



FILED 3/3/2025
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FPSC - COMMISSION CLERK

1635 Meathe Drive
West Palm Beach, FL 33411

March 3, 2025

Adam J. Teitzman
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

RE: Docket Number 20250003-GU:
Consolidated : Florida Public Utilities Company and Florida City Gas, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **January 2025** Purchase Gas Adjustment filing for Florida Public Utilities and Florida City Gas.

If you have any questions or comments, please feel free to contact me at dbotezat@chpk.com or (302) 943-2545.

Sincerely

Diana Williams

Diana Williams
Regulatory Analyst III

Enclosure

CC: Beth Keating, Gunster & Yoakley
SJ 80-445

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	CURRENT MONTH: JANUARY				YEAR-TO-DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 94,563	\$ 30,828	\$ (63,735)	-206.74	\$ 94,563	\$ 30,828	\$ (63,735)	-206.74
2	NO NOTICE SERVICE	\$ -	\$ 9,430	\$ 9,430	100.00	\$ -	\$ 9,430	\$ 9,430	100.00
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
4	COMMODITY (Other)	\$ 4,097,825	\$ 5,508,040	\$ 1,410,215	25.60	\$ 4,097,825	\$ 5,508,040	\$ 1,410,215	25.60
5	DEMAND	\$ 5,029,076	\$ 5,768,537	\$ 739,462	12.82	\$ 5,029,076	\$ 5,768,537	\$ 739,462	12.82
6	OTHER	\$ 91,005	\$ 104,500	\$ 13,495	12.91	\$ 91,005	\$ 104,500	\$ 13,495	12.91
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
8	DEMAND - SWING SERVICE CREDIT (1)	\$ -	\$ 1,958,554	\$ 1,958,554	100.00	\$ -	\$ 1,958,554	\$ 1,958,554	100.00
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10	Margin Sharing	\$ -	\$ 158,490	\$ 158,490	100.00	\$ -	\$ 158,490	\$ 158,490	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 9,312,469	\$ 9,304,293	\$ 308,803	3.32	\$ 9,312,469	\$ 9,304,293	\$ 308,803	3.32
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
13	COMPANY USE	\$ 1,526	\$ 2,155	\$ 629	29.18	\$ 1,526	\$ 2,155	\$ 629	29.18
14	TOTAL THERM SALES	\$ 8,969,908	\$ 9,302,138	\$ 332,231	3.57	\$ 8,969,908	\$ 9,302,138	\$ 332,231	3.57
THERMS PURCHASED									
15	COMMODITY (Pipeline)	14,888,930	10,243,071	(4,645,859)	-45.36	14,888,930	10,243,071	(4,645,859)	-45.36
16	NO NOTICE SERVICE	0	0	0	-	0	0	0	-
17	SWING SERVICE	0	0	0	-	0	0	0	-
18	COMMODITY (Other)	10,114,328	10,229,371	115,043	1.12	10,114,328	10,229,371	115,043	1.12
19	DEMAND	33,087,034	34,322,270	1,235,236	3.60	33,087,034	34,322,270	1,235,236	3.60
20	OTHER	0	15,700	15,700	100.00	0	15,700	15,700	100.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	-	0	0	0	-
22	DEMAND	0	0	0	-	0	0	0	-
23	COMMODITY (Other)	0	0	0	-	0	0	0	-
24	TOTAL PURCHASES (+17+18+20)-(21+23)	10,114,328	10,245,071	130,743	1.28	10,114,328	10,245,071	130,743	1.28
25	NET UNBILLED	0	0	0	-	0	0	0	-
26	COMPANY USE	2,359	2,793	433	15.51	2,359	2,793	433	15.51
27	TOTAL THERM SALES (For Estimated, 24 - 26)	9,512,716	10,242,278	729,562	7.12	9,512,716	10,242,278	729,562	7.12
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 0.635	0.301	(0.334)	-110.96	0.635	0.301	(0.334)	-110.96
29	NO NOTICE SERVICE	(2/16) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
30	SWING SERVICE	(3/17) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
31	COMMODITY (Other)	(4/18) 40.515	53.845	13.330	24.76	40.515	53.845	13.330	24.76
32	DEMAND	(5/19) 15.200	16.807	1.607	9.56	15.200	16.807	1.607	9.56
33	OTHER	(6/20) 0.000	665.607	665.607	100.00	0.000	665.607	665.607	100.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
35	DEMAND	(8/22) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
36	COMMODITY Other	(9/23) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
37	TOTAL COST OF PURCHASES	(11/24) 92.072	90.817	(1.255)	-1.38	92.072	90.817	(1.255)	-1.38
38	NET UNBILLED	(12/25) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
39	COMPANY USE	(13/26) 64.675	77.156	12.481	16.18	64.675	77.156	12.481	16.18
40	TOTAL COST OF THERM SOLD	(11/27) 97.895	90.842	(7.053)	-7.76	97.895	90.842	(7.053)	-7.76
41	TRUE-UP	(E-2) (3.666)	(3.666)	0.000	0.00	(3.666)	(3.666)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 94.229	87.176	(7.053)	-8.09	94.229	87.176	(7.053)	-8.09
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 94.70297	87.61450	(7.088)	-8.09	94.70297	87.61450	(7.088)	-8.09
45	PGA FACTOR ROUNDED TO NEAREST .001	94.703	87.615	(7.088)	-8.09	94.703	87.615	(7.088)	-8.09

