



P.O. Box 3395
West Palm Beach, Florida 33402-3395

March 10, 2025

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20250001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the January 2025 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at bbaker@chpk.com or Michelle Napier at Michelle_Napier@chpk.com.

Sincerely,

Brittnee Baker
Brittnee Baker
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441



COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: JANUARY 2025

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,644,431	1,628,626	15,805	1.0%	52,594	36,143	16,451	45.5%	3.12665	4.50602	(1.37937)	-30.6%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,817,028	1,267,109	549,919	43.4%	52,594	36,143	16,451	45.5%	3.45482	3.50579	(0.05097)	-1.5%
11 Energy Payments to Qualifying Facilities (A8a)	1,327,352	1,573,875	(246,523)	-15.7%	15,121	15,211	(90)	-0.6%	8.77830	10.34695	(1.56865)	-15.2%
12 TOTAL COST OF PURCHASED POWER	4,788,811	4,469,609	319,202	7.1%	67,715	51,354	16,360	31.9%	7.07203	8.70347	(1.63144)	-18.7%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					67,715	51,354	16,360	31.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	95,952	114,937	(18,985)	35.9%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,692,859	4,354,672	338,186	7.8%	67,715	51,354	16,360	31.9%	6.93033	8.47966	(1.54933)	-18.3%
21 Net Unbilled Sales (A4)	248,981 *	(8,790) *	257,771	-2932.6%	3,593	(104)	3,696	-3565.6%	0.41482	(0.01817)	0.43299	-2383.0%
22 Company Use (A4)	2,648 *	0 *	2,648	0.0%	38	0	38	0.0%	0.00441	0.00000	0.00441	0.0%
23 T & D Losses (A4)	281,579 *	261,258 *	20,321	7.8%	4,063	3,081	982	31.9%	0.46913	0.54005	(0.07092)	-13.1%
24 SYSTEM KWH SALES	4,692,859	4,354,672	338,186	7.8%	60,021	48,377	11,644	24.1%	7.81869	9.00154	(1.18285)	-13.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,692,859	4,354,672	338,186	7.8%	60,021	48,377	11,644	24.1%	7.81869	9.00154	(1.18285)	-13.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,692,859	4,354,672	338,187	7.8%	60,021	48,377	11,644	24.1%	7.81869	9.00154	(1.18285)	-13.1%
28 GPIF**												
29 TRUE-UP**	(391,223)	(391,223)	0	0.0%	60,021	48,377	11,644	24.1%	(0.65181)	(0.80870)	0.15689	-19.4%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,301,636	3,963,449	338,187	8.5%	60,021	48,377	11,644	24.1%	7.16688	8.19284	(1.02596)	-12.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.28220	8.32466	(1.04246)	-12.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.282	8.325	(1.043)	-12.5%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,644,431	1,628,626	15,805	1.0%	52,594	36,143	16,451	45.5%	3.12665	4.50602	(1.37937)	-30.6%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,817,028	1,267,109	549,919	43.4%	52,594	36,143	16,451	45.5%	3.45482	3.50579	(0.05097)	-1.5%
11 Energy Payments to Qualifying Facilities (A8a)	1,327,352	1,573,875	(246,523)	-15.7%	15,121	15,211	(90)	-0.6%	8.77830	10.34695	(1.56865)	-15.2%
12 TOTAL COST OF PURCHASED POWER	4,788,811	4,469,609	319,202	7.1%	67,715	51,354	16,360	31.9%	7.07203	8.70347	(1.63144)	-18.7%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					67,715	51,354	16,360	31.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	95,952	0	95,952	0.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,692,859	4,469,609	223,250	5.0%	67,715	51,354	16,360	31.9%	6.93033	8.70347	(1.77314)	-20.4%
21 Net Unbilled Sales (A4)	248,981 *	(9,022) *	258,003	-2859.7%	3,593	(104)	3,696	-3565.6%	0.41482	(0.01865)	0.43347	-2324.2%
22 Company Use (A4)	2,648 *	0 *	2,648	0.0%	38	0	38	0.0%	0.00441	0.00000	0.00441	0.0%
23 T & D Losses (A4)	281,579 *	268,154 *	13,425	5.0%	4,063	3,081	982	31.9%	0.46913	0.55430	(0.08517)	-15.4%
24 SYSTEM KWH SALES	4,692,859	4,469,609	223,250	5.0%	60,021	48,377	11,644	24.1%	7.81869	9.23912	(1.42043)	-15.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,692,859	4,469,609	223,250	5.0%	60,021	48,377	11,644	24.1%	7.81869	9.23912	(1.42043)	-15.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,692,859	4,469,609	223,250	5.0%	60,021	48,377	11,644	24.1%	7.81869	9.23912	(1.42043)	-15.4%
28 GPIF**												
