



P.O. Box 3395  
West Palm Beach, Florida 33402-3395

March 10, 2025

Mr. Adam J. Teitzman, Commission Clerk  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 20240001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Mr. Teitzman:

We are enclosing the REVISED December 2024 Fuel Schedules for our Consolidated Electric Florida divisions. The schedules were revised as the costs reflected in the schedules were inadvertently misstated. In addition, as noted in FPUC's response to item #1a on FPSC Staff's first set of data requests for Docket No. 2025001-EI, the KWH sales were also updated on the schedule.

If you have any questions, please contact me at [bbaker@chpk.com](mailto:bbaker@chpk.com) or Michelle Napier at [Michelle.Napier@chpk.com](mailto:Michelle.Napier@chpk.com).

Sincerely,

*Brittnee Baker*

Brittnee Baker  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
William Haffecke (no enclosure)  
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: DECEMBER 2024

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	992,128	1,660,802	(668,673)	-40.3%	38,426	39,718	(1,292)	-3.3%	2.58192	4.18143	(1.59951)	-38.3%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	812,183	1,464,356	(652,173)	-44.5%	38,426	39,718	(1,292)	-3.3%	2.11363	3.68684	(1.57321)	-42.7%
11 Energy Payments to Qualifying Facilities (A8a)	1,605,384	1,488,865	116,519	7.8%	14,476	15,428	(951)	-6.2%	11.08978	9.65066	1.43912	14.9%
12 TOTAL COST OF PURCHASED POWER	3,409,696	4,614,023	(1,204,327)	-26.1%	52,902	55,146	(2,244)	-4.1%	6.44528	8.36691	(1.92163)	-23.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					52,902	55,146	(2,244)	-4.1%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	121,368	65,451	55,917	-103.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,288,328	4,548,572	(1,260,244)	-27.7%	52,902	55,146	(2,244)	-4.1%	6.21586	8.24822	(2.03236)	-24.6%
21 Net Unbilled Sales (A4)	157,058 *	604,868 *	(447,810)	-74.0%	2,527	7,333	(4,807)	-65.5%	0.33300	1.36035	(1.02735)	-75.5%
22 Company Use (A4)	2,270 *	3,279 *	(1,009)	-30.8%	37	40	(3)	-8.1%	0.00481	0.00737	(0.00256)	-34.7%
23 T & D Losses (A4)	197,291 *	272,934 *	(75,643)	-27.7%	3,174	3,309	(135)	-4.1%	0.41830	0.61383	(0.19553)	-31.9%
24 SYSTEM KWH SALES	3,288,328	4,548,572	(1,260,244)	-27.7%	47,165	44,464	2,701	6.1%	6.97197	10.22977	(3.25780)	-31.9%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,288,328	4,548,572	(1,260,244)	-27.7%	47,165	44,464	2,701	6.1%	6.97197	10.22977	(3.25780)	-31.9%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,288,328	4,548,572	(1,260,244)	-27.7%	47,165	44,464	2,701	6.1%	6.97197	10.22977	(3.25780)	-31.9%
28 GPIF**												
29 TRUE-UP**	969,709	969,709	0	0.0%	47,165	44,464	2,701	6.1%	2.05599	2.18089	(0.12490)	-5.7%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,258,037	5,518,281	(1,260,244)	-22.8%	47,165	44,464	2,701	6.1%	9.02796	12.41067	(3.38271)	-27.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.17322	12.61036	(3.43714)	-27.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.173	12.610	(3.437)	-27.3%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	13,173,267	17,893,395	(4,720,128)	-26.4%	498,613	509,609	(10,996)	-2.2%	2.64198	3.51120	(0.86922)	-24.8%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	17,556,044	16,834,514	721,530	4.3%	498,613	509,609	(10,996)	-2.2%	3.52098	3.30342	0.21756	6.6%
11 Energy Payments to Qualifying Facilities (A8a)	16,432,396	18,697,482	(2,265,086)	-12.1%	165,380	180,913	(15,533)	-8.6%	9.93614	10.33506	(0.39892)	-3.9%
12 TOTAL COST OF PURCHASED POWER	47,161,707	53,425,392	(6,263,684)	-11.7%	663,993	690,523	(26,529)	-3.8%	7.10274	7.73695	(0.63421)	-8.2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					663,993	690,523	(26,529)	-3.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	1,334,511	1,709,432	(374,921)	-21.9%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	45,827,196	51,715,960	(5,888,764)	-11.4%	663,993	690,523	(26,529)	-3.8%	6.90176	7.48939	(0.58763)	-7.9%
21 Net Unbilled Sales (A4)	(2,124,656) *	1,239,068 *	(3,363,724)	-271.5%	(30,784)	16,544	(47,329)	-286.1%	(0.32460)	0.19605	(0.52065)	-265.6%
22 Company Use (A4)	27,567 *	38,591 *	(11,024)	-28.6%	399	515	(116)	-22.5%	0.00421	0.00611	(0.00190)	-31.1%
23 T & D Losses (A4)	2,749,661 *	3,102,929 *	(353,268)	-11.4%	39,840	41,431	(1,591)	-3.8%	0.42009	0.49094	(0.07085)	-14.4%
24 SYSTEM KWH SALES	45,827,196	51,715,960	(5,888,764)	-11.4%	654,538	632,032	22,506	3.6%	7.00146	8.18249	(1.18103)	-14.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	45,827,196	51,715,960	(5,888,764)	-11.4%	654,538	632,032	22,506	3.6%	7.00146	8.18249	(1.18103)	-14.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	45,827,196	51,715,960	(5,888,764)	-11.4%	654,538	632,032	22,506	3.6%	7.00146	8.18249	(1.18103)	-14.4%
28 GPIF**												
29 TRUE-UP**	11,636,508	11,636,508	(0)	0.0%	654,538	632,032	22,506	3.6%	1.77782	1.84113	(0.06331)	-3.4%
30 TOTAL JURISDICTIONAL FUEL COST	57,463,704	63,352,468	(5,888,764)	-9.3%	654,538	632,032	22,506	3.6%	8.77928	10.02362	(1.24434)	-12.4%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.92054	10.18490	(1.26436)	-12.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.921	10.185	(1.264)	-12.4%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: CONSOLIDATED ELECTRIC DIVISIONS**