(1)Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: CONSOLIDATED
FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL
FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025
CURRENT MONTH: January 2025

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	15,112,560	96,079	0.636
2 No Notice Commodity Adjustment - System Supply	(223,630)	(1,516)	0.678
3 Commodity Pipeline - Scheduled FTS -	0	0	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0	0.000
7 Commodity Adjustments	0	0	0.000
8 TOTAL COMMODITY (Pipeline)	14,888,930	94,563.26	0.635
SWING SERVICE			
9 Swing Service - Scheduled	0	0	0.000
10 Alert Day Volumes - FGT	0	0	0.000
11 Alert Day Volumes - TECO	0	0	0.000
12 Operational Flow Order Volumes - FGT	0	0	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0	0.000
14 Other	0	0	0.000
15	0	0	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	11,121,272	4,195,867	37.728
18 Commodity Other - Scheduled FTS - OSSS	0	0	0.000
19 Commodity Other - Marlin	9,590	(49,767)	(518.946)
20 Imbalance Cashout - FGT	(672,269)	(325,843)	48.469
21 Imbalance Cashout - Other Shippers	(344,265)	65,926	(19.150)
22 Imbalance Cashout - OSSS	0	211,642	0.000
23 Commodity Other - System Supply - June Adjustment	0	0	0.000
24 TOTAL COMMODITY (Other)	10,114,328	4,097,825.09	40.515
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	31,046,810	1,785,624	5.751
26 Demand (Pipeline) No Notice - System Supply	1,860,000	9,430	0.507
27 Demand (Pipeline) Entitlement to End-Users	0	0	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0	0.000
29 Other - PPC	0	2,409,391	0.000
30 Other - Marlin	9,590	261,801	2,729.942
31 Other - Teco	22,560	219,498	972.952
32 Other - Bay Gas	148,074	343,330	231.864
33 TOTAL DEMAND	33,087,034	5,029,075.62	15.200
OTHER			
34 Company Use of Natural Gas	1,422	(816)	(57.374)
35 Transportation Trailer Charges	0	0	0.000
36 Propane Gas	0	0	0.000
37 CONVERGENCE SOLUTIONS LLC	0	12,500	0.000
38 PIERPONT AND MCLELLAND LLC	0	13,656	0.000
39 Other	0	0	0.000
40 Other	0	0	0.000
41 S&P Global Platts	0	4,120	0.000
42 GUNSTER YOAKLEY & STEWART	0	653	0.000
43 GUNSTER YOAKLEY & STEWART	0	0	0.000
44 Other	0	0	0.000
45 Other	0	0	0.000
46 Other	0	50,357	0.000
47 Snell & Wilmer	0	4,463	0.000
48 Other	0	0	0.000
49 Other	0	6,072	0.000
50 Other TECO and FPL	0	0	0.000
52 Other Storage	0	0	0.000
51 TOTAL OTHER	1,422.00	91,005.31	6,399.811
OFF-SYSTEMS SALES SERVICE			
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

