lu 45 watts		15 25	\$0.52 \$0.86	\$0.57 \$0.96	9.6%
33 34		LG Colonial 5,032 lu 72 watts		25 15	\$0.86 \$0.52	\$0.96 \$0.57	11.6% 9.6%
34 35		Security Lt 4,204 lu 43 watts Roadway 1 5,510 lu 62 watts		21	\$0.52 \$0.73	\$0.57 \$0.80	9.6%
36		Galleon 6s q 32,327 lu 315 watts		108	\$0.75	\$0.80 \$4.13	9.0%
37		Galleon 7s q 38,230 lu 370 watts		108	\$3.74 \$4.39	\$4.13	10.4%
38		Galleon 10s g 53,499 lu 528 watts		181	\$6.26	\$4.00	10.7%
39		Flood 421 W 36,000 lu 421 watts		145	\$5.02	\$5.55	10.5%
39 40		Wildlife Cert 5,355 lu 106 watts		36	\$5.02 \$1.25	\$5.55 \$1.38	10.6%
40		Evolve Area 8.300 lu 72 watts		25	\$1.25	\$1.30 \$0.96	10.4%
41		ATB0 70 8,022 lu 72 watts		25	\$0.86	\$0.96	11.6%

Supporting Schedules: E-13d, E-14

Recap Schedules:

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Schedule A-3
2026 Projected Test Year

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

R & LIGHT COMPANY

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges. Type of Data Shown: <u>X</u> Projected Test Year Ended: <u>12/31/26</u> ___Prior Year Ended: __/_/__ ___Historical Test Year Ended: __/_/__

Witness: Tiffany C. Cohen

	(1) CURRENT	(2)		(3)	(4)	(5)
NE	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
0.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
		ATB0 100 11,619 lu 104 watts	36	\$1.25	\$1.38	10.4%
3		ATB2 270 30,979 lu 274 watts	94	\$3.25	\$3.60	10.8%
		Roadway 2 9,514 lu 95 watts	33	\$1.14	\$1.26	10.5%
5		Roadway 3 15,311 lu 149 watts	51	\$1.76	\$1.95	10.8%
5		Roadway 4 28,557 lu 285 watts	98	\$3.39	\$3.75	10.6%
,		Colonial Large 5,963 lu 72 watts	25	\$0.86	\$0.96	11.6%
3		Colonial Small 4,339 lu 45 watts	15	\$0.52	\$0.57	9.6%
)		Acorn A 8,704 lu 81 watts	28	\$0.97	\$1.07	10.3%
)		Destin I 7,026 lu 99 watts	34	\$1.18	\$1.30	10.2%
1		Flood Large 37,400 lu 297 watts	102	\$3.53	\$3.90	10.5%
2		Flood Medium 28,700 lu 218 watts	75	\$2.59	\$2.87	10.8%
3		Flood Small 18,600 lu 150 watts	52	\$1.80	\$1.99	10.6%
4		ATB2 210 23,588, lu 208 watts	71	\$2.46	\$2.72	10.6%
5		Destin 8,575 lu 77 watts	26	\$0.93	\$0.99	6.5%
6		Destin Wildlife 1,958 lu 56 watts	19	\$0.66	\$0.73	10.6%
7		AEL Roadway ATBS 3K 8,212 lu 76 watts	26	\$0.90	\$0.99	10.0%
8		AEL Roadway ATBS 4K 8,653 lu 76 watts	26	\$0.90	\$0.99	10.0%
9		Cree RSW Amber – XL 5,300 lu 144 watts	49	\$1.69	\$1.87	10.7%
D		Cree RSW Amber – Large 3,715 lu 92 watts	32	\$1.11	\$1.22	9.9%
1		EPTC 7,300 lu 65 watts	22	\$0.76	\$0.84	10.5%
2		Cont American Elect 3K 3,358 lu 38 watts	13	\$0.45	\$0.50	11.1%
3		Cont American Elect 4K 3,615 lu 38 watts	13	\$0.45	\$0.50	11.1%
4		Acuity AEL ATB2 Gray 16,593 lu 133 watts	46	\$1.59	\$1.76	10.7%
5		Holophane Granville (Black/Black) 3K 6,586 lu 51 watts	18	\$0.62	\$0.69	11.3%
6		Cree XSPM 12,000 lu 95 watts	33	\$1.14	\$1.26	10.5%
7						
8		Mecury Vapor				
9		Fixture				
0		Open Bottom 7,000 lu 175 watts		\$2.63	\$2.91	10.6%
1		Cobrahead 3,200 lu 100 watts		\$4.86	\$5.38	10.7%
2		Cobrahead 7,000 lu 175 watts		\$4.41	\$4.88	10.7%
3		Cobrahead 9,400 lu 250 watts		\$5.81	\$6.43	10.7%
4		Cobrahead 17,000 lu 400 watts		\$6.34	\$7.02	10.7%
5		Cobrahead 48,000 lu 1,000 watts		\$12.71	\$14.07	10.7%
6		Directional 17,000 lu 400 watts		\$9.53	\$10.55	10.7%
7						
8		Maintenance				
9		Open Bottom 7,000 lu 175 watts		\$1.58	\$1.75	10.8%
D		Cobrahead 3,200 lu 100 watts		\$2.21	\$2.45	10.9%
1		Cobrahead 7,000 lu 175 watts		\$2.06	\$2.28	10.7%
2		Cobrahead 9,400 lu 250 watts		\$2.53	\$2.80	10.7%