**Month of: DECEMBER 2024**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	992,128	1,660,802	(668,673)	-40.3%	13,173,267	17,893,395	(4,720,128)	-26.4%
3a. Demand & Non Fuel Cost of Purchased Power	812,183	1,464,356	(652,173)	-44.5%	17,556,044	16,834,514	721,530	4.3%
3b. Energy Payments to Qualifying Facilities	1,605,384	1,488,865	116,519	7.8%	16,432,396	18,697,482	(2,265,086)	-12.1%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,409,696	4,614,023	(1,204,327)	-26.1%	47,161,707	53,425,392	(6,263,684)	-11.7%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	14,521	15,500	(979)	-6.3%	65,714	286,000	(220,286)	-77.0%
7. Adjusted Total Fuel & Net Power Transactions	3,424,217	4,629,523	(1,205,306)	-26.0%	47,227,421	53,711,392	(6,483,971)	-12.1%
8. Less Apportionment To GSLD Customers	121,368	65,451	55,917	85.4%	1,334,511	1,709,432	(374,921)	-21.9%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,302,849	\$ 4,564,072	\$ (1,261,222)	-27.6%	\$ 45,892,910	\$ 52,001,960	\$ (6,109,050)	-11.8%

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: CONSOLIDATED ELECTRIC DIVISIONS**