CONSOLIDATED
FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS
December GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		December ACTUAL		INVOICE #	PAGE NO.	December TRUE-UP	
		\$	THERMS	\$	THERMS			\$	THERMS
COMMODITY (PIPELINE)	FGT	\$17,489.90	2,609,130	\$17,489.90	2,609,130	408927		-	0
COMMODITY (PIPELINE)	FGT	\$1,835.11	269,190	\$1,835.11	269,190	408908		-	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			-	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			-	0
COMMODITY (PIPELINE)	FGT	\$1,416.97	303,800	\$1,416.97	303,800	409043		(12.15)	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			-	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			-	0
COMMODITY (PIPELINE) - NO NOTICE	FGT	\$2,249.13	331,730	\$2,250.28	331,900	409588		1.15	170
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			-	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			-	0
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	0	\$0.00	0			-	0
COMMODITY (PIPELINE)	FGT	\$3,557.19	789,929	\$0,640.43	746,909	000409017		(2,916.76)	43,020.00
COMMODITY (PIPELINE) TOTAL		76,788.30	4,303,779.00	73,830.54	4,280,929.00			(2,827.76)	43,190.00
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY	FGT	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	TECO	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	\$63,389.93	873,175	\$63,389.93	889,761	FGT CICO Report		\$0.00	\$16,586.00
COMMODITY (OTHER)	FCG	(\$47.09)	0	(\$58.61)	0	VARIOUS		(\$51.52)	\$0.00
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	\$0.00	0	549397-0223		\$0.00	\$0.00
COMMODITY (OTHER)	Gulfstream	(\$6,764.52)	0	(\$6,676.00)	0	211012145697-1224		\$0.00	\$28.47
COMMODITY (OTHER)	FGT Interest	\$0.00	0	\$0.00	0	Annual Refund		\$0.00	\$0.00
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	\$0.00	0			\$0.00	\$0.00
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	\$0.00
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0			\$0.00	\$0.00
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	VARIOUS		\$0.00	\$0.00
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	\$0.00
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	\$0.00
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	\$0.00
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	\$0.00
COMMODITY (OTHER)	MARLIN	\$5,341.25	6,330	\$6,995.08	7,960	VARIOUS		\$1,653.83	\$1,630.00
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	\$0.00
COMMODITY (OTHER)	TECO	\$6,690.68	6,980	\$6,690.68	6,980	211012145184-1224		\$0.00	\$0.00
COMMODITY (OTHER)	TECO	\$0,210.43	10,660	\$19,247.63	16,610	211012145440-1224		\$9,037.20	\$5,950.00
COMMODITY (OTHER)	TECO	\$56.53	0	\$66.53	0	211012145697-1224		\$0.00	\$0.00
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0	221008502041-1224		\$0.00	\$0.00
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	\$0.00
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0			\$0.00	\$0.00
COMMODITY (OTHER)	CONOCO	\$1,172,624.06	3,182,350	\$1,177,624.08	3,182,350	230253		\$0.00	\$0.00
COMMODITY (OTHER)	EMERA	\$98,720.11	0	\$111,325.65	0	117921		\$12,605.54	\$0.00
COMMODITY (OTHER)	RADATE	\$0.00	0	\$0.00	0	202401083		\$0.00	\$0.00
COMMODITY (OTHER)	BP-ANG	\$14,478.00	38,000	\$14,180.82	37,220	210879700		(\$297.18)	(\$780.00)
COMMODITY (OTHER)	ECO ENERGY	1,015,023.87	2,935,200	1,041,032.17	3,022,200	116471		\$26,008.30	87,000.00
COMMODITY (OTHER)	ENTERPRISE PRODUCTS	1,145,346.34	3,407,500	1,168,313.45	3,407,700	573783		\$22,967.11	200.00
COMMODITY (OTHER)	GAS SOUTH	\$0.00	0	\$0.00	0			\$0.00	-
COMMODITY (OTHER)	INTERCON	\$0.00	0	\$0.00	0			\$0.00	-
COMMODITY (OTHER)	SPIRE MARKETING	359,478.10	1,188,590	359,478.10	1,188,590	253809		\$0.00	-
COMMODITY (OTHER)	TEA	\$90,315.30	1,998,370	\$76,524.67	1,942,930	VARIOUS		(\$13,790.63)	(\$5,440.00)
COMMODITY (OTHER)	TENASIA VENTURES	\$0.00	0	\$0.00	0			\$0.00	-
COMMODITY (OTHER)	Imbalance Cashout - Other Ship	\$0.00	0	\$0.00	0			\$0.00	-
COMMODITY (OTHER)	Margin Sharing	610,765.32	0	611,935.50	0	VARIOUS		\$1,170.18	-
COMMODITY (OTHER)	FGT Cashout	263,798.49	1,006,740	254,305.56	1,006,740	VARIOUS		(\$9,492.93)	-
COMMODITY (OTHER)	Merlin	136,961.18	0	\$0.00	0	ACCRUAL		(\$136,961.18)	-