Supporting Schedules: E-13d, E-14

			all proposed changes in rates and rate nt and proposed classes of service, ther service charges.		Type of Data Shown: <u>X</u> Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended:/_/ Historical Test Year Ended:/_/_	
ET NO.: 20	0250011-EI					Witness: Tiffany C. Cohen
	(1) CURRENT	(2)		(3)	(4)	(5)
	RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
	SCHEDULE	CHARGE		RATE	RATE	INCREASE
	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)				
		Cobrahead 17,000 lu 400 watts		\$2.63	\$2.91	
		Cobrahead 48,000 lu 1,000 watts		\$4.54	\$5.03	10.8%
		Directional 17,000 lu 400 watts		\$3.51	\$3.89	10.8%
		Encouchar 17,000 in 400 watto		ψ0.01	ψ0.00	10.0 //
		Energy Non-Fuel	kWh			
		Open Bottom 7,000 lu 175 watts	67	\$2.32	\$2.56	10.3%
		Cobrahead 3,200 lu 100 watts	39	\$2.32 \$1.35	\$2.56	10.3 %
		Cobrahead 7,000 lu 175 watts	67	\$2.32	\$1.49 \$2.56	10.4%
		Cobrahead 9,400 lu 250 watts	95	\$3.29	\$3.63	10.3%
		Cobrahead 17.000 lu 200 watts	152	\$3.29 \$5.26	\$3.63 \$5.81	10.5%
			372	\$3.26 \$12.87	\$5.61 \$14.23	
		Cobrahead 48,000 lu 1,000 watts				10.6%
		Directional 17,000 lu 400 watts	163	\$5.64	\$6.23	10.5%
		ou o				
		Other Charges		A01.15	6 00 50	10.001
		13 ft. decorative concrete pole		\$21.45	\$23.59	10.0%
		13 ft. decorative high gloss concrete pole		\$18.84	\$20.72	10.0%
		16 ft. decorative base aluminum pole with 6" Tenon		\$14.94	\$16.43	10.0%
		17 ft. decorative base aluminum pole		\$21.82	\$24.00	10.0%
		18 ft. (14 ft. mounting height) aluminum decorative York pole		\$19.84	\$21.82	10.0%
		20 ft. (16 ft. mounting height) aluminum decorative Grand pole		\$16.22	\$17.84	10.0%
		20 ft. fiberglass pole		\$7.73	\$8.50	10.0%
		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun		\$6.80	\$7.48	10.0%
		20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welde	ed Tenon)	\$23.13	\$25.44	10.0%
		25 ft. (20 ft. mounting height) aluminum, round, tapered pole		\$24.18	\$26.60	10.0%
		30 ft. wood pole		\$5.01	\$5.51	10.0%
		30 ft. concrete pole		\$10.48	\$9.07	-13.5%
		30 ft. fiberglass pole with concrete, anchor-based pedestal		\$49.60	\$54.56	10.0%
		30 ft. (25 ft. mounting height) aluminum, round, tapered pole		\$26.81	\$29.49	10.0%
		30 ft. aluminum pole with concrete adjustable base		\$24.50	\$26.95	10.0%
		35 ft. concrete pole		\$15.26	\$9.07	-40.6%
		35 ft. concrete pole (Teton Top)		\$21.08	\$9.07	-57.0%
		35 ft. wood pole		\$7.27	\$6.63	-8.8%
		35 ft. (30 ft. mounting height) aluminum, round, tapered pole		\$30.06	\$33.06	10.0%
		40 ft. wood pole		\$8.95	\$6.63	-25.9%
		45 ft. concrete pole (Teton Top)		\$27.66	\$9.07	-67.2%
		22 ft. aluminum pole		\$17.28	\$19.01	10.0%
		25 ft. aluminum pole		\$17.97	\$19.77	10.0%
		30 ft. aluminum, anchor-based pole with 8' Arm		\$17.97 \$44.97	\$19.77 \$49.46	10.0%
		30 ft. aluminum, anchor-based pole with 6 Arm		\$44.97 \$47.11	\$49.40 \$51.82	10.0%
						10.0% 10.0%
		30 ft. aluminum, anchor-based pole with 12' Arm 35 ft. aluminum, anchor-based pole with 8' Arm		\$43.62 \$49.51	\$47.98 \$54.46	

Supporting Schedules: E-13d, E-14

Recap Schedules:

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SUMMARY OF TARIFFS

DC

Schedule A-3 2026 Projected Test Year

Schedule A-3	
2026 Projected Test Year	

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES

DOCKET NO.: 20250011-EI

EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.