**Month of: DECEMBER 2024**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	2,960,117	4,597,957	(1,637,840)	-35.6%	63,794,194	65,817,021	(2,022,827)	-3.1%
c. Jurisdictional Fuel Revenue	2,960,117	4,597,957	(1,637,840)	-35.6%	63,794,194	65,817,021	(2,022,827)	-3.1%
d. Non Fuel Revenue	3,066,798	4,296,193	(1,229,395)	-28.6%	42,308,495	47,461,040	(5,152,545)	-10.9%
e. Total Jurisdictional Sales Revenue	6,026,915	8,894,150	(2,867,235)	-32.2%	106,102,689	113,278,060	(7,175,371)	-6.3%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,026,915	\$ 8,894,150	\$ (2,867,235)	-32.2%	\$ 106,102,689	\$ 113,278,060	\$ (7,175,371)	-6.3%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales                      KWH	41,501,373	44,212,034	(2,710,661)	-6.1%	616,537,234	622,123,553	(5,586,319)	-0.9%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	41,501,373	44,212,034	(2,710,661)	-6.1%	616,537,234	622,123,553	(5,586,319)	-0.9%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: CONSOLIDATED ELECTRIC DIVISIONS**

**Month of: DECEMBER 2024**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,960,117	\$ 4,597,957	\$ (1,637,840)	-35.6%	\$ 63,794,194	\$ 65,817,021	\$ (2,022,827)	-3.1%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	969,709	969,709	0	0.0%	11,636,508	11,636,508	(0)	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	1,990,408	3,628,248	(1,637,840)	-45.1%	52,157,686	54,180,512	(2,022,826)	-3.7%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,302,849	4,564,072	(1,261,222)	-27.6%	45,892,910	52,001,960	(6,109,050)	-11.8%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,302,849	4,564,072	(1,261,222)	-27.6%	45,892,910	52,001,960	(6,109,050)	-11.8%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(1,312,441)	(935,823)	(376,618)	40.2%	6,264,776	2,178,552	4,086,224	187.6%
8. Interest Provision for the Month	29,910	2,291	27,619	1205.6%	(72,567)	326,510	(399,077)	-122.2%
9. True-up & Inst. Provision Beg. of Month	8,138,942	25,741,913	(17,602,971)	-68.4%	(10,002,597)	11,636,519	(21,639,116)	-186.0%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	969,709	969,709	0	0.0%	11,636,508	11,636,508	(0)	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 7,826,120	\$ 25,778,090	\$ (17,951,969)	-69.6%	\$ 7,826,120	\$ 25,778,090	\$ (17,951,970)	-69.6%

\* Jurisdictional Loss Multiplier



**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: CONSOLIDATED ELECTRIC DIVISIONS**

**Month of: DECEMBER 2024**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ 8,138,942	\$ 25,741,913	\$ (17,602,971)	-68.4%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	7,796,210	25,775,799	(17,979,589)	-69.8%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	15,935,152	51,517,711	(35,582,559)	-69.1%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 7,967,576	\$ 25,758,856	\$ (17,791,280)	-69.1%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	4.5800%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	4.4300%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	9.0100%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	4.5050%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3754%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	29,910	N/A	--	--	N/A	N/A	--	--

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	38,426	39,718	(1,292)	-3.25%	498,613	509,609	(10,996)	-2.16%
4a	Energy Purchased For Qualifying Facilities	14,476	15,428	(951)	-6.17%	165,380	180,913	(15,533)	-8.59%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	52,902	55,146	(2,244)	-4.07%	663,993	690,523	(26,529)	-3.84%
8	Sales (Billed)	47,165	44,464	2,701	6.07%	654,538	632,032	22,506	3.56%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	37	40	(3)	-8.13%	399	515	(116)	-22.49%
10	T&D Losses Estimated @ 0.06	3,174	3,309	(135)	-4.08%	39,840	41,431	(1,591)	-3.84%
11	Unaccounted for Energy (estimated)	2,527	7,333	(4,807)	-65.54%	(30,784)	16,544	(47,329)	-286.07%
12									
13	% Company Use to NEL	0.07%	0.07%	0.00%	0.00%	0.06%	0.07%	-0.01%	-14.29%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	4.78%	13.30%	-8.52%	-64.06%	-4.64%	2.40%	-7.04%	-293.33%