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	-
COMMODITY (OTHER)	NEXTERA ENERGY SERVICES FL	\$0.00	0	\$0.00	0			\$0.00	-
COMMODITY (OTHER) TOTAL		\$1,369,789.40	14,683,895	\$6,404,328.19	14,709,041			(\$87,122.81)	\$6,146
DEMAND - NO NOTICE	FGT	\$7,465.58	1,472,500	\$7,465.58	1,472,500	408799		\$0.00	\$0.00
DEMAND	FGT	\$54,078.17	11,067,310	\$54,078.17	11,067,310	408799		\$0.00	\$0.00
DEMAND	FGT	\$2,000.00	682,600	\$2,000.00	682,600	408848		\$0.00	\$0.00
DEMAND	FSC	\$30,112.42	1,550,000	\$30,143.02	1,550,000	2175		\$30.60	\$0.00
DEMAND	FPL	\$4,000.00	0	\$4,000.00	0	917702		\$0.00	\$0.00
DEMAND	FGT	\$0.00	0	\$0.00	0	VARIOUS		\$0.00	\$0.00
DEMAND	FGT	(\$13,739.38)	0	(\$13,739.38)	0	408741		\$0.00	\$0.00
DEMAND	FGT	\$399,900.00	2,325,000	\$399,900.00	2,325,000	408642		\$0.00	\$0.00
DEMAND	Gulfstream	\$32,550.00	775,000	\$32,550.00	775,000	267568		\$0.00	\$0.00
DEMAND	FCG	\$0.00	0	\$0.00	0			\$0.00	\$0.00
DEMAND	FCG	\$0.00	0	\$0.00	0			\$0.00	\$0.00
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	\$0.00
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	\$0.00
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	\$0.00
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	\$0.00
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	\$0.00
DEMAND	MARLIN	\$205,512.27	6,330	\$225,912.83	7,960	VARIOUS		\$16,400.56	\$1,630.00
DEMAND	PATHPOINT	\$0.00	0	\$0.00	0			\$0.00	\$0.00
DEMAND	OSS-Gulfstream	\$0.00	0	\$9,610.00	0	ACCRUAL		\$9,610.00	\$0.00
DEMAND	PPC	\$2,695,322.26	0	\$2,168,417.86	0	37523-1224		(\$526,904.40)	\$0.00
DEMAND	PPIC	\$136,527.15	0	\$174,855.90	0	VARIOUS		\$38,328.75	\$0.00
DEMAND	TECO	\$0.00	0	\$0.00	0	428663-0224		\$0.00	\$0.00
DEMAND	TECO	\$665.24	6,980	\$665.24	6,980	211012145184-1224		\$0.00	\$0.00
DEMAND	TECO	\$665.24	10,660	\$665.24	16,610	211012145440-1224		\$0.00	\$5,950.00
DEMAND	TECO	\$881.24	0	\$881.24	0	211012145697-1224		\$0.00	\$0.00
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	\$0.00
DEMAND	OSS-FGT	\$0.00	0	\$23,964.86	0	ACCRUAL		\$23,964.86	\$0.00
DEMAND	TECO	\$50,000.00	0	\$50,000.00	0	221008502041-1224		\$0.00	\$0.00
DEMAND	FGT	1,100,866.58	2,137,605	1,100,866.58	2,137,605	000408694		\$0.00	\$0.00
DEMAND	Bay Gas	27,000.00	2,468	27,000.00	2,468	FGC-12710		\$0.00	\$0.00
DEMAND	Merlin	\$0.00	0	\$0.00	0			(\$50,000.00)	\$0.00
DEMAND	PPC	271,141.00	0	271,141.00	0	399924-0-1224		\$0.00	\$0.00
DEMAND TOTAL		\$6,688,963.80	20,036,473	\$6,080,394.17	20,044,053			(\$606,569.63)	7,580
OTHER	VERVANTIS	\$0.00	0	\$6.76	0	03817905-1224		\$6.76	0
OTHER	VERVANTIS	\$0.00	0	\$20.04	0	04003844-1224		\$20.04	0
OTHER	VERVANTIS	\$0.00	0	\$77.02	0	04886578-1224		\$77.02	0
OTHER	VERVANTIS	\$0.00	0	\$0.00	0	03506987-1124		\$0.00	0
OTHER	VERVANTIS	\$0.00	0	\$0.00	0	05085095-1024		\$0.00	0
OTHER	CONVERGENCE	\$12,500.00	0	\$12,500.00	0	1000603		\$0.00	0
OTHER	PIERPONT & MCELLELAND	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	PIERPONT & MCELLELAND	\$12,100.00	0	\$8,136.15	0	673		(\$3,963.85)	0
OTHER	PIERPONT & MCELLELAND	\$0.00	0	\$0.00	0	AMORTIZE		\$0.00	0
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS		\$0.00	0
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS		\$0.00	0
OTHER	S&P Global Platt	\$4,110.02	0	\$4,110.02	0	AMORTIZE		\$0.00	0
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	\$0.00	0	836536		\$0.00	0
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	\$0.00	0	803945		\$0.00	0
OTHER	RADATE	\$0.00	0	\$0.00	0	202371083		\$0.00	0
OTHER	ENVERIS	\$0.00	0	\$0.00	0	INV-71287		\$0.00	0
OTHER	Snell & Wilmer	\$0.00	0	\$0.00	0	2906528		\$0.00	0
OTHER	Snell & Wilmer	\$0.00	0	\$4,462.50	0	2939508		\$4,462.50	0
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	\$0.00	0	5133868		\$0.00	0
OTHER	Other	\$2,084.08	0	\$2,622.42	0			\$538.34	0
OTHER	PIERPONT AND MCELLELAND L	\$1,152.14	0	\$4,748.49	0	673		\$326.35	0
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	Company Use of Natural Gas	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	Others	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	S&P Global Platt	\$0.00	0	\$0.00	0			\$0.00	0
OTHER TOTAL		\$38,956.24	0	\$40,423.40	0			\$1,467.16	0
LESS END-USE CONTRACT		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0						