29 TRUE-UP**	(391,223)	(391,223)	0	0.0%	60,021	48,377	11,644	24.1%	(0.65181)	(0.80870)	0.15689	-19.4%
30 TOTAL JURISDICTIONAL FUEL COST	4,301,636	4,078,386	223,250	5.5%	60,021	48,377	11,644	24.1%	7.16688	8.43042	(1.26354)	-15.0%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.28220	8.56607	(1.28387)	-15.0%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.282	8.566	(1.284)	-15.0%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,644,431	1,628,626	15,805	1.0%	1,644,431	1,628,626	15,805	1.0%
3a. Demand & Non Fuel Cost of Purchased Power	1,817,028	1,267,109	549,919	43.4%	1,817,028	1,267,109	549,919	43.4%
3b. Energy Payments to Qualifying Facilities	1,327,352	1,573,875	(246,523)	-15.7%	1,327,352	1,573,875	(246,523)	-15.7%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,788,811	4,469,609	319,202	7.1%	4,788,811	4,469,609	319,202	7.1%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	65,234	6,423	58,811	915.6%	65,234	6,423	58,811	915.6%
7. Adjusted Total Fuel & Net Power Transactions	4,854,045	4,476,032	378,013	8.5%	4,854,045	4,476,032	378,013	8.5%
8. Less Apportionment To GSLD Customers	95,952	114,937	(18,985)	-16.5%	95,952	114,937	(18,985)	-16.5%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,758,093	\$ 4,361,095	\$ 396,997	9.1%	\$ 4,758,093	\$ 4,361,095	\$ 396,997	9.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,713,325	3,825,256	(111,931)	-2.9%	3,713,325	3,825,256	(111,931)	-2.9%
c. Jurisdictional Fuel Revenue	3,713,325	3,825,256	(111,931)	-2.9%	3,713,325	3,825,256	(111,931)	-2.9%
d. Non Fuel Revenue	4,215,010	4,696,513	(481,503)	-10.3%	4,215,010	4,696,513	(481,503)	-10.3%
e. Total Jurisdictional Sales Revenue	7,928,335	8,521,769	(593,434)	-7.0%	7,928,335	8,521,769	(593,434)	-7.0%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 7,928,335	\$ 8,521,769	\$ (593,434)	-7.0%	\$ 7,928,335	\$ 8,521,769	\$ (593,434)	-7.0%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	53,377,168	48,376,790	5,000,378	10.3%	53,377,168	48,376,790	5,000,378	10.3%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	53,377,168	48,376,790	5,000,378	10.3%	53,377,168	48,376,790	5,000,378	10.3%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,713,325	\$ 3,825,256	\$ (111,931)	-2.9%	\$ 3,713,325	\$ 3,825,256	\$ (111,931)	-2.9%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(391,223)	(391,223)	0	0.0%	(391,223)	(391,223)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,104,548	4,216,479	(111,931)	-2.7%	4,104,548	4,216,479	(111,931)	-2.7%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,758,093	4,361,095	396,997	9.1%	4,758,093	4,361,095	396,997	9.1%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,758,093	4,361,095	396,997	9.1%	4,758,093	4,361,095	396,997	9.1%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(653,545)	(144,616)	(508,929)	351.9%	(653,545)	(144,616)	(508,929)	351.9%
8. Interest Provision for the Month	26,534	0	26,534	0.0%	26,534	0	26,534	0.0%
9. True-up & Inst. Provision Beg. of Month	7,826,120	(4,694,677)	12,520,797	-266.7%	7,826,120	(4,694,677)	12,520,797	-266.7%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(391,223)	(391,223)	0	0.0%	(391,223)	(391,223)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 6,807,886	\$ (5,230,516)	\$ 12,038,403	-230.2%	\$ 6,807,886	\$ (5,230,516)	\$ 12,038,402	-230.2%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JANUARY 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ 7,826,120	\$ (4,694,677)	\$ 12,520,797	-266.7%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	6,781,352	(5,230,516)	12,011,869	-229.7%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	14,607,473	(9,925,193)	24,532,666	-247.2%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 7,303,736	\$ (4,962,597)	\$ 12,266,333	-247.2%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	4.4300%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	4.2900%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	8.7200%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	4.3600%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3633%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	26,534	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
 Month of: JANUARY 2025