Type of Data Shown: <u>X</u> Projected Test Year Ended: <u>12/31/26</u> ___Prior Year Ended: __/_/_ ___Historical Test Year Ended: __/_/_

Witness: Tiffany C. Cohen

	(1)	(2)		(3)	(4)	(5)
LINE	CURRENT RATE	TYPE OF		CURRENT	PROPOSED	PERCENT
NO.	SCHEDULE	CHARGE		RATE	RATE	INCREASE
1	OS I/II	Outdoor Service [Schedule closed to new customers] (continued)		TOTIE	10112	indite/toe
2		35 ft. aluminum, anchor-based pole with 10' Arm		\$48.91	\$53.80	
3		35 ft. aluminum, anchor-based pole with 12' Arm		\$50.06	\$55.06	10.0%
4		40 ft. aluminum, anchor-based pole with 8' Arm		\$51.24	\$56.36	10.0%
5		40 ft. aluminum, anchor-based pole with 10' Arm		\$54.11	\$59.52	10.0%
6		40 ft. aluminum, anchor-based pole with 12' Arm		\$55.89	\$61.48	10.0%
7		16 ft. aluminum, decorative pole		\$18.84	\$20.72	10.0%
8		16 ft. aluminum, decorative pole with banner arms		\$23.26	\$25.58	10.0%
9		40 ft. concrete pole		\$37.52	\$9.07	-75.8%
10		45 ft. wood pole		\$9.20	\$6.63	-27.9%
11		50 ft. wood pole		\$11.01	\$6.63	-39.8%
12		18 ft. aluminum, round, tapered		\$8.89	\$9.78	10.0%
13		14.5 ft. concrete, round, tapered		\$20.88	\$22.97	10.0%
14		Single arm Shoebox/Small Parking Lot fixture		\$2.91	\$3.20	10.0%
15		Double arm Shoebox/Small Parking Lot fixture		\$3.22	\$3.54	9.9%
16		Triple arm Shoebox/Small Parking Lot fixture		\$4.50	\$4.95	10.0%
17		Quadruple arm Shoebox/Small Parking Lot fixture		\$5.69	\$6.26	10.0%
18		Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture		\$5.35	\$5.88	9.9%
19		Optional 100 amp relay		\$29.96	\$32.95	10.0%
20		25 kVA transformer (non-coastal)		\$42.79	\$47.07	10.0%
21		25 kVA transformer (coastal)		\$61.01	\$67.11	10.0%
22						
23		Charge for Customer-Owned Units				
24		High Pressure Sodium Vapor				
25		Relamping				
26		Sodium Vapor 8,800 lu 100 watts		\$0.82	\$0.91	11.0%
27		Sodium Vapor 16,000 lu 150 watts		\$0.84	\$0.93	10.7%
28		Sodium Vapor 20,000 lu 200 watts		\$0.83	\$0.92	10.8%
29		Sodium Vapor 25,000 lu 250 watts		\$0.84	\$0.93	10.7%
30		Sodium Vapor 46,000 lu 400 watts		\$0.83	\$0.92	10.8%
31		Sodium Vapor 125,000 lu 1,000 watts		\$1.10	\$1.22	10.9%
32						
33		Energy Charge	<u>kWh</u>			
34		Sodium Vapor 8,800 lu 100 watts	41	\$1.42	\$1.57	10.6%
35		Sodium Vapor 16,000 lu 150 watts	68	\$2.35	\$2.60	10.6%
36		Sodium Vapor 20,000 lu 200 watts	80	\$2.77	\$3.06	10.5%
37		Sodium Vapor 25,000 lu 250 watts	100	\$3.46	\$3.83	10.7%
38		Sodium Vapor 46,000 lu 400 watts	164	\$5.67	\$6.27	10.6%
39		Sodium Vapor 125,000 lu 1,000 watts	379	\$13.11	\$14.50	10.6%
40						
41						
42						