CONSOLIDATED
FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS
JANUARY GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	January ACCRUAL		INVOICE #
		\$	TERMS	
COMMODITY (PIPELINE)	FGT	23,197.50	3,421,460.00	ACCRUAL
COMMODITY (PIPELINE)	FGT	2,512.94	370,640.00	ACCRUAL
COMMODITY (PIPELINE)	FGT	-	-	ACCRUAL
COMMODITY (PIPELINE)	FGT	-	-	-
COMMODITY (PIPELINE)	FGT	1,514.21	320,130.00	ACCRUAL
COMMODITY (PIPELINE)	FGT	-	-	-
COMMODITY (PIPELINE)	FGT	-	-	-
COMMODITY (PIPELINE)	FGT	(1,517.36)	(223,800.00)	ACCRUAL
COMMODITY (PIPELINE)	FGT	-	-	-
COMMODITY (PIPELINE)	FGT	-	-	-
COMMODITY (PIPELINE)	FGT WD-OBA	-	-	399347
COMMODITY (PIPELINE)	FGT	71,783.73	1,143,053.00	ACCRUAL
COMMODITY (PIPELINE) TOTAL		97,491.02	5,031,483.00	

ALERT DAY	FGT	\$0.00	0	Alert Day Calculation
ALERT DAY	INDIANTOWN	\$0.00	0	Alert Day Calculation
ALERT DAY	TECO	\$0.00	0	Alert Day Calculation
ALERT DAY TOTAL		\$0.00	0	