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	52,594	36,143	16,451	45.52%	52,594	36,143	16,451	45.52%
4a	Energy Purchased For Qualifying Facilities	15,121	15,211	(90)	-0.59%	15,121	15,211	(90)	-0.59%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	67,715	51,354	16,360	31.86%	67,715	51,354	16,360	31.86%
8	Sales (Billed)	60,021	48,377	11,644	24.07%	60,021	48,377	11,644	24.07%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	38	0	38	0.00%	38	0	38	0.00%
10	T&D Losses Estimated @ 0.06	4,063	3,081	982	31.87%	4,063	3,081	982	31.87%
11	Unaccounted for Energy (estimated)	3,593	(104)	3,696	-3565.63%	3,593	(104)	3,696	-3565.63%
12									
13	% Company Use to NEL	0.06%	0.00%	0.06%	0.00%	0.06%	0.00%	0.06%	0.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	5.31%	-0.20%	5.51%	-2755.00%	5.31%	-0.20%	5.51%	-2755.00%

(\$)									
16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,644,431	1,628,626	15,805	0.97%	1,644,431	1,628,626	15,805	0.97%
18a	Demand & Non Fuel Cost of Pur Power	1,817,028	1,267,109	549,919	43.40%	1,817,028	1,267,109	549,919	43.40%
18b	Energy Payments To Qualifying Facilities	1,327,352	1,573,875	(246,523)	-15.66%	1,327,352	1,573,875	(246,523)	-15.66%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,788,811	4,469,609	319,202	7.14%	4,788,811	4,469,609	319,202	7.14%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	3.127	4.506	(1.379)	-30.60%	3.127	4.506	(1.379)	-30.60%
23a	Demand & Non Fuel Cost of Pur Power	3.455	3.506	(0.051)	-1.45%	3.455	3.506	(0.051)	-1.45%
23b	Energy Payments To Qualifying Facilities	8.778	10.347	(1.569)	-15.16%	8.778	10.347	(1.569)	-15.16%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	7.072	8.703	(1.631)	-18.74%	7.072	8.703	(1.631)	-18.74%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: **JANUARY 2025**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	36,143			36,143	4.506020	8.011808	1,628,626
TOTAL		36,143	0	0	36,143	4.506020	8.011808	1,628,626
ACTUAL:								
FPL	MS	0			0	0.000000	0.000000	0
GULF/SOUTHERN		52,594			52,594	3.126651	5.960811	1,644,431
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		52,594	0	0	52,594	3.126651	0.000000	1,644,431
CURRENT MONTH:								
DIFFERENCE		16,451	0	0	16,451	(1.379369)	(8.01181)	15,805
DIFFERENCE (%)		45.5%	0.0%	0.0%	45.5%	-30.6%	-100.0%	1.0%
PERIOD TO DATE:								
ACTUAL	MS	52,594			52,594	3.126651	3.226651	1,644,431
ESTIMATED	MS	36,143			36,143	4.506020	4.606020	1,628,626
DIFFERENCE		16,451	0	0	16,451	(1.379369)	-1.379369	15,805
DIFFERENCE (%)		45.5%	0.0%	0.0%	45.5%	-30.6%	-29.9%	1.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JANUARY 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,211			15,211	10.346950	10.346950	1,573,875
TOTAL		15,211	0	0	15,211	10.346950	10.346950	1,573,875
ACTUAL:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,121			15,121	8.778296	8.778296	1,327,352
TOTAL		15,121	0	0	15,121	8.778296	8.778296	1,327,352
CURRENT MONTH: DIFFERENCE		(90)	0	0	(90)	-1.568654	-1.568654	(246,523)
DIFFERENCE (%)		-0.6%	0.0%	0.0%	-0.6%	-15.2%	-15.2%	-15.7%
PERIOD TO DATE: ACTUAL	MS	15,121			15,121	8.778296	8.778296	1,327,352
ESTIMATED	MS	15,211			15,211	10.346950	10.346950	1,573,875
DIFFERENCE		(90)	0	0	(90)	-1.568654	-1.568654	(246,523)
DIFFERENCE (%)		-0.6%	0.0%	0.0%	-0.6%	-15.2%	-15.2%	-15.7%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: JANUARY 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							