Supporting Schedules: E-13d, E-14

Schedule A-3 2026 Projected Test Year FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES DOCKET NO.: 20250011-EI				SUMMARY OF TARIFFS		Page 44 of 4	
			classes, detailing	PLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: X Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended: <u>/</u> / Historical Test Year Ended: <u>/</u> / Witness: Tiffany C. Cohen	
	(1)	(2)		(3)	(4)	(5)	
.INE NO.	CURRENT RATE SCHEDULE	TYPE OF CHARGE		CURRENT RATE	PROPOSED RATE	PERCENT	
				RAIE	RATE	INCREASE	
1	OS I/II	Outdoor Service [Schedule closed to new custom	ners] (continued)				
2		Metal Halide					
3		Relamping					
4		Metal Halide 32,000 lu 400 watts		\$0.99	\$1.10	11.1%	
5		Metal Halide 100,000 lu 1,000 watts		\$3.76	\$4.16	10.6%	
6		5 0					
/		Energy Charge	<u>kWh</u>	AF 64	* 0.00	10 50	
5		Metal Halide 32,000 lu 400 watts	163 378	\$5.64	\$6.23	10.5%	
9		Metal Halide 100,000 lu 1,000 watts	378	\$13.08	\$14.46	10.6%	
0				0.450	0.005	10.007	
1		Non-Fuel Energy (¢ per kWh)		3.459	3.825	10.6%	
2		011 01					
3		Other Charges 35 ft. Wood Pole		\$7.27	\$6.63	-8.8%	
		Additional Facilities		1.28%	\$0.03 1.36%	-0.0% 6.3%	
15 16		Additional Facilities		1.20%	1.30%	0.3%	
7	RS-1EV	Residential Electric Vehicle Charging Services [S	schodulo closed to new susteman]				
18	KO-TEV	Monthly Program Charge	chedule closed to new customers				
9		Full Installation		\$25.57	\$25.57	0.0%	
9 !0		Equipment Only Installation		\$18.41	\$23.57	0.0%	
21		Equipment Only Installation		\$10.41	\$10.41	0.078	
22		Monthly Off-Peak Energy Charge					
3		Full Installation		\$12.81	\$19.81	54.6%	
4		Equipment Only Installation		\$12.81	\$19.81	54.6%	
5		Equipment only installation		φ12.01	¢10.01	04.070	
26		On-Peak Energy Charge (¢ per kWh)		23.710	27.953	17.9%	
27		en roak Energy enarge (pper krin)		20.110	21.000	11.070	
28	RS-2EV	Residential Electric Vehicle Charging Services					
29		Monthly Program Charge					
0		Full Installation		N/A	\$36.00	N/A	
31		Equipment Only Installation		N/A	\$27.00	N/A	
32							
33		Non-Fuel Energy Charge					
34		On-Peak		N/A	23.469	N/A	
35		Off-Peak		N/A	2.094	N/A	
36							
37	UEV	Utility-Owned Public Charging For Electric Vehicl	es				
88							
39		Energy Charge (¢ per kWh)		30.000	35.000	16.7%	
10							
41		Vehicle Idling Fees (¢ per minute)		\$0.40	\$0.40	0.0%	
42							

Supporting Schedules: E-13d, E-14

Schedule A-3 2026 Projected Test Year			SUMMARY OF TARIFFS	Page 45 of 45		
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES			EXPLANATION: Provide a summary of all proposed changes in rates and rate classes, detailing current and proposed classes of service, demand, energy, and other service charges.		Type of Data Shown: <u>X</u> Projected Test Year Ended: <u>12/31/26</u> Prior Year Ended:/ Historical Test Year Ended:/	
DOCKET NO.	DOCKET NO.: 20250011-EI				Witness: Tiffany C. Cohen	
	(1) CURRENT	(2)	(3)	(4)	(5)	
LINE NO.	RATE	TYPE OF CHARGE	CURRENT RATE	PROPOSED RATE	PERCENT INCREASE	
1	LLCS-1	Large-Load Contract Service-1	NATE	NATE	INCREASE	
2		Base Charge	N/A	\$830.79	N/A	
3		Base Demand Charge (\$/kW)	N/A	\$7.01	N/A	
5		Base Energy Charge (¢ per kWh)	N/A	1.473	N/A	
7		Incremental Generation Charge (\$/kW)	N/A	\$28.07	N/A	
9 10	LLCS-2	Large-Load Contract Service-2				
11 12		Base Charge	N/A	\$830.79	N/A	
12 13 14		Base Demand Charge (\$/kW)	N/A	\$4.38	N/A	
15		Base Energy Charge (¢ per kWh)	N/A	1.473	N/A	
16 17		Incremental Generation Charge (\$/kW)	N/A	Formula Rate	N/A	
18 19						
20 21						
22						
23 24						
25						
26 27						
27						
29						
30						
31 32						
33						
34						
35 36						
30						
38						
39						
40 41						
41						

Supporting Schedules: E-13d, E-14