COMMODITY (OTHER)	FGT	\$97,680.44	272,055	FGT CICO Report
COMMODITY (OTHER)	FCG	(5787.19)	0	ACCRUAL
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	549397-0223
COMMODITY (OTHER)	Gulfstream	(526,252.45)	0	Gulfstream CICO
COMMODITY (OTHER)	FGT Interest	\$0.00	0	
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	FCG	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$6,995.08	7,960	VARIOUS
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	211012145184-0125
COMMODITY (OTHER)	TECO	\$19,247.63	16,610	ACCRUAL
COMMODITY (OTHER)	TECO	\$56.53	0	211012145697-0125
COMMODITY (OTHER)	TECO	\$0.00	0	221009411556-0125
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	FCG	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$1,557,448.34	4,112,060	ACCRUAL
COMMODITY (OTHER)	EMERA	\$133,409.72	0	ACCRUAL
COMMODITY (OTHER)	RADIATE	\$0.00	0	2023101083
COMMODITY (OTHER)	BP-RNG	\$15,880.10	41,800	ACCRUAL
COMMODITY (OTHER)	ECO ENERGY	1,795,854.80	3,627,540	ACCRUAL
COMMODITY (OTHER)	ENTERPRISE PRODUCTS	1,718,704.69	4,537,600	ACCRUAL
COMMODITY (OTHER)	GAS SOUTH	(415,845.00)	(510,000)	ACCRUAL
COMMODITY (OTHER)	INTERCON	(1,456,205.60)	(2,742,000)	ACCRUAL
COMMODITY (OTHER)	SPIRE MARKETING	1,227,711.15	2,431,850	ACCRUAL
COMMODITY (OTHER)	TEA	(815,083.78)	(1,124,540)	ACCRUAL
COMMODITY (OTHER)	TENASKA VENTURES	\$50,023.12	570,510	ACCRUAL
COMMODITY (OTHER)	Imbalance Cashout - Other Shippers	92,149.91	(344,265)	VARIOUS
COMMODITY (OTHER)	Margin Sharing	210,471.50	0	ACCRUAL
COMMODITY (OTHER)	FGT Cashout	(413,191.30)	(960,910)	ACCRUAL
COMMODITY (OTHER)	Marlin	78,545.31	0	ACCRUAL
COMMODITY (OTHER)	TECO	4,892.19	90,355	Various
COMMODITY (OTHER)	NEXTERA ENERGY SERVICES FL LLC	2,662.71	32,457	Various
COMMODITY (OTHER) TOTAL		\$4,184,947.90	4,480,585	

DEMAND - NO NOTICE	FGT	\$9,430.20	1,860,000	408799
DEMAND	FGT	\$301,431.17	5,939,910	408799
DEMAND	FGT	(516,195.83)	475,850	409261
DEMAND	FSC	\$29,063.93	1,550,000	ACCRUAL
DEMAND	FPL	\$4,000.00	0	ACCRUAL
DEMAND	FGT	\$0.00	0	VARIOUS
DEMAND	FGT	(515,832.97)	0	409337
DEMAND	FGT	\$353,431.00	930,000	409278
DEMAND	Gulfstream	\$28,830.00	775,000	ACCRUAL
DEMAND	FCG	\$0.00	0	ACCRUAL
DEMAND	FCG	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$225,922.83	7,960	VARIOUS
DEMAND	PATHPPOINT	\$0.00	0	
DEMAND	OSS-Gulfstream	\$9,858.00	0	ACCRUAL
DEMAND	PPC	\$2,665,154.82	0	375223-0724
DEMAND	PPC	\$393,876.07	0	VARIOUS
DEMAND	TECO	\$0.00	0	
DEMAND	TECO	\$665.24	0	211012145184-0125
DEMAND	TECO	\$665.24	16,610	ACCRUAL
DEMAND	TECO	\$881.24	0	211012145697-0125
DEMAND	TECO	\$0.00	0	
DEMAND	OSS-FGT	\$143,321.37	0	ACCRUAL
DEMAND	TECO	\$50,000.00	0	221009411556-0125
DEMAND	FGT	1,100,866.58	2,137,605	ACCRUAL
DEMAND	Bay Gas	131,125.36	14,807	ACCRUAL
DEMAND	Marlin	\$0,000.00	0	ACCRUAL
DEMAND	PPC	271,141.00	0	ACCRUAL
DEMAND TOTAL		\$ 6,037,635.25	13,707,742	