(\$)									
16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	992,128	1,660,802	(668,673)	-40.26%	13,173,267	17,893,395	(4,720,128)	-26.38%
18a	Demand & Non Fuel Cost of Pur Power	812,183	1,464,356	(652,173)	-44.54%	17,556,044	16,834,514	721,530	4.29%
18b	Energy Payments To Qualifying Facilities	1,605,384	1,488,865	116,519	7.83%	16,432,396	18,697,482	(2,265,086)	-12.11%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	3,409,696	4,614,023	(1,204,327)	-26.10%	47,161,707	53,425,392	(6,263,684)	-11.72%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.582	4.181	(1.599)	-38.24%	2.642	3.511	(0.869)	-24.75%
23a	Demand & Non Fuel Cost of Pur Power	2.114	3.687	(1.573)	-42.66%	3.521	3.303	0.218	6.60%
23b	Energy Payments To Qualifying Facilities	11.090	9.651	1.439	14.91%	9.936	10.335	(0.399)	-3.86%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	6.445	8.367	(1.922)	-22.97%	7.103	7.737	(0.634)	-8.19%



**PURCHASED POWER**

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of: **DECEMBER 2024**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	39,718			39,718	4.181434	7.868273	1,660,802
TOTAL		39,718	0	0	39,718	4.181434	7.868273	1,660,802
ACTUAL:								
FPL	MS	0			0	0.000000	0.000000	0
GULF/SOUTHERN		38,426			38,426	2.581920	5.617984	992,128
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		38,426	0	0	38,426	2.581920	0.000000	992,128
CURRENT MONTH:								
DIFFERENCE		(1,292)	0	0	(1,292)	(1.599514)	(7.86827)	(668,673)
DIFFERENCE (%)		-3.3%	0.0%	0.0%	-3.3%	-38.3%	-100.0%	-40.3%
PERIOD TO DATE:								
ACTUAL	MS	498,613			498,613	2.641982	2.741982	13,173,267
ESTIMATED	MS	509,609			509,609	3.511198	3.611198	17,893,395
DIFFERENCE		(10,996)	0	0	(10,996)	(0.869216)	-0.869216	(4,720,128)
DIFFERENCE (%)		-2.2%	0.0%	0.0%	-2.2%	-24.8%	-24.1%	-26.4%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: DECEMBER 2024

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,428			15,428	9.650659	9.650659	1,488,865
TOTAL		15,428	0	0	15,428	9.650659	9.650659	1,488,865

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,476			14,476	11.089784	11.089784	1,605,384
TOTAL		14,476	0	0	14,476	11.089784	11.089784	1,605,384

CURRENT MONTH: DIFFERENCE		(951)	0	0	(951)	1.439125	1.439125	116,519
DIFFERENCE (%)		-6.2%	0.0%	0.0%	-6.2%	14.9%	14.9%	7.8%
PERIOD TO DATE: ACTUAL	MS	165,380			165,380	9.936135	9.936135	16,432,396
ESTIMATED	MS	180,913			180,913	10.335057	10.335057	18,697,482
DIFFERENCE		(15,533)	0	0	(15,533)	-0.398922	-0.398922	(2,265,086)
DIFFERENCE (%)		-8.6%	0.0%	0.0%	-8.6%	-3.9%	-3.9%	-12.1%

ECONOMY ENERGY PURCHASES  
 INCLUDING LONG TERM PURCHASES  
 For the Period/Month of: DECEMBER 2024

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ.  (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS  (6)(b)-(5) \$
					(a)  CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of: DECEMBER 2024

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							