OTHER	VERVANTIS	\$0.00	0	03817905-0624
OTHER	VERVANTIS	\$0.00	0	04003844-0624
OTHER	VERVANTIS	\$0.00	0	04886578-0624
OTHER	VERVANTIS	\$0.00	0	03506987-0624
OTHER	VERVANTIS	\$0.00	0	05060597-0624
OTHER	CONVERGENCE	\$12,500.00	0	1000610
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$10,434.38	0	ACCRUAL
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	S&P Global Platts	\$0,120.02	0	AMORTIZE
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	820976
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	RADIATE	\$0.00	0	
OTHER	ENVERGUS	\$0.00	0	
OTHER	Snell & Wilmer	\$0.00	0	2890970
OTHER	Snell & Wilmer	\$0.00	0	
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	
OTHER	Other	\$5,533.98	0	
OTHER	PIERPONT AND MCLELLAND LLC	6,859.40	0	Accrual
OTHER	GUNSTER YOAKLEY & STEWART	653.19	0	Accrual
OTHER	Company Use of Natural Gas	(915.68)	1,422	Accrual
OTHER	Other	45,426.92	0	Accruals
OTHER	S&P Global Platts	4,929.94	0	Accruals
OTHER TOTAL		\$89,638.15	1,422.00	

LESS END-USE CONTRACT				
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER) TOTAL		\$0.00	0	

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

			CURRENT MONTH: JANUARY				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	4,097,825	\$ 5,666,529	\$ 1,568,704	27.7	4,097,825	\$ 5,666,529	\$ 1,568,704	27.7
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	5,214,644	\$ 3,954,743	\$ (1,259,901)	(31.9)	5,214,644	\$ 3,954,743	\$ (1,259,901)	(31.9)
3	TOTAL COST		9,312,469	\$ 9,621,272	\$ 308,803	3.2	9,312,469	\$ 9,621,272	\$ 308,803	3.2
4	FUEL REVENUES (NET OF REVENUE TAX)		8,969,908	\$ 9,302,138	\$ 332,230	3.6	8,969,909	\$ 9,302,138	\$ 332,230	3.6
5	TRUE-UP - (COLLECTED) OR REFUNDED *		275,960	\$ 275,960	\$ -	0.0	275,960	\$ 275,960	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	9,245,868	\$ 9,578,098	\$ 332,230	3.5	9,245,869	\$ 9,578,098	\$ 332,230	3.5
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(66,601)	\$ (43,174)	\$ 23,427	(54.3)	(66,600)	\$ (43,174)	\$ 23,427	(54.3)
8	INTEREST PROVISION -THIS PERIOD	Line 21	8,751	\$ (14,131)	\$ (22,882)	161.9	8,751	\$ (14,131)	\$ (22,882)	161.9
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		2,581,925	\$ (3,733,369)	\$ (6,315,294)	169.2	2,581,925	\$ (3,733,369)	\$ (6,315,294)	169.2
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(275,960)	\$ (275,960)	\$ -	0.0	(275,960)	\$ (275,960)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	2,248,115	\$ (4,066,634)	\$ (6,314,749)	155.3	2,248,116	\$ (4,066,634)	\$ (6,314,749)	155.3
MEMO: Unbilled Over-recovery					3,692,252					
Over/(under)-recovery Book Balance					5,940,367					
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 2,581,925	\$ (3,733,369)	\$ (6,315,294)	169.2				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 2,239,364	\$ (4,052,503)	\$ (6,291,867)	155.3				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 4,821,289	\$ (7,785,872)	\$ (12,607,161)	161.9				
15	AVERAGE	50% of Line 14	\$ 2,410,645	\$ (3,892,936)	\$ (6,303,580)	161.9				
16	INTEREST RATE - FIRST DAY OF MONTH		0.04430	0.04430	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.04290	0.04290	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.08720	0.08720	-	0.0				
19	AVERAGE	50% of Line 18	0.04360	0.04360	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00363	0.00363	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 8,751	\$ (14,131)	\$ (22,882)	161.9				

5

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE
 FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

PRESENT MONTH: JANUARY

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	FGT	SYS SUPPLY	N/A	288,641		288,641	\$ 97,680.44	N/A	N/A	INCL IN COST	33.84
2	Jan	FCG	SYS SUPPLY	N/A	-		-	\$ (838.71)	N/A	N/A	INCL IN COST	N/A
3	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
4	Jan	Gulfstream	SYS SUPPLY	N/A	-		-	\$ (26,223.98)	N/A	N/A	INCL IN COST	N/A
5	Jan	FGT Interest	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
6	Jan	IND OBA-PGA	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
7	Jan	MARLIN	SYS SUPPLY	N/A	9,590		9,590	\$ (49,766.96)	N/A	N/A	INCL IN COST	(518.95)
8	Jan	TECO	SYS SUPPLY	N/A	112,915		112,915	\$ 33,233.55	N/A	N/A	INCL IN COST	29.43
9	Jan	CONOCO	SYS SUPPLY	N/A	4,112,060		4,112,060	\$ 1,557,448.34	N/A	N/A	INCL IN COST	37.88
10	Jan	EMERA	SYS SUPPLY	N/A	-		-	\$ 146,015.26	N/A	N/A	INCL IN COST	N/A
11	Jan	RADIATE	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
12	Jan	BP-RNG	SYS SUPPLY	N/A	41,120		41,120	\$ 15,582.92	N/A	N/A	INCL IN COST	37.90
13	Jan	ECO ENERGY	SYS SUPPLY	N/A	3,714,540		3,714,540	\$ 1,821,863.10	N/A	N/A	INCL IN COST	49.05
14	Jan	ENTERPRISE PROD	SYS SUPPLY	N/A	4,537,800		4,537,800	\$ 1,741,671.80	N/A	N/A	INCL IN COST	38.38
15	Jan	GAS SOUTH	SYS SUPPLY	N/A	(510,000)		(510,000)	\$ (415,845.00)	N/A	N/A	INCL IN COST	81.54
16	Jan	INTERCONN	SYS SUPPLY	N/A	(2,742,000)		(2,742,000)	\$ (1,456,205.60)	N/A	N/A	INCL IN COST	53.11
17	Jan	SPIRE MARKETING	SYS SUPPLY	N/A	2,431,850		2,431,850	\$ 1,227,711.15	N/A	N/A	INCL IN COST	50.48
18	Jan	TEA	SYS SUPPLY	N/A	(1,179,980)		(1,179,980)	\$ (828,874.41)	N/A	N/A	INCL IN COST	70.24
19	Jan	TENASKA VENTURE	SYS SUPPLY	N/A	570,510		570,510	\$ 350,603.12	N/A	N/A	INCL IN COST	61.45
20	Jan	Imbalance Cashout -	SYS SUPPLY	N/A	(344,265)		(344,265)	\$ 92,149.91	N/A	N/A	INCL IN COST	(26.77)
21	Jan	Margin Sharing	SYS SUPPLY	N/A	-		-	\$ 211,641.68	N/A	N/A	INCL IN COST	N/A
22	Jan	FGT Cashout	SYS SUPPLY	N/A	(960,910)		(960,910)	\$ (422,684.23)	N/A	N/A	INCL IN COST	43.99
21	Jan	NEXTERA ENERGY	SYS SUPPLY	N/A	32,457		32,457	\$ 2,662.71	N/A	N/A	INCL IN COST	8.20
120												
		TOTAL			10,114,328		10,114,328	4,097,825				40.52

COMPANY: CONSOLIDATED

Purchased Gas Adjustment (PGA) - Summary

SCHEDULE A-5

FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	4,097,825	0	0	0	0	0	0	0	0	0	0
2	Transportation costs	5,214,644	0	0	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6	Total	9,312,469	0	0	0	0	0	0	0	0	0	0
PGA THERM SALES												
7	Residential	4,857,005	0	0	0	0	0	0	0	0	0	0
8	Commercial	4,273,907	0	0	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
13	Residential	\$ 0.65000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	Commercial	\$ 0.65000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PGA REVENUES												
18	Residential	3,150,833	0	0	0	0	0	0	0	0	0	0
19	Commercial	2,825,071	0	0	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
23	Residential	188,501	0	0	0	0	0	0	0	0	0	0
24	Commercial	9,923	0	0	0	0	0	0	0	0	0	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: CONSOLIDATED		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS													
FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025													
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
SOUTH FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0252												
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04												
CENTRAL FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0244												
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04												
NORTHEAST FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0250												
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04												
OKEECHOBEE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0235												
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04												
BREWSTER													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0237												
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04												
FORT MEADE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0235												
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04												
FLORIDA CITY GAS													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0268												
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0600	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0000	0.00	